re of New Mexico

Incident ID nAPP2336227880

Incident ID	nAPP2336227880
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)			
Did this release impact groundwater or surface water?	☐ Yes ⊠ No			
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No			
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No			
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No			
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No			
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No			
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No			
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No			
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No			
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No			
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ⊠ No			
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ⊠ No			
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.				
Characterization Report Checklist: Each of the following items must be included in the report.				
 Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody 				

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 4/25/2024 8:40:29 AM Form C-141 State of New Mexico Page 4 Oil Conservation Division

	Page 2 of	57
Incident ID	nAPP2336227880	
District RP		
Facility ID		
Application ID		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name:Lindsey Lain	_ Title: _Regulatory Specialist			
Signature:Lindsey Lain	Date:4/23/2024			
email: _llain@enduringresources.com	Telephone: 505-860-8937			
OCD Only				
Received by:	Date:			

	Page 3 of	<i>57</i>
Incident ID	nAPP2336227880	
District RP		
Facility ID		
Application ID		

Remediation Plan

Remediation Plan Checklist: Each of the following items must be incl	uded in the plan.			
 ☑ Detailed description of proposed remediation technique ☑ Scaled sitemap with GPS coordinates showing delineation points ☑ Estimated volume of material to be remediated ☑ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C) ☑ Proposed schedule for remediation (note if remediation plan timeline) 				
Deferral Requests Only: Each of the following items must be confirm	ed as part of any request for deferral of remediation.			
Contamination must be in areas immediately under or around produc deconstruction.	tion equipment where remediation could cause a major facility			
Extents of contamination must be fully delineated.				
Contamination does not cause an imminent risk to human health, the	environment, or groundwater.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name:Lindsey Lain Title	: _Regulatory Specialist			
Signature:Lindsey Lain	Date: 4/23/2024			
email:llain@enduringresources.com	Γelephone: 505-860-8937			
OCD Only				
Received by: Da	te:			
Approved	oval Denied Deferral Approved			
Signature: Date	<u>:</u>			

New Mexico Page 4 of 57

Incident ID	nAPP2336227880
District RP	
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Closure

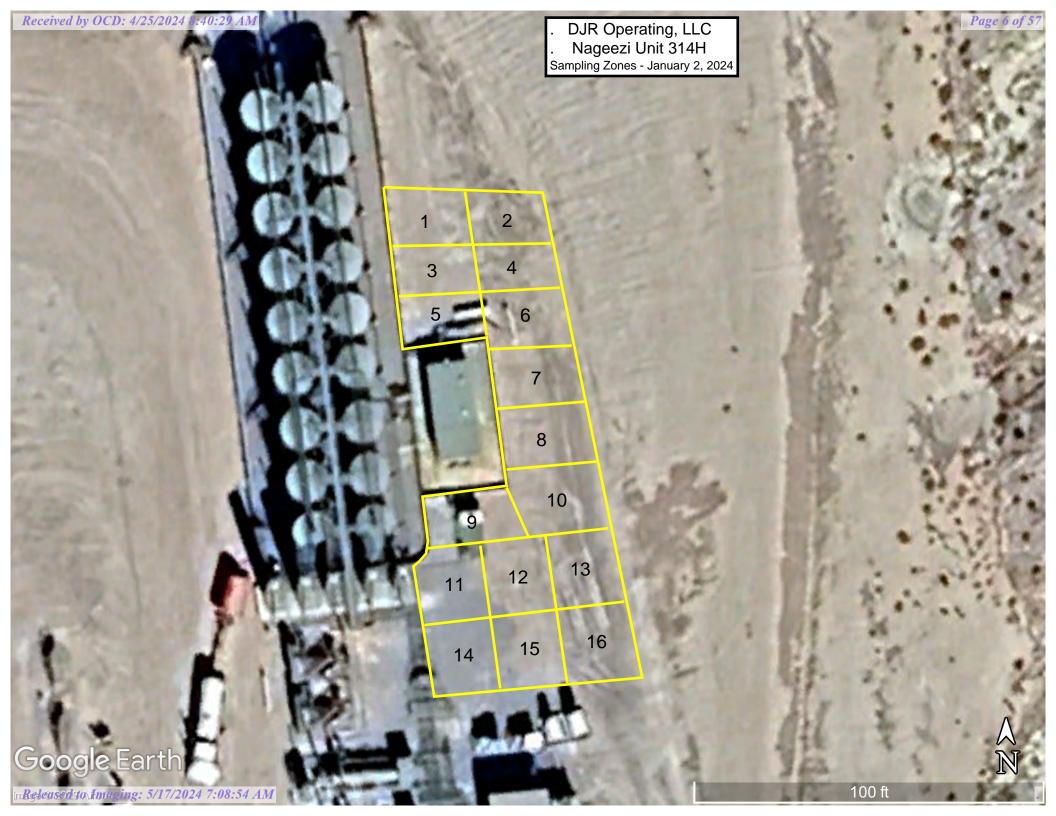
The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following item	ns must be included in the closure report.
☐ A scaled site and sampling diagram as described in 19.15.29.11	NMAC
Photographs of the remediated site prior to backfill or photos of must be notified 2 days prior to liner inspection)	the liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC D	District office must be notified 2 days prior to final sampling)
☐ Description of remediation activities	
I hereby certify that the information given above is true and complete and regulations all operators are required to report and/or file certain remay endanger public health or the environment. The acceptance of a Coshould their operations have failed to adequately investigate and remed human health or the environment. In addition, OCD acceptance of a Compliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the conditaccordance with 19.15.29.13 NMAC including notification to the OCI Printed Name:Lindsey Lain Title Signature: Eindsey Lain Title email:llain@enduringresources.com	C-141 report by the OCD does not relieve the operator of liability diate contamination that pose a threat to groundwater, surface water, C-141 report does not relieve the operator of responsibility for ons. The responsible party acknowledges they must substantially itions that existed prior to the release or their final land use in D when reclamation and re-vegetation are complete. Example 2. Regulatory Specialist
OCD Only	
Received by:	Date:
	liability should their operations have failed to adequately investigate and ter, human health, or the environment nor does not relieve the responsible regulations.
Closure Approved by:	Date:

Nageezi Unit 314H Release Investigation Chronology DJR Operating, LLC

(M) Sec 35 – T24N – R9W San Juan County, NM API: 30-045-38195 Action Number: 298040

12/28/2023	Release of approximately 298 barrels crude oil discovered due to equipment failure. Recovered approximately 192 barrels.
12/29/2023	Regulatory agencies notified of intent to conduct closure sampling on January 2, 2024.
01/02/2024	Closure sampling conducted. Representatives from BLM and NMOCD on-site to witness sampling. Sampling area of approximately 400 sqft per 5-point composite authorized by regulatory agencies. A total of 16 each x approximately 400 sqft sampling zones marked out. Samples placed into sample jars, labelled, placed on ice in an ice chest and delivered to Envirotech Labs with Chain-of-Custody documentation.
01/09/2024	Receive laboratory test results. All samples pass site regulatory standards.



DJR LLC

Nageezi Unit 314H

(M) Sec 35 – T24N – R9W San Juan County, New Mexico

API: 30-045-38195

Closure Sampling Test Results January 2, 2024

Sample ID (5-pt Comps)	BTEX (mg/Kg)	Benzene (mg/Kg)	TPH GRO (mg/Kg)	TPH DRO (mg/Kg)	TPH MRO (mg/Kg)	TPH (GRO +DRO) (mg/Kg)	TPH Total (mg/Kg)	Cl- (mg/Kg)
Zone 1	ND	ND	ND	ND	ND	ND	ND	ND
Zone 2	ND	ND	ND	ND	ND	ND	ND	ND
Zone 3	ND	ND	ND	ND	ND	ND	ND	ND
Zone 4	ND	ND	ND	ND	ND	ND	ND	ND
Zone 5	ND	ND	ND	30.9	ND	30.9	30.9	52.4
Zone 6	ND	ND	ND	ND	ND	ND	ND	ND
Zone 7	ND	ND	ND	ND	ND	ND	ND	58.9
Zone 8	ND	ND	ND	ND	ND	ND	ND	91.6
Zone 9	ND	ND	ND	31.7	ND	31.7	31.7	58.0
Zone 10	ND	ND	ND	ND	ND	ND	ND	ND
Zone 11	ND	ND	ND	ND	ND	ND	ND	34.1
Zone 12	ND	ND	ND	37.1	ND	37.1	37.1	256
Zone 13	ND	ND	ND	41.2	ND	41.2	41.2	31.6
Zone 14	ND	ND	ND	ND	ND	ND	ND	ND
Zone 15	ND	ND	ND	ND	ND	ND	ND	ND
Zone 16	ND	ND	ND	29.4	ND	29.4	29.4	ND
Standard:	50	10				1,000	2,500	600

Report to:
Jeff Blagg



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

DJR Operating, LLC

Project Name: NAGEEZI UNIT 314H

Work Order: E401009

Job Number: 17035-0028

Received: 1/3/2024

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 1/9/24

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 1/9/24

Jeff Blagg 1 Rd 3263 Aztec, NM 87410

Project Name: NAGEEZI UNIT 314H

Workorder: E401009

Date Received: 1/3/2024 8:37:00AM

Jeff Blagg,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 1/3/2024 8:37:00AM, under the Project Name: NAGEEZI UNIT 314H.

The analytical test results summarized in this report with the Project Name: NAGEEZI UNIT 314H apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881 Cell: 775-287-1762

whinchman@envirotech-inc.com

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Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

DJR Operating, LLC	Project Name:	NAGEEZI UNIT 314H	Donoutoda
1 Rd 3263	Project Number:	17035-0028	Reported:
Aztec NM, 87410	Project Manager:	Jeff Blagg	01/09/24 14:41

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Zone 1	E401009-01A	Soil	01/02/24	01/03/24	Glass Jar, 2 oz.
Zone 2	E401009-02A	Soil	01/02/24	01/03/24	Glass Jar, 2 oz.
Zone 3	E401009-03A	Soil	01/02/24	01/03/24	Glass Jar, 2 oz.
Zone 4	E401009-04A	Soil	01/02/24	01/03/24	Glass Jar, 2 oz.
Zone 5	E401009-05A	Soil	01/02/24	01/03/24	Glass Jar, 2 oz.
Zone 6	E401009-06A	Soil	01/02/24	01/03/24	Glass Jar, 2 oz.
Zone 7	E401009-07A	Soil	01/02/24	01/03/24	Glass Jar, 2 oz.
Zone 8	E401009-08A	Soil	01/02/24	01/03/24	Glass Jar, 2 oz.
Zone 9	E401009-09A	Soil	01/02/24	01/03/24	Glass Jar, 2 oz.
Zone 10	E401009-10A	Soil	01/02/24	01/03/24	Glass Jar, 2 oz.
Zone 11	E401009-11A	Soil	01/02/24	01/03/24	Glass Jar, 2 oz.
Zone 12	E401009-12A	Soil	01/02/24	01/03/24	Glass Jar, 2 oz.
Zone 13	E401009-13A	Soil	01/02/24	01/03/24	Glass Jar, 2 oz.
Zone 14	E401009-14A	Soil	01/02/24	01/03/24	Glass Jar, 2 oz.
Zone 15	E401009-15A	Soil	01/02/24	01/03/24	Glass Jar, 2 oz.
Zone 16	E401009-16A	Soil	01/02/24	01/03/24	Glass Jar, 2 oz.

DJR Operating, LLC	Project Name:	NAGEEZI UNIT 314H	
1 Rd 3263	Project Number:	17035-0028	Reported:
Aztec NM, 87410	Project Manager:	Jeff Blagg	1/9/2024 2:41:12PM

Zone 1 E401009-01

	L101007 01				
Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
mg/kg	mg/kg	Anal	yst: RKS		Batch: 2401011
ND	0.0250	1	01/03/24	01/04/24	
ND	0.0250	1	01/03/24	01/04/24	
ND	0.0250	1	01/03/24	01/04/24	
ND	0.0250	1	01/03/24	01/04/24	
ND	0.0500	1	01/03/24	01/04/24	
ND	0.0250	1	01/03/24	01/04/24	
	94.4 %	70-130	01/03/24	01/04/24	
mg/kg	mg/kg	Anal	yst: RKS		Batch: 2401011
ND	20.0	1	01/03/24	01/04/24	
	96.1 %	70-130	01/03/24	01/04/24	
mg/kg	mg/kg	Anal	yst: KM		Batch: 2401018
ND	25.0	1	01/03/24	01/03/24	
ND	50.0	1	01/03/24	01/03/24	
	87.9 %	50-200	01/03/24	01/03/24	
mg/kg	mg/kg	Anal	yst: DT		Batch: 2401010
	mg/kg ND	Result Limit mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 MD 0.0250 MD 0.0250 MD 20.0250 94.4 % mg/kg ND 20.0 96.1 % mg/kg ND 25.0 ND 50.0 87.9 %	Reporting Result Limit Dilution mg/kg mg/kg Anal ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 ND 0.0250 1 MD 0.0250 1 94.4 % 70-130 mg/kg mg/kg Anal ND 20.0 1 mg/kg mg/kg Anal ND 25.0 1 ND 50.0 1 87.9 % 50-200	Reporting Result Limit Dilution Prepared mg/kg mg/kg Analyst: RKS ND 0.0250 1 01/03/24 ND 0.0250 1 01/03/24 ND 0.0250 1 01/03/24 ND 0.0500 1 01/03/24 ND 0.0250 1 01/03/24 ND 0.0250 1 01/03/24 mg/kg mg/kg Analyst: RKS ND 20.0 1 01/03/24 mg/kg mg/kg Analyst: KM ND 25.0 1 01/03/24 ND 25.0 1 01/03/24 ND 50.0 1 01/03/24 87.9 % 50-200 01/03/24	Reporting Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: RKS ND 0.0250 1 01/03/24 01/04/24 ND 0.0250 1 01/03/24 01/04/24 ND 0.0250 1 01/03/24 01/04/24 ND 0.0500 1 01/03/24 01/04/24 ND 0.0250 1 01/03/24 01/04/24 ND 0.0250 1 01/03/24 01/04/24 MD 0.0250 1 01/03/24 01/04/24 MD 0.0250 1 01/03/24 01/04/24 mg/kg mg/kg Analyst: RKS ND 20.0 1 01/03/24 01/04/24 mg/kg mg/kg Analyst: KM ND 25.0 1 01/03/24 01/03/24 ND 50.0 1 01/03/24 01/03/24 ND 50.0 1 01/03/24

Sample Data

DJR Operating, LLC	Project Name:	NAGEEZI UNIT 314H	
1 Rd 3263	Project Number:	17035-0028	Reported:
Aztec NM, 87410	Project Manager:	Jeff Blagg	1/9/2024 2:41:12PM

Zone 2

		E401009-02				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2401011
Benzene	ND	0.0250	1	01/03/24	01/04/24	
Ethylbenzene	ND	0.0250	1	01/03/24	01/04/24	
Toluene	ND	0.0250	1	01/03/24	01/04/24	
o-Xylene	ND	0.0250	1	01/03/24	01/04/24	
p,m-Xylene	ND	0.0500	1	01/03/24	01/04/24	
Total Xylenes	ND	0.0250	1	01/03/24	01/04/24	
Surrogate: 4-Bromochlorobenzene-PID		96.0 %	70-130	01/03/24	01/04/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2401011
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/03/24	01/04/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.6 %	70-130	01/03/24	01/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: KM		Batch: 2401018
Diesel Range Organics (C10-C28)	ND	25.0	1	01/03/24	01/03/24	
Oil Range Organics (C28-C36)	ND	50.0	1	01/03/24	01/03/24	
Surrogate: n-Nonane		81.9 %	50-200	01/03/24	01/03/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: DT		Batch: 2401010
Chloride	ND	20.0	1	01/03/24	01/03/24	



DJR Operating, LLC	Project Name:	NAGEEZI UNIT 314H	
1 Rd 3263	Project Number:	17035-0028	Reported:
Aztec NM, 87410	Project Manager:	Jeff Blagg	1/9/2024 2:41:12PM

Zone 3

		E401009-03				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2401011
Benzene	ND	0.0250	1	01/03/24	01/04/24	
Ethylbenzene	ND	0.0250	1	01/03/24	01/04/24	
Toluene	ND	0.0250	1	01/03/24	01/04/24	
o-Xylene	ND	0.0250	1	01/03/24	01/04/24	
p,m-Xylene	ND	0.0500	1	01/03/24	01/04/24	
Total Xylenes	ND	0.0250	1	01/03/24	01/04/24	
Surrogate: 4-Bromochlorobenzene-PID		95.0 %	70-130	01/03/24	01/04/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2401011
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/03/24	01/04/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		97.0 %	70-130	01/03/24	01/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: KM		Batch: 2401018
Diesel Range Organics (C10-C28)	ND	25.0	1	01/03/24	01/03/24	
Oil Range Organics (C28-C36)	ND	50.0	1	01/03/24	01/03/24	
Surrogate: n-Nonane		89.7 %	50-200	01/03/24	01/03/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: DT		Batch: 2401010
Chloride	ND	20.0	1	01/03/24	01/03/24	



Analyte

Chloride

Sample Data

DJR Operating, LLC	Project Name:	NAGEEZI UNIT 314H	
1 Rd 3263	Project Number:	17035-0028	Reported:
Aztec NM, 87410	Project Manager:	Jeff Blagg	1/9/2024 2:41:12PM

Zone 4 E401009-04

Reporting Result Limit Dilution Prepared Analyzed Notes mg/kg mg/kg Analyst: RKS Batch: 2401011 ND 0.0250 1 01/03/24 01/04/24 ND 0.0250 1 01/03/24 01/04/24

01/03/24

01/03/24

Volatile Organics by EPA 8021B	mg/kg	mg/kg	Aı	nalyst: RKS		Batch: 2401011
Benzene	ND	0.0250	1	01/03/24	01/04/24	
Ethylbenzene	ND	0.0250	1	01/03/24	01/04/24	
Toluene	ND	0.0250	1	01/03/24	01/04/24	
o-Xylene	ND	0.0250	1	01/03/24	01/04/24	
p,m-Xylene	ND	0.0500	1	01/03/24	01/04/24	
Total Xylenes	ND	0.0250	1	01/03/24	01/04/24	
Surrogate: 4-Bromochlorobenzene-PID		96.2 %	70-130	01/03/24	01/04/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Aı	nalyst: RKS		Batch: 2401011
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/03/24	01/04/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.4 %	70-130	01/03/24	01/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Aı	nalyst: KM		Batch: 2401018
Diesel Range Organics (C10-C28)	ND	25.0	1	01/03/24	01/03/24	
Oil Range Organics (C28-C36)	ND	50.0	1	01/03/24	01/03/24	
Surrogate: n-Nonane		85.3 %	50-200	01/03/24	01/03/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Aı	nalyst: DT		Batch: 2401010

20.0

ND

DJR Operating, LLC	Project Name:	NAGEEZI UNIT 314H	
1 Rd 3263	Project Number:	17035-0028	Reported:
Aztec NM, 87410	Project Manager:	Jeff Blagg	1/9/2024 2:41:12PM

Zone 5

		E401009-05				
		Reporting				
Analyte	Result	Limit	Dilutio	on Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Aı	nalyst: RKS		Batch: 2401011
Benzene	ND	0.0250	1	01/03/24	01/04/24	
Ethylbenzene	ND	0.0250	1	01/03/24	01/04/24	
Toluene	ND	0.0250	1	01/03/24	01/04/24	
o-Xylene	ND	0.0250	1	01/03/24	01/04/24	
p,m-Xylene	ND	0.0500	1	01/03/24	01/04/24	
Total Xylenes	ND	0.0250	1	01/03/24	01/04/24	
Surrogate: 4-Bromochlorobenzene-PID		95.0 %	70-130	01/03/24	01/04/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Aı	nalyst: RKS		Batch: 2401011
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/03/24	01/04/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.1 %	70-130	01/03/24	01/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Aı	nalyst: KM		Batch: 2401018
Diesel Range Organics (C10-C28)	30.9	25.0	1	01/03/24	01/03/24	
Oil Range Organics (C28-C36)	ND	50.0	1	01/03/24	01/03/24	
Surrogate: n-Nonane		81.8 %	50-200	01/03/24	01/03/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Aı	nalyst: DT		Batch: 2401010
Chloride	52.4	20.0	1	01/03/24	01/03/24	



DJR Operating, LLC	Project Name:	NAGEEZI UNIT 314H	
1 Rd 3263	Project Number:	17035-0028	Reported:
Aztec NM, 87410	Project Manager:	Jeff Blagg	1/9/2024 2:41:12PM

Zone 6

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		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: RKS		Batch: 2401011
Benzene	ND	0.0250	1	01/03/24	01/04/24	
Ethylbenzene	ND	0.0250	1	01/03/24	01/04/24	
Toluene	ND	0.0250	1	01/03/24	01/04/24	
o-Xylene	ND	0.0250	1	01/03/24	01/04/24	
p,m-Xylene	ND	0.0500	1	01/03/24	01/04/24	
Total Xylenes	ND	0.0250	1	01/03/24	01/04/24	
Surrogate: 4-Bromochlorobenzene-PID		95.1 %	70-130	01/03/24	01/04/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	lyst: RKS		Batch: 2401011
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/03/24	01/04/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.4 %	70-130	01/03/24	01/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: KM		Batch: 2401018
Diesel Range Organics (C10-C28)	ND	25.0	1	01/03/24	01/03/24	
Oil Range Organics (C28-C36)	ND	50.0	1	01/03/24	01/03/24	
Surrogate: n-Nonane		90.7 %	50-200	01/03/24	01/03/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	lyst: DT		Batch: 2401010



DJR Operating, LLC	Project Name:	NAGEEZI UNIT 314H	
1 Rd 3263	Project Number:	17035-0028	Reported:
Aztec NM, 87410	Project Manager:	Jeff Blagg	1/9/2024 2:41:12PM

Zone 7

E401009-07

Batch: 2401011 04/24 04/24 04/24 04/24
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DJR Operating, LLC	Project Name:	NAGEEZI UNIT 314H	
1 Rd 3263	Project Number:	17035-0028	Reported:
Aztec NM, 87410	Project Manager:	Jeff Blagg	1/9/2024 2:41:12PM

Zone 8

E401009-08

		D 4:				
Analyte	Result	Reporting Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		alyst: RKS	7 mary 20a	Batch: 2401011
Benzene	ND	0.0250	1	01/03/24	01/04/24	
Ethylbenzene	ND	0.0250	1	01/03/24	01/04/24	
Toluene	ND	0.0250	1	01/03/24	01/04/24	
o-Xylene	ND	0.0250	1	01/03/24	01/04/24	
p,m-Xylene	ND	0.0500	1	01/03/24	01/04/24	
Total Xylenes	ND	0.0250	1	01/03/24	01/04/24	
Surrogate: 4-Bromochlorobenzene-PID		95.4 %	70-130	01/03/24	01/04/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: RKS		Batch: 2401011
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/03/24	01/04/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.7 %	70-130	01/03/24	01/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: KM		Batch: 2401018
Diesel Range Organics (C10-C28)	ND	25.0	1	01/03/24	01/04/24	
Oil Range Organics (C28-C36)	ND	50.0	1	01/03/24	01/04/24	
Surrogate: n-Nonane		88.9 %	50-200	01/03/24	01/04/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: DT		Batch: 2401010
Chloride	91.6	20.0	1	01/03/24	01/03/24	



DJR Operating, LLC	Project Name:	NAGEEZI UNIT 314H	
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Aztec NM, 87410	Project Manager:	Jeff Blagg	1/9/2024 2:41:12PM

Zone 9

E401009-09

		Reporting				
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: RKS		Batch: 2401011
Benzene	ND	0.0250	1	01/03/24	01/04/24	
Ethylbenzene	ND	0.0250	1	01/03/24	01/04/24	
Toluene	ND	0.0250	1	01/03/24	01/04/24	
o-Xylene	ND	0.0250	1	01/03/24	01/04/24	
p,m-Xylene	ND	0.0500	1	01/03/24	01/04/24	
Total Xylenes	ND	0.0250	1	01/03/24	01/04/24	
Surrogate: 4-Bromochlorobenzene-PID		94.6 %	70-130	01/03/24	01/04/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: RKS		Batch: 2401011
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/03/24	01/04/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.1 %	70-130	01/03/24	01/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: KM		Batch: 2401018
Diesel Range Organics (C10-C28)	31.7	25.0	1	01/03/24	01/04/24	
Oil Range Organics (C28-C36)	ND	50.0	1	01/03/24	01/04/24	
Surrogate: n-Nonane		89.2 %	50-200	01/03/24	01/04/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: DT		Batch: 2401010
Chloride	58.0	20.0	1	01/03/24	01/03/24	



DJR Operating, LLC	Project Name:	NAGEEZI UNIT 314H	
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Aztec NM, 87410	Project Manager:	Jeff Blagg	1/9/2024 2:41:12PM

Zone 10 E401009-10

E401009-10						
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Timiye	resuit	- Emili	Bitation	Trepared	7 Hary Zea	rotes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	lyst: RKS		Batch: 2401011
Benzene	ND	0.0250	1	01/03/24	01/04/24	
Ethylbenzene	ND	0.0250	1	01/03/24	01/04/24	
Toluene	ND	0.0250	1	01/03/24	01/04/24	
o-Xylene	ND	0.0250	1	01/03/24	01/04/24	
p,m-Xylene	ND	0.0500	1	01/03/24	01/04/24	
Total Xylenes	ND	0.0250	1	01/03/24	01/04/24	
Surrogate: 4-Bromochlorobenzene-PID		94.9 %	70-130	01/03/24	01/04/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	lyst: RKS		Batch: 2401011
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/03/24	01/04/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.9 %	70-130	01/03/24	01/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	lyst: KM		Batch: 2401018
Diesel Range Organics (C10-C28)	ND	25.0	1	01/03/24	01/04/24	
Oil Range Organics (C28-C36)	ND	50.0	1	01/03/24	01/04/24	
Surrogate: n-Nonane		93.0 %	50-200	01/03/24	01/04/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	lyst: DT		Batch: 2401010
Chloride	ND	20.0	1	01/03/24	01/03/24	



DJR Operating, LLC	Project Name:	NAGEEZI UNIT 314H	
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Aztec NM, 87410	Project Manager:	Jeff Blagg	1/9/2024 2:41:12PM

Zone 11 E401009-11

		E401009-11				
Analyte	Result	Reporting Limit	Dilution	n Prepared	Analyzed	Notes
				1	,	
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: RKS		Batch: 2401011
Benzene	ND	0.0250	1	01/03/24	01/04/24	
Ethylbenzene	ND	0.0250	1	01/03/24	01/04/24	
Toluene	ND	0.0250	1	01/03/24	01/04/24	
o-Xylene	ND	0.0250	1	01/03/24	01/04/24	
p,m-Xylene	ND	0.0500	1	01/03/24	01/04/24	
Total Xylenes	ND	0.0250	1	01/03/24	01/04/24	
Surrogate: 4-Bromochlorobenzene-PID		93.9 %	70-130	01/03/24	01/04/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: RKS		Batch: 2401011
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/03/24	01/04/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.6 %	70-130	01/03/24	01/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: KM		Batch: 2401018
Diesel Range Organics (C10-C28)	ND	25.0	1	01/03/24	01/04/24	
Oil Range Organics (C28-C36)	ND	50.0	1	01/03/24	01/04/24	
Surrogate: n-Nonane		87.8 %	50-200	01/03/24	01/04/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: DT		Batch: 2401010
Chloride	34.1	20.0	1	01/03/24	01/04/24	



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Aztec NM, 87410	Project Manager:	Jeff Blagg	1/9/2024 2:41:12PM

Zone 12 E401009-12

		E401009-12				
Analyte	Result	Reporting Limit	Dilution	n Prepared	Analyzed	Notes
Timiye	resuit	- Emili	Ditation	Теригеа	7 Hary Zea	rotes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	ılyst: RKS		Batch: 2401011
Benzene	ND	0.0250	1	01/03/24	01/04/24	
Ethylbenzene	ND	0.0250	1	01/03/24	01/04/24	
Toluene	ND	0.0250	1	01/03/24	01/04/24	
o-Xylene	ND	0.0250	1	01/03/24	01/04/24	
p,m-Xylene	ND	0.0500	1	01/03/24	01/04/24	
Total Xylenes	ND	0.0250	1	01/03/24	01/04/24	
Surrogate: 4-Bromochlorobenzene-PID		94.8 %	70-130	01/03/24	01/04/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: RKS		Batch: 2401011
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/03/24	01/04/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.7 %	70-130	01/03/24	01/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	ılyst: KM		Batch: 2401018
Diesel Range Organics (C10-C28)	37.1	25.0	1	01/03/24	01/04/24	
Oil Range Organics (C28-C36)	ND	50.0	1	01/03/24	01/04/24	
Surrogate: n-Nonane		89.0 %	50-200	01/03/24	01/04/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	ılyst: DT		Batch: 2401010
Chloride	256	20.0	1	01/03/24	01/04/24	



DJR Operating, LLC	Project Name:	NAGEEZI UNIT 314H	
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Aztec NM, 87410	Project Manager:	Jeff Blagg	1/9/2024 2:41:12PM

Zone 13 E401009-13

		E401009-13				
Analyte	Result	Reporting Limit	Dilutior	n Prepared	Analyzed	Notes
Anaryte	Result	Limit	Dilution	i riepared	Allalyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: RKS		Batch: 2401011
Benzene	ND	0.0250	1	01/03/24	01/04/24	
Ethylbenzene	ND	0.0250	1	01/03/24	01/04/24	
Toluene	ND	0.0250	1	01/03/24	01/04/24	
o-Xylene	ND	0.0250	1	01/03/24	01/04/24	
p,m-Xylene	ND	0.0500	1	01/03/24	01/04/24	
Total Xylenes	ND	0.0250	1	01/03/24	01/04/24	
Surrogate: 4-Bromochlorobenzene-PID		94.2 %	70-130	01/03/24	01/04/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: RKS		Batch: 2401011
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/03/24	01/04/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.1 %	70-130	01/03/24	01/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: KM		Batch: 2401018
Diesel Range Organics (C10-C28)	41.2	25.0	1	01/03/24	01/04/24	
Oil Range Organics (C28-C36)	ND	50.0	1	01/03/24	01/04/24	
Surrogate: n-Nonane		83.2 %	50-200	01/03/24	01/04/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: DT		Batch: 2401010
Chloride	31.6	20.0	1	01/03/24	01/04/24	



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Aztec NM, 87410	Project Manager:	Jeff Blagg	1/9/2024 2:41:12PM

Zone 14 E401009-14

		E401009-14				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: RKS	,	Batch: 2401011
Benzene	ND	0.0250	1	01/03/24	01/04/24	
Ethylbenzene	ND	0.0250	1	01/03/24	01/04/24	
Toluene	ND	0.0250	1	01/03/24	01/04/24	
o-Xylene	ND	0.0250	1	01/03/24	01/04/24	
p,m-Xylene	ND	0.0500	1	01/03/24	01/04/24	
Total Xylenes	ND	0.0250	1	01/03/24	01/04/24	
Surrogate: 4-Bromochlorobenzene-PID		93.6 %	70-130	01/03/24	01/04/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: RKS		Batch: 2401011
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/03/24	01/04/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.5 %	70-130	01/03/24	01/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: KM		Batch: 2401018
Diesel Range Organics (C10-C28)	ND	25.0	1	01/03/24	01/04/24	
Oil Range Organics (C28-C36)	ND	50.0	1	01/03/24	01/04/24	
Surrogate: n-Nonane		90.6 %	50-200	01/03/24	01/04/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: DT		Batch: 2401010
Chloride	ND	20.0	1	01/03/24	01/04/24	



DJR Operating, LLC	Project Name:	NAGEEZI UNIT 314H	
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Aztec NM, 87410	Project Manager:	Jeff Blagg	1/9/2024 2:41:12PM

Zone 15 E401009-15

		E401009-15				
	D. I	Reporting		D. I		N
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2401011
Benzene	ND	0.0250	1	01/03/24	01/04/24	
Ethylbenzene	ND	0.0250	1	01/03/24	01/04/24	
Toluene	ND	0.0250	1	01/03/24	01/04/24	
o-Xylene	ND	0.0250	1	01/03/24	01/04/24	
p,m-Xylene	ND	0.0500	1	01/03/24	01/04/24	
Total Xylenes	ND	0.0250	1	01/03/24	01/04/24	
Surrogate: 4-Bromochlorobenzene-PID		93.8 %	70-130	01/03/24	01/04/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2401011
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/03/24	01/04/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		97.2 %	70-130	01/03/24	01/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: KM		Batch: 2401018
Diesel Range Organics (C10-C28)	ND	25.0	1	01/03/24	01/04/24	
Oil Range Organics (C28-C36)	ND	50.0	1	01/03/24	01/04/24	
Surrogate: n-Nonane		86.7 %	50-200	01/03/24	01/04/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: DT		Batch: 2401010
Chloride	ND	20.0	1	01/03/24	01/04/24	



DJR Operating, LLC	Project Name:	NAGEEZI UNIT 314H	
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Aztec NM, 87410	Project Manager:	Jeff Blagg	1/9/2024 2:41:12PM

Zone 16 E401009-16

Result	Reporting Limit		Prepared	Analyzed	Notes
mg/kg	mg/kg	Ana	lyst: RKS	<u> </u>	Batch: 2401011
ND	0.0250	1	01/03/24	01/04/24	
ND	0.0250	1	01/03/24	01/04/24	
ND	0.0250	1	01/03/24	01/04/24	
ND	0.0250	1	01/03/24	01/04/24	
ND	0.0500	1	01/03/24	01/04/24	
ND	0.0250	1	01/03/24	01/04/24	
	94.7 %	70-130	01/03/24	01/04/24	
mg/kg	mg/kg	Ana	lyst: RKS		Batch: 2401011
ND	20.0	1	01/03/24	01/04/24	
	97.2 %	70-130	01/03/24	01/04/24	
mg/kg	mg/kg	Ana	lyst: KM		Batch: 2401018
29.4	25.0	1	01/03/24	01/04/24	
ND	50.0	1	01/03/24	01/04/24	
	83.4 %	50-200	01/03/24	01/04/24	
mg/kg	mg/kg	Ana	lyst: DT		Batch: 2401010
ND	20.0	1	01/03/24	01/04/24	
	mg/kg ND ND ND ND ND ND ND ND ND Mg/kg ND mg/kg ND	Result Limit mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 MD 0.0250 MD 0.0250 MD 20.0 97.2 % mg/kg mg/kg mg/kg 29.4 25.0 ND 50.0 83.4 % mg/kg mg/kg mg/kg	Result Limit Dilution mg/kg mg/kg Ana ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 MD 0.0250 1 94.7 % 70-130 mg/kg mg/kg Ana ND 20.0 1 97.2 % 70-130 1 mg/kg mg/kg Ana 29.4 25.0 1 ND 50.0 1 83.4 % 50-200 mg/kg mg/kg Ana	Result Limit Dilution Prepared mg/kg mg/kg Analyst: RKS ND 0.0250 1 01/03/24 ND 0.0250 1 01/03/24 ND 0.0250 1 01/03/24 ND 0.0250 1 01/03/24 ND 0.0500 1 01/03/24 ND 0.0250 1 01/03/24 mg/kg mg/kg Analyst: RKS ND 20.0 1 01/03/24 mg/kg mg/kg Analyst: KM 29.4 25.0 1 01/03/24 ND 50.0 1 01/03/24 ND 50.0 1 01/03/24 mg/kg Mg/kg Analyst: KM	Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: RKS ND 0.0250 1 01/03/24 01/04/24 ND 0.0500 1 01/03/24 01/04/24 ND 0.0250 1 01/03/24 01/04/24 MD 0.0250 1 01/03/24 01/04/24 mg/kg mg/kg Analyst: RKS ND 20.0 1 01/03/24 01/04/24 mg/kg mg/kg Analyst: KM 29.4 25.0 1 01/03/24 01/04/24 ND 50.0 1 01/03/24 01/04/24 83.4 % 50-200 01/03/24 01/04/24 mg/kg mg/kg Analyst: DT



DJR Operating, LLC NAGEEZI UNIT 314H Project Name: Reported: 1 Rd 3263 Project Number: 17035-0028 Aztec NM, 87410 Project Manager: Jeff Blagg 1/9/2024 2:41:12PM **Volatile Organics by EPA 8021B** Analyst: RKS Reporting Spike Source Rec RPD Analyte Result Limit Level Result Rec Limits RPD Limit mg/kg mg/kg mg/kg mg/kg % % % Notes Blank (2401011-BLK1) Prepared: 01/03/24 Analyzed: 01/04/24 ND 0.0250 ND Ethylbenzene 0.0250 Toluene ND 0.0250 ND o-Xylene 0.0250 ND p,m-Xylene 0.0500 Total Xylenes ND 0.0250 Surrogate: 4-Bromochlorobenzene-PID 7.61 8.00 95.1 70-130 LCS (2401011-BS1) Prepared: 01/03/24 Analyzed: 01/04/24 4.86 97.2 70-130 5.00 Benzene 0.0250 Ethylbenzene 4.83 0.0250 5.00 96.7 70-130 4.89 0.0250 5.00 97.8 70-130 Toluene 97.0 o-Xylene 4.85 0.0250 5.00 70-130 9.86 10.0 70-130 0.0500 p.m-Xvlene 98.1 70-130 14.7 15.0 Total Xylenes 0.0250 8.00 95.6 70-130 Surrogate: 4-Bromochlorobenzene-PID 7.65 Matrix Spike (2401011-MS1) Source: E401009-05 Prepared: 01/03/24 Analyzed: 01/04/24 4.94 0.0250 5.00 ND 54-133 Benzene ND 98.3 61-133 Ethylbenzene 4.91 0.0250 5.00 Toluene 4.96 0.0250 5.00 ND 99.2 61-130 4.92 ND 98.4 63-131 5.00 0.0250 o-Xylene p,m-Xylene 10.0 0.0500 10.0 ND 100 63-131 0.0250 15.0 ND 63-131 Total Xylenes 70-130 Surrogate: 4-Bromochlorobenzene-PID 7.65 8.00 Matrix Spike Dup (2401011-MSD1) Source: E401009-05 Prepared: 01/03/24 Analyzed: 01/04/24 4.78 0.0250 5.00 ND 54-133 3.33 4.77 ND 61-133 3.03 0.0250 5.00 95.4 20 Ethylbenzene Toluene 4 81 0.0250 5.00 ND 96.1 61-130 3.10 20

5.00

10.0

15.0

8.00

0.0250

0.0500

0.0250

ND

ND

ND

95.5

97.1

96.6

95.9

63-131

63-131

63-131

70-130

2.92

3.11

3.05

20

20

20



o-Xylene

p,m-Xylene

Total Xylenes

Surrogate: 4-Bromochlorobenzene-PID

4.78

9.71

14.5

7.67

DJR Operating, LLC	Project Name:	NAGEEZI UNIT 314H	Reported:
1 Rd 3263	Project Number:	17035-0028	-
Aztec NM, 87410	Project Manager:	Jeff Blagg	1/9/2024 2:41:12PM

Aztec NM, 87410		Project Manage		ff Blagg				1.	/9/2024 2:41:12PM
	Non	halogenated	Organics l	by EPA 80	15D - Gl	RO			Analyst: RKS
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits	RPD %	RPD Limit %	Notes
Blank (2401011-BLK1)							Prepared: 0	1/03/24 Ana	lyzed: 01/04/24
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.79		8.00		97.4	70-130			
LCS (2401011-BS2)							Prepared: 0	1/03/24 Ana	lyzed: 01/04/24
Gasoline Range Organics (C6-C10)	49.6	20.0	50.0		99.1	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.84		8.00		98.0	70-130			
Matrix Spike (2401011-MS2)				Source:	E401009-	05	Prepared: 0	1/03/24 Ana	lyzed: 01/04/24
Gasoline Range Organics (C6-C10)	51.9	20.0	50.0	ND	104	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.75		8.00		96.9	70-130			
Matrix Spike Dup (2401011-MSD2)				Source:	E401009-	05	Prepared: 0	1/03/24 Ana	lyzed: 01/04/24
Gasoline Range Organics (C6-C10)	52.6	20.0	50.0	ND	105	70-130	1.37	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.01		8.00		100	70-130			



DJR Operating, LLC	Project Name:	NAGEEZI UNIT 314H	Reported:
1 Rd 3263	Project Number:	17035-0028	
Aztec NM, 87410	Project Manager:	Jeff Blagg	1/9/2024 2:41:12PM

Aztec NM, 8/410		Project Manager	r: Jei	T Blagg					1/9/2024 2:41:12PN
	Nonha	logenated Or	ganics by	EPA 8015I) - DRO	/ORO			Analyst: KM
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2401018-BLK1)							Prepared: 0	1/03/24 A	nalyzed: 01/03/24
Diesel Range Organics (C10-C28)	ND	25.0							
Dil Range Organics (C28-C36)	ND	50.0							
urrogate: n-Nonane	49.1		50.0		98.2	50-200			
LCS (2401018-BS1)							Prepared: 0	1/03/24 A	nalyzed: 01/03/24
Diesel Range Organics (C10-C28)	255	25.0	250		102	38-132			
urrogate: n-Nonane	50.6		50.0		101	50-200			
Matrix Spike (2401018-MS1)				Source:	E401009-0	03	Prepared: 0	1/03/24 A	nalyzed: 01/03/24
Diesel Range Organics (C10-C28)	263	25.0	250	ND	105	38-132			
urrogate: n-Nonane	48.8		50.0		97.5	50-200			
Matrix Spike Dup (2401018-MSD1)				Source:	E401009-0	03	Prepared: 0	1/03/24 A	nalyzed: 01/03/24
Diesel Range Organics (C10-C28)	260	25.0	250	ND	104	38-132	0.955	20	
urrogate: n-Nonane	45.9		50.0		91.8	50-200			



DJR Operating, LLC 1 Rd 3263	Project Name: Project Number:	NAGEEZI UNIT 314H 17035-0028	Reported:
Aztec NM, 87410	Project Manager:	Jeff Blagg	1/9/2024 2:41:12PM

		Anions	by EPA 3	00.0/9056	A		Analyst: DT		
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2401010-BLK1)						I	Prepared: 0	1/03/24 Anal	yzed: 01/03/24
Chloride	ND	20.0							
LCS (2401010-RS1)						1	Prepared: 0	1/03/24 Anal	vzed: 01/03/24

Chloride	257	20.0	250	ND	103	80-120	3.25	20		
Matrix Spike Dup (2401010-MSD1)				Source: I	E401009-0	02	Prepared: 01	/03/24	Analyzed: 01/03/24	
Chloride	266	20.0	250	ND	106	80-120				
Matrix Spike (2401010-MS1)				Source: I	E401009-0	02	Prepared: 01	/03/24	Analyzed: 01/03/24	
Chloride	254	20.0	250		102	90-110				
LCS (2401010-BS1)							Prepared: 01	/03/24	Analyzed: 01/03/24	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

DJR Operating, LLC	Project Name:	NAGEEZI UNIT 314H	
1 Rd 3263	Project Number:	17035-0028	Reported:
Aztec NM, 87410	Project Manager:	Jeff Blagg	01/09/24 14:41

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



	DJR O				I	Bill To		Ti		L	ab U	se O	nly					T/	AT.		EPA P	rogram
	NAGEEZI			<u>H</u>		Attention: DAVE BRO	DWN	Lab	wo		_		Num			1D	2D	3D	St	andard	CWA	SDWA
	Manager: ブ	eff C	<u> ZLAGO</u>			Address:		JE.	40	α	<u> </u>			<u>3α</u>		5_	<u>.</u>		L	<u> </u>		↓
Address						City, State, Zip			,	,	,	Anal	ysis a	nd Me	thod							RCRA
City, Sta	te, zip	770 - 1	103			Phone:	T-21.1.0		1			1	ŀ				1					<u> </u>
Pnone:	505- effcbla	<u>ا تاء د</u>	40	C 10 AA	1 1	Email: DBROWN @I		. 🛱	8015			1	_				1			77: 1 - 27	State	
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	T	ř	T	 _				- 용	8	&	%	9	de 3							X	<u> </u>	سلسل
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample IC)		Lab Numbe	DRO/ORO by 8015	GRO/DRO	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0								Remarks	
1334	12/2024	Soil	1	ZON	JE 1		1	X	X	×			X									
1338				20.4	1E 2		2	1		1												
1342				Zon	E 3		3															
1346				ZON	z 4		b								i							
1352				ZON	ž 5		5						П									
1355				ZONE	6		6	П	П													
1358				ZON	£ 7		7		П	П												
1402	}		1	20.4	i 8		8	\prod	П	П												
	al Instructio	7	اللام	16 COI	E:	PENDING, CONTAI	OT JEFF	B	LH	1060								II	1			
I, (field sam date or time	pler), attest to the of collection is co	validity and	l authentici aud and ma	ty of this sampl y be grounds fo	e. I am aware r legal action.	that tampering with or intentionally misla Sampled by:	abelling the sample	ocation	,			packed								n ice the day th		ed or received
	ed by: (Signatur		Dat		Time OB37		Date 1.3.	74	Time	<u> </u>	<u></u> 구	Rece	ived	on ic	۵۰ ،	La	b Us	e Onl	ly			et .
Religiquish	ed by: (Signatur	e	Dat		Time	Received by: (Signature)	Date		Time	<u>· C</u>		T1			·· (ب اع	<i>,</i> ''			Ta:		
Relinquish	ed by: (Signatur	e)	Dat	9	Time	Received by: (Signature)	Date		Time			A\/C	Tem	200	-ų	-			-			
Sample Mat	rix: S - Soil, Sd - So	olid Se - Shue	ige A - Acr	eous O - Othe			Containe	r Type		lace	n - ^-				mbor	alas		VOA	- 5%		* 1	
						er arrangements are made. Hazardo	النب عوامين النب عوامين	· · ype	- 5 - 6	clion	<u>μ - μι</u>	NY PI	d of a	ag - d	inver	RIGS	s, v -	hores	ort fo	e the anche	ric of the s	hous
						th this COC. The liability of the labora								. we u	iieiit e.	-peil	JE. 1	ne rep	JOIL IL	n the analy:	313 UI UIE 8	DOVE



Page 27 of 29

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Project In	formation					Chain	of Custody												f	'age <u>Z</u>	_of_ <u>Z</u>
Client: Project: Project M Address:	Attention: DAVE BROWN Address: City, State, Zip		E C	wo#		2	Job I	Num 35	002	R	D 2D	3D	Stand	lard	EPA Pi	SDWA					
City, Stat Phone:	505 - 3 effc bla					Phone: Email: DBROWN @ DJRLL	C.COM	tO by 8015	IO by 8015	8021				nd Meti	nod			NN X	/ CO	State UT AZ	TX
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample II)		Lab Number	DRO/ORO by	GRO/DRO by	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0							Remarks	····
1408	2/2024	SOIL	1	200	1 9	· · · · · · · · · · · · · · · · · · ·	9	×	X	X			×								
1412				ZON	E 10)	10	1		L											
1416				Zoni	ž 11		11														
1421				Zonz	- 12		12														
1429				ZONE	. 13		13						П								
1540				ZONE	14		14						П								
1445				Zowe	15		15	П													
1450				ZONE	16		16	1	1			Ì	7								
	l Instruction	5	UNO	CODE	: Pa	ENDING, CONTACT JE															
(field sampl ate or time (er), attest to the of collection is co	validity and	authenticit	y of this samp	e. I am awar	e that tampering with or intentionally mislabell	ing the sample lo	cation										eived on ice °C on subse	-	ey are sample	d or received
elinquishe	d by: (Signature d by: (Signature	e) 4	Date	3/2024	Time OB 3 Time	Received by: (Signature) Received by: (Signature)				:3	Received on ice: (Y) N										
elinquished	d by: (Signature	e)	Date	!	Time	Received by: (Signature)	Date		Time			T1 AVG	Tem	o°C	4			<u>T3</u>	in the second		
	x: S - Soil, Sd - So					har arrangements are made. Unanata	Container	Туре	g-g	lass,	p - po	ly/pla	stic,	ig - am	ber g	ass, v	VOA				
amples is a	pplicable only t	to those sa	mples reco	is are reported by the l	eu uniess ot aboratory w	her arrangements are made. Hazardous s with this COC. The liability of the laboratory	rampies will be ris limited to th	returi ne amo	ed to ount p	client aid fo	or dis	sposed he rep	of at ort.	the clie	nt exp	ense.	The rep	ort for the	e analys	s of the ab	ove



Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

	to response concerning mose from a mount of a			r	a, bea as reques		
Client:	DJR Operating, LLC	Date Received:	01/03/24	08:37		Work Order ID:	E401009
Phone:	(979) 820-0551	Date Logged In:	01/03/24	08:48		Logged In By:	Alexa Michaels
Email:	jeffblagg@aol.com	Due Date:	01/10/24	17:00 (5 day TAT)			
	Custody (COC)						
	e sample ID match the COC?	1.4. 606	Yes				
	e number of samples per sampling site location mat	ch the COC	Yes				
	mples dropped off by client or carrier?		Yes	Carrier: <u>J</u>	eff Blagg		
	COC complete, i.e., signatures, dates/times, reques	ted analyses?	Yes				
5. Were al	I samples received within holding time? Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssic		Yes			Comment	s/Resolution
Sample T	urn Around Time (TAT)					<u> </u>	
	COC indicate standard TAT, or Expedited TAT?		Yes				
Sample C	• •		100				
	ample cooler received?		Yes				
	vas cooler received in good condition?		Yes				
9. Was the	sample(s) received intact, i.e., not broken?		Yes				
10. Were	sustody/security seals present?		No				
	were custody/security seals intact?		NA				
	sample received on ice? If yes, the recorded temp is 4°C, Note: Thermal preservation is not required, if samples are minutes of sampling	e received w/i 15	Yes				
	isible ice, record the temperature. Actual sample	temperature: 4°C	<u>≟</u>				
Sample C			2.7				
	ueous VOC samples present?		No				
	OC samples collected in VOA Vials?		NA NA				
	nead space less than 6-8 mm (pea sized or less)?		NA				
	trip blank (TB) included for VOC analyses?	•	NA				
	on-VOC samples collected in the correct containers?		Yes				
	ppropriate volume/weight or number of sample contain	iers conected?	Yes				
Field Lab	<u>er</u> ield sample labels filled out with the minimum info	rmation					
	mple ID?	illiation.	Yes				
	nte/Time Collected?		Yes				
Co	ollectors name?		Yes				
Sample P	reservation						
21. Does t	he COC or field labels indicate the samples were pr	eserved?	No				
22. Are sa	mple(s) correctly preserved?		NA				
24. Is lab	filteration required and/or requested for dissolved m	etals?	No				
Multipha	se Sample Matrix						
26. Does t	he sample have more than one phase, i.e., multiphas	se?	No				
27. If yes,	does the COC specify which phase(s) is to be analy	zed?	NA				
Subcontra	act Laboratory						
	mples required to get sent to a subcontract laborator	v?	No				
	subcontract laboratory specified by the client and if	-	NA	Subcontract Lab	: NA		
Client In	struction						
CHERTI	struction						
							()

Date



New Mexico Office of the State Engineer

Wells with Well Log Information

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right

(R=POD has been replaced, O=orphaned, C=the file is

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest)

(NAD83 UTM in meters)

(in feet)

Log File Depth Depth		,												,	· ·	
POD Number S Odd Subbasin Code Subbasin Code S Subbasin Code Subbasin Subba			POD			qqq	1						Log File	Depth	Depth	Licens
SJ 02686 SJ SJ Shallow 3 4 2 32 24N 08W 257502 4017472* 60684 04/28/1996 05/02/1996 10/29/1997 690 690 MCDONALD, D.K. 725 SJ 04301 POD2 SJ SJ Artesian 4 3 24 23N 09W 253586 4010276 60787 01/03/2019 01/17/2019 02/01/2019 7408 6830 MOBLEY, CRAIGF, CE 733 SJ 04301 POD2 SJ SJ Artesian 2 3 19 23N 09W 245436 401099 608312 01/30/2019 02/10/2019 06/03/2019 6630 6432 MOBLEY, CRAIGF, CE 733		Code								Y 4018974			Date	Well	Water Driller	Numbe 622
SJ 04301 POD3 SJ SJ Artesian 4 3 24 23N 09W 253586 4010276 6787 01/03/2019 01/17/2019 02/01/2019 7408 6830 MOBLEY, CRAIGF, CE 733 SJ 04301 POD2 SJ SJ Artesian 2 3 19 23N 09W 245436 4010999 8312 01/30/2019 02/10/2019 06/03/2019 6630 6432 MOBLEY, CRAIGF, CE 733	<u>SJ 00001</u>		SJ	SJ	Shallow	4 1	1 12	23N 09W	253534	4014427*	3091 08/15/1952	08/22/1952	11/17/1953	695	630	
SJ 04301 POD2 SJ SJ Artesian 2 3 19 23N 09W 245436 4010999 8312 01/30/2019 02/10/2019 06/03/2019 6630 6432 MOBLEY, CRAIGF, CE 733	SJ 02686		SJ	SJ	Shallow	3 4 2	2 32	24N 08W	257502	4017472*	6084 04/28/1996	05/02/1996	10/29/1997	690	690 MCDONALD, D.K.	725
	SJ 04301 POD3		SJ	SJ	Artesian	4 3	3 24	23N 09W	253586	4010276	6787 01/03/2019	01/17/2019	02/01/2019	7408	6830 MOBLEY, CRAIGF, CE	733
SJ SJ Shallow 1 2 1 22 23N 08W 259816 4011541 9829 08/01/2011 08/12/2011 08/31/2011 500 260 MARK BAILEY 1357	SJ 04301 POD2		SJ	SJ	Artesian	2 3	3 19	23N 09W	245436	4010999	8312 01/30/2019	02/10/2019	06/03/2019	6630	6432 MOBLEY, CRAIGF, CE	733
	SJ 03978 POD1		SJ	SJ	Shallow	1 2 1	22	23N 08W	259816	4011541	9829 08/01/2011	08/12/2011	08/31/2011	500	260 MARK BAILEY	1357

Record Count: 6

Basin/County Search:

Basin: San Juan County: San Juan

UTMNAD83 Radius Search (in meters):

Easting (X): 251463.83 **Northing (Y):** 4016723.62 **Radius:** 10000

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for particular purpose of the data.

4/20/24 8:30 AM WELLS WITH WELL LOG INFORMATION

^{*}UTM location was derived from PLSS - see Help



New Mexico Office of the State Engineer Wells Without Well Log Information

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest)

(NAD83 UTM in meters)

	POD		q	q q	l					
POD Number	Code Subbasin	County Source	64 1	6 4	Sec	Tws	Rng	X	Y	Distance
SJ 04344 POD1	SJ	Shallow	4	4 3	03	23N	09W	250191	4015425	1818
<u>SJ 01712</u>	SJ	Shallow	:	2 4	27	24N	09W	251195	4018933*	2225
SJ 04343 POD1	SJ		:	2 4	24	24N	09W	254476	4020327	4696
<u>SJ 01714</u>	SJ	Shallow	:	3 4	36	24N	10W	244334	4017107* 🌍	7140
<u>SJ 01710</u>	SJ	Shallow		1 3	25	23N	09W	252985	4009203*	7672
SJ 04373 POD1	SJ		1 4	4 3	16	24N	08W	258381	4021694 🌍	8518
SJ 01242	SJ			4	07	24N	09W	246318	4023707*	8674

Record Count: 7

Basin/County Search:

Basin: San Juan County: San Juan

UTMNAD83 Radius Search (in meters):

Easting (X): 251463.83 **Northing (Y):** 4016723.62 **Radius:** 10000

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

4/20/24 8:31 AM

WELLS WITHOUT WELL LOG INFORMATION

^{*}UTM location was derived from PLSS - see Help



New Mexico Office of the State Engineer Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag POD Number Q64 Q16 Q4 Sec Tws Rng

X

Υ

Estimated Yield: 50 GPM

50115 SJ 04

SJ 04587 POD1

2 3 25 24N 09W

253550 4018974

Driller License: 622

622

Driller Company: THOMPSON WATER WELLS INC.

Driller Name:

Drill Start Date: 02/24/1986

5.00

Drill Finish Date:

02/26/1986

Plug Date:

Shallow

Log File Date:

08/22/1986 **PCW Rcv Date:**

W RCV Date:

Source:

Shallow

Pump Type: Casing Size:

Pipe Discharge Size: Depth Well:

640 feet

Depth Water:

165 feet

Water Bearing Stratifications:

Top Bottom Description

540

640 Sandstone/Gravel/Conglomerate

Casing Perforations:

Top Bottom

580 640



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag **POD Number**

SJ 01712

Q64 Q16 Q4 Sec Tws Rng

 \mathbf{X}

24N 09W

251195 4018933*

Driller License: Driller Company:

Driller Name: OREN KIRK DRILLING CO.

Drill Start Date: 06/10/1963

Drill Finish Date:

02/26/1964

Plug Date:

Shallow

Log File Date:

PCW Rcv Date:

Source:

Pump Type:

WINDMI Pipe Discharge Size:

Estimated Yield: 25 GPM

Casing Size:

6.63

Depth Well: 528 feet **Depth Water:**

515 feet

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or suitability for any particular purpose of the data.

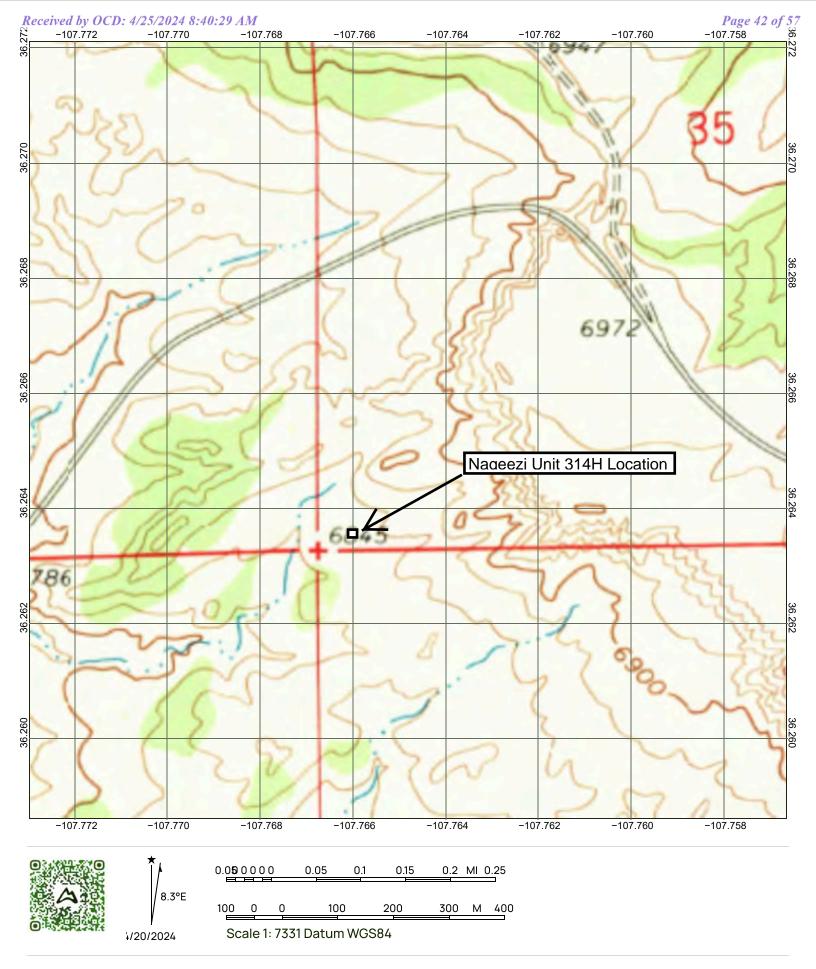
4/15/24 1:54 PM

POINT OF DIVERSION SUMMARY

This is the nearest water well used for domestic/ livestock use to the site (2,225 meters away)

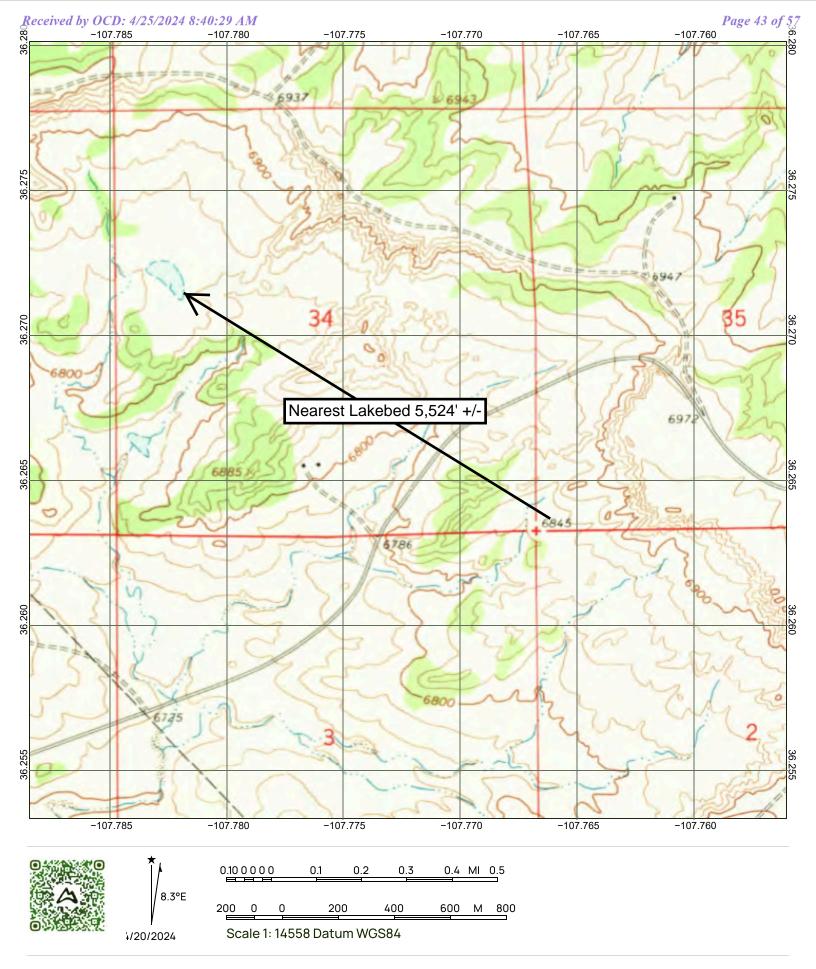
^{*}UTM location was derived from PLSS - see Help





Map - April 20, 2024 Nageezi, NM

AllTrails



Map - April 20, 2024 Nageezi, NM

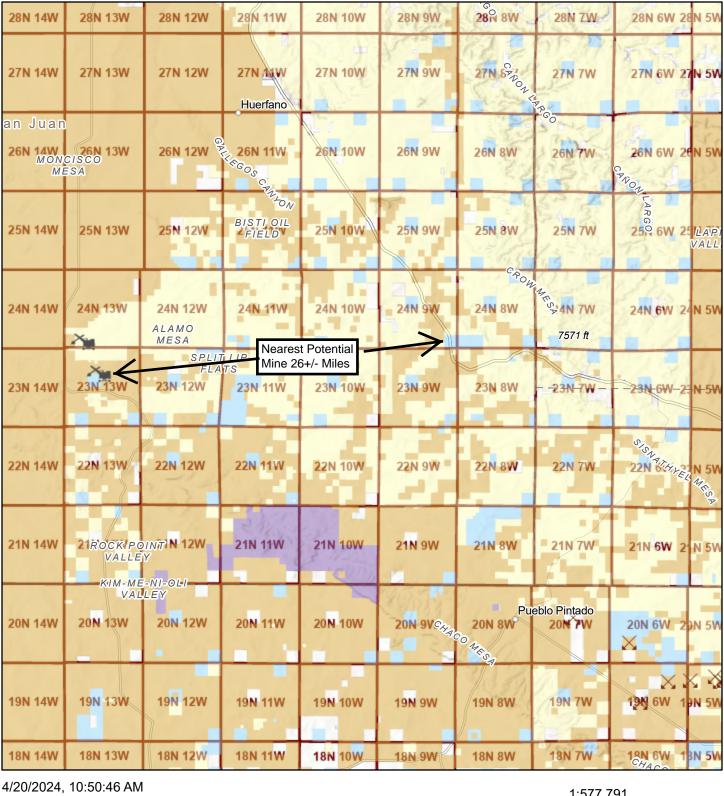
AllTrails

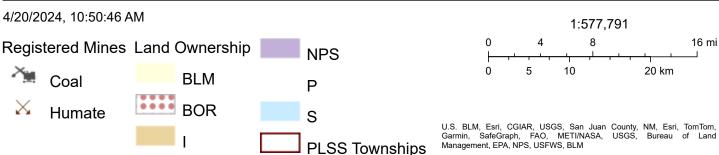




1:4,514 Basemap Query Source Legend All Layers On/Off All Layer Transparency NM Wetlands Mapping and Classification NM Wetlands Mapping and Classification Mapping Status Nageezi Unit 314H Location In Progress (Only NWI) Not Mapped Riparian Habitat Hydrogeomorphic Mapping (HGM) Linears Hydrogeomorphic Mapping (HGM) Polygons Landscape Position and Water Body (LLWW) Linears Landscape Position and Water Body (LLWW) Polygons Landform (LLWW) **NWI Linears** Approximately 620' Palustrine Emergent (PEM) —Palustrine Forested (PFO) Palustrine Rock Bottom (PRB) Palustrine Scrub Shrub (PSS) Nearest Potential Wetland ——Palustrine Unconsolidated (PUB, PUS) -Riverine (R2, R3, R4) **NWI Polygons** Lacustrine (L1, L2) Palustrine Aquatic Bed (PAB) Palustrine Emergent (PEM) Palustrine Forested (PFO) Palustrine Rock Bottom (PRB) Palustrine Scrub Shrub (PSS) Palustrine Unconsolidated (PUB, PUS) Riverine (R2, R3, R4) Aquatic Invertebrate Habitat (AIH) Linears Aquatic Invertebrate Habitat (AIH) Polygons Bank and Shoreline Stabilization (BSS) Linears Bank and Shoreline Stabilization (BSS) Polygons Carbon Sequestration (CAR) Linears Carbon Sequestration (CAR) Polygons Fish Habitat (FH) Linears Fish Habitat (FH) Polygons Groundwater Recharge (GR) Linears

Active Mines in New Mexico

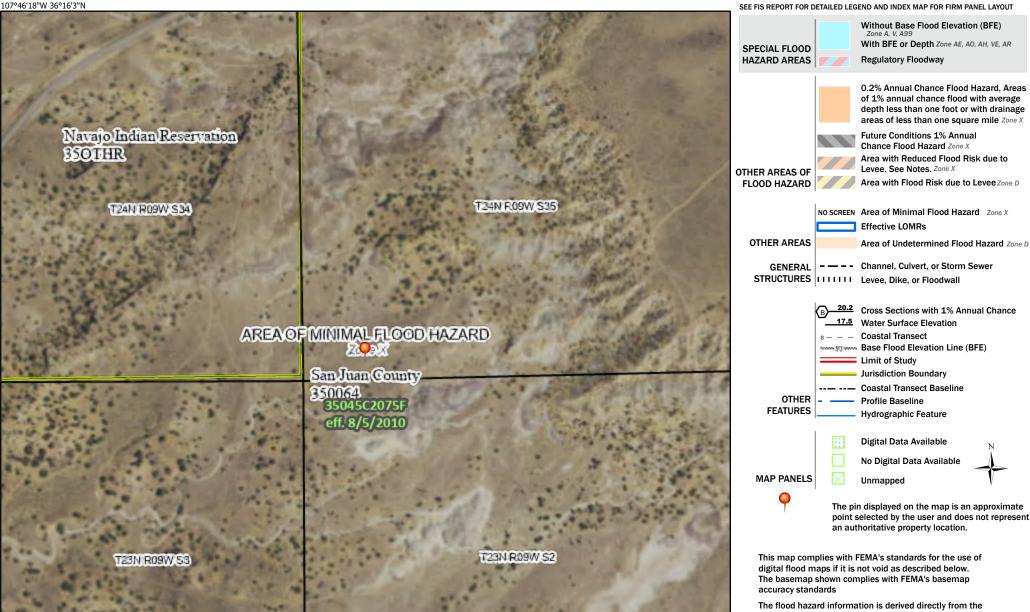




National Flood Hazard Layer FIRMette







authoritative NFHL web services provided by FEMA. This map was exported on 4/20/2024 at 12:01 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.





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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 336581

QUESTIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
200 Energy Court	Action Number:
Farmington, NM 87401	336581
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites				
Incident ID (n#)	nAPP2336227880			
Incident Name	NAPP2336227880 NAGEEZI UNIT #314H @ 30-045-38195			
Incident Type	Oil Release			
Incident Status	Remediation Closure Report Received			
Incident Well	[30-045-38195] NAGEEZI UNIT #314H			

Location of Release Source				
Please answer all the questions in this group.				
Site Name	Nageezi Unit #314H			
Date Release Discovered	12/27/2023			
Surface Owner	Federal			

Incident Details	
Please answer all the questions in this group.	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

ature and Volume of Release						
aterial(s) released, please answer all that apply below. Any calculations or specific justifications t	or the volumes provided should be attached to the follow-up C-141 submission.					
Crude Oil Released (bbls) Details	Cause: Equipment Failure Fitting Crude Oil Released: 298 BBL Recovered: 192 BBL Lost: 106 BBL.					
Produced Water Released (bbls) Details	Not answered.					
Is the concentration of chloride in the produced water >10,000 mg/l	No					
Condensate Released (bbls) Details	Not answered.					
Natural Gas Vented (Mcf) Details	Not answered.					
Natural Gas Flared (Mcf) Details	Not answered.					
Other Released Details	Not answered.					
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Cracked fitting leaked oil onto the rotating shaft of a charge pump propelling oil onto facility equipment and impacting soil outside of the tank battery berm. Oil also accumulated and pooled within the secondary containment.					

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Was this a major release as defined by Subsection A of 19.15.29.7 NMAC

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 336581

QUESTIONS	(continued)

QOEO HONO (contanued)						
Operator:	OGRID:					
DJR OPERATING, LLC	371838					
200 Energy Court	Action Number:					
Farmington, NM 87401	336581					
	Action Type:					
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)					
QUESTIONS						
Nature and Volume of Release (continued)						
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.					

Reasons why this would be considered a submission for a notification of a major release

From paragraph A. "Major release" determine using:
(1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped

Yes

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped

True

The impacted area has been secured to protect human health and the environment

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices

All free liquids and recoverable materials have been removed and managed appropriately

If all the actions described above have not been undertaken, explain why

The 192 bbls that accumulated and pooled inside of the secondary containment was recovered. 106 bbls was lost.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Shaw Ford
Title: Regulatory Specialist
Email: sford@djrllc.com
Date: 01/11/2024

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 336581

QUESTIONS (continued)

Operator:	OGRID:
DJR OPERATING, LLC	371838
200 Energy Court	Action Number:
Farmington, NM 87401	336581
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization				
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.				
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)			
What method was used to determine the depth to ground water	NM OSE iWaters Database Search			
Did this release impact groundwater or surface water	No			
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:			
A continuously flowing watercourse or any other significant watercourse	Between 300 and 500 (ft.)			
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)			
An occupied permanent residence, school, hospital, institution, or church	Between 1000 (ft.) and ½ (mi.)			
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)			
Any other fresh water well or spring	Greater than 5 (mi.)			
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)			
A wetland	Between 500 and 1000 (ft.)			
A subsurface mine	Greater than 5 (mi.)			
An (non-karst) unstable area	Greater than 5 (mi.)			
Categorize the risk of this well / site being in a karst geology	None			
A 100-year floodplain	Between ½ and 1 (mi.)			
Did the release impact areas not on an exploration, development, production, or storage site	No			

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provide	ided to the appropriate district office no later than 90 days after the release discovery date.
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contam	nination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each,	, in milligrams per kilograms.)
Chloride (EPA 300.0 or SM4500 Cl B)	256
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	41.2
GRO+DRO (EPA SW-846 Method 8015M)	41.2
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes com which includes the anticipated timelines for beginning and completing the remediation.	mpleted efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,
On what estimated date will the remediation commence	12/28/2023
On what date will (or did) the final sampling or liner inspection occur	01/02/2024
On what date will (or was) the remediation complete(d)	12/28/2023
What is the estimated surface area (in square feet) that will be reclaimed	0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	5832
What is the estimated volume (in cubic yards) that will be remediated	3382.5
These estimated dates and measurements are recognized to be the best guess or calculation	on at the time of submission and may (be) change(d) over time as more remediation efforts are completed.
The OCD recognizes that proposed remediation measures may have to be minimally adjust	ted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

District I

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 336581

QUESTIONS (continued)

Operator:	OGRID:
DJR OPERATING, LLC	371838
200 Energy Court	Action Number:
Farmington, NM 87401	336581
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes	
Which OCD approved facility will be used for off-site disposal	ENVIROTECH [fSC0000000048]	
OR which OCD approved well (API) will be used for off-site disposal	Not answered.	
OR is the off-site disposal site, to be used, out-of-state	Not answered.	
OR is the off-site disposal site, to be used, an NMED facility	Not answered.	
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.	
(In Situ) Soil Vapor Extraction	Not answered.	
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.	
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.	
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.	
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.	
OTHER (Non-listed remedial process)	Not answered.	

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Lindsey Lain Title: Regulatory Specialist

Email: llain@enduringresources.com

Date: 04/23/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 5

Action 336581

QUESTIONS	(continued)
QUESTIONS:	COHUHUCU <i>i</i>

Operator:	OGRID:
DJR OPERATING, LLC	371838
200 Energy Court	Action Number:
Farmington, NM 87401	336581
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation. Requesting a deferral of the remediation closure due date with the approval of this No submission

District I

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 336581

QUESTIONS	(continued)

Operator:	OGRID:
DJR OPERATING, LLC	371838
200 Energy Court	Action Number:
Farmington, NM 87401	336581
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded 298484	
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	01/02/2024
What was the (estimated) number of samples that were to be gathered	8
What was the sampling surface area in square feet	1800

Remediation Closure Request		
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission	Yes	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes	
What was the total surface area (in square feet) remediated	5832	
What was the total volume (cubic yards) remediated	3382.5	
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes	
What was the total surface area (in square feet) reclaimed	0	
What was the total volume (in cubic yards) reclaimed	0	
Summarize any additional remediation activities not included by answers (above)	Sampling and remediation are complete.	

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Name: Lindsey Lain

I hereby agree and sign off to the above statement

Title: Regulatory Specialist

Email: Ilain@enduringresources.com

Date: 04/25/2024

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QUESTIONS, Page 7

Action 336581

QUESTIONS	(continued)
QUESTIONS!	COH I III I I I I C C I I

Operator:	OGRID:
DJR OPERATING, LLC	371838
o,	Action Number:
Farmington, NM 87401	336581
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 336581

CONDITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
200 Energy Court	Action Number:
Farmington, NM 87401	336581
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By		Condition Date
nvelez	None	5/17/2024