Spill Volume(Bbls) Calculator *Inputs in blue, Outputs in red*		
Length(Ft)	Width(Ft)	Depth(In)
95.000	48.000	0.750
Cubic Feet Impacted		285.000
Barrels		50.76
Soil Type		Lined Containment
Bbls Assuming 100% Saturation		50.76
Saturation	Fluid present when squeezed	
Estimated Barrels Released		25.40000

Instructions
1.Input spill measurements below. Length and width need to be input in feet and depth in inches. *2. Select a soil type from the drop down menu.* *3. Select a saturation level from the drop down menu.*
(For data gathering instructions see appendix tab)

Measurements	
Length (ft)	95
Width (ft)	48
Depth (in)	0.750

Pima Environmental Services
5614 N. Lovington Highway
Hobbs, NM 88240
575-964-7740

June 24, 2024

NMOCD District 2
811 S. First St
Artesia, NM, 88210

RE: Liner Inspection and Closure Report
Clydesdale 1 Fee 1 Battery
API No. N/A
GPS: Latitude 32.69619 Longitude -104.430336
UL- A, Section 01, Township 19S, Range 25E
Eddy County, NM
NMOCD Reference No. NAPP2221627025

Spur Energy Partners (Spur) has contracted Pima Environmental Services, LLC (Pima) to perform a liner inspection and prepare this closure report for the release of produced water that happened at the Clydesdale 1 Fee 1 Battery (Clydesdale). On August 4, 2022, the initial C-141 was formally submitted. The corresponding release received the designation Incident ID NAPP2221627025 from the New Mexico Oil Conservation Division (NMOCD).

Site Information and Site Characterization

Clydesdale is located approximately 10 miles southwest of Artesia, NM. This spill site is in Unit A, Section 01, Township 19S, Range 25E, Latitude 32.69619 Longitude -104.430336, Eddy County, NM. A Location Map can be found in Figure 1.

Based on well water data from the New Mexico Office of the State Engineer, the nearest groundwater in this area (RA 076396) is 172 feet below the ground surface (BGS), located about 0.89 miles from the Clydesdale, with drilling completed on February 19, 1988. In contrast, the United States Geological Survey reports the nearest water well (USGS 324220104264001) in this region at a depth of 210.43 feet BGS, approximately 1.04 miles from the Clydesdale, with the last measurement taken on January 15, 2015. For detailed water survey references and precise well locations, see Appendix A, which includes relevant maps. It is notable that Clydesdale is situated in an area with a medium potential for karst, as shown in Figure 3. A comprehensive Topographic Map can be found in Figure 2.

Release Information

NAPP2221627025: On August 3, 2022, a hole developed in one of the tanks due to corrosion, resulting in the release of approximately 25 barrels of produced water. During containment activities, a vacuum truck successfully recovered all 25 barrels of produced water, ensuring that all the water remained inside the lined containment.

Site Assessment and Liner Inspection

On June 19, 2024, Spur personnel submitted a notification for a liner inspection, adhering to the necessary 48-hour notice period. The details of the 48-hour notification can be referenced in Appendix C.

Beginning on June 24, 2024, Pima Environmental was deployed to the Clydesdale site to perform remediation activities. Pima personnel started pressure washing the lined containment from the northernmost part of the central tank battery containment, moving southward to the southernmost tank, to eliminate any residual contamination.

On June 24, 2024, Pima Environmental conducted a liner inspection at the Clydesdale, covering approximately 5,300 square feet. We concluded that the liner and containment maintained their integrity and successfully retained the fluids. The liner inspection form and photographic documentation are available in Appendix C.

Closure Request

After careful review, Pima requests that this incident NAPP2221627025 be closed. Spur has complied with the applicable closure requirements.

Should you have any questions or need additional information, please feel free to contact Sebastian Orozco at 619-721-4813 or sebastian@pimaoil.com.

Respectfully,

Sebastian Orozco

Sebastian Orozco
Project Manager
Pima Environmental Services, LLC

Attachments

Figures:
1- Location Map
2- Topographic Map
3- Karst Map
4- Site Map

Appendices:
Appendix A- Referenced Water Surveys
Appendix B- 48 Hour Notification
Appendix C- Liner Inspection Form & Photographic Documentation

Pima Environmental Services

Figures:

1-Location Map

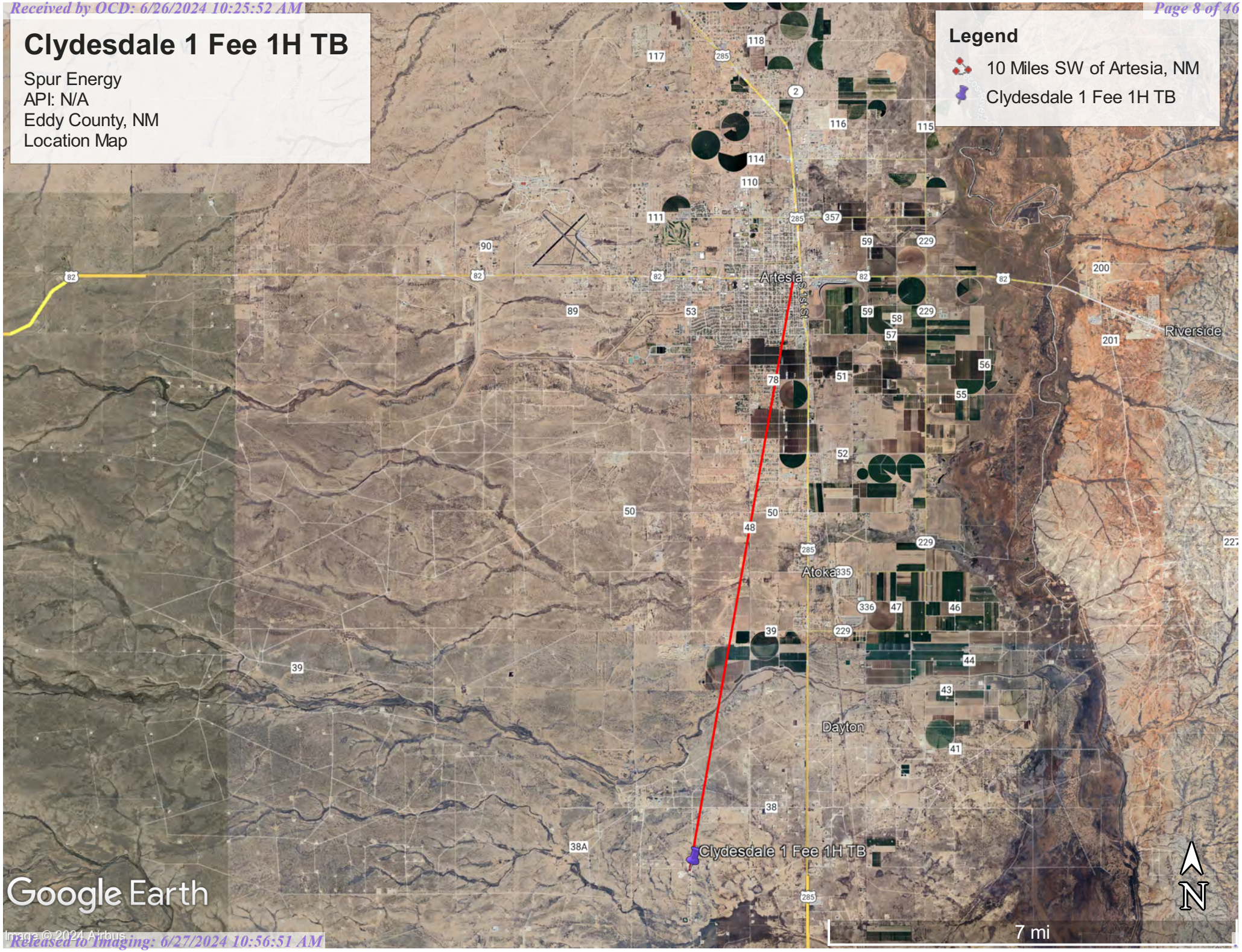
2- Topographic Map

3- Karst Map

4- Site Map

Clydesdale 1 Fee 1H TB

Spur Energy
API: N/A
Eddy County, NM
Location Map

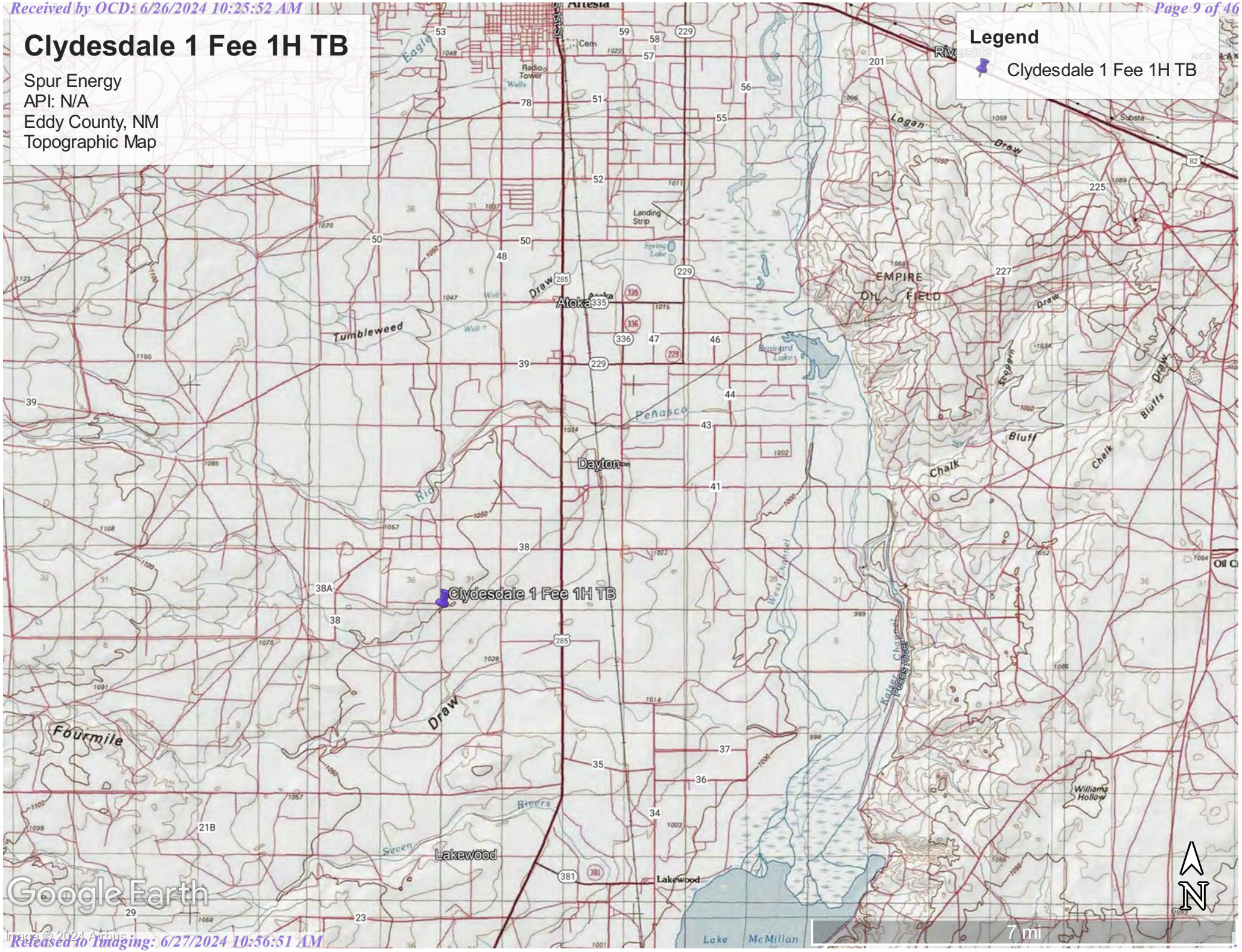


Clydesdale 1 Fee 1H TB

Spur Energy
API: N/A
Eddy County, NM
Topographic Map

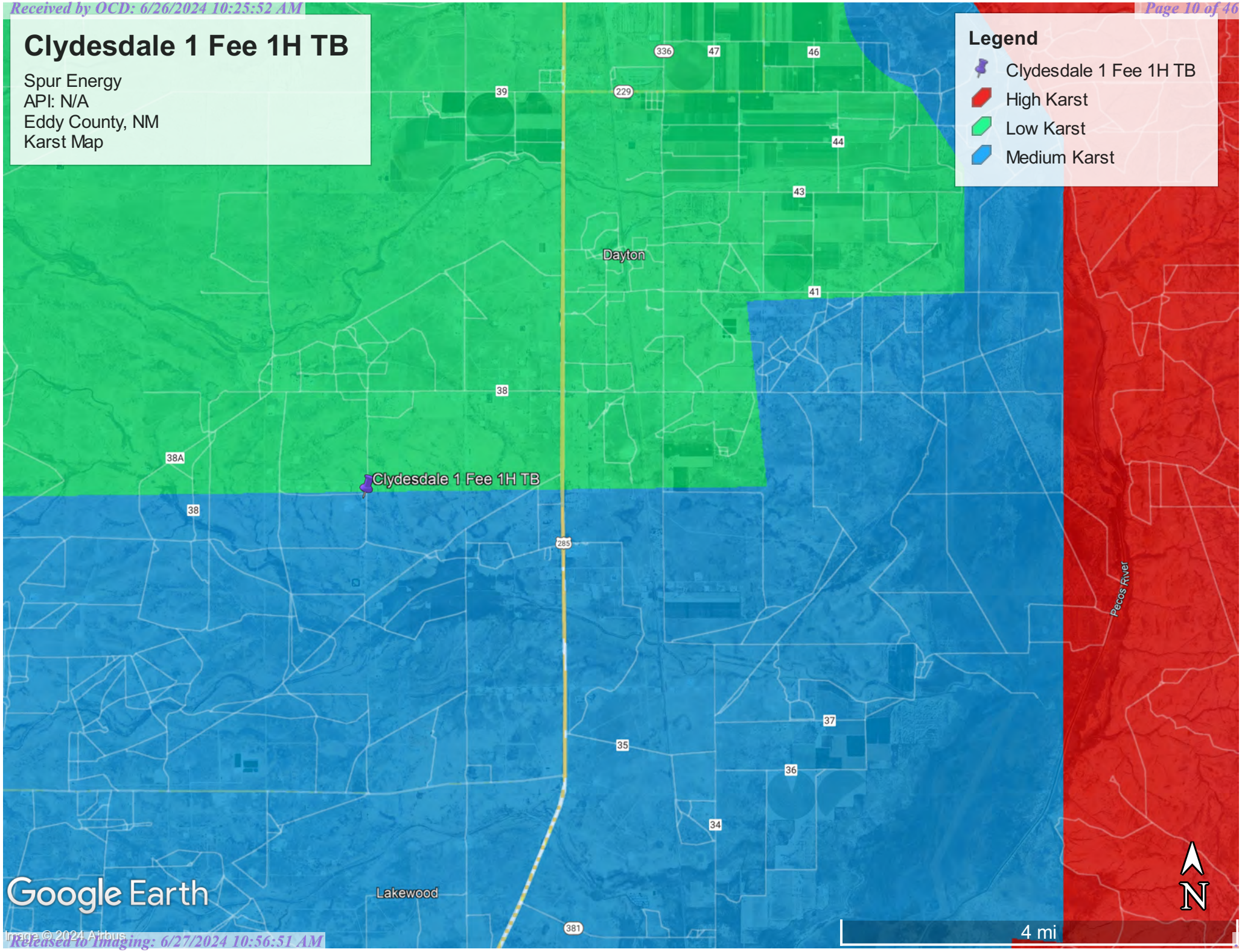
Legend

Clydesdale 1 Fee 1H TB



Clydesdale 1 Fee 1H TB

Spur Energy
API: N/A
Eddy County, NM
Karst Map



Clydesdale 1 Fee 1H TB

Spur Energy
API: N/A
Eddy County, NM
Site Map

Legend

Liner Inspection Area

Pima Environmental Services

Appendix A

Water Surveys:

OSE

USGS

Surface Water Map

Wetlands Map

FEMA

SOIL

Geological Data

Geological Map

New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	Code	POD Sub-basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
RA 07639		RA	ED		3	1	01	19S	25E	552049	3617250*	1446	260	172	88
RA 03975		RA	ED	3	1	3	36	18S	25E	551942	3618353*	1580	430	270	160
RA 08999		RA	ED	4	2	1	31	18S	26E	554138	3619158*	1584	222	80	142
RA 03983		RA	CH		4	3	01	19S	25E	552457	3616444*	1616	375	100	275
RA 04128		RA	ED			2	02	19S	25E	551443	3617449*	1985	211	100	111
RA 12548 POD1		RA	ED	4	4	3	25	18S	25E	552484	3619618	2079	255	194	61
RA 13308 POD1		RA	ED	2	2	2	31	18S	36E	554912	3619330	2181	274	145	129
RA 07066		RA	ED	3	4	1	05	19S	26E	555561	3617166*	2234	202	100	102
RA 13336 POD1		RA	ED	4	4	4	30	18S	26E	554857	3619479	2255	270	115	155
RA 13120 POD2		RA	ED	2	2	4	25	18S	25E	553430	3620070	2316			
RA 13120 POD1		RA	ED	2	2	4	25	18S	25E	553396	3620073	2320			
RA 13120 POD3		RA	ED	1	1	3	30	18S	26E	553446	3620095	2342			
RA 13120 POD6		RA	ED	2	2	4	25	18S	25E	553412	3620111	2357			
RA 07954		RA	ED	3	2	3	05	19S	26E	555566	3616763*	2377	290	175	115
RA 04136		RA	ED		1	1	32	18S	26E	555246	3619273*	2387	152	90	62
RA 13120 POD4		RA	ED	2	2	4	25	18S	25E	553382	3620141	2387			
RA 07066 POD2		RA	ED	4	4	1	05	19S	26E	555761	3617166*	2428	150		
RA 13120 POD5		RA	ED	2	2	4	25	18S	25E	553615	3620203	2458			

RA 08098	RA	ED	3	1	2	05	19S	26E	555959	3617571*	2560	215	100	115
RA 08315	RA	ED	3	1	2	05	19S	26E	555959	3617571*	2560	195	100	95
RA 04784	RA	ED				30	18S	26E	554252	3620259*	2644	205	190	15
RA 05344	RA	ED	2	4	4	26	18S	25E	551659	3619743	2647	455	200	255
RA 11633 POD1	RA	ED	2	1	2	05	19S	26E	556059	3617756	2654	180	130	50
RA 07260	RA	ED		1	2	05	19S	26E	556060	3617672*	2656	198	100	98
RA 07165	RA	ED		3	2	05	19S	26E	556065	3617269*	2704	193	110	83
RA 07508	RA	ED		3	2	05	19S	26E	556065	3617269*	2704	185	150	35
RA 10133	RA	ED		3	2	05	19S	26E	556065	3617269*	2704	177	138	39
RA 11733 POD1	RA	ED	2	1	2	05	19S	26E	556153	3617740	2748	210	143	67
RA 13121 POD4	RA	ED	1	4	2	25	18S	25E	553096	3620499	2763			
RA 13121 POD3	RA	ED	1	4	2	25	18S	25E	553124	3620537	2797			
RA 13121 POD2	RA	ED	1	4	2	25	18S	25E	553100	3620541	2804			
RA 06986	RA	ED		1	4	05	19S	26E	556070	3616865*	2809	195	165	30
RA 07172	RA	ED		1	4	05	19S	26E	556070	3616865*	2809	210	95	115
RA 13121 POD1	RA	ED	1	4	2	25	18S	25E	553116	3620554	2815			
RA 08557	RA	ED	2	1	4	05	19S	26E	556169	3616964*	2874	232	100	132
RA 08875	RA	ED	1	2	2	05	19S	26E	556362	3617773*	2957	220	150	70
RA 08097	RA	ED	3	2	2	05	19S	26E	556362	3617573*	2962	210	120	90
RA 12324 POD1	RA	ED	3	4	2	05	19S	26E	556339	3617207	2984	235	135	100
RA 04722	RA	ED		3	1	02	19S	25E	550436	3617246*	3011	200	42	158
RA 06588	RA	ED	4	3	4	05	19S	26E	556173	3616360*	3099	200		
RA 07053	RA	ED		4	2	05	19S	26E	556468	3617271*	3101	135	90	45
RA 07142	RA	ED		4	2	05	19S	26E	556468	3617271*	3101	217	98	119
RA 07448	RA	ED		4	2	05	19S	26E	556468	3617271*	3101	207	105	102
RA 09276	RA	ED		4	2	05	19S	26E	556468	3617271*	3101	265	100	165

RA 10318		RA	ED		4	2	05	19S	26E	556468	3617271*	3101	240	100	140
RA 12627 POD1		RA	ED	1	2	4	05	19S	26E	556415	3617007	3101	220	100	120
RA 04236		RA	CH	3	3	1	02	19S	25E	550335	3617145*	3129	360	204	156
RA 11036 POD1		RA	ED	2	4	2	05	19S	26E	556567	3617370*	3185	210	110	100
RA 07239		RA	ED		2	4	05	19S	26E	556472	3616866*	3193	191	100	91
RA 08567		RA	ED	1	4	4	05	19S	26E	556376	3616561*	3201	264	80	184
RA 01343		RA	ED	2	1	1	18	19S	26E	553777	3614525*	3249	440	69	371
RA 07124		RA	CH	4	2	4	05	19S	26E	556571	3616765*	3317	133	94	39
RA 06129		RA	ED		4	4	05	19S	26E	556477	3616462*	3332	125	190	-65
RA 06431		RA	ED	1	1	1	04	19S	26E	556765	3617775*	3360	200		
RA 04272		RA	ED	2	4	4	05	19S	26E	556576	3616561*	3388	102	58	44
RA 01230 CLW	O	RA	ED	1	1	3	04	19S	26E	556774	3616966*	3460	705		
RA 03168		RA	ED	1	1	3	04	19S	26E	556774	3616966*	3460	150	70	80
RA 04208		RA	ED		2	4	03	19S	25E	550036	3616845*	3489	110		
RA 01230 #2	O	RA	ED	3	1	3	04	19S	26E	556774	3616766*	3511			
RA 01230 REPAR	O	RA	ED	3	1	3	04	19S	26E	556774	3616766*	3511	800		
RA 04160		RA	ED	1	4	1	29	18S	26E	555542	3620580*	3543	160	100	60
RA 08812 REPAR		RA	ED		4	4	29	18S	26E	556451	3619679*	3603	350	150	200
RA 01474		RA	ED	4	3	1	33	18S	26E	556956	3618775*	3695	300		
RA 01474 REPAR		RA	ED	1	1	1	33	18S	26E	556754	3619377*	3722	200		
RA 01474 SUP		RA	ED	1	1	1	33	18S	26E	556754	3619377*	3722	210		
RA 09286		RA	ED	2	4	4	29	18S	26E	556550	3619778*	3740	300		
RA 13420 POD1		RA	ED	3	4	3	08	19S	26E	555517	3614656	3748	55		
RA 01474 CLW		RA	ED	2	3	1	33	18S	26E	556956	3618975*	3755	225		
RA 05620		RA	ED	3	2	4	24	18S	25E	553142	3621575*	3830	204	158	46
RA 06813		RA	CH		1	1	09	19S	26E	556883	3616056*	3870	171	97	74

RA 13291 POD2	RA	ED	4	3	2	34	18S	25E	549603	3618848	3956	105		
RA 13291 POD1	RA	ED	3	3	2	34	18S	25E	549587	3618857	3974	105		
RA 12771 POD1	RA	ED	1	1	4	04	19S	26E	557469	3617067	4121	250	150	100
RA 04283	RA	LE	1	4	3	20	18S	26E	555538	3621384*	4210	158	125	33
RA 05037	RA	ED		1	2	17	19S	26E	556091	3614436*	4268	475	132	343
RA 06995	RA	ED		1	4	04	19S	26E	557679	3616869*	4364	150	100	50
RA 09293	RA	ED	3	4	4	13	19S	25E	553180	3613114*	4644	250	60	190
RA 09294	RA	ED	3	4	4	13	19S	25E	553180	3613114*	4644	194	76	118
RA 09295	RA	ED	4	3	4	13	19S	25E	552979	3613115*	4658	250	85	165
RA 07526	RA	ED		4	2	04	19S	26E	558076	3617273*	4695	140	95	45
RA 07324	RA	ED		2	4	04	19S	26E	558080	3616870*	4758	150	105	45
RA 07562	RA	ED	4	4	2	04	19S	26E	558175	3617172*	4805	161	125	36
RA 08611	RA	ED	1	1	1	19	19S	26E	553583	3612909*	4847	235	90	145
RA 11018 POD1	RA	ED	3	4	2	17	19S	26E	556396	3613928*	4856	260	100	160
RA 08612	RA	ED	1	2	1	19	19S	26E	553989	3612912*	4876	221	80	141
RA 12238 POD1	RA	ED	2	4	4	04	19S	26E	558180	3616638	4903	171	103	68
RA 06029	RA	ED		3	3	21	18S	26E	556844	3621290*	4933	183	140	43
RA 13107 POD1	RA	ED	4	2	4	20	18S	26E	556595	3621516	4933	185	166	19
RA 04046	RA	ED			4	28	18S	26E	557859	3619879*	4935	125		
RA 02786	RA	CH	1	2	1	28	18S	26E	557148	3620987*	4946	250	60	190
RA 07394	RA	ED	3	3	3	34	18S	26E	558369	3617968*	4968	166	100	66
RA 07817	RA	ED	2	1	2	19	19S	26E	554592	3612915*	4982	224	145	79
RA 07817 CLW	RA	ED	2	1	2	19	19S	26E	554592	3612915*	4982	275	130	145
RA 09077	RA	ED	2	1	2	19	19S	26E	554592	3612915*	4982	200		

Average Depth to Water: **118 feet**

Minimum Depth: **42 feet**

Maximum Depth: **270 feet**

Record Count: 94

UTMNAD83 Radius Search (in meters):

Easting (X): 553404.69 **Northing (Y):** 3617753.52 **Radius:** 5000

***UTM location was derived from PLSS - see Help**

6/12/24 10:31 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER

New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
	RA 07639		3	1	01	19S	25E	552049	3617250*

Driller License: 982 **Driller Company:** EADES, GENE

Driller Name:

Drill Start Date: 02/19/1988 **Drill Finish Date:** 02/19/1988 **Plug Date:**

Log File Date: 03/04/1988 **PCW Rcv Date:** **Source:** Shallow

Pump Type: **Pipe Discharge Size:** **Estimated Yield:**

Casing Size: **Depth Well:** 260 feet **Depth Water:** 172 feet

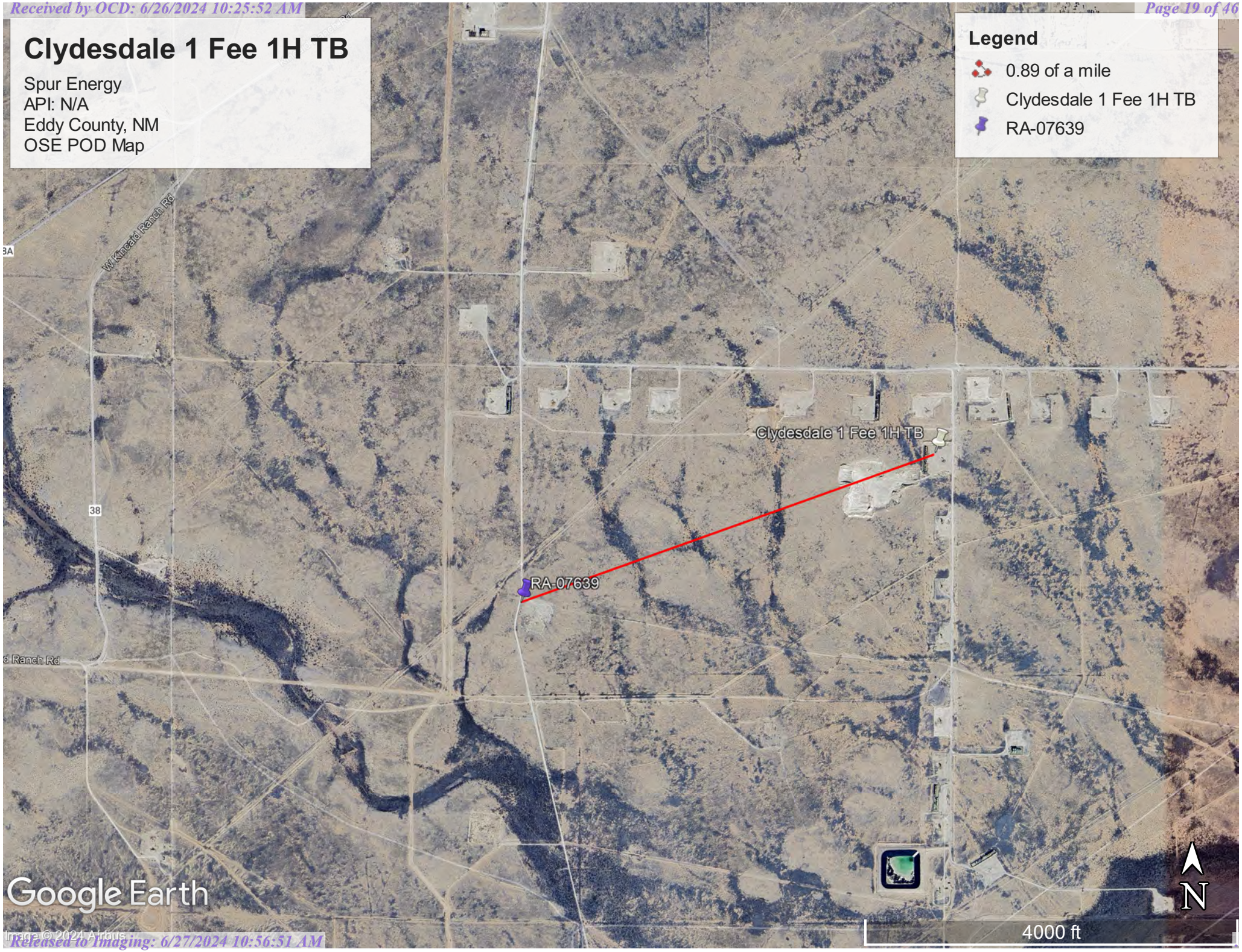
***UTM location was derived from PLSS - see Help**

Clydesdale 1 Fee 1H TB

Spur Energy
API: N/A
Eddy County, NM
OSE POD Map

Legend

- 0.89 of a mile
- Clydesdale 1 Fee 1H TB
- RA-07639



National Water Information System: Web Interface

USGS Water Resources

Data Category: Groundwater | Geographic Area: United States | GO

Click to hideNews Bulletins

- Explore the *NEW* USGS National Water Dashboard interactive map to access real-time water data from over 13,500 stations nationwide.
- Full News

Groundwater levels for the Nation

Important: Next Generation Monitoring Location Page

Search Results -- 1 sites found

site_no list =

- 324220104264001

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

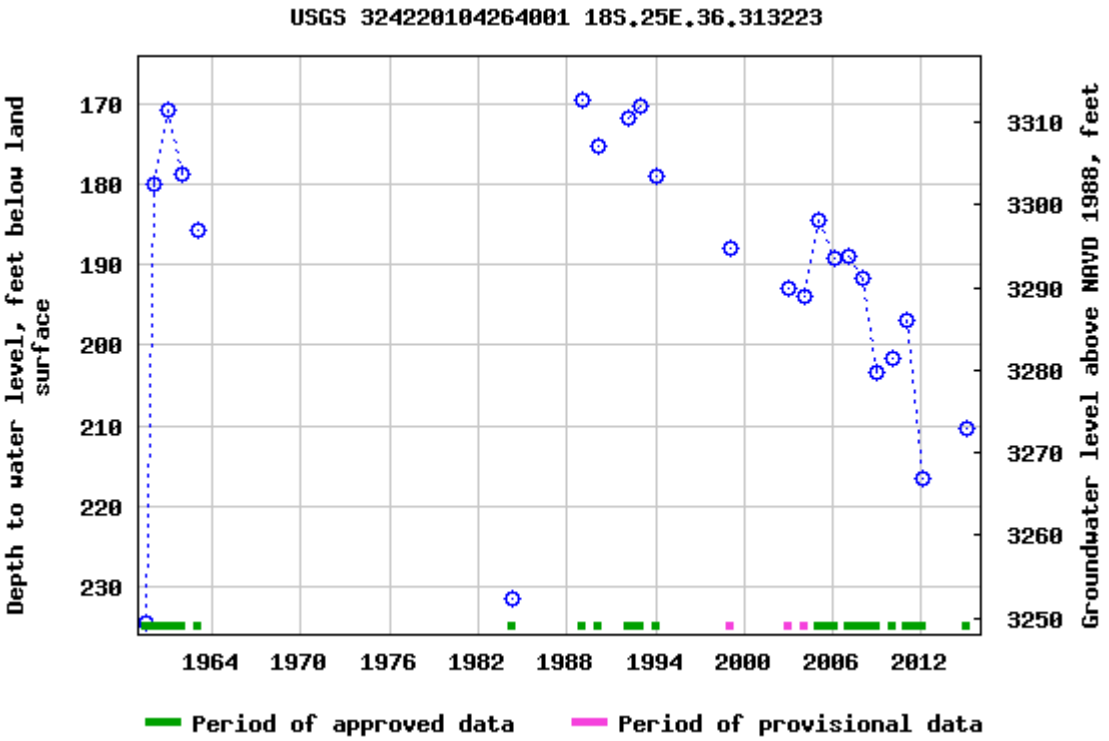
USGS 324220104264001 18S.25E.36.313223

Available data for this site | Groundwater: Field measurements | GO

Eddy County, New Mexico
Hydrologic Unit Code 13060011
Latitude 32°42'20", Longitude 104°26'40" NAD27
Land-surface elevation 3,483 feet above NAVD88
The depth of the well is 430 feet below land surface.
This well is completed in the Roswell Basin aquifer system (S400RSWLBS) national aquifer.
This well is completed in the San Andres Limestone (313SADR) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period



Breaks in the plot represent a gap of at least one year between field measurements.
Download a presentation-quality graph

Questions or Comments
Automated retrievals
Help
Data Tips
Explanation of terms
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News

Title: Groundwater for USA: Water Levels
URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

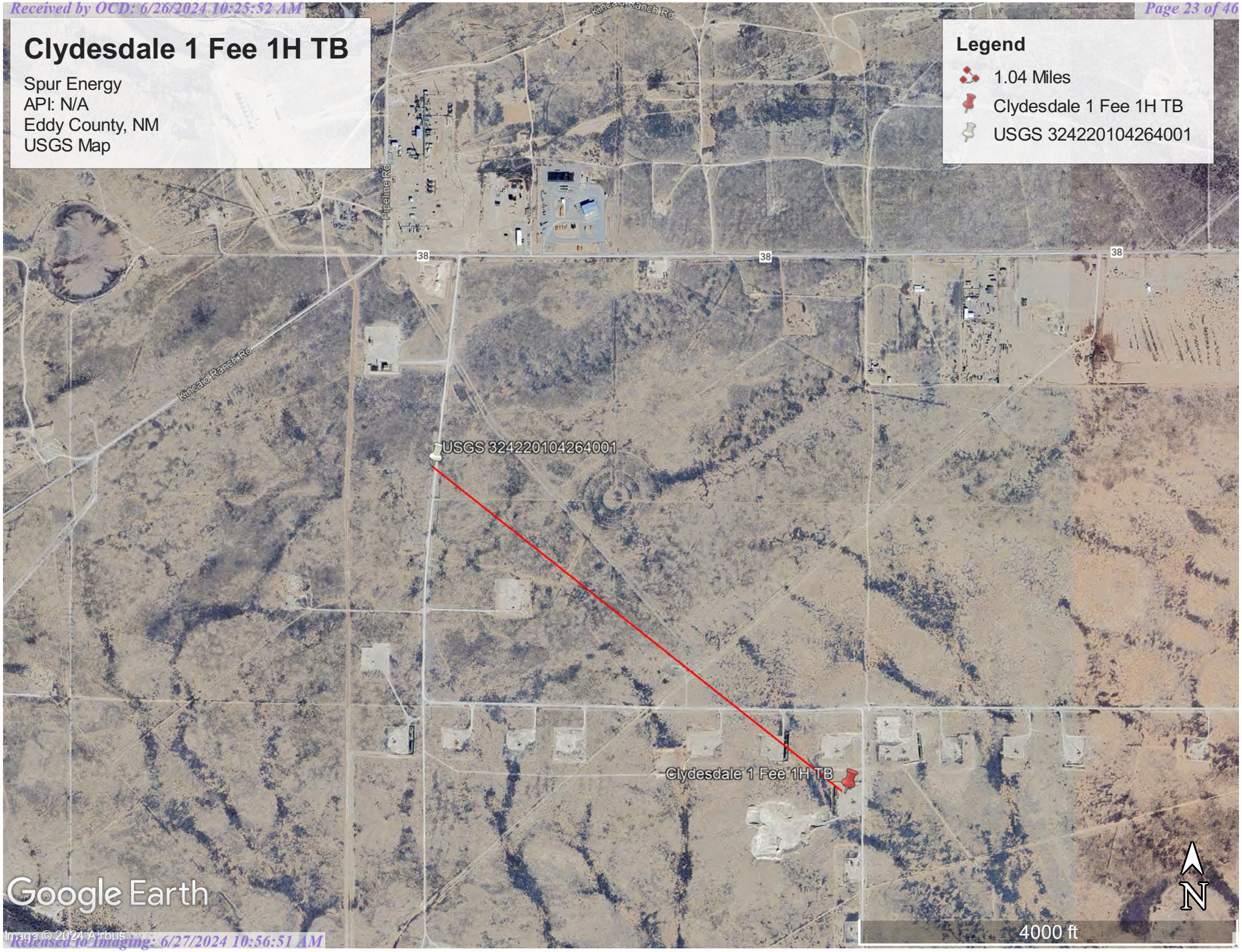
Page Contact Information: USGS Water Data Support Team
Page Last Modified: 2024-06-12 12:31:14 EDT
0.67 0.53 nadww02

Clydesdale 1 Fee 1H TB

Spur Energy
API: N/A
Eddy County, NM
USGS Map

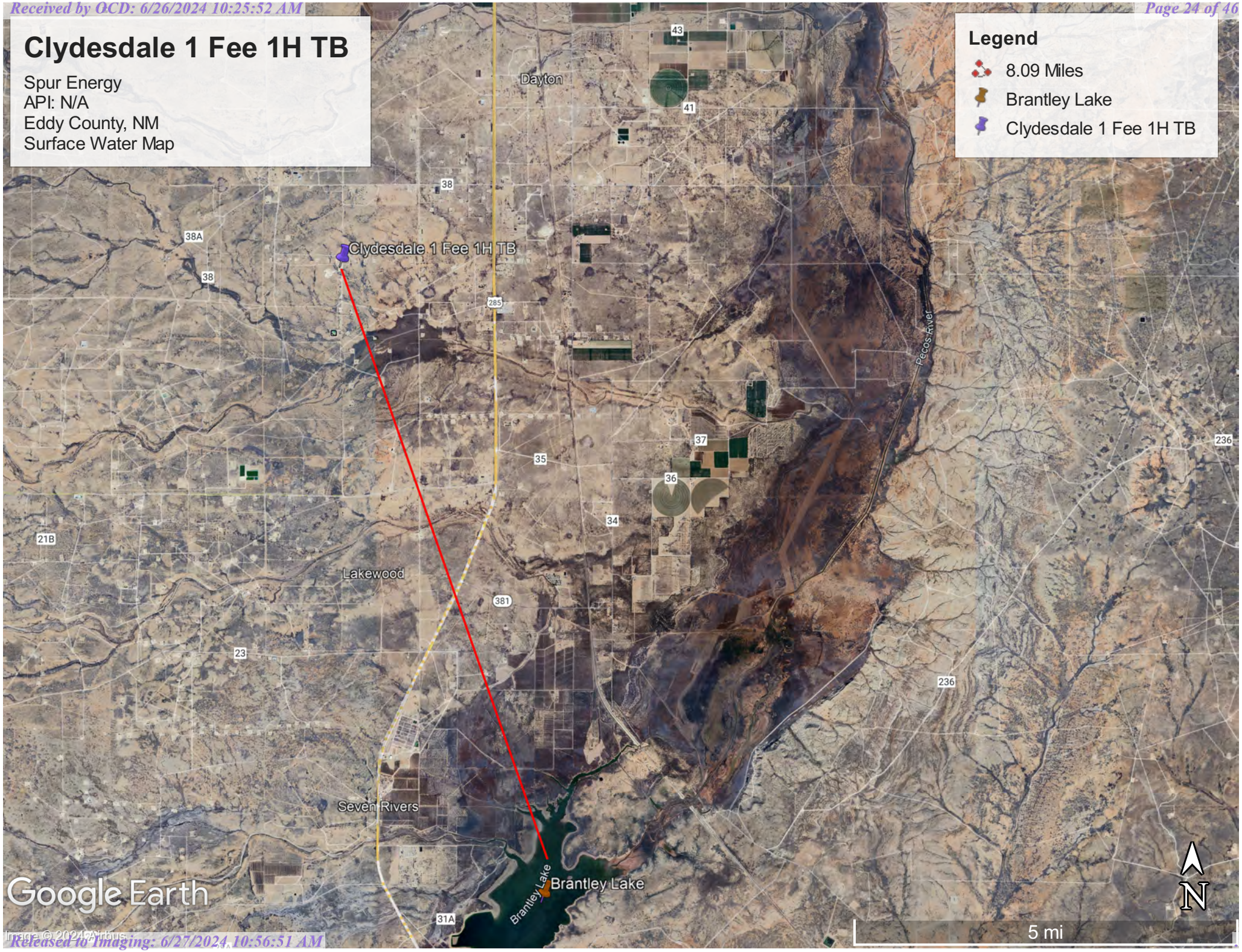
Legend

- 1.04 Miles
- Clydesdale 1 Fee 1H TB
- USGS 324220104264001



Clydesdale 1 Fee 1H TB

Spur Energy
API: N/A
Eddy County, NM
Surface Water Map



U.S. Fish and Wildlife Service
National Wetlands Inventory

Wetlands

June 12, 2024

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland
- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond
- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

National Wetlands Inventory (NWI)
This page was produced by the NWI mapper

National Flood Hazard Layer FIRMette

FEMA

104°26'8"W 32°42'2"N

0 250 500 1,000 1,500 2,000 Feet

1:6,000

104°25'30"W 32°41'31"N

Basemap Imagery Source: USGS National Map 2023

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS
- Without Base Flood Elevation (BFE) *Zone A, V, A99*
- With BFE or Depth *Zone AE, AO, AH, VE, AR*
- Regulatory Floodway

OTHER AREAS OF FLOOD HAZARD
- 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile *Zone X*
- Future Conditions 1% Annual Chance Flood Hazard *Zone X*
- Area with Reduced Flood Risk due to Levee. See Notes. *Zone X*
- Area with Flood Risk due to Levee *Zone*

OTHER AREAS
- NO SCREEN Area of Minimal Flood Hazard *Zone X*
- Effective LOMRs
- Area of Undetermined Flood Hazard *Zone D*

GENERAL STRUCTURES
- Channel, Culvert, or Storm Sewer
- Levee, Dike, or Floodwall

OTHER FEATURES
- 20.2 Cross Sections with 1% Annual Chance
- 17.5 Water Surface Elevation
- Coastal Transect
- Base Flood Elevation Line (BFE)
- Limit of Study
- Jurisdiction Boundary
- Coastal Transect Baseline
- Profile Baseline
- Hydrographic Feature

MAP PANELS
- Digital Data Available
- No Digital Data Available
- Unmapped

N

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 6/12/2024 at 12:34 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

Eddy Area, New Mexico

UR—Upton-Reagan complex, 0 to 9 percent slopes

Map Unit Setting

National map unit symbol: 1w65
Elevation: 1,100 to 5,400 feet
Mean annual precipitation: 6 to 15 inches
Mean annual air temperature: 60 to 70 degrees F
Frost-free period: 180 to 240 days
Farmland classification: Not prime farmland

Map Unit Composition

Upton and similar soils: 55 percent
Reagan and similar soils: 35 percent
Minor components: 10 percent
Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Upton

Setting

Landform: Ridges, fans
Landform position (three-dimensional): Side slope, rise
Down-slope shape: Convex
Across-slope shape: Convex
Parent material: Residuum weathered from limestone

Typical profile

H1 - 0 to 9 inches: gravelly loam
H2 - 9 to 13 inches: gravelly loam
H3 - 13 to 21 inches: cemented
H4 - 21 to 60 inches: very gravelly loam

Properties and qualities

Slope: 0 to 9 percent
Depth to restrictive feature: 7 to 20 inches to petrocalcic
Drainage class: Well drained
Runoff class: High
Capacity of the most limiting layer to transmit water (Ksat): Low to moderately high (0.01 to 0.60 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 75 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Very low (about 1.4 inches)

Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7s
Hydrologic Soil Group: D
Ecological site: R070BC025NM - Shallow
Hydric soil rating: No

Description of Reagan

Setting

Landform: Fan remnants, alluvial fans
Landform position (three-dimensional): Rise
Down-slope shape: Convex, linear
Across-slope shape: Linear
Parent material: Alluvium and/or eolian deposits

Typical profile

H1 - 0 to 8 inches: loam
H2 - 8 to 60 inches: loam

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Low
Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high (0.60 to 2.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 40 percent
Maximum salinity: Nonsaline to slightly saline (0.0 to 4.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Moderate (about 8.2 inches)

Interpretive groups

Land capability classification (irrigated): 2e
Land capability classification (nonirrigated): 6e
Hydrologic Soil Group: B
Ecological site: R070BC007NM - Loamy
Hydric soil rating: No

Minor Components

Pima

Percent of map unit: 5 percent
Ecological site: R070BC017NM - Bottomland
Hydric soil rating: No

Reagan

Percent of map unit: 5 percent
Ecological site: R070BC007NM - Loamy

Hydric soil rating: No

Data Source Information

Soil Survey Area: Eddy Area, New Mexico
Survey Area Data: Version 19, Sep 7, 2023

(https://www.usgs.gov/)

Mineral Resources (https://www.usgs.gov/energy-and-minerals/mineral-resources-program) / Online Spatial Data (/) / Geology (/geology/) / by state (/geology/state/) / New Mexico (/geology/state/state.php?state=NM)

Piedmont alluvial deposits

XML (/geology/state/xml/NMQp;0)
JSON (/geology/state/json/NMQp;0)
Shapefile (/geology/state/unit-shape.php?unit=NMQp;0)

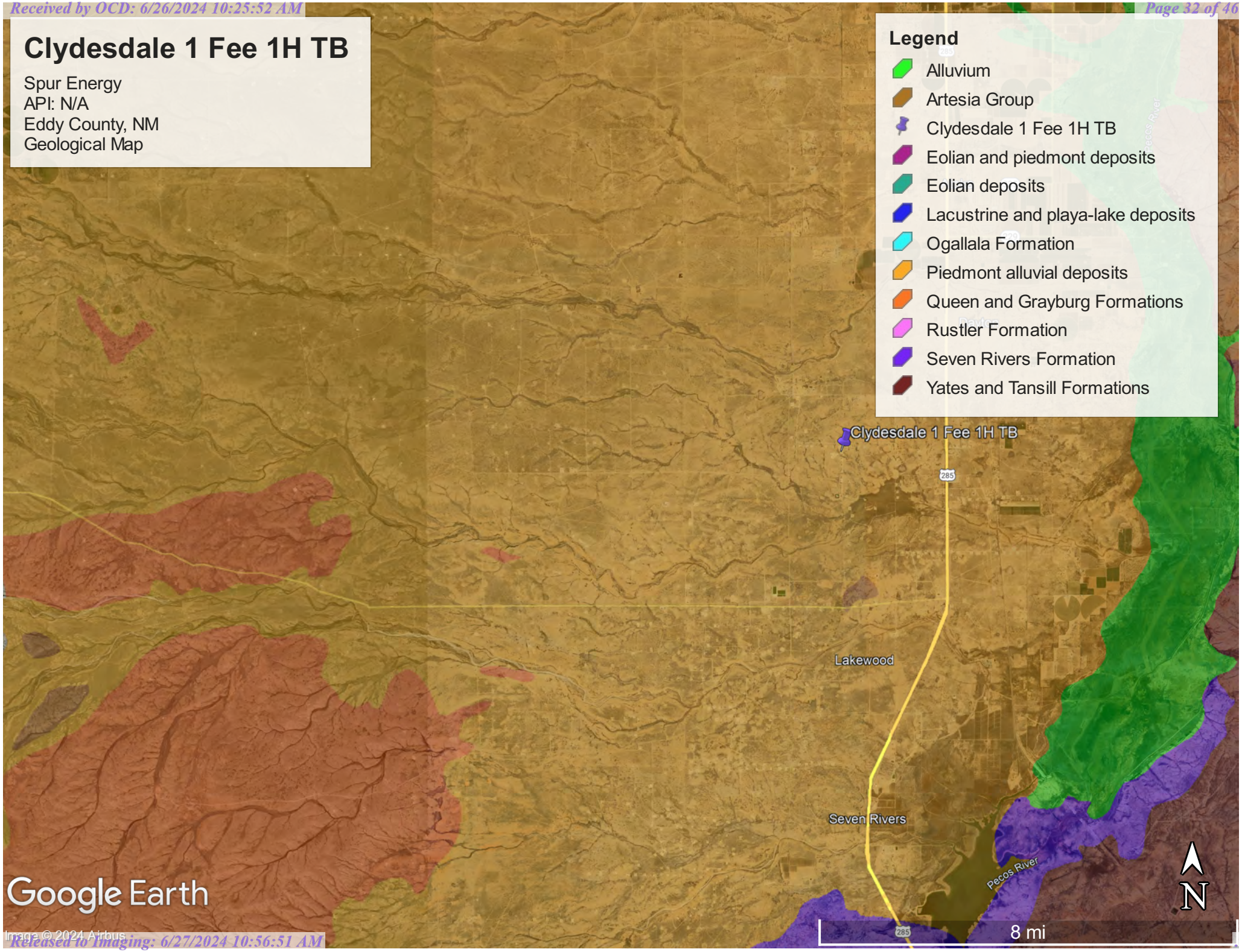
Includes deposits of higher gradient tributaries bordering major stream valleys, alluvial veneers of the piedmont slope, and alluvial fans. May locally include uppermost Pliocene deposits.

State	New Mexico (/geology/state/state.php?state=NM)
Name	Piedmont alluvial deposits
Geologic age	Holocene to lower Pleistocene
Lithologic constituents	Major Unconsolidated *(Alluvial)* *Includes deposits of higher gradient tributaries bordering major stream valleys, alluvial veneers of the piedmont slope, and alluvial fans*
References	Green, G.N., Jones, G.E., and Anderson, O.J., 1997, The Digital Geologic Map of New Mexico in ARC/INFO Format: U.S. Geological Survey Open-File Report 97-0052, 9 p., scale 1:500,000. https://pubs.er.usgs.gov/publication/ofr9752 (https://pubs.er.usgs.gov/publication/ofr9752)

NGMDB product	NGMDB product page for 59219 (https://ngmdb.usgs.gov/Prodesc/proddesc_59219.htm) NGMDB product page for 22974 (https://ngmdb.usgs.gov/Prodesc/proddesc_22974.htm)
Counties	Bernalillo (/geology/state/fips-unit.php?code=f35001) - Catron (/geology/state/fips-unit.php?code=f35003) - Chaves (/geology/state/fips-unit.php?code=f35005) - Colfax (/geology/state/fips-unit.php?code=f35007) - DeBaca (/geology/state/fips-unit.php?code=f35011) - Dona Ana (/geology/state/fips-unit.php?code=f35013) - Eddy (/geology/state/fips-unit.php?code=f35015) - Grant (/geology/state/fips-unit.php?code=f35017) - Guadalupe (/geology/state/fips-unit.php?code=f35019) - Hidalgo (/geology/state/fips-unit.php?code=f35023) - Lea (/geology/state/fips-unit.php?code=f35025) - Lincoln (/geology/state/fips-unit.php?code=f35027) - Los Alamos (/geology/state/fips-unit.php?code=f35028) - Luna (/geology/state/fips-unit.php?code=f35029) - Mora (/geology/state/fips-unit.php?code=f35033) - Otero (/geology/state/fips-unit.php?code=f35035) - Quay (/geology/state/fips-unit.php?code=f35037) - Rio Arriba (/geology/state/fips-unit.php?code=f35039) - Roosevelt (/geology/state/fips-unit.php?code=f35041) - Sandoval (/geology/state/fips-unit.php?code=f35043) - San Miguel (/geology/state/fips-unit.php?code=f35047) - Santa Fe (/geology/state/fips-unit.php?code=f35049) - Sierra (/geology/state/fips-unit.php?code=f35051) - Socorro (/geology/state/fips-unit.php?code=f35053) - Taos (/geology/state/fips-unit.php?code=f35055) - Torrance (/geology/state/fips-unit.php?code=f35057) - Valencia (/geology/state/fips-unit.php?code=f35061)

Clydesdale 1 Fee 1H TB

Spur Energy
API: N/A
Eddy County, NM
Geological Map



Pima Environmental Services

Appendix B

48-Hour Notification

Sebastian@pimaoil.com

From: OCDOnline@state.nm.us
Sent: Wednesday, June 19, 2024 5:14 PM
To: sebastian@pimaoil.com
Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 356151

To whom it may concern (c/o Sebastian Orozco for Spur Energy Partners LLC),

The OCD has received the submitted *Notification for Liner Inspection for a Release* (C-141L), for incident ID (n#) nAPP2221627025.

The liner inspection is expected to take place:

When: 06/24/2024 @ 08:00
Where: A-01-19S-25E 0 FNL 0 FEL (32.69622,-104.43027)

Additional Information: Marisa Loya
575-416-0639

Additional Instructions: 32.69619,-104.430336

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, liner inspection pursuant to 19.15.29.11.A(5)(a) NMAC is required. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

Pima Environmental Services

Appendix C

Liner Inspection Form

Photographic Documentation

Pima Environmental Services, LLC

Liner Inspection Form

Company Name: Spur Energy

Site: Clydesdale 1 Fee 1 Battery

Lat/Long: 32.69619, -104.430336

NMOCD Incident ID & Incident Date: NAPP2221627025 08/04/2022

2-Day Notification Sent: via OCD Portal by Sebastian Orozco 06/19/2024

Inspection Date: 06/24/2024

Liner Type: Earthen w/liner | Earthen no liner | Polyester | Steel w/poly liner | Steel w/spray epoxy | No Liner

Other:

Visualization	Yes	No	Comments
Is there a tear in the liner?		X	
Are there holes in the liner?		X	
Is the liner retaining any fluids?	X		The liner has a film of water due to pressure washing activities.
Does the liner have integrity to contain a leak?	X		

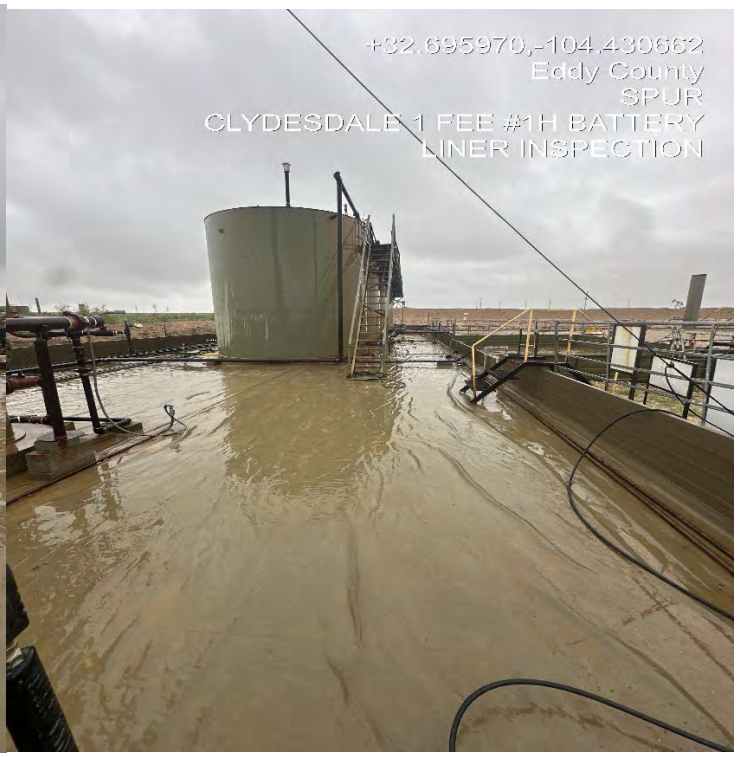
Comments:

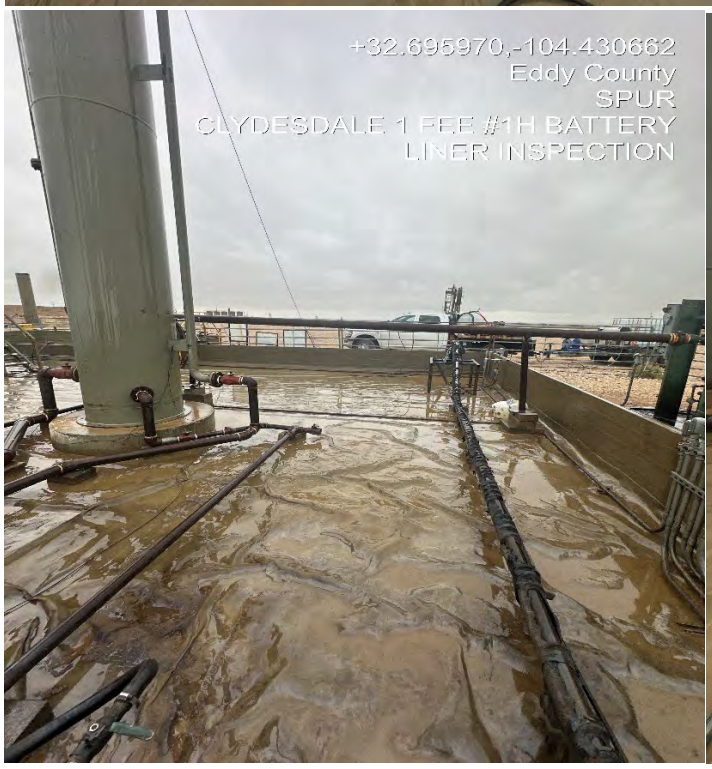
Inspector Name: Marisa Loya Inspector Signature: Marisa Loya

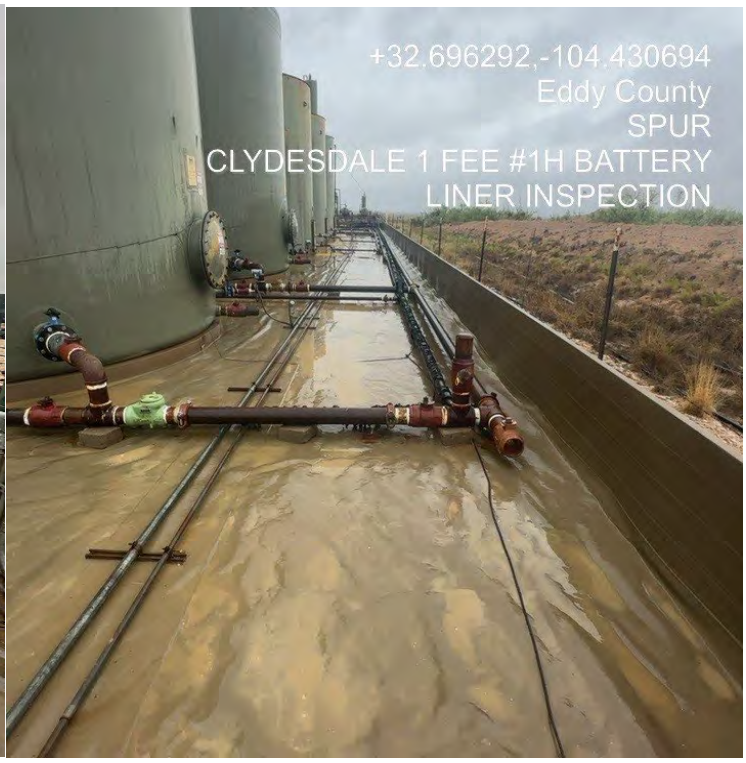
SITE PHOTOGRAPHS
Spur Energy

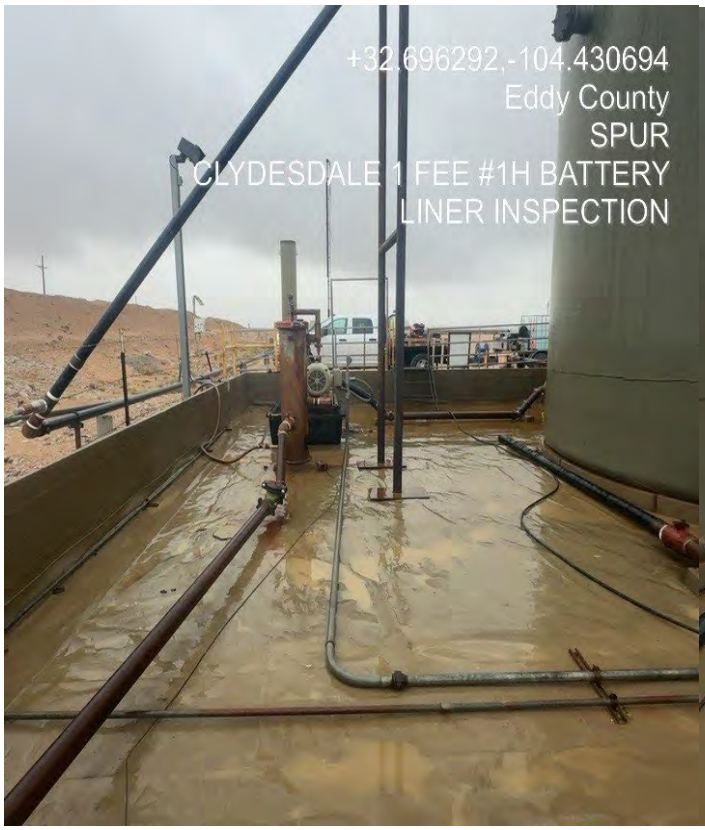
Clydesdale 1 Fee 1H TB

Liner Inspection-

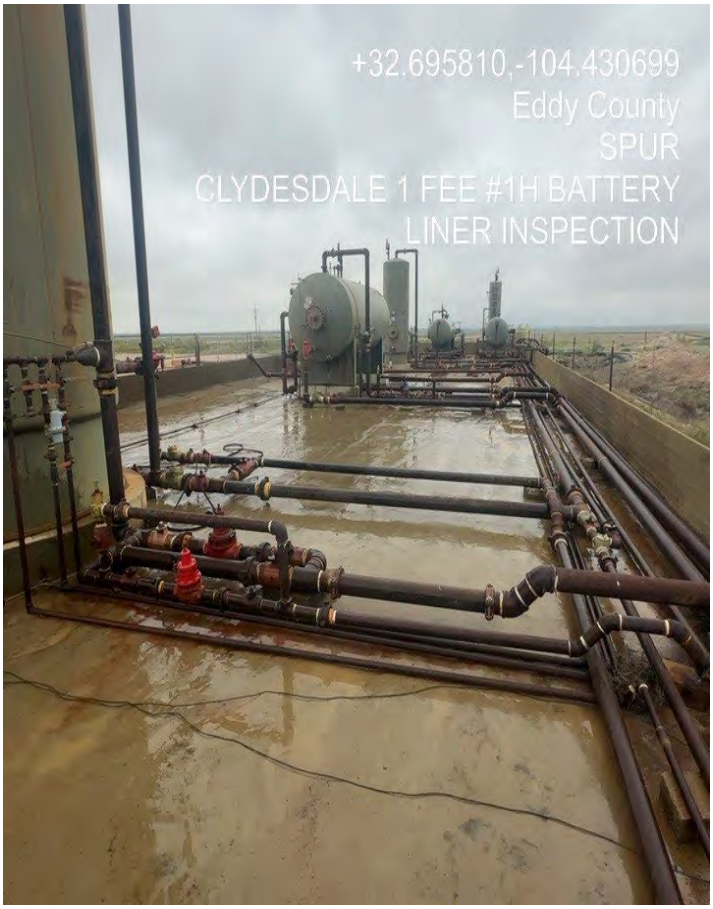







+32.696292,-104.430694
Eddy County
SPUR
CLYDESDALE 1 FEE #1H BATTERY
LINER INSPECTION


+32.696286,-104.430626
Eddy County
SPUR
CLYDESDALE 1 FEE #1H BATTERY
LINER INSPECTION

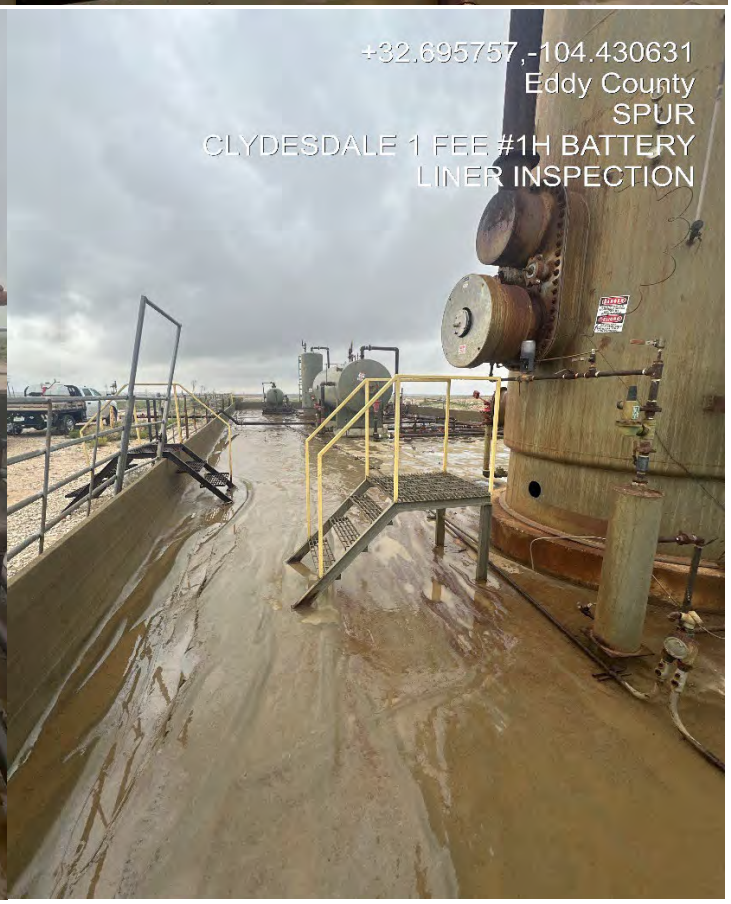

+32.695810,-104.430699
Eddy County
SPUR
CLYDESDALE 1 FEE #1H BATTERY
LINER INSPECTION


+32.695512,-104.430690
Eddy County
SPUR
CLYDESDALE 1 FEE #1H BATTERY
LINER INSPECTION


+32.695512,-104.430690
Eddy County
SPUR
CLYDESDALE 1 FEE #1H BATTERY
LINER INSPECTION


+32.695525,-104.430759
Eddy County
SPUR
CLYDESDALE 1 FEE #1H BATTERY
LINER INSPECTION


+32.695525,-104.430759
Eddy County
SPUR
CLYDESDALE 1 FEE #1H BATTERY
LINER INSPECTION


+32.695757,-104.430631
Eddy County
SPUR
CLYDESDALE 1 FEE #1H BATTERY
LINER INSPECTION


+32.695663,-104.430593
Eddy County
SPUR
CLYDESDALE 1 FEE #1H BATTERY
LINER INSPECTION


+32.695796,-104.430595
Eddy County
SPUR
CLYDESDALE 1 FEE #1H BATTERY
LINER INSPECTION

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 357732

QUESTIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 357732
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2221627025**
Incident Name	**NAPP2221627025 CLYDESDALE 1 FEE 1 BATTERY @ 0**
Incident Type	**Produced Water Release**
Incident Status	**Remediation Closure Report Received**
Incident Facility	**[fAPP2134831017] Clydesdale 1 Fee 1H Tank Battery**

Location of Release Source	
Please answer all the questions in this group.	
Site Name	CLYDESDALE 1 FEE 1 BATTERY
Date Release Discovered	08/03/2022
Surface Owner	Private

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	*Not answered.*
Produced Water Released (bbls) Details	Cause: Corrosion | Pipeline (Any) | Produced Water | Released: 25 BBL | Recovered: 25 BBL | Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	*Not answered.*
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	In a lined containment

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QUESTIONS (continued)

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 357732
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**No, according to supplied volumes this does not appear to be a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**Yes**
Reasons why this would be considered a submission for a notification of a major release	**From paragraph A. "Major release" determine using:** **(1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.**
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	n/a
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Katherine Purvis Title: EHS Coordinator Email: katherine.purvis@spurenergy.com Date: 06/26/2024

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QUESTIONS (continued)

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 357732
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Zero feet, overlying, or within area
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
On what estimated date will the remediation commence	06/24/2024
On what date will (or did) the final sampling or liner inspection occur	06/24/2024
On what date will (or was) the remediation complete(d)	06/24/2024
What is the estimated surface area (in square feet) that will be remediated	5300
What is the estimated volume (in cubic yards) that will be remediated	0
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 357732
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
Is (or was) there affected material present needing to be removed	No
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	No
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Katherine Purvis Title: EHS Coordinator Email: katherine.purvis@spurenergy.com Date: 06/26/2024
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 357732
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	**356151**
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	**06/24/2024**
Was all the impacted materials removed from the liner	**Yes**
What was the liner inspection surface area in square feet	**5300**

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	**Yes**
Was this release entirely contained within a lined containment area	**Yes**
What was the total surface area (in square feet) remediated	5300
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	N/A

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Katherine Purvis Title: EHS Coordinator Email: katherine.purvis@spurenergy.com Date: 06/26/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 357732

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	328947
	Action Number: 357732
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	6/27/2024