AKM MEASUREMENT SERVICES,LLC. Natural Gas Analysis Report GPA 2172-09/API 14.5 Report with GPA 2145-16 Physical Properties

	Sample Information
Sample Name	LOST TANK 5 CPF PRODUCTION 1
Technician	ANTHONY DOMINGUEZ
Analyzer Make & Model	INFICON MICRO GC
Last Calibration/Validation Date	05-14-2024
Meter Number	118610
Air temperature	86
Flow Rate (MCF/Day)	18398
Heat Tracing	HEATED HOSE & GASIFIER
Sample description/mtr name	LOST TANK 5 CPF PRODUCTION 1
Sampling Method	FILL & EMPTY
Operator Operator	OCCIDENTAL PETROLEUM, OXY USA INC
State	NEW MEXICO
Region Name	PERMIAN_RESOURCES
Asset	NEW MEXICO
System	GOLD LOG
FLOC	OP-DELNE-BT011
Sample Sub Type	CTB
Sample Name Type	METER
Vendor	AKM MEASUREMENT
Cylinder #	005153
Sampled by	SCOTT
Sample date	5-8-2024
Analyzed date	5-16-2024
Method Name	C9
Injection Date	2024-05-16 09:30:10
Report Date	2024-05-16 09:48:43
EZReporter Configuration File	1-16-2023 OXY GPA C9+ H2S #2.cfgx
Source Data File	e393afe2-09b5-4406-a3d0-061d007a58c6
NGA Phys. Property Data Source	GPA Standard 2145-16 (FPS)
Data Source	INFICON Fusion Connector
Data Cource	IN TOOM T GOOD CONTINUES.

Component Results

Component Name	Peak Area	Raw Amount	Response Factor	Norm Mole%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)	
Nitrogen	31553.6	1.8134	0.00005747	1.8077	0.0	0.01748	0.200	
Methane	946787.9	68.7129	0.00007257	68.4947	693.4	0.37939	11.668	
CO2	3918.6	0.1863	0.00004754	0.1857	0.0	0.00282	0.032	
Ethane	310560.6	14.3199	0.00004611	14.2745	253.2	0.14820	3.836	
H2S	0.0	0.0000	0.00000000	0.0000	0.0	0.00000	0.000	
Propane	237031.2	7.7279	0.00003260	7.7034	194.3	0.11728	2.133	
iso-butane	90753.1	1.0103	0.00001113	1.0071	32.8	0.02021	0.331	
n-Butane	253628.9	2.8085	0.00001107	2.7996	91.5	0.05618	0.887	
iso-pentane	85196.1	0.8413	0.00000987	0.8386	33.6	0.02089	0.308	
n-Pentane	113493.3	1.0762	0.00000948	1.0728	43.1	0.02672	0.391	
hexanes	115435.0	1.1481	0.00000995	1.1445	54.6	0.03405	0.473	
heptanes	92413.0	0.5631	0.00000609	0.5613	31.0	0.01942	0.260	
octanes	20131.0	0.1083	0.0000538	0.1080	6.8	0.00426	0.056	
nonanes+	724.0	0.0021	0.00000291	0.0021	0.1	0.00009	0.001	
Total:		100.3183		100.0000	1434.4	0.84701	20.576	

Results Summary

Result	Dry	Sat.
Total Un-Normalized Mole%	100.3183	
Pressure Base (psia)	14.730	
Temperature Base (Deg. F)	60.00	
Released to Temperature (1999-074 10:57:28)	PM 115.0	

Received by OCD: 6/4/2024 9:34:46 PM	Dry	Sat.	Page
Flowing Pressure (psia)	95.6		8
Gross Heating Value (BTU / Ideal cu.ft.)	1434.4	1409.4	
Gross Heating Value (BTU / Real cu.ft.)	1441.7	1417.3	
Relative Density (G), Real	0.8510	0.8474	

Monitored Parameter Report

Parameter	Value	Lower Limit	Upper Limit	Status	
Total un-normalized amount	100.3183	97.0000	103.0000	Pass	

UPSET FLARING EVENT SPECIFIC JUSTIFICATIONS FORM

Facility: Lost Tank 5 CPF Flare Date: 05/25/2024

Duration of Event: 15 Minutes **MCF Flared:** 80

Start Time: 09:15 PM End Time: 09:30 PM

Cause: Emergency Flare > Downstream Activity > MPLX > Unexpected Curtailment

Method of Flared Gas Measurement: Gas Flare Meter

1. Reason why this event was beyond Operator's control:

This emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable breakdown of equipment or process that was beyond the owner/operator's control and did not stem from activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. Oxy engages in respectable and good facility operation practices while also maintaining its continuous facility equipment preventative maintenance program. In this case, MPLX suddenly and unexpectedly closed their discharge sales valve on their skid to 0% due to them having communication issues from their antenna being damaged from high winds, which in turn, caused high line pressure to occur, which then triggered a flaring event. Oxy field personnel were not notified in advance by MPLX personnel that that they were going to reduce or close off their gas flow intake from Oxy as this was not communicated to OXY in advance at all. All OXY operations and facility equipment were running at maximized optimization prior to the flaring event occurring. This event is out of OXY's control yet OXY made every effort to control and minimize emissions as much as possible.

2. Steps Taken to limit duration and magnitude of venting or flaring:

It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, that is beyond Oxy's control to avoid, prevent or foresee, to minimize emissions as much as possible as part of the overall steps taken to limit duration and magnitude of flaring. In this case, MPLX suddenly and unexpectedly closed their discharge sales valve on their skid to 0% due to them having communication issues from their antenna being damaged from high winds, which in turn, caused high line pressure to occur, which then triggered a brief flaring event. Had operator been notified in advance, he could have reduced choke size on high GOR Gold Log wells to limit the possibility of this flaring event from occurring. All OXY operations and facility equipment were running at maximized optimization prior to the flaring event occurring. As soon as flaring was triggered, an OXY Lease Operator made contact with the MPLX control center to inquire the reason for the sudden and unexpected gas flow shut-in and an expected time as to when full offload capacity would be restored. No timeframe was provided as MPLX was dealing with communication issues from damaged equipment. Oxy field personnel informed MPLX personnel that their valve would have to be placed in Local Mode, which enabled the vale to be set manually in an open percentage until MPLXY could make their necessary antenna repairs. All OXY operations and facility equipment were running at maximized optimization prior to the flaring event occurring. This event is out of OXY's control yet OXY made every effort to control and minimize emissions as much as possible.

3. Corrective Actions taken to eliminate the cause and reoccurrence of venting or flaring:

Oxy cannot take any corrective actions to eliminate the cause and potential reoccurrence of an MPLX gas flow pipeline restriction or shut-in, as this control issue is downstream of Oxy's custody transfer point and out of Oxy's control to avoid, prevent from happening or reoccurring. MPLX's downstream facilities and associated gas plants and/or operators, will or may have equipment issues which will reoccur from time to time and may trigger a spike in their gas line pressure, which in turn, directly impacts Oxy's ability to send gas to them. When MPLX has downstream activity issues or greatly struggles to handle the volume of gas being sent to them by Oxy, MPLX then suddenly and unexpectedly restricts Oxy's ability to send gas, which then prompts Oxy to route all of its stranded gas not pushed into the gas pipeline, to flare. OXY makes every effort to control and minimize emissions as much as possible. The only actions that Oxy can take and handle that is within its control, is to keep continually communicate with MPLX personnel that proper communication is necessary in advance during these types of situations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 350868

DEFINITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	350868
l l	Action Type:
l l	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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Phone:(505) 334-6178 Fax:(505) 334-6170

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 350868

Operation:	1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462	1 Fe, NIVI 0/ 505				
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Nitrogen (N2) percentage quality requirement Not answered. Hydrogen Sufide (H2S) PPM quality requirement Not answered.		1				
Hydrogen Sufide (H2S) PPM quality requirement Not answered.						
	Carbon Dioxide (C02) percentage quality requirement	Not answered.				

Not answered.

Oxygen (02) percentage quality requirement

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1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 350868

QUESTIONS (con	itinued)
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Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	350868
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	05/25/2024	
Time vent or flare was discovered or commenced	09:15 PM	
Time vent or flare was terminated	09:30 PM	
Cumulative hours during this event	0	

leasured or Estimated Volume of Vented or Flared Natural Gas				
incasured of Estimated Volume of Vented of Flared Natural Ods				
Natural Gas Vented (Mcf) Details	Not answered.			
Natural Gas Flared (Mcf) Details	Cause: Other Other (Specify) Natural Gas Flared Released: 80 Mcf Recovered: 0 Mcf Lost: 80 Mcf.			
Other Released Details	Not answered.			
Additional details for Measured or Estimated Volume(s). Please specify	Gas Flare Meter			
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.			

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	No	
Downstream OGRID that should have notified this operator	[14035] MARATHON OIL CO	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	This emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable breakdown of equipment or process that was beyond the owner/operator's control and did not stem from activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. Oxy engages in respectable and good facility operation practices while also maintaining its continuous facility equipment preventative maintenance program. In this case, MPLX suddenly and unexpectedly closed their discharge sales valve on their skid to 0% due to them having communication issues from their antenna being damaged from high winds, which in turn, caused high line pressure to occur, which then triggered a flaring event. Oxy field personnel were not notified in advance by MPLX personnel that that they were going to reduce or close off their gas flow intake from Oxy as this was not communicated to OXY in advance at all. All OXY operations and facility equipment were running at maximized optimization prior to the flaring event occurring. This event is out of OXY's control yet OXY made every effort to control and minimize emissions as much as possible.
	It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, that is beyond Oxy's control to avoid, prevent or foresee, to minimize emissions as much as possible as part of the overall steps taken to limit duration and magnitude of flaring. In this case, MPLX suddenly and unexpectedly closed their discharge sales valve on their skid to 0% due to them having communication issues from their antenna being damaged from high winds, which in turn, caused high line pressure to

Steps taken to limit the duration and magnitude of vent or flare	occur, which then triggered a brief flaring event. Had operator been notified in advance, he could have reduced choke size on high GOR Gold Log wells to limit the possibility of this flaring event from occurring. All OXY operations and facility equipment were running at maximized optimization prior to the flaring event occurring. As soon as flaring was triggered, an OXY Lease Operator made contact with the MPLX control center to inquire the reason for the sudden and unexpected gas flow shut-in and an expected time as to when full offload capacity would be restored. No timeframe was provided as MPLX was dealing with communication issues from damaged equipment. Oxy field personnel informed MPLX personnel that their valve would have to be placed in Local Mode, which enabled the vale to be set manually in an open percentage until MPLXY could make their necessary antenna repairs. All OXY operations and facility equipment were running at maximized optimization prior to the flaring event occurring. This event is out of OXY's control yet OXY made every effort to control and minimize emissions as much as possible.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Oxy cannot take any corrective actions to eliminate the cause and potential reoccurrence of an MPLX gas flow pipeline restriction or shut-in, as this control issue is downstream of Oxy's custody transfer point and out of Oxy's control to avoid, prevent from happening or reoccurring. MPLX's downstream facilities and associated gas plants and/or operators, will or may have equipment issues which will reoccur from time to time and may frigger a spike in their gas line pressure, which in turn, directly impacts Oxy's ability to send gas to them. When MPLX has downstream activity issues or greatly struggles to handle the volume of gas being sent to them by Oxy, MPLX then suddenly and unexpectedly restricts Oxy's ability to send gas, which then prompts Oxy to route all of its stranded gas not pushed into the gas pipeline, to flare. OXY makes every effort to control and minimize emissions as much as possible. The only actions that Oxy can take and handle that is within its control, is to keep continually communicate with MPLX personnel that proper communication is necessary in advance during these types of situations.

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ACKNOWLEDGMENTS

Action 350868

ACKNOWLEDGMENTS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	350868
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.	
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 350868

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	350868
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
marialuna2	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/9/2024