Page 1 of 7

Re	cei	ive	d i
4/3/2024	12:21:40PM		Pressure Base
1184891	RILEY EXPLORATION PERMIAN INC		Operator Name/ID
Recipient:			
Re			State Contract ID
I Z		ation	State
I OF PROCEEDS STATEME	(Fixed Recovery)	Lease Informatio	Facility Name
PERCEN			Lease Name
			Payment ID

jam				Lease Ir	Lease Information				
	Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base	e Base
	742792-00	742792-00	BRAINARD/LEAVITT CTB	NM SUPERSYSTEM	NM	EUN0915PURC	EUN0915PURC RILEY EXPLORATION PERMIAN INC		14.730
February 2024							1184891.00		
April 03, 2024				Settlement Summary	ummary				
	System	TOW	Component Residue	Fees &	Gross	Exempt			
March 2024	Rate per MCF:	2.54282	Value Value	Adjustments	Value	Value			Net Value
104279	Rate per MMBTU:	1.99931	1.99931 \$474,718.19 \$327,704.61 \$251,078.23	\$251,078.23	\$551,344.57	0.00	0.00 0.00 0.00	0.00 0.00 \$551,344.57	,344.57

Fixed Recovery	D.				P	ERCENT OF P	PERCENT OF PROCEEDS STATEMENT	EMENT	Recipient:	ent: 1184891		4/3/2024
February 2024 Stitle ID Payment ID Lesse Name Facility Name State Contract ID System Payment ID Lesse Name Facility Name State Contract ID System Payment ID System System LOW Component Reside Fices & Section State Contract ID System LOW Component Reside Fices & Section State Contract ID System LOW Component Reside Fices & Section State Component System System System LOW Component Reside Fices & Section System Sy		1					(Fixed Recovery)				RILEY EXPLORATION PERMIAN INC	12:21:40PM
Seitle ID Payment ID Lease Nume Facility Name State Contract ID		jam					Lease	Information				
February 2024 April 03, 2024 April			Settle ID	Payment ID	Lease Name		Facility Name	State	Contract ID	Operator Name/ID		Pressure Base
February 2024 April 03,0024 System LOW Component Residue Fees & Settlement Stummary System LOW Component Residue Fees & Settlement Stummary System LOW Component Residue Fees & Settlement Studenent System Component System Component System Component System Syst			742792-00	742792-00	BRAINARD/LEA	VITT CTB	NM SUPERSYSTEM		EUN0915PURC	RILEY EXPLORATION PERMIAN INC	ERMIAN INC	14.730
April 03, 2024 System LOW Component Residue Fees & Settlement Shunmary System LOW Component Residue Fees & State State	oduction Date:	February 2024								1184891.00		
March 2024 Rate per MGF: 2.5428 Value	atement Date:	April 03, 2024					Settlement	Summary				
ng Date: March 2024 Rate per MCF: 2.54282 \$474,718.19 \$327,704.61 \$251,078.23 \$551,344.57 0.00 felthead Information MCF AIMBTU: 1.99931 \$474,718.19 \$327,704.61 \$251,078.23 \$551,344.57 0.00 HI: AIMBTU: AIMBTU: Theoretical Fixed Allocated Allocated Shrink Component Scattement On Decimal: 1.0000000 1.0000000 1.0000000 1.0000000 1.000000 35,752.28 Com On: 2.15,177.68 1.95,307.6 ISS-BUTANE 1.010,199.72 0.9500 97,429.45 1.1,107.72 Signal in State In St			System				s & ments	Gross Value	Exempt Value			Net
Max. ps. m	counting Date:	March 2024 104279	Rate per MC		\$474.718.19		8.23	\$551,344.57	00.0	00.0 00.0	00.0	value 0.00 \$551.344.57
head Information MCF MMBTU Theoretical Fixed Allocated Shrink Component Settlement Decimal: 216,824 00 275,768 00 476,682 0 575,768 00 575,768 00 575,728 8 671,000 675,00 538,925 0 538,925 0 538,925 0 575,728 8 600 Field -15,177 68 -19,303.76 ISO-BUTANE 110,199.72 0,9500 47,182.21 4,700.76 4,700.76 ed: 201,646.32 256,464.24 PENTANES PLUS 110,199.72 0,9500 97,429.45 11,107.72 11,107.72 rTU 0,0000 104,689.73 0,9500 97,429.45 11,107.72 11,107.72			and banks			П						Ш
MCF MMBTU Theoretical Fixed Allocated Shrink Composition Callons Recoveries Gallons MMBTU Page Callons Callons Callons MMBTU Page Callons Lio000000 Lio000000 Lio000000 Lio000000 Lio000000 Lio000000 Lio00000 Lionos Callons Callons MMBTU Page Callons MMBTU Page Callons Callons MMBTU Page Callons Callons Callons MMBTU Page Callons Callons	Wellhead Inform	nation					Сотропел	t Settlement				
16,824.00 275,768.00 1.0000000 1.0000000 1.0000000 1.0000000 1.0000000 275,768.00 ETHANE THeoretical Privad Allocated Shrink Confociono 1.0000000 2.16,824.00 2.15,768.00 ETHANE PROPANE 338,080.22 0.9000 304,272.20 2.7,860.08 2.15,177.68 1.9,303.76 1.9,303.76 1.0,199.72 0.9500 47,182.21 4,700.76 1.0,199.72 1.0,199.72 1.0,257.32 0.9500 97,429.45 11,107.72 11,107.72 1.2719 1.		MCF	MMBTU		1			i	i			
Decimal: 1,0000000 1,0000000 1,0000000 1,0000000 35,752.28 Field -15,177.68 -19,303.76 ETHANE 718,566.67 0,7500 538,925.00 35,752.28 Field -15,177.68 -19,303.76 ISO-BUTANE 49,665.48 0,9500 47,182.21 4,700.76 Field -15,177.68 256,464.24 PENTANES PLUS 110,199.72 0,9500 104,689.73 10,860.51 FITU (14,730D): 1,2719 PENTANES PLUS 102,557.32 0,9500 97,429.45 11,107.72	ross WH:	216,824.00	275,768.00		Theoretical		Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component
Field Field FIGURE FIGUR FIGUR	llocation Decimal:	1.0000000	1.00000000									2000
Hd -15,177.68 -19,303.76 ISO-BUTANE 49,665.48 0,9500 304,272.20 27,860.08 201,646.32 256,464.24 PENTANES PLUS 102,557.32 0,9500 97,429.45 11,107.72 0,0000 PROPANE 49,665.48 0,9500 47,182.21 4,700.76 110,199.72 0,9500 47,182.21 4,700.76 110,199.72 0,9500 97,429.45 11,107.72	aystation:	216,824.00	275,768.00	ETHANE	718,566.67			35,752.28	100.0	538,925.00	-0.0074540	\$-4,017.15
15,177.68 -19,303.76 ISO-BUTANE 49,665.48 0,9500 47,182.21 4,700.76 201,646.32 256,464.24 PENTANES PLUS 102,557.32 0,9500 97,429.45 11,107.72 0,0000 0,0000				PROPANE	338,080.22			27,860.08	100.0	304,272.20	0.7078580	\$215,381.51
201,646.32 256,464.24 PENTANE BUTANE 110,199.72 0.9500 104,689.73 10,860.51 (14.730D): 1.2719 0.0000	ontractual Field	-15,177.68	-19,303.76	ISO-BUTANE	49,665.48			4,700.76	100.0	47,182.21	0.8989210	\$42,413.08
(14.730D): 1.2719 PENTANES PLUS 102,557.32 0.9500 97,429,45 11,107.72 0.0000	educts:	201 646 32	256 464 24	NORMAL BUTANE	110,199.72			10,860.51	100.0	104,689.73	0.8623900	\$90,283.37
(14,730D): 1,2719 0,0000	et Delivereu.	70.040,102	2.70,404.24	PENTANES PLUS	102,557.32			11,107.72	100.0	97,429.45	1.3410460	\$130,657.38
00000	ellhead BTU	(14.730D):	1.2719									
	as Factor:	0.0000										
1,319,069.40 1,092,498.59 90,281.35					1,319,069.40	10	1,092,498.59	90,281.35	1	1,092,498.59	1	\$474,718.19

	Residue Value	\$327,704.61
	Price	149,636.81 2.1900000
	Settlement Residue	149,636.81
	Settlement %	100.00
	Net Residue MMBTU	149,636.81
	Net Residue MCF	150,217.81 149,636.81
Kesidue Settlement		
	Allocated Residue	149,636.81
	Theoretical Residue	16,546.08 149,636.81
	Contractual Fuel/Flare	
	Shrink	90,281.35
	Net Delivered MMBTU	256,464.24

		CONTR			TAXES	HTTPS										
7777.0	Contacts	ACCOUNTING:	TITO://DCTMIDO! REAW!OERVICETNOW.COM/COM/		MEASUREMENT:	MEASUREMENT@P66.COM			Comments					GENERAL:		CONTRACT:
	GPM							3.5635	1.6766	0.2463	0.5465	0.1460	0.1398	0.2228	6.5415	
Analysis	Mol %	0.0000	1.4113	1.6937	0.7088	0.0000	73.0898	13.2764	6.0635	0.7498	1.7271	0.3977	0.3844	0.4975	100.0000	
Ana	Components	Helium	Nitrogen	Carbon Dioxide	H2S	Other Inerts	Methane	Ethane	Propane	Iso Butane	Nor Butane	Iso Pentane	Nor Pentane	Hexanes Plus	Totals	
	Value	\$210,783.43	\$5,364.63	\$34,930.17												
		\$210,7	\$5,3	\$34,9												
	Fee Rate	0.9721	0.0282	0.1611									1.0994			

Plant Product Volumes

Plant BTU

New Mexico Gas Processors Tax

Treating

Charge per Contract Fees / Adjustments

Contacts	
ACCOUNTING: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM 	CONTRACT ADMIN: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
MEASUREMENT: MEASUREMENT@P66.COM 	TAXES: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
Comments	
GENERAL:	
CONTRACT:	

	Α	U	C	U	_	Total 765.59
L		Date	Accountin	Gas Flare	Battery	10101703133
2	Brainard 11 2H	4/28/2024	100844	143.24	Brainard 11 CTB	Different
3	Brainard 11 2H	4/27/2024	100844	80.66	Brainard 11 CTB	times of day
1	Brainard 11 2H	4/26/2024	100844	138.4	Brainard 11 CTB	
5	Brainard 11 2H	4/25/2024	100844	96.4	Brainard 11 CTB	
5	Brainard 11 2H	4/24/2024	100844	110.94	Brainard 11 CTB	
7	Brainard 11 2H	4/23/2024	100844	106.9	Brainard 11 CTB	
3	Brainard 11 2H	4/22/2024	100844	89.06	Brainard 11 CTB	
)						
0	Brainard 11 3H	4/28/2024	100845	117.76	Brainard 11 CTB	
1	Brainard 11 3H	4/27/2024	100845	69.34	Brainard 11 CTB	
2	Brainard 11 3H	4/26/2024	100845	111.6	Brainard 11 CTB	Total 712.41
3	Brainard 11 3H	4/25/2024	100845	90.6	Brainard 11 CTB	Different
4	Brainard 11 3H	4/24/2024	100845	89.06	Brainard 11 CTB	times of day
5	Brainard 11 3H	4/23/2024	100845	93.1	Brainard 11 CTB	
6	Brainard 11 3H	4/22/2024	100845	140.94	Brainard 11 CTB	
7						
8	Peterson 7 Fed Com 10H	4/27/2024	100452	290.	Peterson 7 Fed Com CTB	Total 742
9	Peterson 7 Fed Com 10H	4/26/2024	100452	300.	Peterson 7 Fed Com CTB	10(01 / 72
0	Peterson 7 Fed Com 10H	4/25/2024	100452	152.	Peterson 7 Fed Com CTB	Different
						times of day

Event caused by malfunction on DCP side.

DCP was having compressor problems causing high line pressure. No other equipment problems.

Was it one continuous event? No different times of the day.

Date and time vent or flare was discovered or commenced. On dates list below and when LO got the Bttys.

Terminated 4/29/24 after DCP made repairs to compressor.

Was notification of downstream activity received? No

Date and time notified of downstream activity requiring this vent or flare: 4-24-29-2024.

This event was beyond this operator's control. Was DCP's compressor.

Steps taken to limit the duration. Waiting on DCP to make repairs to compressor.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 343593

DEFINITIONS

Operator:	OGRID:
RILEY PERMIAN OPERATING COMPANY, LLC	372290
29 E Reno Avenue, Suite 500	Action Number:
Oklahoma City, OK 73104	343593
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 343593

QI	UESTIONS	
Operator:		OGRID:
RILEY PERMIAN OPERATING COMPANY, LLC 29 E Reno Avenue, Suite 500		372290 Action Number:
Oklahoma City, OK 73104		343593
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		[o izoj roming analo: ramig (o izo)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wit	h the rest of the questions.
Incident Well	[30-015-48886] BRAINARD	11 #003Н
Incident Facility	Unavailable.	
Determination of Depositing Descriptoments		
Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers are	nd may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	Yes	·
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major of millor release under 19.10.29.7 NWAO.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	100	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Gas Compressor Station	
Additional details for Equipment Involved. Please specify	DCP having compressor p	roblems causing high line pressure
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	73	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	1	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 343593

Phone:(505) 476-3470 Fax:(505) 476-3462		
QUESTI	ONS (continued)	
Operator:	OGRID):
RILEY PERMIAN OPERATING COMPANY, LLC	A 17	372290
29 E Reno Avenue, Suite 500 Oklahoma City, OK 73104	Action	Number: 343593
-	Action	
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	04/23/2024	
Time vent or flare was discovered or commenced	02:00 PM	
Time vent or flare was terminated	04:30 PM	
Cumulative hours during this event	3	
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas C Recovered: 0 Mcf Lost: 93 Mcf.	compressor Station Natural Gas Flared Released: 93 Mcf
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volum	nes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	No	
Downstream OGRID that should have notified this operator	[270047] DCP MIDSTREAM	
Date notified of downstream activity requiring this vent or flare	05/10/2024	
Time notified of downstream activity requiring this vent or flare	12:00 PM	
Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Was DCP's compressor	
Steps taken to limit the duration and magnitude of vent or flare	Waited on DCP to make changes	
Stope taken to mink the daration and magnitude of volte of hale	Waited on DCP to make changes	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Ask for better communication from	the downstream operator

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ACKNOWLEDGMENTS

Action 343593

ACKNOWLEDGMENTS

Operator:	OGRID:
RILEY PERMIAN OPERATING COMPANY, LLC	372290
29 E Reno Avenue, Suite 500	Action Number:
Oklahoma City, OK 73104	343593
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 343593

CONDITIONS

Operator:	OGRID:
RILEY PERMIAN OPERATING COMPANY, LLC	372290
29 E Reno Avenue, Suite 500	Action Number:
Oklahoma City, OK 73104	343593
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
debfiorda	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/13/2024