Received by OCD: 5/21/2024 12:45:40 PM

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N	eterID A	AssetCode	е	Team	Area	Route	SampleDate	е	ode	BTUWet	BTUDry	atRatio	vity	CO2	C1	C2	C3	ISOC4	NC4	ISOC5	NC5	NEOC5	C6	C6_PLUS	C7	C8	С9	C10	N2	AR	CO	H2	02
			SAN JUAN																														
	3	30039227	30-5 UNIT																														
85	1101 2	28	83	SJE	12	1203	11-Dec-23	01-Jan-24	HAR		1034.019552	1.3	0.598186	0.018319	0.951949	0.015561	0.008035	0.001019	0.001459	0.0005	0.00036		0.001679						0.001119				

Released to Imaging: 5/21/2024 12:46:55 PM

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H20 H2S

Night Supervisor Lamuel Begaye (505) 478-8211

Location Phone Supervisor Cell Hilcorp Consultant Juan Cardenas

Start Date

5/5/2024 (Enter the DATE only for the start of the well (MM/DD/YYYY)

Start Hour 14 (Enter a WHOLE # for the starting HOUR in Military Time (i.e. 3:00 p.m. = 15 hrs)

Associated Wells: San Juan 30-5 Unit #83

Hourly Required	Х	Х		Х	Χ	Х				Х
Date & time	Casing Pressure (psi)	Tubing Pressure (psi)	Braiden Head Pressure (psi)	Separato r Pressure (psi)	Line Pressure (psi)	Choke Size (xx/64th's)	Gas Prod Wellhead (mcf)	Gas Prod Reservoir (mcf)	Approx. Gas Flared (mcf)	Oxygen ppm
5/6/24 1:00	540	430		50		24	24	24	24	123.0
5/6/24 2:00	540	410		50		24	24	24	24	107.0
5/6/24 3:00	540	410		40		24	23	23	23	91.0
5/6/24 4:00	540	410		40		24	23	23	23	76.0
5/6/24 5:00	540	410		40		24	23	23	23	64.0
5/6/24 6:00	540	410		38		24	23	23	23	56.0
5/6/24 7:00	540	410		38		24	22	22	22	50.0
5/6/24 8:00	540	410		38		24	24	24	24	43.0
5/6/24 9:00	540	380		46		24	23	23	23	42.0
5/6/24 10:00	540	340		41		22	29	29	29	55.0
5/6/24 11:00	530	325		41		22	30	30	30	38.0
5/6/24 12:00	525	325		40		22	27	27	27	29.0
5/6/24 13:00	520	320		41		22	25	25	25	25.0
5/6/24 14:00	520	310		38		22	24	24	24	20.0
5/6/24 15:00	520	310		38		22	25	25	25	17.0
5/6/24 16:00	510	360		61		22	19	19	19	16.0
5/6/24 17:00	510	360		64		22	28	28	28	16.0
5/6/24 18:00	520	360		70		22	25	25	25	14.0
5/6/24 19:00	520	370		60		22	22	22	22	11.0
5/6/24 20:00	520	410		50		22	20	20	20	9.0

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 346381

DEFINITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	346381
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 346381

Q	UESTIONS
Operator:	OGRID:
HILCORP ENERGY COMPANY 1111 Travis Street	372171 Action Number:
Houston, TX 77002	346381
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	1
Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with the rest of the questions.
Incident ID (n#)	Unavailable.
Incident Name	Unavailable.
Incident Type	Flare
Incident Status	Unavailable.
Incident Well	[30-039-22728] SAN JUAN 30 5 UNIT #083
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details secti	on) that are assigned to your current operator can be amended with this C-129A application.
Determination of Reporting Requirements	and many provide additional suidence
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
An analysis of the Country of the Co	the state of the first that is a second of the state of t
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v Was there at least 50 MCF of natural gas vented and/or flared during this event	enting and/or flaring that is or may be a major or minor release under 19.15.29./ NMAC. Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	165
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No
Equipment Involved	
Primary Equipment Involved	Separator
Additional details for Equipment Involved. Please specify	Not answered.
Daniel Market Compositional Analysis of Warted at Florad National Co	
Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	95
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	2
Oxygen (02) percentage, if greater than one percent	0
	1
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification.	
Methane (CH4) percentage quality requirement	0 0
Nitrogen (N2) percentage quality requirement	0
Hydrogen Sufide (H2S) PPM quality requirement Carbon Dioxide (CO2) percentage quality requirement	

0

Oxygen (02) percentage quality requirement

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 346381

Phone: (505) 476-3470 Fax: (505) 476-3462	,
QUESTI	ONS (continued)
Operator:	OGRID:
HILCORP ENERGY COMPANY 1111 Travis Street	372171 Action Number:
Houston, TX 77002	346381
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	·
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/06/2024
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	08:00 PM
Cumulative hours during this event	20
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered. Cause: Initial Flowback Separator Natural Gas Flared Released: 474 Mcf Recovered: 0
Natural Gas Flared (Mcf) Details	Mcf Lost: 474 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Natural gas flare volume has a pressure based conversion applied.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	0
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	Pipeline specification for oxygen content.
Steps taken to limit the duration and magnitude of vent or flare	n/a

n/a

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

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ACKNOWLEDGMENTS

Action 346381

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	346381
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
▽	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
✓	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 346381

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	346381
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
kkaufman	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/21/2024