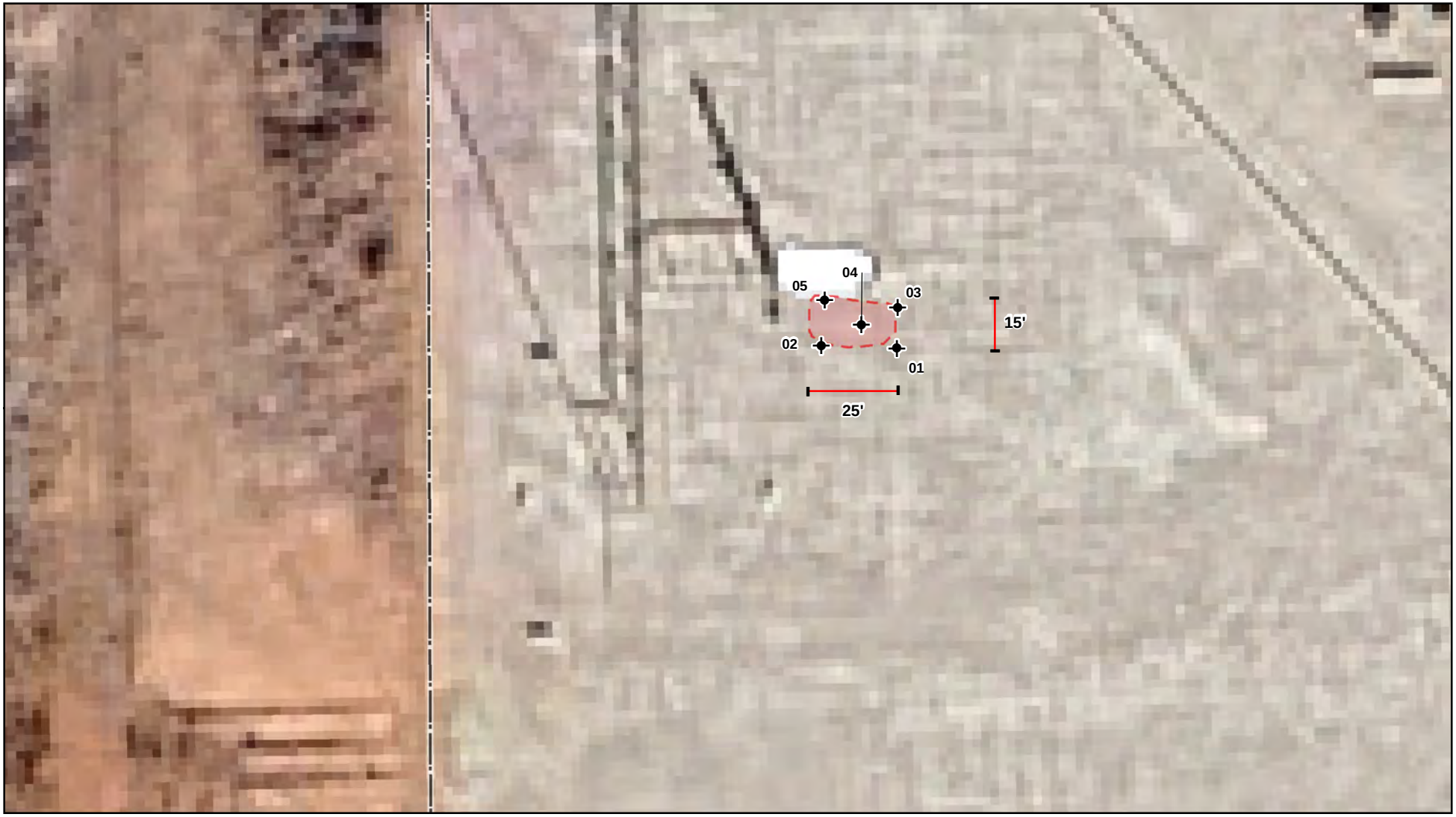
FIGURES



Borehole (Prefixed by "BH24-") | Approximate Lease Boundary | Release Area (~ 317 sq. ft.)

VERTEX

0 12.5 25 50 ft

Map Center:
Lat/Long: 32.208141, -103.787814

NAD 1983 UTM Zone 13N
Date: Mar 28/24

N

Characterization Sampling Site Schematic
PLU 16 Twins Wells Ranch CVB

FIGURE:
1

XTO ENERGY

Geospatial data presented in this figure may be derived from external sources and Vertex does not assume any liability for inaccuracies. This figure is intended for reference use only and is not certified for legal, survey, or engineering purposes.

Note: Image from Google Earth Pro, 2023; georeferenced by Vertex Professional Services Ltd. (Vertex), 2024. Approximate site boundary from imagery by Vertex, 2024. Site features from GPS, Vertex, 2024.

VERSATILITY. EXPERTISE.

Document Path: S:\04 - Geomatics\1-Projects_US PROJECTS\XTO Energy\24E-00197 - PLU 16 Twins Wells Ranch CVB\Figure 1 Characterization Schematic (24E-00197)ID18105.mxd

● Base Sample (Excavated) (Prefixed by "BS24-") Flare Sampling Area (~ 591 sq. ft.) Approximate Lease Boundary

VERTEX

0 10 20 40 ft

Map Center:
Lat/Long: 32.20819°,-103.787718°

NAD 1983 UTM Zone 13N

Date: Apr 15/24

N

Confirmatory Sampling Site Schematic
PLU 16 Twins Wells Ranch CVB

FIGURE:
2

XTO ENERGY

Geospatial data presented in this figure may be derived from external sources and Vertex does not assume any liability for inaccuracies. This figure is intended for reference use only and is not certified for legal, survey, or engineering purposes.

Note: Image from Google Earth Pro, 2023; georeferenced by Vertex Professional Services Ltd. (Vertex), 2024. Approximate site boundary from imagery by Vertex, 2024. Site features from GPS, Vertex, 2024.

VERSATILITY. EXPERTISE.

Document Path: G:\1-Projects_US PROJECTS\XTO Energy\24E-00197 - PLU 16 Twins Wells Ranch CVB\Project\24E-00197.aprx

TABLES

Client Name: XTO Energy
Site Name: PLU 16 Twin Wells Ranch CVB
NMOCD Tracking #: nAPP2401247250
Project #: 24E-00197
Lab Report: 885-1544-1

Table 2. Initial Characterization/Confirmatory Sample Field Screen and Laboratory Results - Depth to Groundwater <50 feet bgs

Sample Description			Field Screening			Petroleum Hydrocarbons							Inorganic
						Volatile		Extractable					
Sample ID	Depth (ft)	Sample Date	Volatile Organic Compounds (PID)	Extractable Organic Compounds (PetroFlag)	Chloride Concentration	Benzene	BTEX (Total)	Gasoline Range Organics (GRO)	Diesel Range Organics (DRO)	Motor Oil Range Organics (MRO)	(GRO + DRO)	Total Petroleum Hydrocarbons (TPH)	Chloride Concentration
			(ppm)	(ppm)	(ppm)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
BH24-01	0	March 19 2024	-	0	98	ND	ND	ND	ND	ND	ND	ND	85
	2	March 19 2024	-	0	95	ND	ND	ND	ND	ND	ND	ND	80
BH24-02	0	March 19 2024	-	0	135	ND	0.0022	ND	ND	ND	ND	ND	170
	2	March 19 2024	-	0	113	ND	ND	ND	ND	ND	ND	ND	90
BH24-03	0	March 19 2024	-	0	195	ND	ND	ND	ND	ND	ND	ND	110
	2	March 19 2024	-	0	128	ND	ND	ND	ND	ND	ND	ND	75
BH24-04	0	March 19 2024	-	0	330	ND	0.0047	ND	ND	ND	ND	ND	100
	2	March 19 2024	-	0	150	ND	ND	ND	ND	ND	ND	ND	90
	4	March 19 2024	-	0	105	ND	ND	ND	ND	ND	ND	ND	99
BH24-05	0	March 19 2024	-	0	140	ND	ND	ND	ND	ND	ND	ND	120
	2	March 19 2024	-	0	100	ND	ND	ND	ND	ND	ND	ND	76

"ND" Not Detected at the Reporting Limit
"-" indicates not analyzed/assessed
Bold and grey shaded indicates exceedance outside of NMOCD Closure Criteria (on-pad)
Bold and green shaded indicates exceedance outside of NMOCD Reclamation Criteria (off-pad)

Client Name: XTO Energy
Site Name: Poker Lake Unit 16 Twin Wells Ranch CVB
NMOCD Tracking #: nAPP2401247250
Project #: 24E-00197
Lab Reports: 885-2898-1

Table 4. Confirmatory Sample Field Screen and Laboratory Results - Depth to Groundwater >100 feet bgs

Sample Description			Field Screening			Petroleum Hydrocarbons							Inorganic
						Volatile		Extractable					
Sample ID	Depth (ft)	Sample Date	Volatile Organic Compounds (PID)	Extractable Organic Compounds (PetroFlag)	Chloride Concentration	Benzene	BTEX (Total)	Gasoline Range Organics (GRO)	Diesel Range Organics (DRO)	Motor Oil Range Organics (MRO)	(GRO + DRO)	Total Petroleum Hydrocarbons (TPH)	Chloride Concentration
			(ppm)	(ppm)	(ppm)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
BS24-01	0	April 12, 2024	0	63	154	ND	ND	ND	ND	ND	ND	ND	78
BS24-02	0	April 12, 2024	0	66	194	ND	ND	ND	ND	ND	ND	ND	110
BS24-03	0	April 12, 2024	0	65	457	ND	ND	ND	ND	ND	ND	ND	160

"ND" Not Detected at the Reporting Limit
"-" indicates not analyzed/assessed
Bold and grey shaded indicates exceedance outside of NMOCD Remediation Closure Criteria
Bold and green shaded indicates exceedance outside of NMOCD Reclamation Closure Criteria

APPENDIX A - NMOCD C-141 Report

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 303160

QUESTIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 303160
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Location of Release Source *Please answer all the questions in this group.*	
Site Name	PLU 16 Twin Wells Ranch CVB
Date Release Discovered	01/03/2024
Surface Owner	Federal

Incident Details *Please answer all the questions in this group.*	
Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release *Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.*	
Crude Oil Released (bbls) Details	Cause: Equipment Failure | Other (Specify) | Crude Oil | Released: 0 BBL | Recovered: 0 BBL | Lost: 0 BBL.
Produced Water Released (bbls) Details	*Not answered.*
Is the concentration of chloride in the produced water >10,000 mg/l	*Not answered.*
Condensate Released (bbls) Details	*Not answered.*
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	The flare malfunctioned.

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QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 303160
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**More volume information must be supplied to determine if this will be treated as a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**Yes**
Reasons why this would be considered a submission for a notification of a major release	**From paragraph A. "Major release" determine using:** **(2) an unauthorized release of a volume that:** **(a) results in a fire or is the result of a fire.**
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	*Not answered.*
Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

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ACKNOWLEDGMENTS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 303160
	Action Type: [NOTIFY] Notification Of Release (NOR)

ACKNOWLEDGMENTS

☑	I acknowledge that I am authorized to submit notification of a release on behalf of my operator.
☑	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
☑	I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
☑	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
☑	I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
☑	I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

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CONDITIONS

Action 303160

CONDITIONS

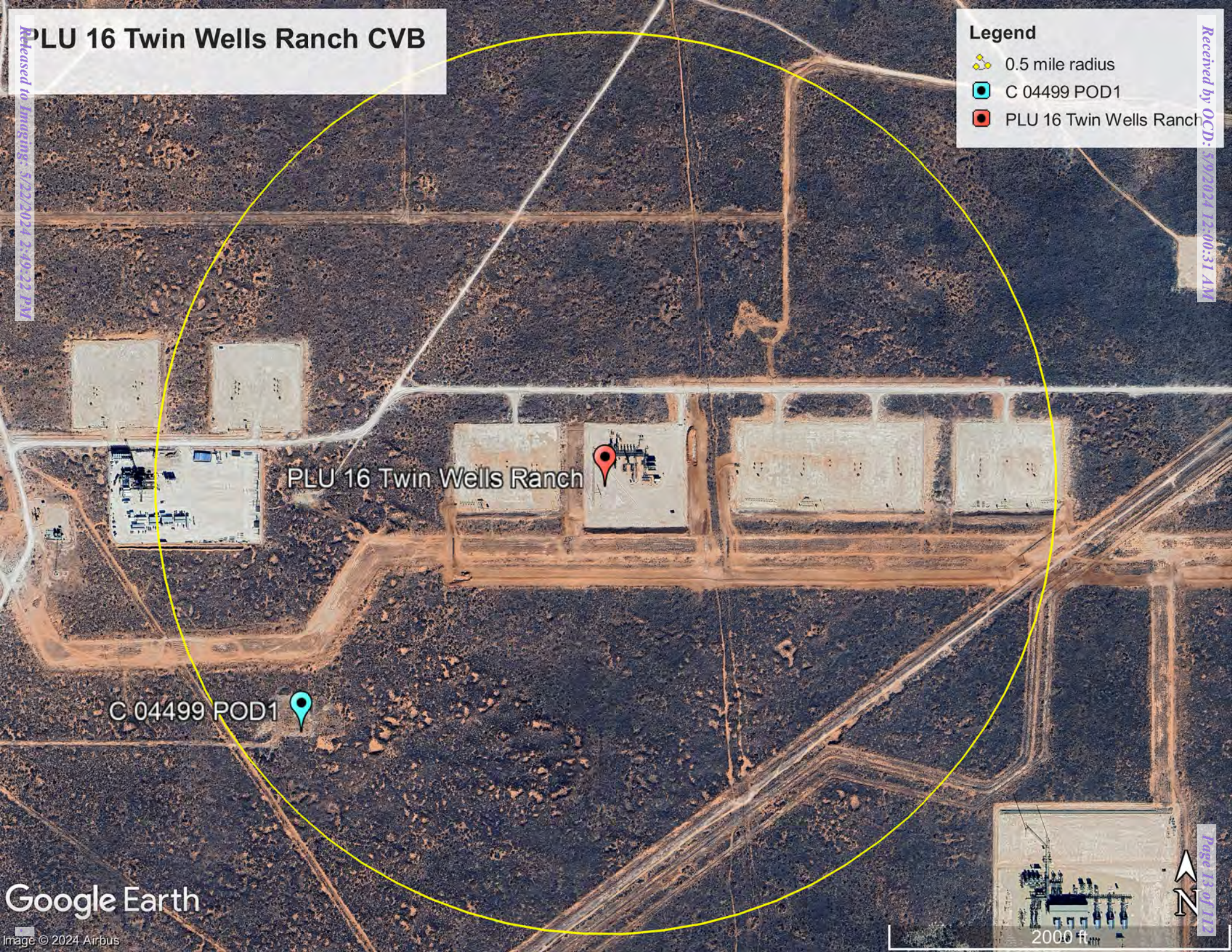
Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 303160
	Action Type: [NOTIFY] Notification Of Release (NOR)

CONDITIONS

Created By	Condition	Condition Date
mcollins	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	1/12/2024

APPENDIX B – Closure Criteria Research Documentation

PLU 16 Twin Wells Ranch CVB



New Mexico Office of the State Engineer
Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters) (In feet)

POD Number	Code	POD Sub-basin	County	Q 64	Q 16	Q 4	Sec	Twn	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
C 04499 POD1		CUB	ED	3	4	2	20	24S	31E	613719	3563732	695	111		

Average Depth to Water: --
Minimum Depth: --
Maximum Depth: --

Record Count: 1

UTMNAD83 Radius Search (in meters):

Easting (X): 614255 **Northing (Y):** 3564174.43 **Radius:** 805

New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)

(R=POD has been replaced and no longer serves this file, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q 64	q 16	q 4	Sec	Tws	Rng	X	
C 04499	CUB	MON	0	XTO ENERGY INC	ED	C 04499 POD1	NA				3	4	2	20	24S	31E	613718	3563
C 02021	C	STK	3	BUREAU OF LAND MANAGEMENT	ED	C 02021						1	2	28	24S	31E	614944	35625
C 04760	CUB	MON	0	XTO ENERGY INC.	ED	C 04760 POD1	NA				4	1	2	28	24S	31E	614965	3562
C 04508	CUB	MON	0	WSP USA	ED	C 04508 POD1	NA				4	4	3	15	24S	31E	616298	3564
C 04759	CUB	MON	0	ENSOLUM, LLC	ED	C 04759 POD1	NA				4	2	1	19	24S	31E	611452	3564
C 02020	C	STK	3	BUREAU OF LAND MANAGEMENT	ED	C 02020						4	4	28	24S	31E	615360	35613
C 02440	C	PRO	0	SONAT EXPLORATION	ED	C 02440						2	3	10	24S	31E	616103	35665
C 04388	C	DOM	1	TWIN WELLS RANCH LLC	ED	C 04388 POD1	22333			Artesian	3	2	1	23	24S	31E	617546	3564
C 04576	CUB	EXP	0	TWIN WELLS RANCH LLC	ED	C 04576 POD1	NA			Artesian	1	2	1	23	24S	31E	617699	3564
C 02958	C	STK	3	TWIN WELLS RANCH LLC	ED	C 02958					3	3	4	04	24S	31E	614781	35670
C 02959	C	STK	3	TWIN WELLS RANCH LLC	ED	C 02959					1	3	2	33	24S	31E	614866	35606
C 04220	CUB	MON	0	CHEVRON N AMERICA EXPL & PROD	ED	C 04220 POD1	NA				2	3	3	11	24S	31E	617401	3560
C 03558	CUB	EXP	0	BOPCO, LP	ED	C 03558 POD1					1	2	2	25	24S	30E	610412	3562
					ED	C 03558 POD2					1	2	2	25	24S	30E	610412	3562
					ED	C 03558 POD3					1	2	2	25	24S	30E	610412	3562
					ED	C 03558 POD4					1	2	2	25	24S	30E	610412	3562
					ED	C 03558 POD5					1	2	2	25	24S	30E	610412	3562
C 03702	CUB	MON	0	BOPCO, LP	ED	C 03702 POD1					4	1	4	24	24S	30E	610092	3563
C 02783	CUB	OBS	0	U.S. DEPT. OF ENERGY - WIPP	ED	C 02783				Shallow	3	3	1	04	24S	31E	613911	3568
					ED	C 02783 POD2				Shallow	3	3	1	04	24S	31E	613911	3568
C 02784	C	SAN	0	US DEPARTMENT OF ENERGY WASTE ISOLATION PILOT PLANT	ED	C 02784				Shallow	4	2	4	04	24S	31E	613911	3568
C 03470	C	PUB	0	U.S. DEPT. OF ENERGY (WIPP)	ED	C 02783 POD2				Shallow	3	3	1	04	24S	31E	613911	3568
C 02661	CUB	MON	0	SANDIA NATIONAL LABORATORIES	ED	C 02661					3	3	1	04	24S	31E	613969	35684
C 02785	CUB	MON	0	U.S. DEPT. OF ENERGY - WIPP	ED	C 02785					3	3	1	04	24S	31E	613969	35684
C 04633	CUB	EXP	0	DEVON ENERGY	ED	C 04633 POD1	NA				2	1	1	35	24S	31E	617394	3561
C 04478	CUB	MON	0	XTO ENERGY INC	ED	C 04478 POD1	NA				3	3	2	25	24S	30E	610077	3562
C 04479	CUB	MON	0	XTO ENERGY INC	ED	C 04479 POD1	NA				2	1	1	04	25S	31E	614182	3559
C 01914	C	PRO	0	PERRY R BASS	ED	C 01914					4	1	2	04	25S	31E	615064	35592

Record Count: 28

UTMNAD83 Radius Search (in meters):

Easting (X): 614255 **Northing (Y):** 3564174.43 **Radius:** 5000

Sorted by: Distance

***UTM location was derived from PLSS - see Help**

New Mexico Office of the State Engineer
Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
NA	C 04499 POD1	3	4	2	20	24S	31E	613719	3563732

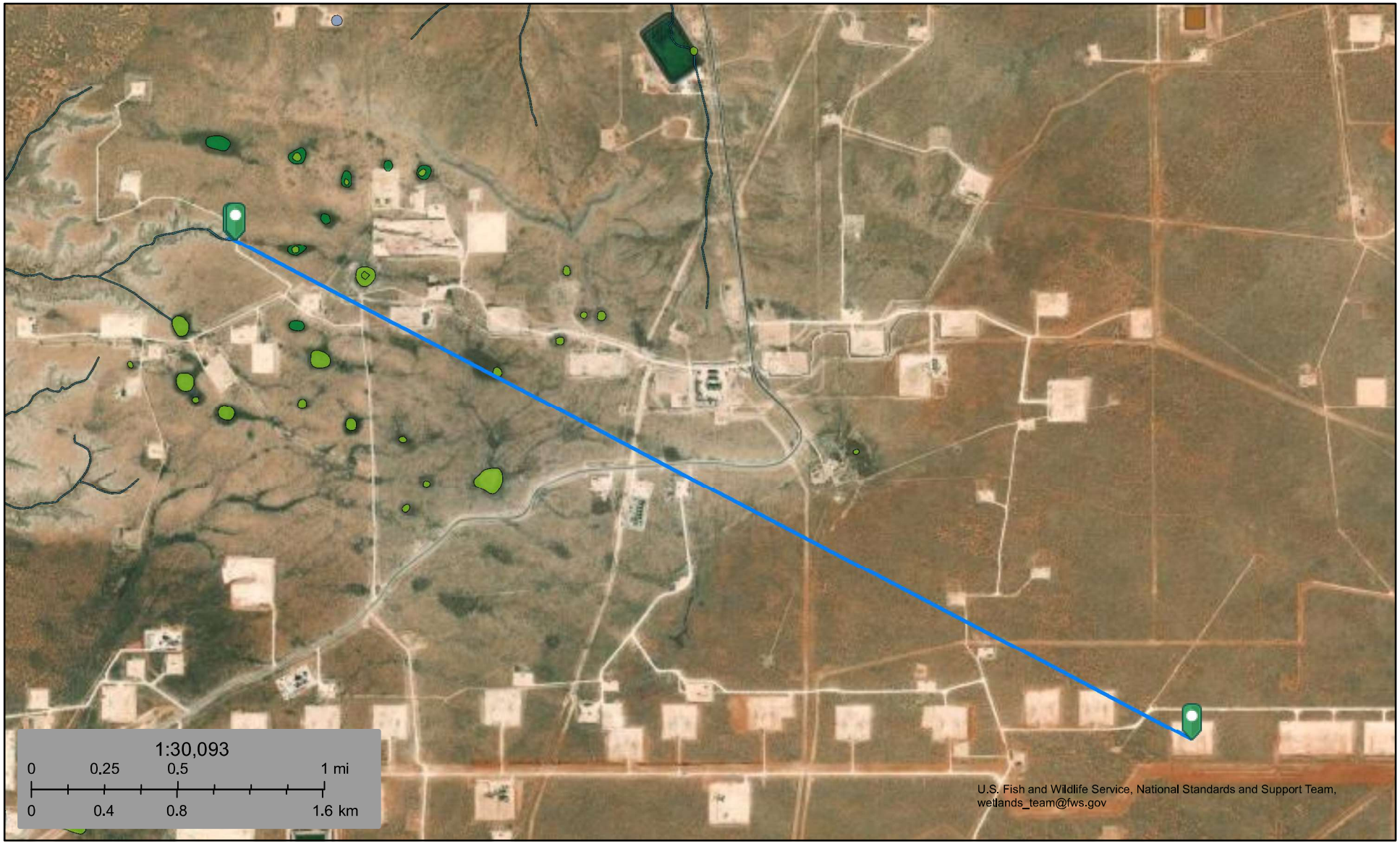
Driller License: 1249 **Driller Company:** ATKINS ENGINEERING ASSOC. INC.

Driller Name: ATKINS, JACKIE D.UELENER

Drill Start Date:	12/30/2020	**Drill Finish Date:**	12/30/2020	**Plug Date:**	01/19/2021
Log File Date:	01/27/2021	**PCW Rcv Date:**		**Source:**	
Pump Type:		**Pipe Discharge Size:**		**Estimated Yield:**	
Casing Size:		**Depth Well:**	111 feet	**Depth Water:**	

U.S. Fish and Wildlife Service
National Wetlands Inventory

Intermittent 17,000 feet



January 17, 2024

Wetlands

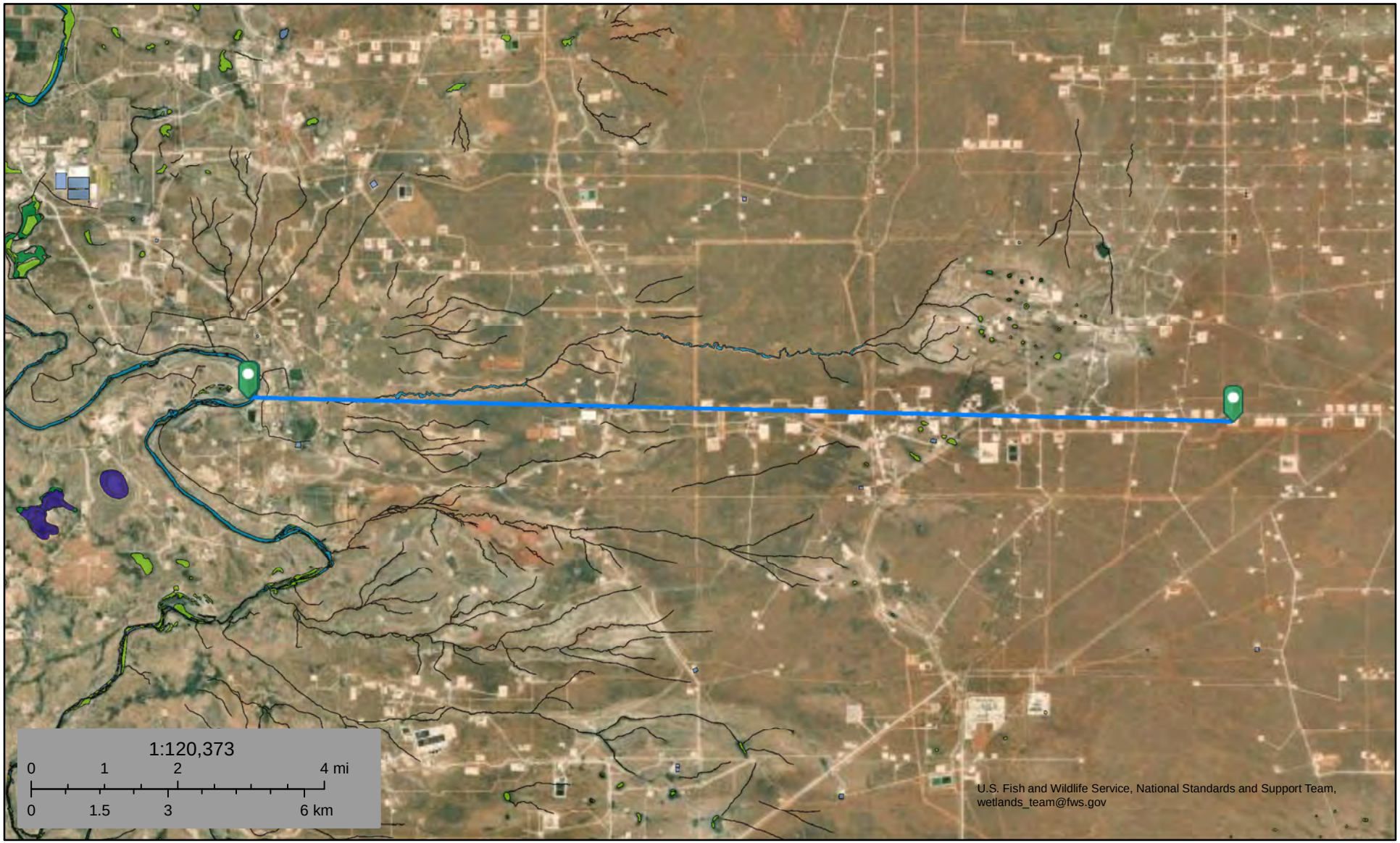
- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland
- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond
- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

National Wetlands Inventory (NWI)

U.S. Fish and Wildlife Service
National Wetlands Inventory

Pond 60,000 feet



January 17, 2024

Wetlands

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- Estuarine and Marine Wetland
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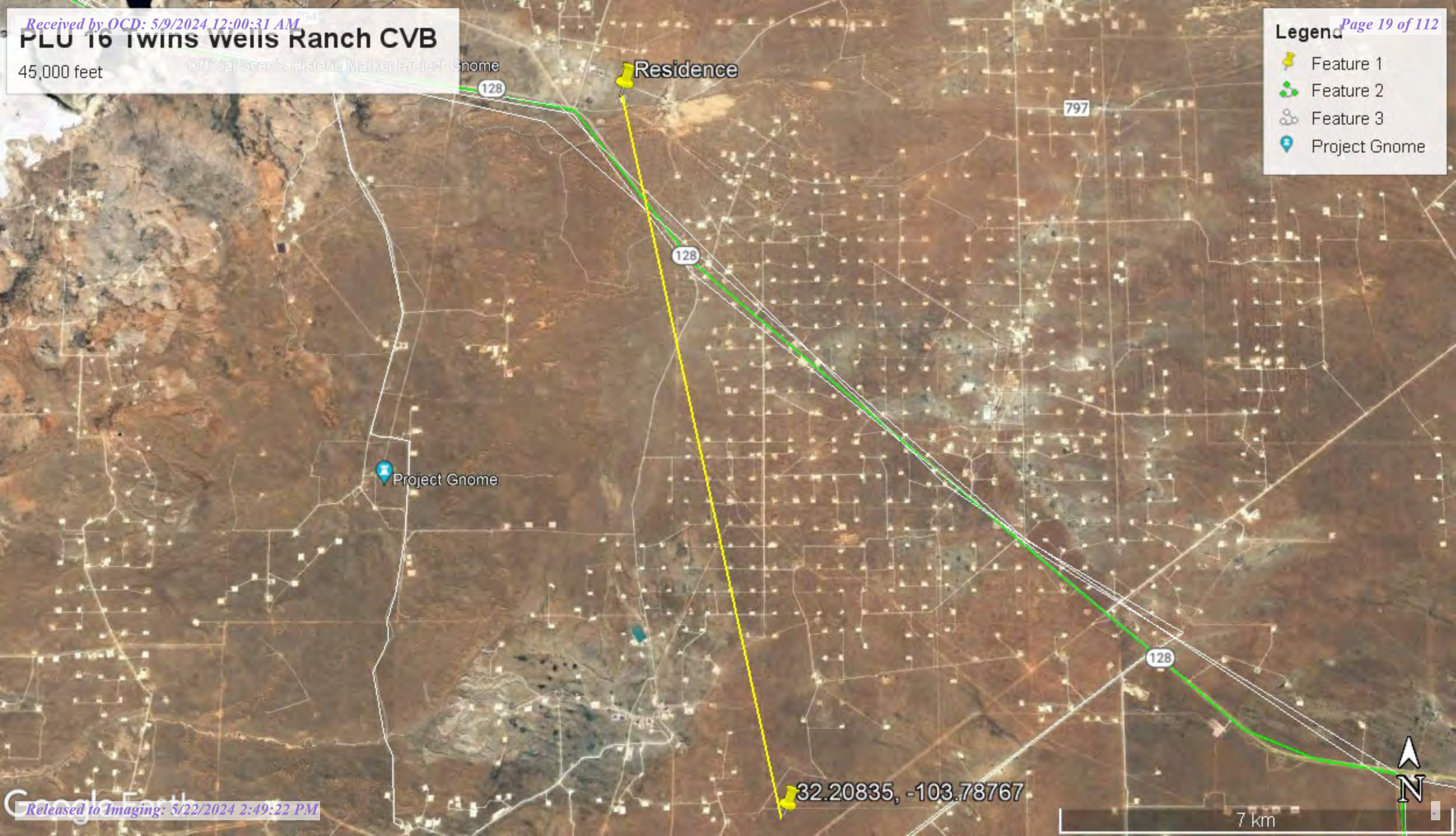
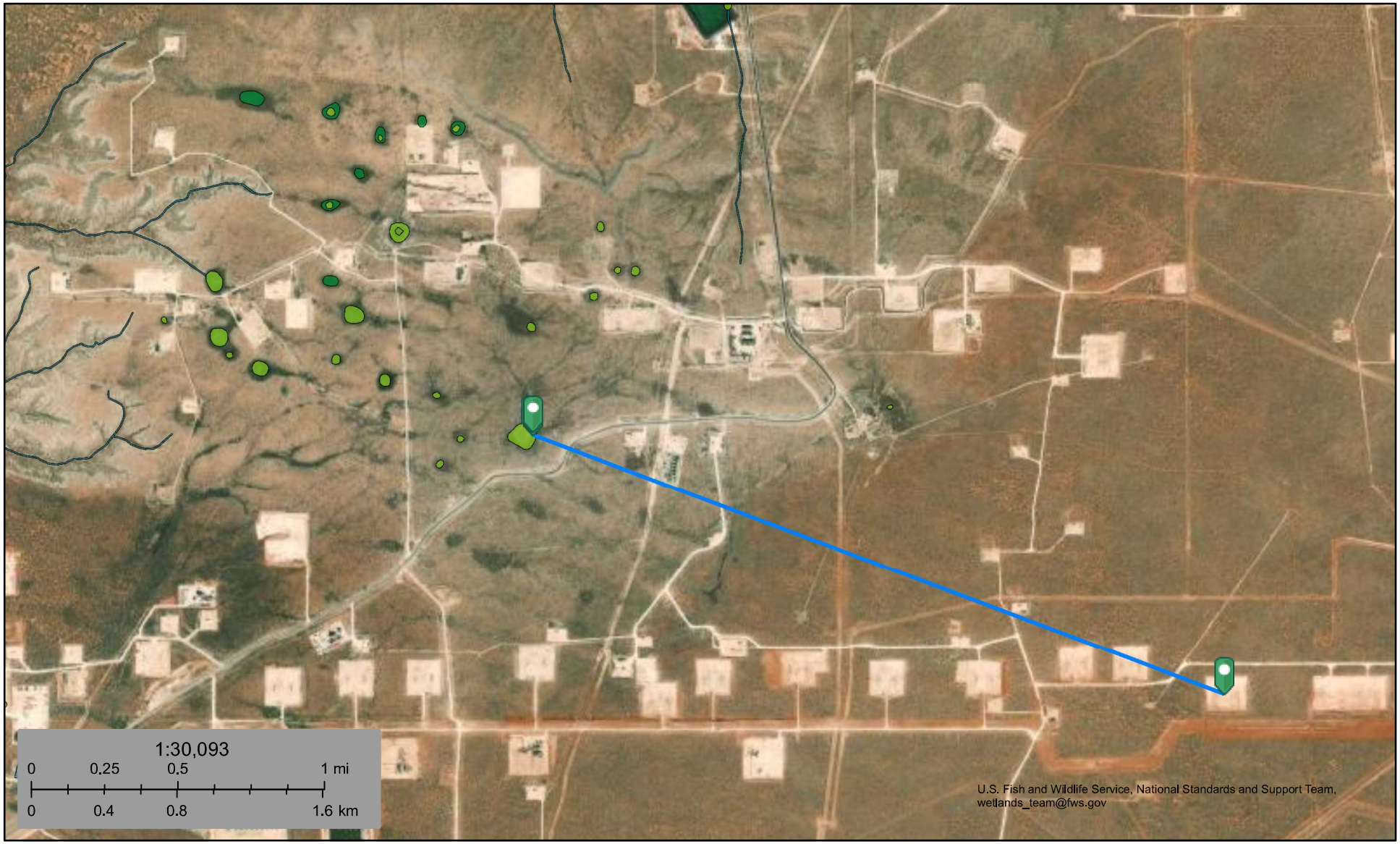
National Wetlands Inventory (NWI)
This page was produced by the NWI mapper



U.S. Fish and Wildlife Service
National Wetlands Inventory

Wetland 12,000 ft



January 17, 2024

Wetlands

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- Estuarine and Marine Wetland
- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond
- Lake
- Other
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National Wetlands Inventory (NWI)

Active Mines in New Mexico

1/17/2024, 4:25:28 PM

1:144,448

0 1 2 4 mi
0 1.5 3 6 km

Registered Mines

- Aggregate, Stone etc.
- Aggregate, Stone etc.
- Potash
- Salt

Land Ownership

- BLM
- DOE
- P
- S

U.S. BLM, Esri, NASA, NGA, USGS, Texas Parks & Wildlife, CONANP, Esri, TomTom, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS, EPA, NPS, USDA, USFWS

EMNRD MMD GIS Coordinator

NM Energy, Minerals and Natural Resources Department (http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=1b5e577974664d689b47790897ca2795)

PLU 16 TWR CVB Nearest Mine 61,082 ft

3/31/2024, 5:28:09 PM

1:144,448

0 1 2 4 mi

0 1.5 3 6 km

Registered Mines

- Aggregate, Stone etc.
- Aggregate, Stone etc.
- Potash
- Salt

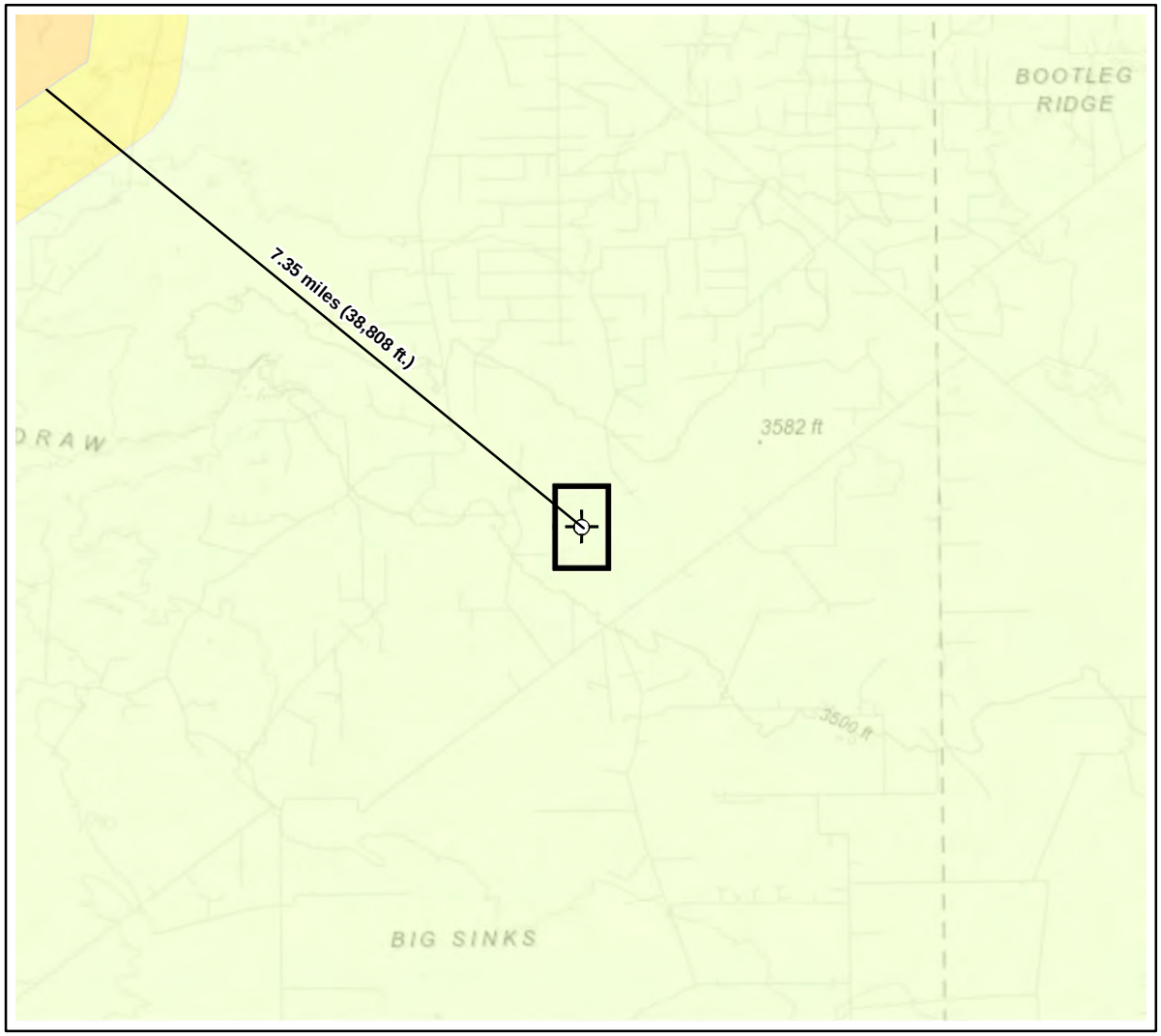
Land Ownership

- BLM
- DOE
- P
- S
- PLSS Townships

U.S. BLM, Esri, NASA, NGA, USGS, Texas Parks & Wildlife, CONANP, Esri, TomTom, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS, EPA, NPS, USDA, USFWS, BLM

EMNRD MMD GIS Coordinator

New Mexico Energy, Minerals and Natural Resources Department (http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=1b5e577974664d689b47790897ca2795)



Karst Potential

- Critical
- High
- Medium
- Low

- Site Location
- Site Buffer (1000 ft.)

Overview Map

0 0.5 1 2 mi

Detail Map

0 150 300 600 ft

VERTEX

Map Center:
32.2098, -103.7878

NAD 1983 UTM Zone 13N

Date: Jan 22/24

N

Karst Potential Map
PLU 16 Twins Wells Ranch CVB

Figure:
X

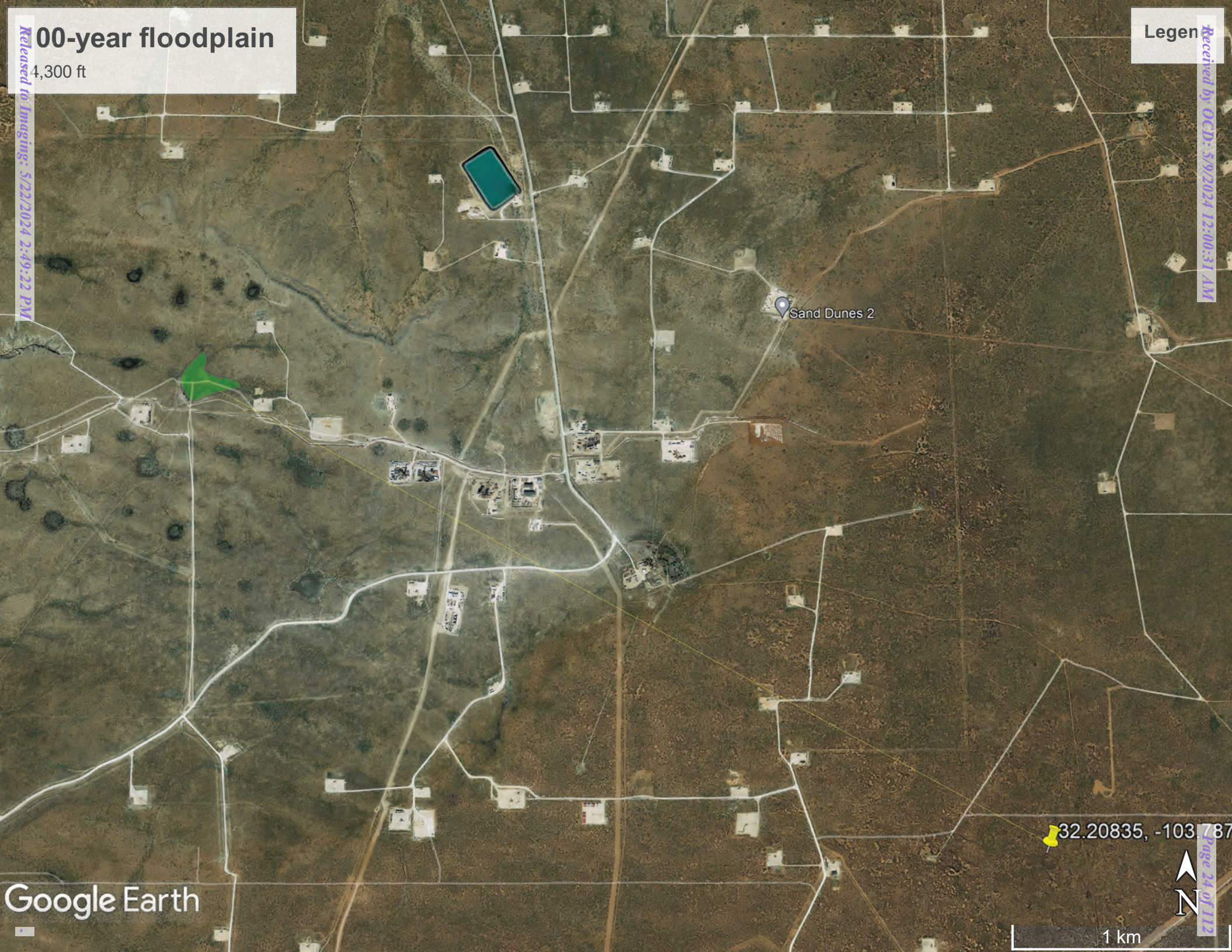
XTO ENERGY

Geospatial data presented in this figure may be derived from external sources and Vertex does not assume any liability for inacuracies. This figure is intended for reference use only and is not certified for legal, survey, or engineering purposes.

Note: Inset Map, Esri 2022; Overview Map: Esri World Topographic. Karst potential data sources from Roswell Field Office, Bureau of Land Mangement, 2020 or United States Department of the Interior, Bureau of Land Management, (2018). Karst Potential.

VERSATILITY. EXPERTISE.

Document Path: G:\1-Projects_US PROJECTS\XTO Energy\24E-00197 - PLU 16 Twins Wells Ranch CVB\Figure X Karst Potential (24E-00197).mxd



National Flood Hazard Layer FIRMette

FEMA

103°47'34"W 32°12'45"N

0 250 500 1,000 1,500 2,000 Feet

1:6,000

103°46'57"W 32°12'15"N

Basemap Imagery Source: USGS National Map 2023

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS
- Without Base Flood Elevation (BFE) *Zone A, V, A99*
- With BFE or Depth *Zone AE, AO, AH, VE, AR*
- Regulatory Floodway

OTHER AREAS OF FLOOD HAZARD
- 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile *Zone X*
- Future Conditions 1% Annual Chance Flood Hazard *Zone X*
- Area with Reduced Flood Risk due to Levee. See Notes. *Zone X*
- Area with Flood Risk due to Levee *Zone D*

OTHER AREAS
- NO SCREEN Area of Minimal Flood Hazard *Zone X*
- Effective LOMRs
- Area of Undetermined Flood Hazard *Zone D*

GENERAL STRUCTURES
- Channel, Culvert, or Storm Sewer
- Levee, Dike, or Floodwall

OTHER FEATURES
- 20.2 / 17.5 Cross Sections with 1% Annual Chance / Water Surface Elevation
- Coastal Transect
- Base Flood Elevation Line (BFE)
- Limit of Study
- Jurisdiction Boundary
- Coastal Transect Baseline
- Profile Baseline
- Hydrographic Feature

MAP PANELS
- Digital Data Available
- No Digital Data Available
- Unmapped

N

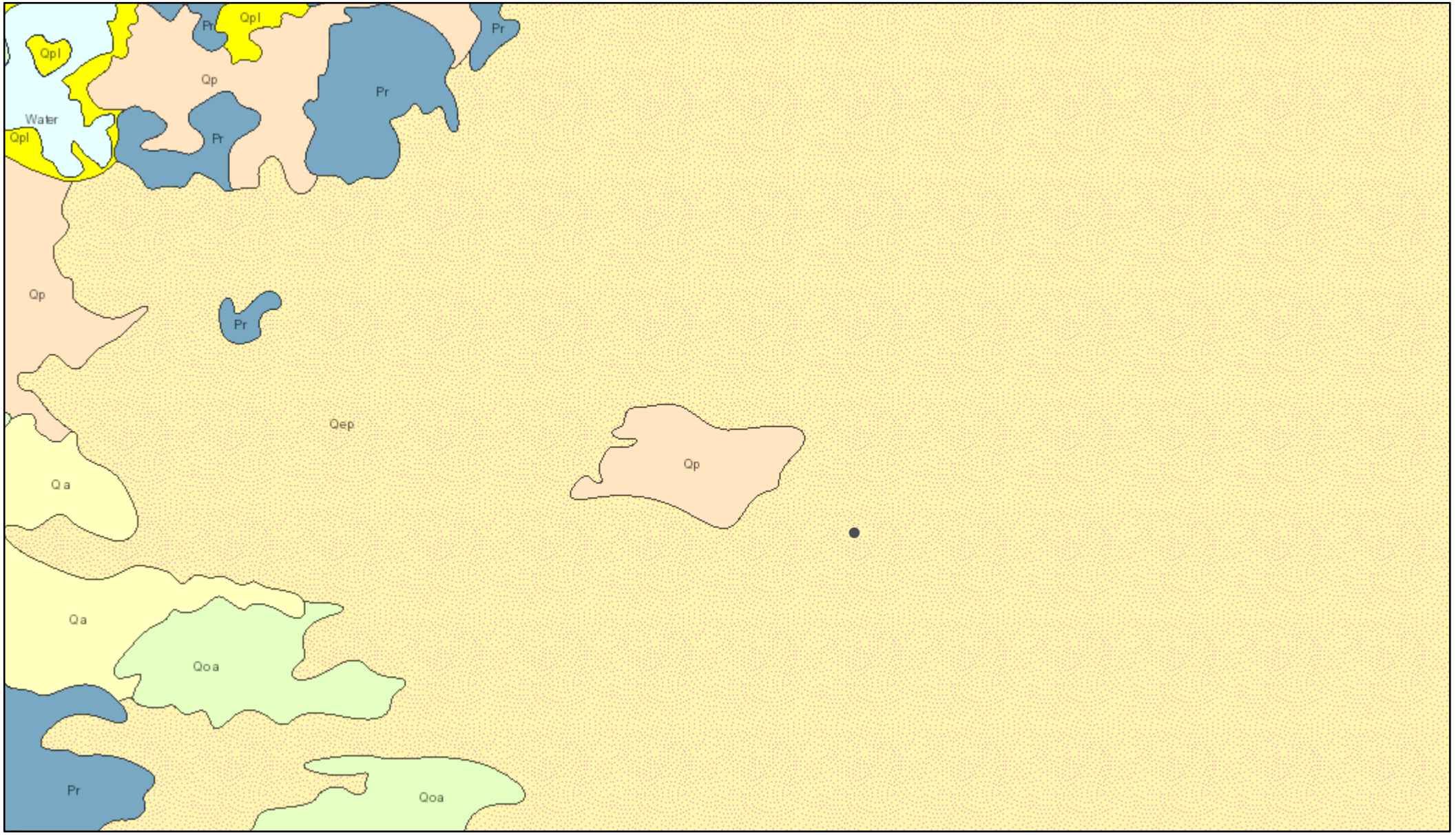
The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 1/17/2024 at 6:55 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

ArcGIS Web Map



1/17/2024, 5:01:54 PM

Lithologic Units

- Playa—Alluvium and evaporite deposits (Holocene)
- Water—Perenial standing water
- Qa—Alluvium (Holocene to upper Pleistocene)

1:144,448

0 1 2 4 mi

0 1.5 3 6 km

Esri, NASA, NGA, USGS, NMBGMR, USGS The National Map: National Boundaries Dataset, 3DEP Elevation Program, Geographic Names Information System, National Hydrography Dataset, National Land Cover Database, National Structures Dataset, and National Transportation Dataset; USGS Global

ArcGIS Web AppBuilder

USGS The National Map: National Boundaries Dataset, 3DEP Elevation Program, Geographic Names Information System, National Hydrography Dataset, National Land Cover Database, National Structures Dataset, and National Transportation Dataset; USGS Global Ecosystems; U.S. Census

APPENDIX C – Daily Field Reports

Daily Site Visit Report

Client:	XTO Energy Inc. (US)	Inspection Date:	
Site Location Name:	PLU 16 Twins Wells Ranch CVB	Report Run Date:	3/11/2024 11:35 PM
Client Contact Name:	Garrett Green	API #:	
Client Contact Phone #:	575-200-0729		
Unique Project ID		Project Owner:	
Project Reference #		Project Manager:	

Summary of Times

Arrived at Site	
Departed Site	

Daily Site Visit Report

Site Sketch

Site Sketch

Daily Site Visit Report

Field Notes

15:47 Arrived on site and began marking areas for 811 call

Next Steps & Recommendations

1

Daily Site Visit Report

Site Photos

Viewing Direction: West	**Viewing Direction**: Northeast
	
Eastern corner of 811 call area	Southwestern corner of 811 call area
Viewing Direction: Southeast	**Viewing Direction**: Southwest
	
Northerwestern corner of 811 call	Northeastern corner of 811 call

Daily Site Visit Report

Viewing Direction: Southwest

Picture of release area

Daily Site Visit Report

Daily Site Visit Signature

Inspector: Wyatt Wadleigh

Signature:

Daily Site Visit Report

Client:	XTO Energy Inc. (US)	Inspection Date:	3/19/2024
Site Location Name:	PLU 16 Twins Wells Ranch CVB	Report Run Date:	3/20/2024 12:45 AM
Client Contact Name:	Garrett Green	API #:	
Client Contact Phone #:	575-200-0729		
Unique Project ID		Project Owner:	
Project Reference #		Project Manager:	

Summary of Times

Arrived at Site	3/19/2024 1:30 PM
Departed Site	

Field Notes

13:56 Assessed area for hazards informed Amy Ruth I'm on location, filled out JSAs

13:56 Began delineating flare release on pad

14:07 BH24-01 was sampled at surface and hand augered to 2ft bgs

14:24 BH24-02 was hand augered to a depth of 2ft bgs and was sampled at the surface and 2ft bgs

14:51 BH24-03 was sampled at surface and to depth of 2ft bgs

15:10 BH24-05 was augered at sampled at surface and 2ft bgs

15:31 BH24-04 was augered to a depth of 4ft bgs. Samples were taken at surface,2ft and 4ft bgs.

16:55 BH24-01 through BH24-05 were all field screened on site with chloride titration and TPH analyzer. All samples were below strictest criteria and were jarred on site.

Next Steps & Recommendations

1

Daily Site Visit Report

Site Photos

Viewing Direction: Northwest

BH24-01 was augered to a depth of 2ft located just southeast of release area

Viewing Direction: North

BH24-02 is just south of flare release

Viewing Direction: Southwest

BH24-03 located north east of release

Viewing Direction: Southeast

Located just northwest of release area

Daily Site Visit Report

Viewing Direction: Northwest

BH24-04 located roughly 10ft south east of the flare

Daily Site Visit Report

Daily Site Visit Signature

Inspector: Wyatt Wadleigh

Signature: 
Signature

Daily Site Visit Report

Client:	XTO Energy Inc. (US)	Inspection Date:	4/12/2024
Site Location Name:	PLU 16 Twins Wells Ranch CVB	Report Run Date:	4/12/2024 11:30 PM
Client Contact Name:	Amy Ruth	API #:	
Client Contact Phone #:	432-661-0571		
Unique Project ID		Project Owner:	
Project Reference #		Project Manager:	

Summary of Times

Arrived at Site	4/12/2024 7:55 AM
Departed Site	4/12/2024 2:11 PM

Field Notes

8:22 Completed JSA on arrival. Called lease operator Lionel and confirmed the facility was shut down and existing flame was the pilot only. Confirmed with Amy Ruth that work could proceed.

8:44 Swept sampling area east of flare with magnetic locator prior to collection of surface samples.

13:56 Collected 5-point composite base samples BS24-01, BS24-02, and BS24-03 from release and fire area immediately east of flare. Field screening results were below NMOCD strictest criteria for chloride and TPH.

13:57 Confirmation sampling completed pending laboratory results.

Next Steps & Recommendations

1

Daily Site Visit Report

Site Photos

Viewing Direction: South

At pad entrance facing south.

Viewing Direction: Southwest

Northeast corner of confirmation sampling area facing southwest.

Viewing Direction: Southeast

Northwest corner of confirmation sampling area facing southeast.

Viewing Direction: Northeast

Southwest corner of confirmation sampling area facing northeast.

Daily Site Visit Report

Viewing Direction: Northwest	**Viewing Direction**: West
	
Southeast corner of confirmation sampling area facing northwest.	East edge of confirmation sampling area facing west.

Daily Site Visit Report

Daily Site Visit Signature

Inspector: Lakin Pullman

Signature:

Signature

APPENDIX D – Confirmation Sampling Notification

OCD Permitting

[NOTIFY] Notification Of Sampling (C-141N) Application

Submission Information

Submission ID:	331369	**Districts:**	Artesia
Operator:	[5380] XTO ENERGY, INC	**Counties:**	Eddy
Description:	XTO ENERGY, INC [5380] , PLU 16 Twin Wells Ranch CVB , nAPP2401247250		
Status:	APPROVED		
Status Date:	04/09/2024		
References (1):	nAPP2401247250		

Forms

This application type does not have attachments.

Questions

Prerequisites

Incident ID (n#)	**nAPP2401247250**
Incident Name	**NAPP2401247250 PLU 16 TWIN WELLS RANCH CVB @ 0**
Incident Type	**Fire**
Incident Status	**Initial C-141 Approved**

Surface Owner	Federal

Sampling Event General Information

Please answer all the questions in this group.

What is the sampling surface area in square feet	500
What is the estimated number of samples that will be gathered	3
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	04/12/2024
Time sampling will commence	08:00 AM
Warning: Notification can not be less than two business days prior to conducting final sampling.	
Please provide any information necessary for observers to contact samplers	SCarttar@vertex.ca
Please provide any information necessary for navigation to sampling site	D-21-24S-31E 32.20835, -103.78767

Acknowledgments

This submission type does not have acknowledgments, at this time.

Comments

No comments found for this submission.

Conditions

Summary: *aromero (4/9/2024),* Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

APPENDIX E – Laboratory Data Reports and Chain of Custody Forms

eurofins | Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Ms. Sally Carter
Vertex
3101 Boyd Dr
Carlsbad, New Mexico 88220

Generated 3/26/2024 2:50:48 PM

JOB DESCRIPTION

PLU 16 Twin Wells Ranch CVB

JOB NUMBER

885-1544-1

Eurofins Albuquerque
4901 Hawkins NE
Albuquerque NM 87109

See page two for job notes and contact information.

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization

Generated
3/26/2024 2:50:48 PM

Authorized for release by
Andy Freeman, Business Unit Manager
andy.freeman@et.eurofinsus.com
(505)345-3975

Client: Vertex
Project/Site: PLU 16 Twin Wells Ranch CVB

Laboratory Job ID: 885-1544-1

Table of Contents

Definitions/Glossary

Client: Vertex Job ID: 885-1544-1
Project/Site: PLU 16 Twin Wells Ranch CVB

Qualifiers

GC VOA

Qualifier	Qualifier Description
*+	LCS and/or LCSD is outside acceptance limits, high biased.
S1+	Surrogate recovery exceeds control limits, high biased.

GC Semi VOA

Qualifier	Qualifier Description
F2	MS/MSD RPD exceeds control limits
S1-	Surrogate recovery exceeds control limits, low biased.
S1+	Surrogate recovery exceeds control limits, high biased.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Vertex Job ID: 885-1544-1
Project: PLU 16 Twin Wells Ranch CVB

Job ID: 885-1544-1 Eurofins Albuquerque

Job Narrative
885-1544-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers are applied to indicate exceptions. Noncompliant quality control (QC) is further explained in narrative comments.

- Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt
The samples were received on 3/21/2024 8:50 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 1.0°C.

GC VOA
Method 8021B: The continuing calibration verification (CCV) associated with batch 880-76353 recovered above the upper control limit for Benzene. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported.

Method 8021B: The laboratory control sample (LCS) associated with preparation batch 880-76342 and analytical batch 880-76353 was outside acceptance criteria. Re-extraction and/or re-analysis could not be performed; therefore, the data have been reported. The batch matrix spike/matrix spike duplicate (MS/MSD) was within acceptance limits and may be used to evaluate matrix performance.

Method 8021B: Surrogate recovery for the following samples were outside control limits: BH24-01 0' (885-1544-1), BH24-01 2' (885-1544-2), BH24-02 0' (885-1544-3), BH24-02 2' (885-1544-4), BH24-03 0' (885-1544-5), BH24-04 0' (885-1544-7), BH24-04 2' (885-1544-8), BH24-04 4' (885-1544-9), BH24-05 0' (885-1544-10), BH24-05 2' (885-1544-11), (885-1544-A-1-E MS) and (885-1544-A-1-F MSD). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8021B: Surrogate recovery for the following sample was outside control limits: (LCS 880-76342/1-A). Evidence of matrix interferences is not obvious.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA
Method 8015MOD_NM: The surrogate recovery for the blank associated with preparation batch 880-76282 and analytical batch 880-76378 was outside the upper control limits.

Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: BH24-03 2' (885-1544-6). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015MOD_NM: The matrix spike / matrix spike duplicate (MS/MSD) precision for preparation batch 880-76282 and analytical batch 880-76378 was outside control limits. Sample non-homogeneity is suspected.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC
Method 300_ORGFM_28D - Soluble: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-76321 and analytical batch 880-76356 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

BH24-01 0' (885-1544-1), BH24-01 2' (885-1544-2), BH24-02 0' (885-1544-3), BH24-02 2' (885-1544-4) and BH24-03 0' (885-1544-5)

Case Narrative

Client: Vertex Job ID: 885-1544-1
Project: PLU 16 Twin Wells Ranch CVB

Job ID: 885-1544-1 (Continued) Eurofins Albuquerque

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Vertex
Project/Site: PLU 16 Twin Wells Ranch CVB

Job ID: 885-1544-1

Client Sample ID: BH24-01 0'

Date Collected: 03/19/24 13:00
Date Received: 03/21/24 08:50

Lab Sample ID: 885-1544-1
Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND	*+	0.0020		mg/Kg		03/22/24 14:52	03/22/24 23:32	1
Toluene	ND		0.0020		mg/Kg		03/22/24 14:52	03/22/24 23:32	1
Ethylbenzene	ND	*+	0.0020		mg/Kg		03/22/24 14:52	03/22/24 23:32	1
m-Xylene & p-Xylene	ND	*+	0.0040		mg/Kg		03/22/24 14:52	03/22/24 23:32	1
o-Xylene	ND	*+	0.0020		mg/Kg		03/22/24 14:52	03/22/24 23:32	1
Xylenes, Total	ND	*+	0.0040		mg/Kg		03/22/24 14:52	03/22/24 23:32	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*138*	*S1+*	*70 - 130*	*03/22/24 14:52*	*03/22/24 23:32*	*1*
1,4-Difluorobenzene (Surr)	*74*		*70 - 130*	*03/22/24 14:52*	*03/22/24 23:32*	*1*

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND	F2	50		mg/Kg		03/22/24 10:50	03/23/24 11:06	1
Diesel Range Organics (Over C10-C28)	ND		50		mg/Kg		03/22/24 10:50	03/23/24 11:06	1
Oil Range Organics (Over C28-C36)	ND		50		mg/Kg		03/22/24 10:50	03/23/24 11:06	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*94*		*70 - 130*	*03/22/24 10:50*	*03/23/24 11:06*	*1*
o-Terphenyl	*80*		*70 - 130*	*03/22/24 10:50*	*03/23/24 11:06*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**85**		5.0		mg/Kg			03/22/24 21:41	1

Client Sample ID: BH24-01 2'

Date Collected: 03/19/24 13:15
Date Received: 03/21/24 08:50

Lab Sample ID: 885-1544-2
Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND	*+	0.0020		mg/Kg		03/22/24 14:52	03/22/24 23:58	1
Toluene	ND		0.0020		mg/Kg		03/22/24 14:52	03/22/24 23:58	1
Ethylbenzene	ND	*+	0.0020		mg/Kg		03/22/24 14:52	03/22/24 23:58	1
m-Xylene & p-Xylene	ND	*+	0.0040		mg/Kg		03/22/24 14:52	03/22/24 23:58	1
o-Xylene	ND	*+	0.0020		mg/Kg		03/22/24 14:52	03/22/24 23:58	1
Xylenes, Total	ND	*+	0.0040		mg/Kg		03/22/24 14:52	03/22/24 23:58	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*158*	*S1+*	*70 - 130*	*03/22/24 14:52*	*03/22/24 23:58*	*1*
1,4-Difluorobenzene (Surr)	*104*		*70 - 130*	*03/22/24 14:52*	*03/22/24 23:58*	*1*

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		50		mg/Kg		03/22/24 10:50	03/23/24 12:12	1
Diesel Range Organics (Over C10-C28)	ND		50		mg/Kg		03/22/24 10:50	03/23/24 12:12	1
Oil Range Organics (Over C28-C36)	ND		50		mg/Kg		03/22/24 10:50	03/23/24 12:12	1

Client Sample Results

Client: Vertex
Job ID: 885-1544-1
Project/Site: PLU 16 Twin Wells Ranch CVB

Client Sample ID: BH24-01 2'
Lab Sample ID: 885-1544-2
Date Collected: 03/19/24 13:15
Matrix: Solid
Date Received: 03/21/24 08:50

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*88*		*70 - 130*	*03/22/24 10:50*	*03/23/24 12:12*	*1*
o-Terphenyl	*73*		*70 - 130*	*03/22/24 10:50*	*03/23/24 12:12*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**80**		5.0	mg/Kg			03/22/24 21:46	1

Client Sample ID: BH24-02 0'
Lab Sample ID: 885-1544-3
Date Collected: 03/19/24 13:30
Matrix: Solid
Date Received: 03/21/24 08:50

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND	*+	0.0020	mg/Kg		03/22/24 14:52	03/23/24 00:24	1
Toluene	**0.0022**		0.0020	mg/Kg		03/22/24 14:52	03/23/24 00:24	1
Ethylbenzene	ND	*+	0.0020	mg/Kg		03/22/24 14:52	03/23/24 00:24	1
m-Xylene & p-Xylene	ND	*+	0.0040	mg/Kg		03/22/24 14:52	03/23/24 00:24	1
o-Xylene	ND	*+	0.0020	mg/Kg		03/22/24 14:52	03/23/24 00:24	1
Xylenes, Total	ND	*+	0.0040	mg/Kg		03/22/24 14:52	03/23/24 00:24	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*132*	*S1+*	*70 - 130*	*03/22/24 14:52*	*03/23/24 00:24*	*1*
1,4-Difluorobenzene (Surr)	*88*		*70 - 130*	*03/22/24 14:52*	*03/23/24 00:24*	*1*

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		50	mg/Kg		03/22/24 10:50	03/23/24 12:34	1
Diesel Range Organics (Over C10-C28)	ND		50	mg/Kg		03/22/24 10:50	03/23/24 12:34	1
Oil Range Organics (Over C28-C36)	ND		50	mg/Kg		03/22/24 10:50	03/23/24 12:34	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*102*		*70 - 130*	*03/22/24 10:50*	*03/23/24 12:34*	*1*
o-Terphenyl	*81*		*70 - 130*	*03/22/24 10:50*	*03/23/24 12:34*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**170**		5.0	mg/Kg			03/22/24 21:50	1

Client Sample ID: BH24-02 2'
Lab Sample ID: 885-1544-4
Date Collected: 03/19/24 13:45
Matrix: Solid
Date Received: 03/21/24 08:50

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND	*+	0.0020	mg/Kg		03/22/24 14:52	03/23/24 00:51	1
Toluene	ND		0.0020	mg/Kg		03/22/24 14:52	03/23/24 00:51	1
Ethylbenzene	ND	*+	0.0020	mg/Kg		03/22/24 14:52	03/23/24 00:51	1
m-Xylene & p-Xylene	ND	*+	0.0040	mg/Kg		03/22/24 14:52	03/23/24 00:51	1
o-Xylene	ND	*+	0.0020	mg/Kg		03/22/24 14:52	03/23/24 00:51	1
Xylenes, Total	ND	*+	0.0040	mg/Kg		03/22/24 14:52	03/23/24 00:51	1

Client Sample Results

Client: Vertex
Project/Site: PLU 16 Twin Wells Ranch CVB

Job ID: 885-1544-1

Client Sample ID: BH24-02 2'
Date Collected: 03/19/24 13:45
Date Received: 03/21/24 08:50

Lab Sample ID: 885-1544-4
Matrix: Solid

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	*138*	*S1+*	*70 - 130*	*03/22/24 14:52*	*03/23/24 00:51*	*1*
1,4-Difluorobenzene (Surr)	*87*		*70 - 130*	*03/22/24 14:52*	*03/23/24 00:51*	*1*

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		50	mg/Kg		03/22/24 10:50	03/23/24 12:55	1
Diesel Range Organics (Over C10-C28)	ND		50	mg/Kg		03/22/24 10:50	03/23/24 12:55	1
Oll Range Organics (Over C28-C36)	ND		50	mg/Kg		03/22/24 10:50	03/23/24 12:55	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	*92*		*70 - 130*	*03/22/24 10:50*	*03/23/24 12:55*	*1*
o-Terphenyl	*75*		*70 - 130*	*03/22/24 10:50*	*03/23/24 12:55*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**90**		5.0	mg/Kg			03/22/24 21:55	1

Client Sample ID: BH24-03 0'
Date Collected: 03/19/24 14:00
Date Received: 03/21/24 08:50

Lab Sample ID: 885-1544-5
Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND	*+	0.0020	mg/Kg		03/22/24 14:52	03/23/24 01:17	1
Toluene	ND		0.0020	mg/Kg		03/22/24 14:52	03/23/24 01:17	1
Ethylbenzene	ND	*+	0.0020	mg/Kg		03/22/24 14:52	03/23/24 01:17	1
m-Xylene & p-Xylene	ND	*+	0.0040	mg/Kg		03/22/24 14:52	03/23/24 01:17	1
o-Xylene	ND	*+	0.0020	mg/Kg		03/22/24 14:52	03/23/24 01:17	1
Xylenes, Total	ND	*+	0.0040	mg/Kg		03/22/24 14:52	03/23/24 01:17	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	*143*	*S1+*	*70 - 130*	*03/22/24 14:52*	*03/23/24 01:17*	*1*
1,4-Difluorobenzene (Surr)	*98*		*70 - 130*	*03/22/24 14:52*	*03/23/24 01:17*	*1*

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		50	mg/Kg		03/22/24 10:50	03/23/24 13:16	1
Diesel Range Organics (Over C10-C28)	ND		50	mg/Kg		03/22/24 10:50	03/23/24 13:16	1
Oll Range Organics (Over C28-C36)	ND		50	mg/Kg		03/22/24 10:50	03/23/24 13:16	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	*90*		*70 - 130*	*03/22/24 10:50*	*03/23/24 13:16*	*1*
o-Terphenyl	*76*		*70 - 130*	*03/22/24 10:50*	*03/23/24 13:16*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**110**		5.0	mg/Kg			03/22/24 22:00	1

Client Sample Results

Client: Vertex
Project/Site: PLU 16 Twin Wells Ranch CVB

Job ID: 885-1544-1

Client Sample ID: BH24-03 2'

Date Collected: 03/19/24 14:15
Date Received: 03/21/24 08:50

Lab Sample ID: 885-1544-6
Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND	*+	0.0020		mg/Kg		03/22/24 14:52	03/23/24 01:43	1
Toluene	ND		0.0020		mg/Kg		03/22/24 14:52	03/23/24 01:43	1
Ethylbenzene	ND	*+	0.0020		mg/Kg		03/22/24 14:52	03/23/24 01:43	1
m-Xylene & p-Xylene	ND	*+	0.0040		mg/Kg		03/22/24 14:52	03/23/24 01:43	1
o-Xylene	ND	*+	0.0020		mg/Kg		03/22/24 14:52	03/23/24 01:43	1
Xylenes, Total	ND	*+	0.0040		mg/Kg		03/22/24 14:52	03/23/24 01:43	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*129*		*70 - 130*	*03/22/24 14:52*	*03/23/24 01:43*	*1*
1,4-Difluorobenzene (Surr)	*83*		*70 - 130*	*03/22/24 14:52*	*03/23/24 01:43*	*1*

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		50		mg/Kg		03/22/24 10:50	03/23/24 13:38	1
Diesel Range Organics (Over C10-C28)	ND		50		mg/Kg		03/22/24 10:50	03/23/24 13:38	1
Oll Range Organics (Over C28-C36)	ND		50		mg/Kg		03/22/24 10:50	03/23/24 13:38	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*80*		*70 - 130*	*03/22/24 10:50*	*03/23/24 13:38*	*1*
o-Terphenyl	*68*	*S1-*	*70 - 130*	*03/22/24 10:50*	*03/23/24 13:38*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**75**		5.1		mg/Kg			03/22/24 22:05	1

Client Sample ID: BH24-04 0'

Date Collected: 03/19/24 14:30
Date Received: 03/21/24 08:50

Lab Sample ID: 885-1544-7
Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND	*+	0.0020		mg/Kg		03/22/24 14:52	03/23/24 02:09	1
Toluene	**0.0067**		0.0020		mg/Kg		03/22/24 14:52	03/23/24 02:09	1
Ethylbenzene	ND	*+	0.0020		mg/Kg		03/22/24 14:52	03/23/24 02:09	1
m-Xylene & p-Xylene	**0.0047**	***+**	0.0040		mg/Kg		03/22/24 14:52	03/23/24 02:09	1
o-Xylene	ND	*+	0.0020		mg/Kg		03/22/24 14:52	03/23/24 02:09	1
Xylenes, Total	**0.0047**	***+**	0.0040		mg/Kg		03/22/24 14:52	03/23/24 02:09	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*148*	*S1+*	*70 - 130*	*03/22/24 14:52*	*03/23/24 02:09*	*1*
1,4-Difluorobenzene (Surr)	*87*		*70 - 130*	*03/22/24 14:52*	*03/23/24 02:09*	*1*

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		50		mg/Kg		03/22/24 10:50	03/23/24 13:59	1
Diesel Range Organics (Over C10-C28)	ND		50		mg/Kg		03/22/24 10:50	03/23/24 13:59	1
Oll Range Organics (Over C28-C36)	ND		50		mg/Kg		03/22/24 10:50	03/23/24 13:59	1

Client Sample Results

Client: Vertex
Project/Site: PLU 16 Twin Wells Ranch CVB

Job ID: 885-1544-1

Client Sample ID: BH24-04 0'
Date Collected: 03/19/24 14:30
Date Received: 03/21/24 08:50

Lab Sample ID: 885-1544-7
Matrix: Solid

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	90		70 - 130	03/22/24 10:50	03/23/24 13:59	1
o-Terphenyl	74		70 - 130	03/22/24 10:50	03/23/24 13:59	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	100		5.0	mg/Kg			03/22/24 22:19	1

Client Sample ID: BH24-04 2'
Date Collected: 03/19/24 14:45
Date Received: 03/21/24 08:50

Lab Sample ID: 885-1544-8
Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND	*+	0.0020	mg/Kg		03/22/24 14:52	03/23/24 02:36	1
Toluene	ND		0.0020	mg/Kg		03/22/24 14:52	03/23/24 02:36	1
Ethylbenzene	ND	*+	0.0020	mg/Kg		03/22/24 14:52	03/23/24 02:36	1
m-Xylene & p-Xylene	ND	*+	0.0040	mg/Kg		03/22/24 14:52	03/23/24 02:36	1
o-Xylene	ND	*+	0.0020	mg/Kg		03/22/24 14:52	03/23/24 02:36	1
Xylenes, Total	ND	*+	0.0040	mg/Kg		03/22/24 14:52	03/23/24 02:36	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	141	S1+	70 - 130	03/22/24 14:52	03/23/24 02:36	1
1,4-Difluorobenzene (Surr)	97		70 - 130	03/22/24 14:52	03/23/24 02:36	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		50	mg/Kg		03/22/24 10:50	03/23/24 14:20	1
Diesel Range Organics (Over C10-C28)	ND		50	mg/Kg		03/22/24 10:50	03/23/24 14:20	1
Oil Range Organics (Over C28-C36)	ND		50	mg/Kg		03/22/24 10:50	03/23/24 14:20	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	92		70 - 130	03/22/24 10:50	03/23/24 14:20	1
o-Terphenyl	76		70 - 130	03/22/24 10:50	03/23/24 14:20	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	90		5.0	mg/Kg			03/22/24 22:24	1

Client Sample ID: BH24-04 4'
Date Collected: 03/19/24 15:00
Date Received: 03/21/24 08:50

Lab Sample ID: 885-1544-9
Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND	*+	0.0020	mg/Kg		03/22/24 14:52	03/23/24 03:02	1
Toluene	ND		0.0020	mg/Kg		03/22/24 14:52	03/23/24 03:02	1
Ethylbenzene	ND	*+	0.0020	mg/Kg		03/22/24 14:52	03/23/24 03:02	1
m-Xylene & p-Xylene	ND	*+	0.0040	mg/Kg		03/22/24 14:52	03/23/24 03:02	1
o-Xylene	ND	*+	0.0020	mg/Kg		03/22/24 14:52	03/23/24 03:02	1
Xylenes, Total	ND	*+	0.0040	mg/Kg		03/22/24 14:52	03/23/24 03:02	1

Client Sample Results

Client: Vertex
Project/Site: PLU 16 Twin Wells Ranch CVB

Job ID: 885-1544-1

Client Sample ID: BH24-04 4'

Date Collected: 03/19/24 15:00
Date Received: 03/21/24 08:50

Lab Sample ID: 885-1544-9
Matrix: Solid

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*154*	*S1+*	*70 - 130*	*03/22/24 14:52*	*03/23/24 03:02*	*1*
1,4-Difluorobenzene (Surr)	*83*		*70 - 130*	*03/22/24 14:52*	*03/23/24 03:02*	*1*

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		50	mg/Kg		03/22/24 10:50	03/23/24 14:42	1
Diesel Range Organics (Over C10-C28)	ND		50	mg/Kg		03/22/24 10:50	03/23/24 14:42	1
Oll Range Organics (Over C28-C36)	ND		50	mg/Kg		03/22/24 10:50	03/23/24 14:42	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*100*		*70 - 130*	*03/22/24 10:50*	*03/23/24 14:42*	*1*
o-Terphenyl	*80*		*70 - 130*	*03/22/24 10:50*	*03/23/24 14:42*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**99**		5.0	mg/Kg			03/22/24 22:39	1

Client Sample ID: BH24-05 0'

Date Collected: 03/19/24 15:15
Date Received: 03/21/24 08:50

Lab Sample ID: 885-1544-10
Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND	*+	0.0020	mg/Kg		03/22/24 14:52	03/23/24 03:28	1
Toluene	ND		0.0020	mg/Kg		03/22/24 14:52	03/23/24 03:28	1
Ethylbenzene	ND	*+	0.0020	mg/Kg		03/22/24 14:52	03/23/24 03:28	1
m-Xylene & p-Xylene	ND	*+	0.0040	mg/Kg		03/22/24 14:52	03/23/24 03:28	1
o-Xylene	ND	*+	0.0020	mg/Kg		03/22/24 14:52	03/23/24 03:28	1
Xylenes, Total	ND	*+	0.0040	mg/Kg		03/22/24 14:52	03/23/24 03:28	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*175*	*S1+*	*70 - 130*	*03/22/24 14:52*	*03/23/24 03:28*	*1*
1,4-Difluorobenzene (Surr)	*115*		*70 - 130*	*03/22/24 14:52*	*03/23/24 03:28*	*1*

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		50	mg/Kg		03/22/24 10:50	03/23/24 15:03	1
Diesel Range Organics (Over C10-C28)	ND		50	mg/Kg		03/22/24 10:50	03/23/24 15:03	1
Oll Range Organics (Over C28-C36)	ND		50	mg/Kg		03/22/24 10:50	03/23/24 15:03	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*90*		*70 - 130*	*03/22/24 10:50*	*03/23/24 15:03*	*1*
o-Terphenyl	*75*		*70 - 130*	*03/22/24 10:50*	*03/23/24 15:03*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**120**		5.0	mg/Kg			03/22/24 22:44	1

Client Sample Results

Client: Vertex
Project/Site: PLU 16 Twin Wells Ranch CVB

Job ID: 885-1544-1

Client Sample ID: BH24-05 2'
Date Collected: 03/19/24 15:30
Date Received: 03/21/24 08:50

Lab Sample ID: 885-1544-11
Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND	*+	0.0020		mg/Kg		03/22/24 14:52	03/23/24 05:13	1
Toluene	ND		0.0020		mg/Kg		03/22/24 14:52	03/23/24 05:13	1
Ethylbenzene	ND	*+	0.0020		mg/Kg		03/22/24 14:52	03/23/24 05:13	1
m-Xylene & p-Xylene	ND	*+	0.0040		mg/Kg		03/22/24 14:52	03/23/24 05:13	1
o-Xylene	ND	*+	0.0020		mg/Kg		03/22/24 14:52	03/23/24 05:13	1
Xylenes, Total	ND	*+	0.0040		mg/Kg		03/22/24 14:52	03/23/24 05:13	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*142*	*S1+*	*70 - 130*	*03/22/24 14:52*	*03/23/24 05:13*	*1*
1,4-Difluorobenzene (Surr)	*71*		*70 - 130*	*03/22/24 14:52*	*03/23/24 05:13*	*1*

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		50		mg/Kg		03/22/24 10:50	03/23/24 15:46	1
Diesel Range Organics (Over C10-C28)	ND		50		mg/Kg		03/22/24 10:50	03/23/24 15:46	1
OII Range Organics (Over C28-C36)	ND		50		mg/Kg		03/22/24 10:50	03/23/24 15:46	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*91*		*70 - 130*	*03/22/24 10:50*	*03/23/24 15:46*	*1*
o-Terphenyl	*76*		*70 - 130*	*03/22/24 10:50*	*03/23/24 15:46*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**76**		5.0		mg/Kg			03/22/24 22:48	1

QC Sample Results

Client: Vertex
Project/Site: PLU 16 Twin Wells Ranch CVB

Job ID: 885-1544-1

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-76342/5-A
Matrix: Solid
Analysis Batch: 76353

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 76342

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.0020		mg/Kg		03/22/24 14:52	03/22/24 23:06	1
Toluene	ND		0.0020		mg/Kg		03/22/24 14:52	03/22/24 23:06	1
Ethylbenzene	ND		0.0020		mg/Kg		03/22/24 14:52	03/22/24 23:06	1
m-Xylene & p-Xylene	ND		0.0040		mg/Kg		03/22/24 14:52	03/22/24 23:06	1
o-Xylene	ND		0.0020		mg/Kg		03/22/24 14:52	03/22/24 23:06	1
Xylenes, Total	ND		0.0040		mg/Kg		03/22/24 14:52	03/22/24 23:06	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*84*		*70 - 130*	*03/22/24 14:52*	*03/22/24 23:06*	*1*
1,4-Difluorobenzene (Surr)	*93*		*70 - 130*	*03/22/24 14:52*	*03/22/24 23:06*	*1*

Lab Sample ID: LCS 880-76342/1-A
Matrix: Solid
Analysis Batch: 76353

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 76342

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			0.100	0.113		mg/Kg		113	70 - 130		
Toluene			0.100	0.104		mg/Kg		104	70 - 130		
Ethylbenzene			0.100	0.101		mg/Kg		101	70 - 130		
m-Xylene & p-Xylene			0.200	0.206		mg/Kg		103	70 - 130		
o-Xylene			0.100	0.112		mg/Kg		112	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*152*	*S1+*	*70 - 130*
1,4-Difluorobenzene (Surr)	*95*		*70 - 130*

Lab Sample ID: LCSD 880-76342/2-A
Matrix: Solid
Analysis Batch: 76353

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 76342

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene			0.100	0.145	*+	mg/Kg		145	70 - 130	24	35
Toluene			0.100	0.128		mg/Kg		128	70 - 130	21	35
Ethylbenzene			0.100	0.136	*+	mg/Kg		136	70 - 130	29	35
m-Xylene & p-Xylene			0.200	0.286	*+	mg/Kg		143	70 - 130	32	35
o-Xylene			0.100	0.140	*+	mg/Kg		140	70 - 130	23	35

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*156*	*S1+*	*70 - 130*
1,4-Difluorobenzene (Surr)	*96*		*70 - 130*

Lab Sample ID: 885-1544-1 MS
Matrix: Solid
Analysis Batch: 76353

Client Sample ID: BH24-01 0'
Prep Type: Total/NA
Prep Batch: 76342

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene	ND	*+	0.0996	0.121		mg/Kg		121	70 - 130		
Toluene	ND		0.0996	0.117		mg/Kg		117	70 - 130		

QC Sample Results

Client: Vertex
Project/Site: PLU 16 Twin Wells Ranch CVB

Job ID: 885-1544-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 885-1544-1 MS
Matrix: Solid
Analysis Batch: 76353

Client Sample ID: BH24-01 0'
Prep Type: Total/NA
Prep Batch: 76342

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylbenzene	ND	*+	0.0996	0.113		mg/Kg		114	70 - 130
m-Xylene & p-Xylene	ND	*+	0.199	0.235		mg/Kg		118	70 - 130
o-Xylene	ND	*+	0.0996	0.116		mg/Kg		117	70 - 130

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*134*	*S1+*	*70 - 130*
1,4-Difluorobenzene (Surr)	*92*		*70 - 130*

Lab Sample ID: 885-1544-1 MSD
Matrix: Solid
Analysis Batch: 76353

Client Sample ID: BH24-01 0'
Prep Type: Total/NA
Prep Batch: 76342

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	ND	*+	0.100	0.130		mg/Kg		129	70 - 130	7	35
Toluene	ND		0.100	0.120		mg/Kg		120	70 - 130	3	35
Ethylbenzene	ND	*+	0.100	0.119		mg/Kg		118	70 - 130	5	35
m-Xylene & p-Xylene	ND	*+	0.200	0.247		mg/Kg		123	70 - 130	5	35
o-Xylene	ND	*+	0.100	0.120		mg/Kg		119	70 - 130	3	35

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*144*	*S1+*	*70 - 130*
1,4-Difluorobenzene (Surr)	*120*		*70 - 130*

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-76282/1-A
Matrix: Solid
Analysis Batch: 76378

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 76282

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		50		mg/Kg		03/22/24 10:50	03/23/24 08:32	1
Diesel Range Organics (Over C10-C28)	ND		50		mg/Kg		03/22/24 10:50	03/23/24 08:32	1
Oil Range Organics (Over C28-C36)	ND		50		mg/Kg		03/22/24 10:50	03/23/24 08:32	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*142*	*S1+*	*70 - 130*	*03/22/24 10:50*	*03/23/24 08:32*	*1*
o-Terphenyl	*134*	*S1+*	*70 - 130*	*03/22/24 10:50*	*03/23/24 08:32*	*1*

Lab Sample ID: LCS 880-76282/2-A
Matrix: Solid
Analysis Batch: 76378

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 76282

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10			1000	1090		mg/Kg		109	70 - 130
Diesel Range Organics (Over C10-C28)			1000	888		mg/Kg		89	70 - 130

QC Sample Results

Client: Vertex
Project/Site: PLU 16 Twin Wells Ranch CVB

Job ID: 885-1544-1

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-76282/2-A
Matrix: Solid
Analysis Batch: 76378

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 76282

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1-Chlorooctane	120		70 - 130
o-Terphenyl	116		70 - 130

Lab Sample ID: LCSD 880-76282/3-A
Matrix: Solid
Analysis Batch: 76378

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 76282

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10			1000	1140		mg/Kg		114	70 - 130	5	20
Diesel Range Organics (Over C10-C28)			1000	978		mg/Kg		98	70 - 130	10	20

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
1-Chlorooctane	83		70 - 130
o-Terphenyl	82		70 - 130

Lab Sample ID: 885-1544-1 MS
Matrix: Solid
Analysis Batch: 76378

Client Sample ID: BH24-01 0'
Prep Type: Total/NA
Prep Batch: 76282

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	ND	F2	1000	861		mg/Kg		84	70 - 130
Diesel Range Organics (Over C10-C28)	ND		1000	986		mg/Kg		99	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
1-Chlorooctane	103		70 - 130
o-Terphenyl	78		70 - 130

Lab Sample ID: 885-1544-1 MSD
Matrix: Solid
Analysis Batch: 76378

Client Sample ID: BH24-01 0'
Prep Type: Total/NA
Prep Batch: 76282

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	ND	F2	1000	1230	F2	mg/Kg		120	70 - 130	35	20
Diesel Range Organics (Over C10-C28)	ND		1000	914		mg/Kg		91	70 - 130	8	20

Surrogate	MSD %Recovery	MSD Qualifier	Limits
1-Chlorooctane	93		70 - 130
o-Terphenyl	71		70 - 130

QC Sample Results

Client: Vertex
Project/Site: PLU 16 Twin Wells Ranch CVB

Job ID: 885-1544-1

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-76321/1-A
Matrix: Solid
Analysis Batch: 76356

Client Sample ID: Method Blank
Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		5.0		mg/Kg			03/22/24 20:43	1

Lab Sample ID: LCS 880-76321/2-A
Matrix: Solid
Analysis Batch: 76356

Client Sample ID: Lab Control Sample
Prep Type: Soluble

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride			250	235		mg/Kg		94	90 - 110		

Lab Sample ID: LCSD 880-76321/3-A
Matrix: Solid
Analysis Batch: 76356

Client Sample ID: Lab Control Sample Dup
Prep Type: Soluble

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride			250	236		mg/Kg		94	90 - 110	0	20

Lab Sample ID: 885-1544-6 MS
Matrix: Solid
Analysis Batch: 76356

Client Sample ID: BH24-03 2'
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride	75		253	343		mg/Kg		106	90 - 110		

Lab Sample ID: 885-1544-6 MSD
Matrix: Solid
Analysis Batch: 76356

Client Sample ID: BH24-03 2'
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	75		253	343		mg/Kg		106	90 - 110	0	20

QC Association Summary

Client: Vertex
Job ID: 885-1544-1
Project/Site: PLU 16 Twin Wells Ranch CVB

GC VOA

Prep Batch: 76342

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-1544-1	BH24-01 0'	Total/NA	Solid	5035	
885-1544-2	BH24-01 2'	Total/NA	Solid	5035	
885-1544-3	BH24-02 0'	Total/NA	Solid	5035	
885-1544-4	BH24-02 2'	Total/NA	Solid	5035	
885-1544-5	BH24-03 0'	Total/NA	Solid	5035	
885-1544-6	BH24-03 2'	Total/NA	Solid	5035	
885-1544-7	BH24-04 0'	Total/NA	Solid	5035	
885-1544-8	BH24-04 2'	Total/NA	Solid	5035	
885-1544-9	BH24-04 4'	Total/NA	Solid	5035	
885-1544-10	BH24-05 0'	Total/NA	Solid	5035	
885-1544-11	BH24-05 2'	Total/NA	Solid	5035	
MB 880-76342/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-76342/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-76342/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
885-1544-1 MS	BH24-01 0'	Total/NA	Solid	5035	
885-1544-1 MSD	BH24-01 0'	Total/NA	Solid	5035	

Analysis Batch: 76353

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-1544-1	BH24-01 0'	Total/NA	Solid	8021B	76342
885-1544-2	BH24-01 2'	Total/NA	Solid	8021B	76342
885-1544-3	BH24-02 0'	Total/NA	Solid	8021B	76342
885-1544-4	BH24-02 2'	Total/NA	Solid	8021B	76342
885-1544-5	BH24-03 0'	Total/NA	Solid	8021B	76342
885-1544-6	BH24-03 2'	Total/NA	Solid	8021B	76342
885-1544-7	BH24-04 0'	Total/NA	Solid	8021B	76342
885-1544-8	BH24-04 2'	Total/NA	Solid	8021B	76342
885-1544-9	BH24-04 4'	Total/NA	Solid	8021B	76342
885-1544-10	BH24-05 0'	Total/NA	Solid	8021B	76342
885-1544-11	BH24-05 2'	Total/NA	Solid	8021B	76342
MB 880-76342/5-A	Method Blank	Total/NA	Solid	8021B	76342
LCS 880-76342/1-A	Lab Control Sample	Total/NA	Solid	8021B	76342
LCSD 880-76342/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	76342
885-1544-1 MS	BH24-01 0'	Total/NA	Solid	8021B	76342
885-1544-1 MSD	BH24-01 0'	Total/NA	Solid	8021B	76342

GC Semi VOA

Prep Batch: 76282

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-1544-1	BH24-01 0'	Total/NA	Solid	8015NM Prep	
885-1544-2	BH24-01 2'	Total/NA	Solid	8015NM Prep	
885-1544-3	BH24-02 0'	Total/NA	Solid	8015NM Prep	
885-1544-4	BH24-02 2'	Total/NA	Solid	8015NM Prep	
885-1544-5	BH24-03 0'	Total/NA	Solid	8015NM Prep	
885-1544-6	BH24-03 2'	Total/NA	Solid	8015NM Prep	
885-1544-7	BH24-04 0'	Total/NA	Solid	8015NM Prep	
885-1544-8	BH24-04 2'	Total/NA	Solid	8015NM Prep	
885-1544-9	BH24-04 4'	Total/NA	Solid	8015NM Prep	
885-1544-10	BH24-05 0'	Total/NA	Solid	8015NM Prep	
885-1544-11	BH24-05 2'	Total/NA	Solid	8015NM Prep	

QC Association Summary

Client: Vertex
Project/Site: PLU 16 Twin Wells Ranch CVB

Job ID: 885-1544-1

GC Semi VOA (Continued)

Prep Batch: 76282 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-76282/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-76282/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-76282/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
885-1544-1 MS	BH24-01 0'	Total/NA	Solid	8015NM Prep	
885-1544-1 MSD	BH24-01 0'	Total/NA	Solid	8015NM Prep	

Analysis Batch: 76378

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-1544-1	BH24-01 0'	Total/NA	Solid	8015B NM	76282
885-1544-2	BH24-01 2'	Total/NA	Solid	8015B NM	76282
885-1544-3	BH24-02 0'	Total/NA	Solid	8015B NM	76282
885-1544-4	BH24-02 2'	Total/NA	Solid	8015B NM	76282
885-1544-5	BH24-03 0'	Total/NA	Solid	8015B NM	76282
885-1544-6	BH24-03 2'	Total/NA	Solid	8015B NM	76282
885-1544-7	BH24-04 0'	Total/NA	Solid	8015B NM	76282
885-1544-8	BH24-04 2'	Total/NA	Solid	8015B NM	76282
885-1544-9	BH24-04 4'	Total/NA	Solid	8015B NM	76282
885-1544-10	BH24-05 0'	Total/NA	Solid	8015B NM	76282
885-1544-11	BH24-05 2'	Total/NA	Solid	8015B NM	76282
MB 880-76282/1-A	Method Blank	Total/NA	Solid	8015B NM	76282
LCS 880-76282/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	76282
LCSD 880-76282/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	76282
885-1544-1 MS	BH24-01 0'	Total/NA	Solid	8015B NM	76282
885-1544-1 MSD	BH24-01 0'	Total/NA	Solid	8015B NM	76282

HPLC/IC

Leach Batch: 76321

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-1544-1	BH24-01 0'	Soluble	Solid	DI Leach	
885-1544-2	BH24-01 2'	Soluble	Solid	DI Leach	
885-1544-3	BH24-02 0'	Soluble	Solid	DI Leach	
885-1544-4	BH24-02 2'	Soluble	Solid	DI Leach	
885-1544-5	BH24-03 0'	Soluble	Solid	DI Leach	
885-1544-6	BH24-03 2'	Soluble	Solid	DI Leach	
885-1544-7	BH24-04 0'	Soluble	Solid	DI Leach	
885-1544-8	BH24-04 2'	Soluble	Solid	DI Leach	
885-1544-9	BH24-04 4'	Soluble	Solid	DI Leach	
885-1544-10	BH24-05 0'	Soluble	Solid	DI Leach	
885-1544-11	BH24-05 2'	Soluble	Solid	DI Leach	
MB 880-76321/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-76321/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-76321/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
885-1544-6 MS	BH24-03 2'	Soluble	Solid	DI Leach	
885-1544-6 MSD	BH24-03 2'	Soluble	Solid	DI Leach	

Analysis Batch: 76356

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-1544-1	BH24-01 0'	Soluble	Solid	300.0	76321
885-1544-2	BH24-01 2'	Soluble	Solid	300.0	76321
885-1544-3	BH24-02 0'	Soluble	Solid	300.0	76321

QC Association Summary

Client: Vertex
Project/Site: PLU 16 Twin Wells Ranch CVB

Job ID: 885-1544-1

HPLC/IC (Continued)

Analysis Batch: 76356 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-1544-4	BH24-02 2'	Soluble	Solid	300.0	76321
885-1544-5	BH24-03 0'	Soluble	Solid	300.0	76321
885-1544-6	BH24-03 2'	Soluble	Solid	300.0	76321
885-1544-7	BH24-04 0'	Soluble	Solid	300.0	76321
885-1544-8	BH24-04 2'	Soluble	Solid	300.0	76321
885-1544-9	BH24-04 4'	Soluble	Solid	300.0	76321
885-1544-10	BH24-05 0'	Soluble	Solid	300.0	76321
885-1544-11	BH24-05 2'	Soluble	Solid	300.0	76321
MB 880-76321/1-A	Method Blank	Soluble	Solid	300.0	76321
LCS 880-76321/2-A	Lab Control Sample	Soluble	Solid	300.0	76321
LCSD 880-76321/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	76321
885-1544-6 MS	BH24-03 2'	Soluble	Solid	300.0	76321
885-1544-6 MSD	BH24-03 2'	Soluble	Solid	300.0	76321

Lab Chronicle

Client: Vertex
Job ID: 885-1544-1
Project/Site: PLU 16 Twin Wells Ranch CVB

Client Sample ID: BH24-01 0'
Lab Sample ID: 885-1544-1
Date Collected: 03/19/24 13:00
Matrix: Solid
Date Received: 03/21/24 08:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			76342	MNR	EET MID	03/22/24 14:52
Total/NA	Analysis	8021B		1	76353	MNR	EET MID	03/22/24 23:32
Total/NA	Prep	8015NM Prep			76282	EL	EET MID	03/22/24 10:50
Total/NA	Analysis	8015B NM		1	76378	SM	EET MID	03/23/24 11:06
Soluble	Leach	DI Leach			76321	SMC	EET MID	03/22/24 13:07
Soluble	Analysis	300.0		1	76356	SMC	EET MID	03/22/24 21:41

Client Sample ID: BH24-01 2'
Lab Sample ID: 885-1544-2
Date Collected: 03/19/24 13:15
Matrix: Solid
Date Received: 03/21/24 08:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			76342	MNR	EET MID	03/22/24 14:52
Total/NA	Analysis	8021B		1	76353	MNR	EET MID	03/22/24 23:58
Total/NA	Prep	8015NM Prep			76282	EL	EET MID	03/22/24 10:50
Total/NA	Analysis	8015B NM		1	76378	SM	EET MID	03/23/24 12:12
Soluble	Leach	DI Leach			76321	SMC	EET MID	03/22/24 13:07
Soluble	Analysis	300.0		1	76356	SMC	EET MID	03/22/24 21:46

Client Sample ID: BH24-02 0'
Lab Sample ID: 885-1544-3
Date Collected: 03/19/24 13:30
Matrix: Solid
Date Received: 03/21/24 08:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			76342	MNR	EET MID	03/22/24 14:52
Total/NA	Analysis	8021B		1	76353	MNR	EET MID	03/23/24 00:24
Total/NA	Prep	8015NM Prep			76282	EL	EET MID	03/22/24 10:50
Total/NA	Analysis	8015B NM		1	76378	SM	EET MID	03/23/24 12:34
Soluble	Leach	DI Leach			76321	SMC	EET MID	03/22/24 13:07
Soluble	Analysis	300.0		1	76356	SMC	EET MID	03/22/24 21:50

Client Sample ID: BH24-02 2'
Lab Sample ID: 885-1544-4
Date Collected: 03/19/24 13:45
Matrix: Solid
Date Received: 03/21/24 08:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			76342	MNR	EET MID	03/22/24 14:52
Total/NA	Analysis	8021B		1	76353	MNR	EET MID	03/23/24 00:51
Total/NA	Prep	8015NM Prep			76282	EL	EET MID	03/22/24 10:50
Total/NA	Analysis	8015B NM		1	76378	SM	EET MID	03/23/24 12:55
Soluble	Leach	DI Leach			76321	SMC	EET MID	03/22/24 13:07
Soluble	Analysis	300.0		1	76356	SMC	EET MID	03/22/24 21:55

Lab Chronicle

Client: Vertex
Job ID: 885-1544-1
Project/Site: PLU 16 Twin Wells Ranch CVB

Client Sample ID: BH24-03 0'
Lab Sample ID: 885-1544-5
Date Collected: 03/19/24 14:00
Matrix: Solid
Date Received: 03/21/24 08:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			76342	MNR	EET MID	03/22/24 14:52
Total/NA	Analysis	8021B		1	76353	MNR	EET MID	03/23/24 01:17
Total/NA	Prep	8015NM Prep			76282	EL	EET MID	03/22/24 10:50
Total/NA	Analysis	8015B NM		1	76378	SM	EET MID	03/23/24 13:16
Soluble	Leach	DI Leach			76321	SMC	EET MID	03/22/24 13:07
Soluble	Analysis	300.0		1	76356	SMC	EET MID	03/22/24 22:00

Client Sample ID: BH24-03 2'
Lab Sample ID: 885-1544-6
Date Collected: 03/19/24 14:15
Matrix: Solid
Date Received: 03/21/24 08:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			76342	MNR	EET MID	03/22/24 14:52
Total/NA	Analysis	8021B		1	76353	MNR	EET MID	03/23/24 01:43
Total/NA	Prep	8015NM Prep			76282	EL	EET MID	03/22/24 10:50
Total/NA	Analysis	8015B NM		1	76378	SM	EET MID	03/23/24 13:38
Soluble	Leach	DI Leach			76321	SMC	EET MID	03/22/24 13:07
Soluble	Analysis	300.0		1	76356	SMC	EET MID	03/22/24 22:05

Client Sample ID: BH24-04 0'
Lab Sample ID: 885-1544-7
Date Collected: 03/19/24 14:30
Matrix: Solid
Date Received: 03/21/24 08:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			76342	MNR	EET MID	03/22/24 14:52
Total/NA	Analysis	8021B		1	76353	MNR	EET MID	03/23/24 02:09
Total/NA	Prep	8015NM Prep			76282	EL	EET MID	03/22/24 10:50
Total/NA	Analysis	8015B NM		1	76378	SM	EET MID	03/23/24 13:59
Soluble	Leach	DI Leach			76321	SMC	EET MID	03/22/24 13:07
Soluble	Analysis	300.0		1	76356	SMC	EET MID	03/22/24 22:19

Client Sample ID: BH24-04 2'
Lab Sample ID: 885-1544-8
Date Collected: 03/19/24 14:45
Matrix: Solid
Date Received: 03/21/24 08:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			76342	MNR	EET MID	03/22/24 14:52
Total/NA	Analysis	8021B		1	76353	MNR	EET MID	03/23/24 02:36
Total/NA	Prep	8015NM Prep			76282	EL	EET MID	03/22/24 10:50
Total/NA	Analysis	8015B NM		1	76378	SM	EET MID	03/23/24 14:20
Soluble	Leach	DI Leach			76321	SMC	EET MID	03/22/24 13:07
Soluble	Analysis	300.0		1	76356	SMC	EET MID	03/22/24 22:24

Lab Chronicle

Client: Vertex
Job ID: 885-1544-1
Project/Site: PLU 16 Twin Wells Ranch CVB

Client Sample ID: BH24-04 4'
Lab Sample ID: 885-1544-9
Date Collected: 03/19/24 15:00
Matrix: Solid
Date Received: 03/21/24 08:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			76342	MNR	EET MID	03/22/24 14:52
Total/NA	Analysis	8021B		1	76353	MNR	EET MID	03/23/24 03:02
Total/NA	Prep	8015NM Prep			76282	EL	EET MID	03/22/24 10:50
Total/NA	Analysis	8015B NM		1	76378	SM	EET MID	03/23/24 14:42
Soluble	Leach	DI Leach			76321	SMC	EET MID	03/22/24 13:07
Soluble	Analysis	300.0		1	76356	SMC	EET MID	03/22/24 22:39

Client Sample ID: BH24-05 0'
Lab Sample ID: 885-1544-10
Date Collected: 03/19/24 15:15
Matrix: Solid
Date Received: 03/21/24 08:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			76342	MNR	EET MID	03/22/24 14:52
Total/NA	Analysis	8021B		1	76353	MNR	EET MID	03/23/24 03:28
Total/NA	Prep	8015NM Prep			76282	EL	EET MID	03/22/24 10:50
Total/NA	Analysis	8015B NM		1	76378	SM	EET MID	03/23/24 15:03
Soluble	Leach	DI Leach			76321	SMC	EET MID	03/22/24 13:07
Soluble	Analysis	300.0		1	76356	SMC	EET MID	03/22/24 22:44

Client Sample ID: BH24-05 2'
Lab Sample ID: 885-1544-11
Date Collected: 03/19/24 15:30
Matrix: Solid
Date Received: 03/21/24 08:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			76342	MNR	EET MID	03/22/24 14:52
Total/NA	Analysis	8021B		1	76353	MNR	EET MID	03/23/24 05:13
Total/NA	Prep	8015NM Prep			76282	EL	EET MID	03/22/24 10:50
Total/NA	Analysis	8015B NM		1	76378	SM	EET MID	03/23/24 15:46
Soluble	Leach	DI Leach			76321	SMC	EET MID	03/22/24 13:07
Soluble	Analysis	300.0		1	76356	SMC	EET MID	03/22/24 22:48

Laboratory References:
EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Vertex Job ID: 885-1544-1
Project/Site: PLU 16 Twin Wells Ranch CVB

Laboratory: Eurofins Midland

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-23-26	06-30-24

Method Summary

Client: Vertex
Job ID: 885-1544-1
Project/Site: PLU 16 Twin Wells Ranch CVB

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

ASTM = ASTM International

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Chain-of-Custody Record

Client: Vertex (XTO)

Mailing Address: On file

Phone #: On file

email or Fax#: Scarttar@Vertex.ca

QA/QC Package

☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance

☐ NELAC ☐ Other ______

☐ EDD (Type) ______

Turn-Around Time:

☑ Standard ☑ Rush 5 Days

Project Name: PLU 16 Twin Wells Ranch CVB

Project #: 24E-00197

costcenter number: 2245131001

Project Manager: Sally Carttar

Scarttar@Vertex.ca

Sampler: Wyatt Wadleigh

On Ice: ☒ Yes ☐ No Yogi

# of Coolers: 1

Cooler Temp(including CF): 0.9+0.1=1.0 (°C)

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109 885-1544 COC

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO_3, NO_2, PO_4, SO_4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)					
3/19/24	13:00	Soil	BH24-01 0ft	4 oz Jar		-1	√	√					√								
↓	13:15	↓	BH24-01 2ft	↓		-2	↓	↓					↓								
	13:30		BH24-02 0ft			-3															
	13:45		BH24-02 2ft			-4															
	14:00		BH24-03 0ft			-5															
	14:15		BH24-03 2ft			-6															
	14:30		BH24-04 0ft			-7															
	14:45		BH24-04 2ft			-8															
	15:00		BH24-04 4ft			-9															
	15:15		BH24-05 0ft			-10															
	15:30		BH24-05 2ft			-11															

Date	Time	Relinquished by	Received by	Via	Date	Time
3/20/24	845	Wyatt Wadleigh	[signature]		3/20/24	845
3/20/24	1900	[signature]	[signature]	Courier	3/21/24	0850

Remarks: ~~CC: Wyatt Wadleigh~~

CC: wwadleigh@Vertex.ca

Direct Bill XTO 2245131001

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

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3/26/2024

Eurofins Albuquerque
4901 Hawkins NE
Albuquerque NM 87109
Phone 505-345-3975 Fax 505-345-4107

Chain of Custody Record

eurofins | Environment Testing

Client Information (Sub Contract Lab)	Sampler	Lab PM: Freeman Andy	Carrier Tracking No(s)	COC No: 885-179 1
Client Contact: Shipping/Receiving	Phone	E-Mail: andy freeman@et.eurofinsus com	State of Origin: New Mexico	Page: Page 1 of 2
Company: Eurofins Environment Testing South Centr		Accreditations Required (See note): NELAP - Oregon NELAP - Texas State - New Mexico		Job #: 885-1544-1
Address: 1211 W Florida Ave	Due Date Requested: 3/27/2024			
City: Midland	TAT Requested (days):			
State Zip: TX 79701	PO #:			
Phone: 432-704-5440(Tel)	WO #:			
Email:	Project #: 88501279			
Project Name: PLU 16 Twin Wells Ranch CVB	SSOW#:			
Site:				

Analysis Requested

Preservation Codes

A HCL, B NaOH, C Zn Acetate, D Nitric Acid, E NaHSO4, F MeOH, G Amchlor, H Ascorbic Acid, I Ice, J DI Water, K EDTA, L EDA, M Hexane, N None, O AsNaO2, P Na2O4S, Q Na2SO3, R Na2S2O3, S H2SO4, T TSP Dodecahydrate, U Acetone, V MCAA, W pH 4-5, Y Trizma, Z other (specify)

Other:

Sample Identification - Client ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water S=solid, O=waste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	8015MOD_NM/8015NM_S_Prep Full TPH	8021B/5035A_M_Calc BTEX	300_ORGFM_28D/DI_LEACH Chloride	Total Number of containers	Special Instructions/Note:
Preservation Code:											
BH24-01 0' (885-1544-1)	3/19/24	13 00 Mountain		Solid			X	X	X	1	
BH24-01 2' (885-1544-2)	3/19/24	13 15 Mountain		Solid			X	X	X	1	
BH24-02 0' (885-1544-3)	3/19/24	13 30 Mountain		Solid			X	X	X	1	
BH24-02 2' (885-1544-4)	3/19/24	13 45 Mountain		Solid			X	X	X	1	
BH24-03 0' (885-1544-5)	3/19/24	14 00 Mountain		Solid			X	X	X	1	
BH24-03 2' (885-1544-6)	3/19/24	14 15 Mountain		Solid			X	X	X	1	
BH24-04 0' (885-1544-7)	3/19/24	14 30 Mountain		Solid			X	X	X	1	
BH24-04 2' (885-1544-8)	3/19/24	14 45 Mountain		Solid			X	X	X	1	
BH24-04 4' (885-1544-9)	3/19/24	15 00 Mountain		Solid			X	X	X	1	

Note: Since laboratory accreditations are subject to change Eurofins Environment Testing South Central LLC places the ownership of method analyte & accreditation compliance upon our subcontract laboratories This sample shipment is forwarded under chain-of-custody If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/tests/matrix being analyzed the samples must be shipped back to the Eurofins Environment Testing South Central LLC laboratory or other instructions will be provided Any changes to accreditation status should be brought to Eurofins Environment Testing South Central LLC attention immediately If all requested accreditations are current to date return the signed Chain of Custody attesting to said compliance to Eurofins Environment Testing South Central LLC

Possible Hazard Identification	Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
Unconfirmed	☐ Return To Client ☐ Disposal By Lab ☐ Archive For _____ Months
Deliverable Requested I II III IV Other (specify) Primary Deliverable Rank 2	Special Instructions/QC Requirements

Empty Kit Relinquished by:	Date	Time	Method of Shipment:
Relinquished by:	Date/Time: 3/21/24 14:15	Company	Received by:	Date/Time: 3/22/24 1037	Company
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
Relinquished by:	Date/Time	Company	Received by:	Date/Time	Company

Custody Seals Intact: Δ Yes Δ No	Custody Seal No	Cooler Temperature(s) °C and Other Remarks: 1.6/1.5

Ver: 06/08/2021

Eurofins Albuquerque
4901 Hawkins NE
Albuquerque NM 87109
Phone 505-345-3975 Fax 505-345-4107

Chain of Custody Record

eurofins | Environment Testing

Client Information (Sub Contract Lab)	Sampler:	Lab PM: Freeman, Andy	Carrier Tracking No(s):	COC No: 885-179 2
Client Contact: Shipping/Receiving	Phone:	E-Mail: andy freeman@et.eurofinsus com	State of Origin: New Mexico	Page: Page 2 of 2
Company: Eurofins Environment Testing South Centr		Accreditations Required (See note): NELAP - Oregon NELAP - Texas State - New Mexico		Job #: 885-1544-1
Address: 1211 W Florida Ave	Due Date Requested: 3/27/2024			
City: Midland	TAT Requested (days):			
State Zip: TX 79701				
Phone: 432-704-5440(Tel)	PO #:			
Email:	WO #:			
Project Name: PLU 16 Twin Wells Ranch CVB	Project #: 88501279			
Site:	SSOW#:			

Analysis Requested

Preservation Codes

A HCL, B NaOH, C - Zn Acetate, D Nitric Acid, E NaHSO4, F MeOH, G Amchlor, H Ascorbic Acid, I Ice, J - DI Water, K EDTA, L EDA, M Hexane, N None, O AsNaO2, P Na2O4S, Q Na2SO3, R Na2S2O3, S H2SO4, T TSP Dodecahydrate, U Acetone, V MCAA, W pH 4-5, Y Trizma, Z other (specify)

Other:

Sample Identification - Client ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water S=solid, O=waste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	8015MOD_NM/8015NM_S_Prep Full TPH	8021B/5035A_M_Calc BTEX	300_ORGFM_28D/DI_LEACH Chloride	Total Number of containers	Special Instructions/Note:
			Preservation Code:								
BH24-05 0' (885-1544-10)	3/19/24	15 15 Mountain		Solid			X	X	X	1	
BH24-05 2' (885-1544-11)	3/19/24	15 30 Mountain		Solid			X	X	X	1	

Note: Since laboratory accreditations are subject to change Eurofins Environment Testing South Central LLC places the ownership of method analyte & accreditation compliance upon our subcontract laboratories. This sample shipment is forwarded under chain-of-custody If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/tests/matrix being analyzed the samples must be shipped back to the Eurofins Environment Testing South Central LLC laboratory or other instructions will be provided Any changes to accreditation status should be brought to Eurofins Environment Testing South Central, LLC attention immediately If all requested accreditations are current to date return the signed Chain of Custody attesting to said compliance to Eurofins Environment Testing South Central LLC

Possible Hazard Identification	Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
Unconfirmed	☐ Return To Client ☐ Disposal By Lab ☐ Archive For _____ Months
Deliverable Requested I II, III, IV Other (specify) Primary Deliverable Rank 2	Special Instructions/QC Requirements

Empty Kit Relinquished by	Date	Time	Method of Shipment:

	Relinquished by	Date/Time	Company	Received by	Date/Time	Company
1		3/21/24 14:15				
2	Relinquished by:	Date/Time:	Company	Received by:	Date/Time	Company
3	Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company

Custody Seals Intact: Δ Yes Δ No	Custody Seal No	Cooler Temperature(s) °C and Other Remarks.

Ver: 06/08/2021

Login Sample Receipt Checklist

Client: Vertex Job Number: 885-1544-1

Login Number: 1544 **List Source: Eurofins Albuquerque**
List Number: 1
Creator: Lowman, Nick

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

Login Sample Receipt Checklist

Client: Vertex Job Number: 885-1544-1

Login Number: 1544
List Number: 2
Creator: Kramer, Jessica

List Source: Eurofins Midland
List Creation: 03/22/24 10:45 AM

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

eurofins | Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Ms. Sally Carter
Vertex
3101 Boyd Dr
Carlsbad, New Mexico 88220

Generated 4/18/2024 10:28:06 PM

JOB DESCRIPTION

PLU 16 Twins Wells Ranch CVB

JOB NUMBER

885-2898-1

Eurofins Albuquerque
4901 Hawkins NE
Albuquerque NM 87109

See page two for job notes and contact information.

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization

Generated
4/18/2024 10:28:06 PM

Authorized for release by
Andy Freeman, Business Unit Manager
andy.freeman@et.eurofinsus.com
(505)345-3975

Client: Vertex
Project/Site: PLU 16 Twins Wells Ranch CVB

Laboratory Job ID: 885-2898-1

Table of Contents

Definitions/Glossary

Client: Vertex Job ID: 885-2898-1
Project/Site: PLU 16 Twins Wells Ranch CVB

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Vertex Job ID: 885-2898-1
Project: PLU 16 Twins Wells Ranch CVB

Job ID: 885-2898-1 Eurofins Albuquerque

Job Narrative
885-2898-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers are applied to indicate exceptions. Noncompliant quality control (QC) is further explained in narrative comments.

- Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt
The samples were received on 4/16/2024 7:55 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 1.7°C.

Gasoline Range Organics
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC VOA
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Vertex
Job ID: 885-2898-1
Project/Site: PLU 16 Twins Wells Ranch CVB

Client Sample ID: BS24-01 0'
Lab Sample ID: 885-2898-1
Date Collected: 04/12/24 08:45
Matrix: Solid
Date Received: 04/16/24 07:55

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8		mg/Kg		04/16/24 15:31	04/17/24 13:27	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*107*		*15 - 244*	*04/16/24 15:31*	*04/17/24 13:27*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024		mg/Kg		04/16/24 15:31	04/17/24 13:27	1
Ethylbenzene	ND		0.048		mg/Kg		04/16/24 15:31	04/17/24 13:27	1
Toluene	ND		0.048		mg/Kg		04/16/24 15:31	04/17/24 13:27	1
Xylenes, Total	ND		0.096		mg/Kg		04/16/24 15:31	04/17/24 13:27	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*86*		*39 - 146*	*04/16/24 15:31*	*04/17/24 13:27*	*1*

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.5		mg/Kg		04/17/24 11:31	04/17/24 17:57	1
Motor Oil Range Organics [C28-C40]	ND		47		mg/Kg		04/17/24 11:31	04/17/24 17:57	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*92*		*62 - 134*	*04/17/24 11:31*	*04/17/24 17:57*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**78**		60		mg/Kg		04/17/24 15:19	04/17/24 21:20	20

Client Sample Results

Client: Vertex
Job ID: 885-2898-1
Project/Site: PLU 16 Twins Wells Ranch CVB

Client Sample ID: BS24-02 0'
Date Collected: 04/12/24 08:50
Date Received: 04/16/24 07:55

Lab Sample ID: 885-2898-2
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9		mg/Kg		04/16/24 15:31	04/17/24 13:50	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*106*		*15 - 244*	*04/16/24 15:31*	*04/17/24 13:50*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025		mg/Kg		04/16/24 15:31	04/17/24 13:50	1
Ethylbenzene	ND		0.049		mg/Kg		04/16/24 15:31	04/17/24 13:50	1
Toluene	ND		0.049		mg/Kg		04/16/24 15:31	04/17/24 13:50	1
Xylenes, Total	ND		0.099		mg/Kg		04/16/24 15:31	04/17/24 13:50	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*84*		*39 - 146*	*04/16/24 15:31*	*04/17/24 13:50*	*1*

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.5		mg/Kg		04/17/24 11:31	04/17/24 18:10	1
Motor Oil Range Organics [C28-C40]	ND		48		mg/Kg		04/17/24 11:31	04/17/24 18:10	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*88*		*62 - 134*	*04/17/24 11:31*	*04/17/24 18:10*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**110**		60		mg/Kg		04/17/24 15:19	04/17/24 21:36	20

Client Sample Results

Client: Vertex
Job ID: 885-2898-1
Project/Site: PLU 16 Twins Wells Ranch CVB

Client Sample ID: BS24-03 0'
Date Collected: 04/12/24 08:55
Date Received: 04/16/24 07:55

Lab Sample ID: 885-2898-3
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8		mg/Kg		04/16/24 15:31	04/17/24 14:14	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*105*		*15 - 244*	*04/16/24 15:31*	*04/17/24 14:14*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024		mg/Kg		04/16/24 15:31	04/17/24 14:14	1
Ethylbenzene	ND		0.048		mg/Kg		04/16/24 15:31	04/17/24 14:14	1
Toluene	ND		0.048		mg/Kg		04/16/24 15:31	04/17/24 14:14	1
Xylenes, Total	ND		0.096		mg/Kg		04/16/24 15:31	04/17/24 14:14	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*86*		*39 - 146*	*04/16/24 15:31*	*04/17/24 14:14*	*1*

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.4		mg/Kg		04/17/24 11:31	04/17/24 18:36	1
Motor Oil Range Organics [C28-C40]	ND		47		mg/Kg		04/17/24 11:31	04/17/24 18:36	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*88*		*62 - 134*	*04/17/24 11:31*	*04/17/24 18:36*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**160**		60		mg/Kg		04/17/24 15:19	04/17/24 22:21	20

QC Sample Results

Client: Vertex
Project/Site: PLU 16 Twins Wells Ranch CVB

Job ID: 885-2898-1

Method: 8015D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-3391/1-A
Matrix: Solid
Analysis Batch: 3497

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 3391

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0		mg/Kg		04/16/24 15:31	04/17/24 11:27	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*111*		*15 - 244*	*04/16/24 15:31*	*04/17/24 11:27*	*1*

Lab Sample ID: LCS 885-3391/2-A
Matrix: Solid
Analysis Batch: 3497

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 3391

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Gasoline Range Organics [C6 - C10]			25.0	27.4		mg/Kg		110	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*229*		*15 - 244*

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-3391/1-A
Matrix: Solid
Analysis Batch: 3498

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 3391

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025		mg/Kg		04/16/24 15:31	04/17/24 11:27	1
Ethylbenzene	ND		0.050		mg/Kg		04/16/24 15:31	04/17/24 11:27	1
Toluene	ND		0.050		mg/Kg		04/16/24 15:31	04/17/24 11:27	1
Xylenes, Total	ND		0.10		mg/Kg		04/16/24 15:31	04/17/24 11:27	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*89*		*39 - 146*	*04/16/24 15:31*	*04/17/24 11:27*	*1*

Lab Sample ID: LCS 885-3391/3-A
Matrix: Solid
Analysis Batch: 3498

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 3391

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			1.00	0.825		mg/Kg		82	70 - 130		
Ethylbenzene			1.00	0.857		mg/Kg		86	70 - 130		
m,p-Xylene			2.00	1.74		mg/Kg		87	70 - 130		
o-Xylene			1.00	0.859		mg/Kg		86	70 - 130		
Toluene			1.00	0.840		mg/Kg		84	70 - 130		
Xylenes, Total			3.00	2.60		mg/Kg		87	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*92*		*39 - 146*

QC Sample Results

Client: Vertex
Project/Site: PLU 16 Twins Wells Ranch CVB

Job ID: 885-2898-1

Method: 8015D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-3441/1-A
Matrix: Solid
Analysis Batch: 3463

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 3441

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10		mg/Kg		04/17/24 11:31	04/17/24 16:40	1
Motor Oil Range Organics [C28-C40]	ND		50		mg/Kg		04/17/24 11:31	04/17/24 16:40	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*97*		*62 - 134*	*04/17/24 11:31*	*04/17/24 16:40*	*1*

Lab Sample ID: LCS 885-3441/2-A
Matrix: Solid
Analysis Batch: 3463

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 3441

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Diesel Range Organics [C10-C28]			50.0	42.2		mg/Kg		84	60 - 135		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
Di-n-octyl phthalate (Surr)	*102*		*62 - 134*

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-3459/1-A
Matrix: Solid
Analysis Batch: 3487

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 3459

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		1.5		mg/Kg		04/17/24 15:19	04/17/24 19:19	1

Lab Sample ID: LCS 885-3459/2-A
Matrix: Solid
Analysis Batch: 3487

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 3459

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride			15.0	13.7		mg/Kg		92	90 - 110		

Lab Sample ID: MB 885-3487/4
Matrix: Solid
Analysis Batch: 3487

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		0.50		mg/Kg			04/17/24 10:06	1

Lab Sample ID: MRL 885-3487/3
Matrix: Solid
Analysis Batch: 3487

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride			0.500	0.530		mg/L		106	50 - 150		

QC Association Summary

Client: Vertex
Job ID: 885-2898-1
Project/Site: PLU 16 Twins Wells Ranch CVB

GC VOA

Prep Batch: 3391

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2898-1	BS24-01 0'	Total/NA	Solid	5030C	
885-2898-2	BS24-02 0'	Total/NA	Solid	5030C	
885-2898-3	BS24-03 0'	Total/NA	Solid	5030C	
MB 885-3391/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-3391/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-3391/3-A	Lab Control Sample	Total/NA	Solid	5030C	

Analysis Batch: 3497

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2898-1	BS24-01 0'	Total/NA	Solid	8015D	3391
885-2898-2	BS24-02 0'	Total/NA	Solid	8015D	3391
885-2898-3	BS24-03 0'	Total/NA	Solid	8015D	3391
MB 885-3391/1-A	Method Blank	Total/NA	Solid	8015D	3391
LCS 885-3391/2-A	Lab Control Sample	Total/NA	Solid	8015D	3391

Analysis Batch: 3498

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2898-1	BS24-01 0'	Total/NA	Solid	8021B	3391
885-2898-2	BS24-02 0'	Total/NA	Solid	8021B	3391
885-2898-3	BS24-03 0'	Total/NA	Solid	8021B	3391
MB 885-3391/1-A	Method Blank	Total/NA	Solid	8021B	3391
LCS 885-3391/3-A	Lab Control Sample	Total/NA	Solid	8021B	3391

GC Semi VOA

Prep Batch: 3441

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2898-1	BS24-01 0'	Total/NA	Solid	SHAKE	
885-2898-2	BS24-02 0'	Total/NA	Solid	SHAKE	
885-2898-3	BS24-03 0'	Total/NA	Solid	SHAKE	
MB 885-3441/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-3441/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	

Analysis Batch: 3463

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2898-1	BS24-01 0'	Total/NA	Solid	8015D	3441
885-2898-2	BS24-02 0'	Total/NA	Solid	8015D	3441
885-2898-3	BS24-03 0'	Total/NA	Solid	8015D	3441
MB 885-3441/1-A	Method Blank	Total/NA	Solid	8015D	3441
LCS 885-3441/2-A	Lab Control Sample	Total/NA	Solid	8015D	3441

HPLC/IC

Prep Batch: 3459

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2898-1	BS24-01 0'	Total/NA	Solid	300_Prep	
885-2898-2	BS24-02 0'	Total/NA	Solid	300_Prep	
885-2898-3	BS24-03 0'	Total/NA	Solid	300_Prep	
MB 885-3459/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-3459/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	

QC Association Summary

Client: Vertex
Job ID: 885-2898-1
Project/Site: PLU 16 Twins Wells Ranch CVB

HPLC/IC

Analysis Batch: 3487

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2898-1	BS24-01 0'	Total/NA	Solid	300.0	3459
885-2898-2	BS24-02 0'	Total/NA	Solid	300.0	3459
885-2898-3	BS24-03 0'	Total/NA	Solid	300.0	3459
MB 885-3459/1-A	Method Blank	Total/NA	Solid	300.0	3459
MB 885-3487/4	Method Blank	Total/NA	Solid	300.0	
LCS 885-3459/2-A	Lab Control Sample	Total/NA	Solid	300.0	3459
MRL 885-3487/3	Lab Control Sample	Total/NA	Solid	300.0	

Lab Chronicle

Client: Vertex
Job ID: 885-2898-1
Project/Site: PLU 16 Twins Wells Ranch CVB

Client Sample ID: BS24-01 0'
Lab Sample ID: 885-2898-1
Date Collected: 04/12/24 08:45
Matrix: Solid
Date Received: 04/16/24 07:55

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			3391	JP	EET ALB	04/16/24 15:31
Total/NA	Analysis	8015D		1	3497	JP	EET ALB	04/17/24 13:27
Total/NA	Prep	5030C			3391	JP	EET ALB	04/16/24 15:31
Total/NA	Analysis	8021B		1	3498	JP	EET ALB	04/17/24 13:27
Total/NA	Prep	SHAKE			3441	JU	EET ALB	04/17/24 11:31
Total/NA	Analysis	8015D		1	3463	JU	EET ALB	04/17/24 17:57
Total/NA	Prep	300_Prep			3459	RC	EET ALB	04/17/24 15:19
Total/NA	Analysis	300.0		20	3487	JT	EET ALB	04/17/24 21:20

Client Sample ID: BS24-02 0'
Lab Sample ID: 885-2898-2
Date Collected: 04/12/24 08:50
Matrix: Solid
Date Received: 04/16/24 07:55

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			3391	JP	EET ALB	04/16/24 15:31
Total/NA	Analysis	8015D		1	3497	JP	EET ALB	04/17/24 13:50
Total/NA	Prep	5030C			3391	JP	EET ALB	04/16/24 15:31
Total/NA	Analysis	8021B		1	3498	JP	EET ALB	04/17/24 13:50
Total/NA	Prep	SHAKE			3441	JU	EET ALB	04/17/24 11:31
Total/NA	Analysis	8015D		1	3463	JU	EET ALB	04/17/24 18:10
Total/NA	Prep	300_Prep			3459	RC	EET ALB	04/17/24 15:19
Total/NA	Analysis	300.0		20	3487	JT	EET ALB	04/17/24 21:36

Client Sample ID: BS24-03 0'
Lab Sample ID: 885-2898-3
Date Collected: 04/12/24 08:55
Matrix: Solid
Date Received: 04/16/24 07:55

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			3391	JP	EET ALB	04/16/24 15:31
Total/NA	Analysis	8015D		1	3497	JP	EET ALB	04/17/24 14:14
Total/NA	Prep	5030C			3391	JP	EET ALB	04/16/24 15:31
Total/NA	Analysis	8021B		1	3498	JP	EET ALB	04/17/24 14:14
Total/NA	Prep	SHAKE			3441	JU	EET ALB	04/17/24 11:31
Total/NA	Analysis	8015D		1	3463	JU	EET ALB	04/17/24 18:36
Total/NA	Prep	300_Prep			3459	RC	EET ALB	04/17/24 15:19
Total/NA	Analysis	300.0		20	3487	JT	EET ALB	04/17/24 22:21

Laboratory References:
EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Accreditation/Certification Summary

Client: Vertex Job ID: 885-2898-1
Project/Site: PLU 16 Twins Wells Ranch CVB

Laboratory: Eurofins Albuquerque

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
New Mexico	State	NM9425, NM0901	02-26-25

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
300.0	300_Prep	Solid	Chloride
8015D	5030C	Solid	Gasoline Range Organics [C6 - C10]
8015D	SHAKE	Solid	Diesel Range Organics [C10-C28]
8015D	SHAKE	Solid	Motor Oil Range Organics [C28-C40]
8021B	5030C	Solid	Benzene
8021B	5030C	Solid	Ethylbenzene
8021B	5030C	Solid	Toluene
8021B	5030C	Solid	Xylenes, Total

Oregon	NELAP	NM100001	02-26-25

Chain-of-Custody Record

Client: **Vertex (Bill to XTO Energy, Inc)**

Mailing Address: On file

Phone #:

email or Fax#:

QA/QC Package: ☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance ☐ NELAC ☐ Other

☐ EDD (Type)

Turn-Around Time: ☑ Standard ☐ Rush 5-day

Project Name: **PLU 16 Twins Wells Ranch CVB**

Project #: **24E-00197**

Project Manager: **Sally Carttar**

SCarttar@vertex ca

Sampler: L Pullman

On Ice: ☑ Yes ☐ No

# of Coolers: 1 (4 oz)

Cooler Temp (Including CF): 1.6 to 1 = 1.7

HALL ENVIRONMENTAL ANALYSIS LABOR
www hallenvironmental com
4901 Hawkins NE - Albuquerque, NM 871(885-2898 coc
Tel 505-345-3975 Fax 505-345-4107

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	BTEX / MTBE / TMB's (8021)	TPH 8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504 1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO_3, NO_2, PO_4, SO_4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
04 12 24	8 45	Soil	BS24-01 0'	1, 4oz jar		-1	X	X					X			
04 12 24	8 50	Soil	BS24-02 0'	1, 4oz jar		-2	X	X					X			
04 12 24	8 55	Soil	BS24-03 0'	1, 4oz jar		-3	X	X					X			

Analysis Request

Date	Time	Relinquished by	Received by	Via	Date	Time
4-12-24	0700				4/15/24	0700
4/15/24	1910			Courier	4/16/24	7:55

Remarks:
Direct Bill to XTO Energy, Inc.
nAPP2401247250
Cost Center # 2245131001
CC.Sally Carttar (scarttar@vertex.ca) for Final Report.

If necessary samples submitted to Hall Environmental may be subcontracted to other accredited laboratories This serves as notice of this possibility Any sub-contracted data will be clearly notated on the analytical report.

Chain-of-Custody Record

Client: **Vertex (Bill to XTO Energy, Inc)**

Mailing Address: On file

Phone #:

email or Fax#.:

QA/QC Package: ☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance ☐ NELAC ☐ Other ☐ EDD (Type)

Turn-Around Time: ☑ Standard ☐ Rush 5-day

Project Name: **PLU 16 Twins Wells Ranch CVB**

Project #: **24E-00197**

Project Manager: **Sally Carttar**

SCarttar@vertex ca

Sampler: L. Pullman

On Ice: ☑ Yes ☐ No

# of Coolers: 1 (4 oz)

Cooler Temp (including CF): 1.6+0.1=1.7

HALL ENVIRONMENTAL ANALYSIS LABOR
www hallenvironmental com
4901 Hawkins NE - Albuquerque, NM 871(885-2898 coc
Tel 505-345-3975 Fax 505-345-4107

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	BTEX / MTBE / TMB's (8021)	TPH 8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504 1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO_3, NO_2, PO_4, SO_4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
04 12 24	8 45	Soil	BS24-01 0'	1, 4oz jar		-1	X	X					X			
04 12 24	8 50	Soil	BS24-02 0'	1, 4oz jar		-2	X	X					X			
04 12 24	8 55	Soil	BS24-03 0'	1, 4oz jar		-3	X	X					X			

Analysis Request

Date	Time	Relinquished by	Received by	Via	Date	Time
4-12-24	0700				4/15/24	0700
4/15/24	1900			Courier	4/16/24	7:55

Remarks:
Direct Bill to XTO Energy, Inc.
nAPP2401247250
Cost Center # 2245131001
CC.Sally Carttar (scarttar@vertex.ca) for Final Report.

If necessary samples submitted to Hall Environmental may be subcontracted to other accredited laboratories This serves as notice of this possibility Any sub-contracted data will be clearly notated on the analytical report.

Login Sample Receipt Checklist

Client: Vertex Job Number: 885-2898-1

Login Number: 2898 **List Source: Eurofins Albuquerque**
List Number: 1
Creator: Lowman, Nick

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

Incident Number: nAPP2401247250

Release Assessment and Closure

Poker Lake Unit 16 Twin Wells Ranch CVB

Section 21, Township 24 South, Range 31 East

County: Eddy

Vertex File Number: 24E-00197

Prepared for:
XTO Energy

Prepared by:
Vertex Resource Services Inc.

Date:
May 2024

Release Assessment and Closure
Poker Lake Unit 16 Twin Wells Ranch CVB
Section 21, Township 24 South, Range 31 East
County: Eddy

Prepared for:
XTO Energy
3104 E Greene Street
Carlsbad, New Mexico 88220

New Mexico Oil Conservation Division – District 2
811 S. 1st Street
Artesia, New Mexico 88210

Prepared by:
Vertex Resource Services Inc.
3101 Boyd Drive
Carlsbad, New Mexico 88220

_____ _____

Sally Carttar, B.A. Date
PROJECT MANAGER, REPORT REVIEW

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1.0 Introduction

XTO Energy (XTO) retained Vertex Resource Services Inc. (Vertex) to conduct a Release Assessment and Closure for a crude oil release that occurred on January 3, 2024, at Poker Lake Unit 16 Twin Wells Ranch CVB (hereafter referred to as the "site"). XTO submitted an initial C-141 Release Notification (Appendix A) to New Mexico Oil Conservation Division (NMOCD) District 2 on January 12, 2024. Incident ID number nAPP2401247250 was assigned to this incident.

This report provides a description of the release assessment and remediation activities associated with the site. The information presented demonstrates that closure criteria established in Table I of 19.15.29.12 of the *New Mexico Administrative Code* (NMAC; New Mexico Oil Conservation Division, 2018) related to NMOCD has been met and all applicable regulations are being followed. This document is intended to serve as a final report to obtain approval from NMOCD for closure of this release, with the understanding that restoration of the release site will be completed at such time as all oil and gas activities are terminated and the site is reclaimed as per NMAC 19.15.29.13.

2.0 Incident Description

The release occurred on January 3, 2024, due to a flare malfunction. The incident was reported on January 12, 2024, and involved the release of an estimated 0 barrels (bbl.) of crude oil onto the pad in the area surrounding the flare. According to the spill calculation submitted to NMOCD, 0.12 bbl. of oil were released, and 0.11 bbl. were consumed in the ensuing fire. No staining was noted on the pad at the time of delineation. Additional details relevant to the release are presented in the C-141 Report in Appendix A.

3.0 Site Characteristics

The site is located approximately 16 miles east of Malaga, New Mexico (Google Inc., 2024). The legal location for the site is Section 21, Township 24 South and Range 31 East in Eddy County, New Mexico. The release area is located on Bureau of Land Management property. An aerial photograph and site schematic are presented on Figure 1.

The location is typical of oil and gas exploration and production sites in the Permian Basin and is currently used for oil and gas production and storage. The following sections specifically describe the release area surrounding the flare on the constructed pad (Figure 1).

The surface geology at the site primarily comprises Qa – Alluvium from the Holocene to upper Pleistocene ages (New Mexico Bureau of Geology and Mineral Resources, 2024) and the soil at the site is characterized as sandy clay loam (United States Department of Agriculture, Natural Resources Conservation Service, 2024). Additional soil characteristics include a drainage class of "excessively drained" with low runoff. The karst geology potential for the site is low (United States Department of the Interior, Bureau of Land Management, 2018).

The surrounding landscape is associated with uplands, plains, dunes, and fan piedmonts with elevations ranging between 2,800 and 5,000 feet. The climate is semiarid with average annual precipitation ranging between 8 and 13 inches. Using information from the United States Department of Agriculture, the dominant vegetation was determined to be black grama, dropseeds, and bluestems with scattered shinnery oak and sand sage. Grasses with

shrubs and half-shrubs dominate the historical plant community (United States Department of Agriculture, Natural Resources Conservation Service, 2024). Limited to no vegetation is allowed to grow on the compacted production pad.

4.0 Closure Criteria Determination

The nearest active well to the site is a New Mexico Office of the State Engineer (NMOSE) exploratory borehole located approximately 0.38 miles southwest of the site (New Mexico Office of the State Engineer, 2024a, 2024b and 2024c). Data from 2020 shows the NMOSE borehole was dry at 111 feet below ground surface. Information pertaining to the depth to ground water determination is included in Appendix B.

There is no surface water present at the site. The nearest significant watercourse, as defined in Subsection P of 19.15.17.7 NMAC, is an intermittent stream located approximately 17,000 ft. northwest of the site (United States Fish and Wildlife Service, 2024).

At the site, there are no continuously flowing watercourses or significant watercourses, lakebeds, sinkholes, playa lakes or other critical water or community features as outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC. No lakebeds, sinkholes, playa lakes or other critical water or community features exist near the site as outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

Table 1. Closure Criteria Determination			
Site Name: Poker Lake Unit 16 Twin Wells Ranch CVB			
Spill Coordinates: 32.20835, -103.78767		**X:614255**	**Y: 3564174**
Site Specific Conditions		**Value**	**Unit**
1	Depth to Groundwater (nearest reference)	**>111**	feet
	Distance between release and nearest DTGW reference	**2,050**	feet
		0.38	miles
	Date of nearest DTGW reference measurement	**December 30, 2020**	
2	Within 300 feet of any continuously flowing watercourse or any other significant watercourse	17,000	feet
3	Within 200 feet of any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark)	60,000	feet
4	Within 300 feet from an occupied residence, school, hospital, institution or church	45,000	feet
5	i) Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, **or**	85,000	feet
	ii) Within 1000 feet of any fresh water well or spring	85,000	feet
6	Within incorporated municipal boundaries or within a defined municipal fresh water field covered under a municipal ordinance adopted pursuant to Section 3-27-3 NMSA 1978 as amended, unless the municipality specifically approves	No	(Y/N)
7	Within 300 feet of a wetland	12,000	feet
8	Within the area overlying a subsurface mine	No	(Y/N)
	Distance between release and nearest registered mine	**61,082**	feet
9	Within an unstable area (Karst Map)	Low	Critical High Medium Low
	Distance between release and nearest high- or critical-karst zone	7	miles
10	Within a 100-year Floodplain	Undetermined	year
	Distance between release and nearest FEMA Zone A (100-year Floodplain)	**14,300**	feet
11	Soil Type	sandy clay loam	
12	Ecological Classification	Sandhills	
13	Geology	Eolian and piedmont deposits	
	NMAC 19.15.29.12 E (Table 1) Closure Criteria	>100'	<50' 51-100' >100'

The closure criteria determined for the site are associated with the following constituent concentration limits as presented in Table 2.

Table 2. Closure Criteria for Soils to Remediation & Reclamation Standards

	Constituent	Limit
0-4 feet bgs (19.15.29.13)	Chloride	600 mg/kg
	TPH (GRO+DRO+MRO)	100 mg/kg
DTGW > 100 feet (19.15.29.12)	Chloride	20,000 mg/kg
	TPH (GRO+DRO+MRO)	2,500 mg/kg
	GRO+DRO	1,000 mg/kg
	BTEX	50 mg/kg
	Benzene	10 mg/kg

bgs – below ground surface
DTGW – depth to groundwater
TPH – total petroleum hydrocarbons, GRO – gas range organics, DRO – diesel range organics, MRO – motor oil range organics
BTEX – benzene, toluene, ethylbenzene and xylenes

5.0 Remedial Actions Taken

An initial site inspection of the release area was completed on March 11, 2024, which identified the area of the release specified in the initial C-141 Report. The impacted area was determined to be approximately 25 feet long and 15 feet wide; the total affected area was 317 square feet. The Daily Field Report associated with the site inspection is included in Appendix C.

Delineation was completed on March 19, 2024. Field screening was completed on a total of 11 samples and consisted of analysis using a Photo Ionization Detector (volatile hydrocarbons), Dexsil Petroflag using EPA SW-846 Method 9074 (extractable hydrocarbons) and silver nitrate titration (chlorides). Field screening and laboratory analysis results are presented in Table 3. No exceedances to strictest closure criteria were identified at the time of delineation.

Confirmation sampling was completed on April 12, 2024. Notification of confirmation sampling was submitted to NMOCD 48 hours prior to the sampling event and is included in Appendix D. Field screening and laboratory analysis results from confirmation sampling are presented in Table 4.

Samples were submitted to Eurofins South Central, Albuquerque, New Mexico, under chain-of-custody protocols and analyzed for BTEX (EPA Method 8021B), total petroleum hydrocarbons (GRO, DRO, MRO – EPA Method 8015D) and total chlorides (EPA Method 300.0). Laboratory results are presented in Table 4, and the laboratory data report is included in Appendix E. All samples collected and analyzed were below closure criteria for the site, and no staining or other evidence of contamination was identified.

6.0 Closure Request

All activity at the site was completed by April 12, 2024. Samples were analyzed by the laboratory and found to be below allowable concentrations as per the NMAC Closure Criteria for Soils Impacted by a Release locations “greater than 100

feet to groundwater". Based on these findings, XTO Energy requests that this release be closed.

Should you have any questions or concerns, please do not hesitate to contact Sally Carttar at 575.361.3561 or scarttar@vertex.ca.

7.0 References

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United States Geological Survey. (2024). *National Water Information System: Web Interface*. Retrieved from https://waterdata.usgs.gov/nwis

8.0 Limitations

This report has been prepared for the sole benefit of XTO Energy. This document may not be used by any other person or entity, with the exception of the New Mexico Oil Conservation Division and the Bureau of Land Management, without the express written consent of Vertex Resource Services Inc. (Vertex) and XTO Energy. Any use of this report by a third party, or any reliance on decisions made based on it, or damages suffered as a result of the use of this report are the sole responsibility of the user.

The information and conclusions contained in this report are based upon work undertaken by trained professional and technical staff in accordance with generally accepted scientific practices current at the time the work was performed. The conclusions and recommendations presented represent the best judgement of Vertex based on the data collected during the assessment. Due to the nature of the assessment and the data available, Vertex cannot warrant against undiscovered environmental liabilities. Conclusions and recommendations presented in this report should not be considered legal advice.

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QUESTIONS

Action 342063

QUESTIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 342063
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2401247250**
Incident Name	**NAPP2401247250 PLU 16 TWIN WELLS RANCH CVB @ 0**
Incident Type	**Fire**
Incident Status	**Remediation Closure Report Received**

Location of Release Source	
Please answer all the questions in this group.	
Site Name	PLU 16 Twin Wells Ranch CVB
Date Release Discovered	01/03/2024
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Cause: Equipment Failure | Other (Specify) | Crude Oil | Released: 0 BBL | Recovered: 0 BBL | Lost: 0 BBL.
Produced Water Released (bbls) Details	*Not answered.*
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	*Not answered.*
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	The flare malfunctioned.

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QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
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QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**More info needed to determine if this will be treated as a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**Yes**
Reasons why this would be considered a submission for a notification of a major release	**From paragraph A. "Major release" determine using:** **(2) an unauthorized release of a volume that:** **(a) results in a fire or is the result of a fire.**
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	*Not answered.*
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Melanie Collins Title: Regulatory Analyst Email: Melanie.Collins@exxonmobil.com Date: 01/12/2024

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QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 342063
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	170
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0
GRO+DRO (EPA SW-846 Method 8015M)	0
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
On what estimated date will the remediation commence	04/12/2024
On what date will (or did) the final sampling or liner inspection occur	04/12/2024
On what date will (or was) the remediation complete(d)	04/12/2024
What is the estimated surface area (in square feet) that will be reclaimed	317
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	317
What is the estimated volume (in cubic yards) that will be remediated	0
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

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	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and **off-site** disposal (i.e. dig and haul, hydrovac, etc.)	*Not answered.*
(Ex Situ) Excavation and **on-site** remediation (i.e. On-Site Land Farms)	*Not answered.*
(In Situ) Soil Vapor Extraction	*Not answered.*
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	*Not answered.*
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	*Not answered.*
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	*Not answered.*
Ground Water Abatement pursuant to 19.15.30 NMAC	*Not answered.*
OTHER (Non-listed remedial process)	Yes
Other Non-listed Remedial Process. Please specify	All activity at the site was completed by April 12, 2024. Samples were analyzed by the laboratory and found to be below allowable concentrations as per the NMAC Closure Criteria for Soils Impacted by a Release locations greater than 100 ft to groundwater.
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Alan Romero Title: Regulatory Analyst Email: alan.romero1@exxonmobil.com Date: 05/08/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 342063
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only *Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.*	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS (continued)

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	Action Number: 342063
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	**331369**
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	**04/12/2024**
What was the (estimated) number of samples that were to be gathered	**3**
What was the sampling surface area in square feet	**500**

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	**Yes**
Was this release entirely contained within a lined containment area	**No**
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	Reclamation will take place upon site abandonment.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Alan Romero Title: Regulatory Analyst Email: alan.romero1@exxonmobil.com Date: 05/08/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 342063
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 342063

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CONDITIONS

Created By	Condition	Condition Date
scwells	None	5/22/2024