## \*\*\*\*\*\* LIQUID SPILLS - VOLUME CALCULATIONS \*\*\*\*\*\*

BBL Water

Location of spill: Huber Pecos River Deep 6 SWBAT (Incident ID: nAPP2416637261)

Date of Spill: 6/14/2024

Site Soil Type: Medium Gravel

Average Daily Production: BBL Oil

		Total Area Ca	alculations			
Total Surface Area	width		length		wet soil depth	oil (%)
Rectangle Area #1	29 ft	X	72 ft	Х	1 in	100%
Rectangle Area #2	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #3	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #4	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #5	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #6	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #7	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #8	0 ft	X	0 ft	X	0 in	0%
3						

Porosity <u>0.25</u> gal per gal

Saturated	Soil Volume Calculations:	<u> </u>			
		<u>H2O</u>	<u>OIL</u>		
Area #1	2088 sq. ft.	cu. ft.	174	cu. ft.	
Area #2	0 sq. ft.	cu. ft.		cu. ft.	
Area #3	0 sq. ft.	cu. ft.		cu. ft.	
Area #4	0 sq. ft.	cu. ft.		cu. ft.	
Area #5	0 sq. ft.	cu. ft.		cu. ft.	
Area #6	0 sq. ft.	cu. ft.		cu. ft.	
Area #7	0 sq. ft.	cu. ft.		cu. ft.	
Area #8	0 sq. ft.	cu. ft.		cu. ft.	
Total Solid/Liquid Volume:	2,088 sq. ft.	cu. ft.	174	cu. ft.	
Estimated	Volumes Spilled				
		<u>H2O</u>	<u>OIL</u>		
Liquid	d in Soil:	0.0 BBL	7.7	BBL	
Liquid Rec	overed :	<u>0.0</u> <u>BBL</u>	<u>25.0</u>	BBL	
Sp	ill Liquid	0.0 BBL	32.7	BBL	
Total Spi	ll Liquid:	32.7			
Recove	ered Volumes				
Estimated oil recovered:	25.0 BBL				
Estimated water recovered:	0.0 BBL				

Soil Type	Porosity
Clay	0.15
Peat	0.40
Glacial Sediments	0.13
Sandy Clay	0.12
Silt	0.16
Loess	0.25
Fine Sand	0.16
Medium Sand	0.25
Coarse Sand	0.26
Gravely Sand	0.26
Fine Gravel	0.26
Medium Gravel	0.25
Coarse Gravel	0.18
Sandstone	0.25
Siltstone	0.18
Shale	0.05
Limestone	0.13
Basalt	0.19
Volcanic Tuff	0.20
Standing Liquids	

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 355009

### **QUESTIONS**

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	355009
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

### QUESTIONS

Prerequisites		
Incident ID (n#)	nAPP2416637261	
Incident Name	NAPP2416637261 HUBER PECOS RIVER DEEP 6 SWBAT @ 30-015-20155	
Incident Type	Oil Release	
Incident Status	Initial C-141 Received	
Incident Well	[30-015-20155] HUBER PECOS RIVER DEEP #006	

Location of Release Source		
Please answer all the questions in this group.		
Site Name	Huber Pecos River Deep 6 SWBAT	
Date Release Discovered	06/12/2024	
Surface Owner	Federal	

Incident Details		
Please answer all the questions in this group.		
Incident Type	Oil Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for	or the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Cause: Corrosion   Tank (Any)   Crude Oil   Released: 30 BBL   Recovered: 25 BBL   Lost: 5 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 2

Action 355009

Phone:(505) 476-3470 Fax:(505) 476-3462	
QUESTI	ONS (continued)
Operator:	OGRID:
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	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s	safety hazard that would result in injury
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	iation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative o ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releate the OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
	Name: Wade Dittrich
I hereby agree and sign off to the above statement	Title: Environmental Coordinator

Email: wade\_dittrich@oxy.com

Date: 06/17/2024

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 355009

**QUESTIONS** (continued)

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	355009
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

### QUESTIONS

Site Characterization				
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.				
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)			
What method was used to determine the depth to ground water	NM OSE iWaters Database Search			
Did this release impact groundwater or surface water	No			
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:				
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)			
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)			
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)			
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)			
Any other fresh water well or spring	Between ½ and 1 (mi.)			
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)			
A wetland	Between 1000 (ft.) and ½ (mi.)			
A subsurface mine	Greater than 5 (mi.)			
An (non-karst) unstable area	Zero feet, overlying, or within area			
Categorize the risk of this well / site being in a karst geology	High			
A 100-year floodplain	Between 1000 (ft.) and ½ (mi.)			
Did the release impact areas not on an exploration, development, production, or storage site	No			

Remediation Plan			
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.			
Requesting a remediation plan approval with this submission No			
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.			

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CONDITIONS

Action 355009

### **CONDITIONS**

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#### CONDITIONS

Created By		Condition Date
scwells	None	6/18/2024