

FFS SYSTEM

Accounting Date: Jun 1, 2022  
Production Date: May 2022  
Pressure Base: 14.65

US ENERGY DEVELOPMENT CORPORATION Attention: HIGHPOINT ENERGY SERVICES LLC, AGENT  
BA #: 101160  
PO BOX 4287  
CHATTANOOGA, TN 37405

Fax #:

US ENERGY DEVELOPMENT CORPORATION Attention: HIGHPOINT ENERGY SERVICES LLC, AGENT  
BA #: 101160  
PO BOX 4287  
CHATTANOOGA, TN 37405



Meter #: 6075145  
Meter Name: TEXACO FEDERAL 14  
Contract: 1669  
Meter Split: 100.00

Physical Information						Settlement Information								
Volumes			Analysis			Plant Products								
	Mcf	MMBtu	Description	GPM	Mol	Description	Settle Unit	Basis Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value	
Gross Wellhead	1,115.56	1,452.46	co2		2,1610	Ethane	gal	3,458.67	1,922.56	40.00	769.02	0.453378	348.66	
Net Wellhead	1,115.56	1,452.46	h2s		0,1000	Propane	gal	2,027.74	1,812.02	40.00	724.81	1.079717	782.59	
Fuel	93.67	102.85	c1		69,1210	Isobutane	gal	331.79	295.47	40.00	118.19	1.562455	184.66	
Shrink	187.08	466.20	c2	3.367	12,6070	Normal Butane	gal	894.71	786.43	40.00	314.57	1.362604	428.63	
Residue Sale	766.06	788.77	c3	1.974	7,1730	Isopentane	gal	269.13	211.03	40.00	84.41	2.018735	170.40	
Wellhead BTU 1,302.00			ic4	0.323	0,9910	Normal Pentane	gal	243.45	180.16	40.00	72.06	2.018735	145.47	
			nc4	0.871	2,7660	Hexane	gal	381.10	158.12	40.00	63.25	2.018735	127.68	
			ic5	0.262	0,7190	Total			5,365.79		2,146.31		2,188.09	
			nc5	0.237	0,6560	Residue Gas								
			c6	0.371	0,8500	Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value		
			nit		2,8560	Residue	mmbtu	788.77	75.00		591.58	6.508729	3,850.42	
			Total	7,405	100,0000	Total		788.77			591.58		3,850.42	
Fees														
Description							Fee Unit	Fee Quantity	Fee Rate	Fee Value				
Off_spec_H2s							mcf	1,115.56	0.091082	101.61				
Allocated Electricity Fuel							mmbtu	1,452.46	0.094944	137.90				
Total											239.51	Total Producer Payment: 5,799.00		

For Questions Contact:  
**Commercial**  
Marketing@durangomidstream.com  
(346) 351-2786

Division of Interest  
RevenueAccounting@durangomidstream.com  
(346) 351-2786

Plant Accounting  
RevenueAccounting@durangomidstream.com  
(346) 351-2786

By: WATERFIRE ENERGY

Date	Gas Production	Oil Production	Water Production	Gas Flare	Hours Flowed
5/30/2024	.	.	.	.	
5/29/2024	34.6	.	.	32.3	
5/24/2024	35.3	13.36	3.	31.9	
5/23/2024	33.8	30.06	2.	33.8	
5/22/2024	33.	-1.99	.	33.	
5/21/2024	33.8	.	.	32.1	
5/20/2024	34.2	.	.	33.2	
12/14/2023	33.5	3.34	1.	.	6
5/16/2024	34.4	5.01	2.	7.1	14
4/27/2024	35.6	3.34	1.	5.8	21
5/28/2024	36.8	11.69	5.	28.2	24
5/27/2024	34.	11.69	2.	25.	24
5/26/2024	34.1	13.36	3.	25.4	24
5/25/2024	32.5	15.03	2.	31.8	24
5/19/2024	36.	5.85	3.	32.3	24
5/18/2024	33.2	6.68	15.	10.1	24
5/17/2024	33.6	.	6.	.	24
5/15/2024	33.3	16.7	5.	12.9	24
5/14/2024	34.7	10.02	3.	34.7	24
5/13/2024	34.2	10.02	3.	34.2	24
5/12/2024	33.5	10.02	3.	33.5	24
5/11/2024	33.9	8.35	2.	33.9	24
5/10/2024	34.4	10.02	3.	34.4	24
5/9/2024	34.7	10.02	3.	34.7	24
5/8/2024	34.2	11.69	3.	34.2	24
5/7/2024	34.7	11.69	6.	34.7	24
5/6/2024	34.3	10.02	3.	34.3	24
5/5/2024	33.7	11.69	3.	33.7	24
5/4/2024	34.2	10.02	3.	34.2	24
5/3/2024	34.6	18.37	3.	34.6	24
5/2/2024	35.8	23.38	5.	35.8	24
5/1/2024	42.5	.	1.	42.5	24
4/30/2024	28.9	5.01	1.	28.9	24
4/29/2024	33.2	6.34	1.	23.6	24
4/28/2024	36.1	11.69	3.	1.8	24
4/26/2024	32.6	11.27	3.	9.2	24
4/25/2024	33.7	15.03	5.	33.7	24
4/24/2024	34.8	11.69	3.	34.8	24
4/23/2024	34.	11.69	3.	34.	24
4/22/2024	33.7	11.69	2.	33.7	24
4/21/2024	32.9	8.35	2.	32.9	24
4/20/2024	33.8	8.35	2.	33.8	24
4/19/2024	34.	10.02	3.	34.	24
4/18/2024	34.5	10.02	3.	34.5	24
4/17/2024	34.3	11.69	3.	34.3	24
4/16/2024	34.1	11.69	3.	34.1	24

4/15/2024	34.6	13.36	3.	34.6	24
4/14/2024	34.3	11.14	2.	34.3	24
4/13/2024	34.3	9.19	2.	34.3	24
4/12/2024	33.3	15.03	2.	33.3	24
4/11/2024	33.1	11.69	2.	33.1	24
4/10/2024	32.3	.	13.	32.3	24
4/9/2024	33.9	10.02	3.	33.9	24
4/8/2024	33.9	11.69	3.	33.9	24
4/7/2024	33.6	11.69	3.	33.6	24
4/6/2024	34.2	10.02	2.	34.2	24
4/5/2024	34.1	10.02	2.	34.1	24
4/4/2024	33.9	10.02	3.	33.9	24
4/3/2024	33.3	10.02	3.	33.3	24
4/2/2024	33.3	11.69	3.	33.3	24
4/1/2024	33.9	11.69	5.	33.9	24
3/31/2024	33.9	8.9	2.	33.9	24
3/30/2024	33.8	8.35	2.	33.8	24
3/29/2024	33.8	10.02	3.	33.8	24
3/28/2024	33.2	10.02	3.	33.2	24
3/27/2024	33.	11.27	3.	33.	24
3/26/2024	32.9	11.69	5.	32.9	24
3/25/2024	33.2	11.69	5.	28.4	24
3/24/2024	33.2	8.35	2.	33.2	24
3/23/2024	34.8	8.35	2.	29.3	24
3/22/2024	34.1	11.69	3.	.	24
3/21/2024	33.8	10.02	5.	8.9	24
3/20/2024	32.7	10.02	3.	16.7	24
3/19/2024	32.3	11.69	5.	27.2	24
3/18/2024	32.7	10.02	2.	20.5	24
3/17/2024	31.1	13.46	5.	6.1	24
3/16/2024	34.2	10.02	3.	10.8	24
3/15/2024	33.6	11.69	3.	.	24
3/14/2024	33.1	13.36	3.	.	24
3/13/2024	32.1	11.69	5.	5.7	24
3/12/2024	33.7	11.69	3.	20.5	24
3/11/2024	33.1	8.77	3.	33.1	24
3/10/2024	33.2	8.35	2.	28.9	24
3/9/2024	32.3	11.69	3.	32.3	24
3/8/2024	35.1	8.35	2.	28.6	24
3/7/2024	31.7	11.69	5.	14.9	24
3/6/2024	25.	6.68	2.	15.	24
3/5/2024	33.5	8.35	3.	16.4	24
3/4/2024	32.6	11.69	5.	3.7	24
3/3/2024	32.6	13.36	3.	6.8	24
3/2/2024	31.6	11.69	10.	.5	24
3/1/2024	30.8	11.69	3.	.4	24
2/29/2024	30.2	11.69	3.	8.8	24
2/28/2024	34.8	11.69	3.	4.6	24

2/27/2024	32.1	11.02	2.	.	24
2/26/2024	33.3	10.02	5.	4.6	24
2/25/2024	30.4	11.69	5.	23.8	24
2/24/2024	33.8	10.02	8.	5.6	24
2/23/2024	32.	11.69	3.	3.4	24
2/22/2024	33.4	11.69	2.	10.5	24
2/21/2024	33.1	11.69	3.	33.1	24
2/20/2024	33.3	11.69	3.	33.3	24
2/19/2024	33.	13.36	5.	33.	24
2/18/2024	32.2	11.69	3.	29.6	24
2/17/2024	32.4	10.02	2.	32.4	24
2/16/2024	32.7	11.69	2.	32.7	24
2/15/2024	32.7	10.02	3.	32.7	24
2/14/2024	32.4	10.02	5.	32.4	24
2/13/2024	32.2	11.69	3.	32.2	24
2/12/2024	31.4	11.69	3.	31.4	24
2/11/2024	32.4	11.69	3.	32.4	24
2/10/2024	32.2	9.15	2.	32.2	24
2/9/2024	32.	10.02	3.	32.	24
2/8/2024	32.2	9.19	2.	32.2	24
2/7/2024	32.3	10.02	3.	32.3	24
2/6/2024	32.2	10.02	3.	32.2	24
2/5/2024	32.2	11.69	2.	32.2	24
2/4/2024	32.2	10.02	3.	32.2	24
2/3/2024	32.1	10.02	2.	32.1	24
2/2/2024	31.	8.35	5.	31.	24
2/1/2024	32.4	11.69	2.	32.4	24
1/31/2024	32.5	11.69	2.	32.5	24
1/30/2024	32.4	.	16.	32.4	24
1/29/2024	32.8	9.7	2.	32.8	24
1/28/2024	32.4	11.69	5.	32.4	24
1/27/2024	32.5	10.02	3.	32.5	24
1/26/2024	34.3	10.02	2.	24.5	24
1/25/2024	31.	11.27	3.	27.9	24
1/24/2024	32.2	10.02	2.	32.2	24
1/23/2024	32.8	11.69	3.	32.8	24
1/22/2024	32.4	10.02	5.	22.7	24
1/21/2024	32.1	10.02	3.	12.9	24
1/20/2024	29.6	10.02	2.	.6	24
1/19/2024	32.1	11.69	3.	20.7	24
1/18/2024	31.3	10.02	2.	2.7	24
1/17/2024	31.1	13.36	2.	6.1	24
1/16/2024	30.4	11.69	3.	.	24
1/15/2024	29.7	13.36	3.	.	24
1/14/2024	31.	15.25	3.	15.5	24
1/13/2024	30.9	10.02	3.	30.9	24
1/12/2024	31.8	8.35	3.	31.5	24
1/11/2024	33.3	8.35	3.	8.7	24

1/10/2024	31.9	12.96	5.	.	24
1/9/2024	31.2	16.7	3.	15.5	24
1/8/2024	31.9	13.36	2.	25.7	24
1/7/2024	32.3	10.02	3.	32.3	24
1/6/2024	33.1	6.68	3.	24.7	24
1/5/2024	30.7	11.69	5.	1.4	24
1/4/2024	31.	10.02	3.	.	24
1/3/2024	30.8	11.69	5.	.	24
1/2/2024	30.9	11.69	5.	.	24
1/1/2024	31.4	11.69	2.	11.8	24
12/31/2023	31.2	11.69	5.	.	24
12/30/2023	30.6	11.69	3.	.	24
12/29/2023	31.1	13.36	2.	.	24
12/28/2023	32.7	11.69	3.	10.6	24
12/27/2023	28.7	13.36	2.	25.9	24
12/26/2023	33.1	8.54	6.	33.1	24
12/25/2023	29.4	3.34	1.	26.	24

**District I**  
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Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS  
  
Action 349850

DEFINITIONS

Operator: U.S. ENERGY DEVELOPMENT CORPORATION 1521 N. Cooper St. Arlington, TX 76011	OGRID: 372759
	Action Number: 349850
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul>
--

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QUESTIONS

Action 349850

QUESTIONS

Operator: U.S. ENERGY DEVELOPMENT CORPORATION 1521 N. Cooper St. Arlington, TX 76011	OGRID: 372759
	Action Number: 349850
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

<b>Prerequisites</b> Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	[30-025-29378] TEXACO 14 FEDERAL #001
Incident Facility	Unavailable.

<b>Determination of Reporting Requirements</b> Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, answer to "eight hours or more" suggests this is at least a minor event.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	No
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b> Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	68
Nitrogen (N2) percentage, if greater than one percent	3
Hydrogen Sulfide (H2S) PPM, rounded up	36
Carbon Dioxide (C02) percentage, if greater than one percent	2
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2  
  
Action 349850

QUESTIONS (continued)

Operator: U.S. ENERGY DEVELOPMENT CORPORATION 1521 N. Cooper St. Arlington, TX 76011	OGRID: 372759
	Action Number: 349850
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/25/2023
Time vent or flare was discovered or commenced	03:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	21

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Producing Well   Natural Gas Flared   Released: 26 Mcf   Recovered: 0 Mcf   Lost: 26 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Flared volumes are metered
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[221115] FRONTIER FIELD SERVICES, LLC
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	The gas plant is operated by Durango Midstream, they experience intermittent compressor problems causing high line pressure, and/or high line fill resulting in increased pressure.
Steps taken to limit the duration and magnitude of vent or flare	Nothing we can do short of shutting in the wells.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Durango is repairing compressor, but limited line capacity cannot be remedied.





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ACKNOWLEDGMENTS  
  
Action 349850

ACKNOWLEDGMENTS

Operator: U.S. ENERGY DEVELOPMENT CORPORATION 1521 N. Cooper St. Arlington, TX 76011	OGRID: 372759
	Action Number: 349850
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS  
  
Action 349850

CONDITIONS

Operator: U.S. ENERGY DEVELOPMENT CORPORATION 1521 N. Cooper St. Arlington, TX 76011	OGRID: 372759
	Action Number: 349850
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
lpage	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/31/2024