REVIEWED

By Mike Buchanan at 4:30 pm, Jul 08, 2024



Review of the 2023
Annual Groundwater
Monitoring Report for
Blanco Plant--South
Flare Pit and D Plant
Areas: Content
Satisfactory
1. Continue to conduct

- Continue to conduction
 groundwater monitoring as scheduled
- 2. Sample monitoring wells for nitrates by EPA method 353.2 and 354.1.
- 3. Submit the 2024 annual report to OCD by April 1, 2025.

2023 ANNUAL GROUNDWATER MONITORING REPORT

Blanco Plant – South Flare Pit and D Plant Areas

NMOCD Incident No. nAPP2110640022

Prepared for:

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Prepared by:

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March 2024

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Abbreviations

bgs below ground surface

EPA U.S. Environmental Protection Agency

EPNG El Paso Natural Gas Company, LLC

LNAPL light non-aqueous phase liquid

mg/L milligrams per liter

NMOCD New Mexico Oil Conservation Division

NMWQCC New Mexico Water Quality Control Commission

PCE Tetrachloroethene

QC quality control

SFP South Flare Pit

TCE Trichloroethene

VOC volatile organic compound

1.0 INTRODUCTION

This 2023 Annual Groundwater Monitoring Report has been prepared on behalf of El Paso Natural Gas Company, LLC (EPNG) to present the results of the 2023 annual groundwater monitoring activities at the Blanco Gas Plant South Flare Pit (SFP) and D Plant Areas (Site).

The Site is currently regulated by the New Mexico Oil Conservation Division (NMOCD) and is located at 81 Road 4900 in Bloomfield, San Juan County, New Mexico. Annual groundwater sampling is typically conducted in the fourth quarter of the year. The Site location is shown in Figure 1 and the Site plan is shown in Figure 2. The 2023 groundwater sampling event was performed by Stantec Consulting Services, Inc. (Stantec), on behalf of EPNG.

2.0 SITE BACKGROUND

2.1 SITE DESCRIPTION

The Blanco South site (the Site) is located approximately 1.5 miles northeast of Bloomfield, New Mexico. The San Juan River is approximately 2 miles south of the Site. Citizens Ditch, a local irrigation canal, is located immediately south of the Blanco Gas Plant. The subject impacted areas of the Site (SFP and D Plant Areas) are located within the fenced boundary of the Blanco Gas Plant, which is currently operating as a natural gas processing and distribution facility. The SFP was closed in November-December 1992. The D Plant Area is in an active operations area and the SFP is located on the southern portion of the facility outside of the active gas processing area. In 2002, most of the Blanco Gas Plant facilities were sold by EPNG to Enterprise Products (Enterprise). Kinder Morgan, the parent company of EPNG, currently operates a portion of the compression facilities at the Site and continues to own the property on which the gas plant is located. Properties adjacent to the Site include the following:

- North County Road 4900, natural gas processing and distribution facilities operated by Enterprise, and the former North Flare Pit remediation site.
- South Citizens Ditch (public water supply diversion ditch) and agricultural/residential land.
- East Natural gas processing and distribution facilities (Enterprise).
- West Natural gas processing and distribution facilities (Enterprise).

2.2 SITE HISTORY

Bechtel Environmental (Bechtel, 1989) initially assessed the hydrogeology at the Site during a 1988 Investigation. During the investigation, six monitoring wells were installed and sampled for nitrate. Elevated nitrate concentrations were found in samples collected in upgradient monitoring well MW-2 and onsite monitoring well MW-6. This report concluded that the high nitrate concentrations found in upgradient monitoring well MW-2 were not the result of the Blanco Gas Plant operations.

In 1990, a study was conducted by K.W. Brown and Associates, Inc. (K.W. Brown, 1990) to investigate the extent of contamination in the D Plant Area due to a leaking underground storage tank. As part of this study, the source of elevated nitrate in groundwater was further investigated. Off-site monitoring well MW-19 was installed north of MW-2. Based on the analytical results, elevated nitrate concentrations were found in MW-2, MW-19, MW-14, and MW-15. Monitoring wells MW-2 and MW-19 became part of the Blanco North site and were abandoned in 2017. An inspection of the Blanco Gas Plant was performed during the investigation to determine a potential nitrate source; however, no sources were identified.

In 2003, MWH Americas, Inc. (MWH, 2012) conducted a study of area background nitrate data to determine a potential source. The study determined that evaporites present at the Blanco Gas Plant can produce elevated nitrate concentrations in leachate. The study also determined that several products used in the Blanco Gas Plant operations were composed of nitrates and nitrites. However, no major releases of such products were identified. In addition, during the 1990s, fertilizer was commonly

used for the in-situ remediation of residual petroleum hydrocarbons. The 2003 nitrate study concluded that groundwater monitoring should be conducted annually.

In 2015, CH2M (now Jacobs) installed additional monitoring wells at the Site to evaluate the nature and extent of volatile organic compounds (VOCs) and nitrate in groundwater at the D Plant Area and nitrate in groundwater on the southern portion of the Site, including the former SFP. Monitoring wells MW-71, MW-72, MW-73, MW-74, MW-75, MW-76, MW-77, MW-78, MW-79, MW-80, and MW-81 were installed. The findings indicated that VOCs in the D Plant Area were limited to a small central area and the only exceedance of a New Mexico Water Quality Control Commission (NMWQCC) standard was for 1,1-dichloroethane (1,1-DCA) at MW-13. There were several exceedances of the NMWQCC standard for nitrate in the D Plant Area. Nitrate exceedances of the standard were found throughout the southern portion of the Site, including at the former SFP, however, the nitrate did not exceed the standard in the downgradient wells, indicating that the limits of the nitrate exceedances in groundwater were delineated onsite. The findings of that investigation were presented in a Site Characterization Report (CH2M, 2016).

The results of annual groundwater sampling have been documented in annual groundwater monitoring reports submitted to the NMOCD.

2.3 GEOLOGY AND HYDROGEOLOGY

Bechtel Environmental (Bechtel, 1989) and K.W Brown and Associates (K.W. Brown, 1990) summarized the geology and hydrogeology beneath the Blanco Gas Plant during their 1988 and 1990 investigations. According to the investigation results, the plant area is located on Quaternary alluvium consisting of sand, silt, clay, and gravel. The alluvium varies in thickness from less than 3 feet to more than 75 feet (Bechtel, 1989). Beneath the alluvium is the Tertiary Nacimiento Formation, consisting of interbedded, coarse to medium-grained arkosic sandstone, siltstone, and shale which were characterized as channel fill and floodplain deposits. The channel-fill sandstone may locally dictate groundwater flow due to higher hydraulic conductivities in these units.

The direction of groundwater flow was determined to be to the south, towards the San Juan River (Bechtel, 1989). The average hydraulic conductivity was estimated to be 2.1 x 10-4 centimeters per second. Depth to groundwater in monitoring wells constructed within a relict channel (e.g., MW-2) was approximately 50 feet below ground surface (bgs). Depth to groundwater in monitoring wells constructed in the Nacimiento Formation (e.g., MW-10) was approximately 9 feet bgs. The results of the Bechtel Environmental investigation were consistent with the findings of the K.W. Brown and Associates investigation.

Historically, the groundwater flow direction of the D Plant Area and South Flare Pit have been presented separately from the former North Flare Pit property to the north. Beginning in 2017, it was determined that the potentiometric surface from the North Flare Pit property and the SFP and D Plant Areas should be depicted together when evaluating the groundwater flow direction.

3.0 GROUNDWATER MONITORING ACTIVITIES

Stantec conducted annual groundwater monitoring at the Blanco Gas Plant SFP and D Plant Areas in November 2023. Email notifications were provided to the NMOCD prior to the start of field work. Copies of the notifications are included in Appendix A.

The following sections summarize the activities conducted during 2023.

3.1 DEPTH TO WATER MEASUREMENTS

Site-wide groundwater gauging activities were performed on November 10, 2023, and groundwater elevations at nineteen (19) EPNG monitoring wells (MW-8, MW-12 through MW-15, MW-28, MW-29, MW-30, and MW-71 through MW-81) were measured. Monitoring wells MW-12 through MW-15, and MW-71, are associated with the D Plant Area, while the remaining monitoring wells are associated with the SFP. The monitoring wells associated with the North Flare Pit portion of the Blanco Plant were also gauged on November 10, 2023, to provide for an evaluation of the groundwater flow configuration across both the north and south portions of the Blanco Plant.

Well gauging was completed using an oil-water interface probe. The depth to water and depth to light non-aqueous phase liquid (LNAPL), as applicable, was measured at each of the accessed monitoring wells. LNAPL was not encountered during gauging or subsequent sampling at the SFP or D Plant Area. The 2023 groundwater gauging data and resultant groundwater elevations are included with historical gauging data on Table 1.

3.2 GROUNDWATER SAMPLING

On November 14, 2023, groundwater samples were collected from the EPNG monitoring wells using HydraSleeveTM samplers. The HydraSleevesTM used to collect the samples were installed in the site monitoring wells following the November 2022 annual groundwater sampling event. Following the 2023 sampling activities, Stantec installed new HydraSleevesTM in the monitoring wells to facilitate future groundwater sampling.

Groundwater samples were placed into laboratory-supplied sample containers, packed on ice, and shipped under standard chain-of-custody protocols to Eurofins Environment Testing Southeast, LLC (Eurofins) laboratory, in Pensacola, Florida. One laboratory-originated trip blank, and two blind field duplicate samples were also collected during the groundwater sampling event. The groundwater samples were submitted for analysis of nitrate using United States Environmental Protection Agency (EPA) Methods E300.0. Groundwater samples collected from monitoring wells in the D-Plant Area (MW-12, MW-13, MW-14, and MW-15) were analyzed for selected VOCs as well using EPA Method 8260D. A sample was collected from MW-71 for VOC analysis was also submitted to Eurofins; however, it was inadvertently not analyzed.

Due to a delay by the shipping company in delivering the groundwater samples to Eurofins, the samples arrived outside of the holding time acceptable for Method E300.0. Following discussions with Eurofins, the nitrate samples were instead quantified for nitrate as nitrogen using Method 353.2, used at the Site before 2019. Estimated concentrations for nitrite as nitrogen were also quantified using Method 354.1.

Except for wastewater generated during the sampling of the monitoring wells in the D Plant Area, excess groundwater and decontamination water generated during the sampling event was containerized and transported to Envirotech, Inc. located in Bloomfield, New Mexico, for treatment and disposal. Waste disposal documentation is included in Appendix B. Excess water generated during the sampling of monitoring wells MW-12 through MW-15 and MW-71 was sent with the samples to Eurofins.

Groundwater analytical data were subjected to a validation process for the review of data quality and analytical methods used. The data review focused on the potential impact of laboratory performance and matrix effects on the validity of the analytical results. During the review, sample results that did not meet quality control (QC) acceptance criteria were qualified with flags to indicate a potential problem with the data, as noted on the groundwater analytical data summary tables (Tables 2 and 3). The Stantec data validation report, and associated level IV data packages from Eurofins, are available upon request.

4.0 RESULTS AND DISCUSSION

4.1 GROUNDWATER ELEVATION AND GRADIENT

Groundwater elevation data collected during the November 2023 sampling event is summarized on Table 1. Groundwater elevations indicated the apparent groundwater flow across the Site to the south and southeast. A groundwater elevation contour map for the November sampling event is included as Figure 3. The groundwater flow configuration across the Blanco Plant is consistent with that reported for the previous gauging event in November 2022.

4.2 GROUNDWATER ANALYTICAL RESULTS

Tables 2 and 3 summarize the November 2023 VOC and nitrate analytical results, respectively. Figure 4 depicts analyte concentrations during the event. The laboratory analytical report is included in Appendix C. The following is a summary of findings based on the November 2023 groundwater analytical results:

- 1,1-dichloroethane (1,1-DCA) was detected in four of the five samples analyzed for VOCs, but not at or above the applicable NMWQCC Standard (0.025 milligrams per liter [mg/L]).
- 1,2-dichlorobenzene (1,1-DCB) was detected in two of the five samples analyzed for VOCs. An applicable NMWQCC standard for 1,1-DCB has not been established.
- Cis-1,2-dichloroethene (cis-1,2-DCE) was detected in two of the five samples analyzed for VOCs, but not at or above the applicable NMWQCC Standard (0.070 mg/L).
- Trichloroethene (TCE) was detected in two of the five samples analyzed for VOCs, but not at or above the applicable NMWQCC Standard (0.1 mg/L).
- Tetrachloroethene (PCE) was not detected at or above the applicable NMWQCC Standard (0.02 mg/L) in the samples collected from the five monitoring wells for analysis of VOCs.
- Nitrate as nitrogen was detected at concentrations exceeding the NMWQCC standard for nitrate as nitrogen (10 mg/L) in the samples collected from monitoring wells MW-14 (12 mg/L), MW-15 (18 mg/L), MW-28 (50 mg/L), MW-29 (99 mg/L), MW-30 (17 mg/L), MW-71 (18 mg/L), MW-73 (64 mg/L), MW-75 (86 mg/L), MW-77 (84 mg/L), MW-78 (11 mg/L), MW-80 (120 mg/L), and MW-81 (49 mg/L). Nitrate as nitrogen was detected at concentrations below the NMWQCC standard for nitrate as nitrogen in the remaining site monitoring wells that were sampled.

Field duplicates were collected from monitoring wells MW-14 and MW-28 during the 2023 sampling event. No significant differences existed between the primary and the duplicate samples. Detectable concentrations of VOCs were not reported in the trip blank submitted for analysis during the 2023 sampling event.

Figure 4 depicts the nitrate as nitrogen concentrations in groundwater samples collected in November 2023.

5.0 PLANNED FUTURE ACTIVITIES

Annual groundwater monitoring is scheduled to continue in 2024. Groundwater samples will be collected from the nineteen site monitoring wells. Field duplicates and a trip blank will also be collected during the groundwater sampling event. The groundwater samples and field duplicates will be submitted for analysis of nitrate using Methods 353.2 and 354.1. Monitoring wells MW-12 through MW-15, MW-71, one duplicate sample, and a trip blank will be submitted for analysis of VOCs.

The activities completed in 2024 and their results will be summarized in the 2024 Annual Report, to be submitted by April 1, 2025.

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6.0 REFERENCES

Bechtel Environmental, 1989. Groundwater Investigation Report, El Paso Natural Gas Company's Blanco Plant, San Juan County, New Mexico. January 1989.

CH2M, 2016. Site Characterization Report, Blanco Plant South Flare Pit and D Plant Areas, Bloomfield, New Mexico. March 2016.

Jacobs, 2020. 2019 Annual Groundwater Monitoring Report, Blanco Gas Plant – South Flare Pit and D Plant Area, Bloomfield, New Mexico. March 2020.

K.W. Brown and Associates, Inc., 1990. Site Investigation of the Blanco Plant, San Juan County, New Mexico. Prepared for El Paso Natural Gas Company. February 1990.

MWH, 2012. 2011 Groundwater Report for the Blanco Plant South Flare Pit and D Plant Areas. March 2012.

TABLES

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Table 1
Groundwater Elevation Data
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

	TOC Elevation	Measurement	Depth to Water	Groundwater
Monitoring Well	(ft amsl)	Date	(ft btoc)	Elevation
		111	· · · · · · · · · · · · · · · · · · ·	(ft amsl)
MW-8	5581.61	9/23/1988	28.79	5552.82
		1/8/1990	26.47	5555.14
		6/18/1991	NA	NA
		2/19/1993	NA	NA
		6/7/1993	NA	NA
		9/27/1993	NA	NA
		1/27/1994	NA	NA
		11/10/2000	NA	NA
		3/23/2001	NA	NA
		8/28/2001	35.76	5545.85
		5/28/2002	NA	NA
		6/3/2003	34.05	5547.56
		5/17/2004	34.41	5547.20
		5/31/2005	34.66	5546.95
		6/8/2006	34.69	5546.92
		6/20/2007	33.60	5548.01
		5/22/2008	33.22	5548.39
		5/28/2009	33.96	5547.65
		5/25/2010	34.40	5547.21
		10/19/2011	Dry	Dry
		12/18/2013	Dry	Dry
		12/15/2014	NM	NM
		12/16/2015	Dry	Dry
		12/14/2016	29.31	5552.30
		11/15/2017	32.06	5549.55
		1/28/2018	32.30	5549.31
		11/15/2018	29.54	5552.07
		4/16/2019	26.38	5555.23
		9/23/2019	26.82	5554.79
		10/15/2019	26.05	5555.56
		11/17/2020	28.41	5553.20
		11/9/2021	31.23	5550.38
		11/1/2022	32.50	5549.11
		11/10/2023	33.72	5547.89
MW-12	5605.04	5/28/2002	20.95	5584.09
		6/3/2003	16.99	5588.05
		5/17/2004	16.59	5588.45
		5/31/2005	15.65	5589.39
		6/8/2006	18.62	5586.42
		6/20/2007	16.55	5588.49
		5/22/2008	16.04	5589.00
		5/28/2009	17.20	5587.84
		5/24/2010	15.90	5589.14
		10/19/2011	16.94	5588.10
		12/18/2013	18.02	5587.02
		12/15/2014	18.50	5586.54
		2/10/2015	18.32	5586.72
		12/16/2015	17.13	5587.91

Table 1
Groundwater Elevation Data
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

Monitoring Well	TOC Elevation	Measurement	Depth to Water	Groundwater Elevation
Worldoning Weil	(ft amsl)	Date	(ft btoc)	(ft amsl)
MW-12 (cont.)	5605.04	12/14/2016	16.15	5588.89
WW-12 (COIIC.)	3003.04	11/15/2017	17.08	5587.96
		1/29/2018	19.21	5585.83
		11/15/2018	18.46	5586.58
		4/16/2019	15.91	5589.13
		9/23/2019	16.49	5588.55
		10/15/2019	16.98	5588.06
		11/17/2020	18.20	5586.84
		11/9/2021	17.61	5587.43
		11/1/2022	16.44	5588.60
		11/10/2023	17.47	5587.57
MW-13	5600.64	5/28/2002	16.76	5583.88
14144-12	3000.04	6/3/2003	14.44	5586.20
		5/17/2004	14.12	5586.52
		5/31/2005	13.43	5587.21
		6/8/2006	15.60	5585.04
		6/20/2007	14.33	5586.31
		5/22/2008	13.91	5586.73
		5/28/2009	14.55	5586.09
		5/25/2010	14.60	5586.04
		10/19/2011	13.65	5586.99
		12/18/2013	14.95	
		12/15/2014	15.17	5585.69 5585.47
		2/10/2015	14.35	5586.29
			14.38	
		12/16/2015	13.77	5586.26
		12/14/2016 11/15/2017	14.26	5586.87 5586.38
		1/28/2018	15.52	5585.12
		11/15/2018	15.90	5584.74
		4/16/2019	13.20	5587.44
		9/23/2019	13.81	5586.83
		10/15/2019	14.24	5586.40
		11/17/2020	15.09	5585.55
		11/9/2021	14.67	5585.97
		11/1/2022	13.61	5587.03
		11/10/2023	14.62	5586.02
MW-14	5601.54	5/28/2002	21.57	5579.97
		6/3/2003	19.85	5581.69
		5/17/2004	19.78	5581.76
		5/31/2005	18.81	5582.73
		6/8/2006	20.03	5581.51
		6/20/2007	18.43	5583.11
		5/22/2008	16.20	5585.34
		5/28/2009	16.30	5585.24
		5/25/2010	15.55	5585.99
		10/19/2011	15.03	5586.51
		12/18/2013	15.90	5585.64
		12/15/2014	16.06	5585.48

Table 1
Groundwater Elevation Data
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

Monitoring Well	TOC Elevation (ft amsl)	Measurement Date	Depth to Water (ft btoc)	Groundwater Elevation	
		111		(ft amsl)	
MW-14 (cont.)	5601.54	2/10/2015	15.55	5585.99	
		12/16/2015	15.42	5586.12	
		12/14/2016	14.91	5586.63	
		11/15/2017	15.35	5586.19	
		1/28/2018	16.62	5584.92	
		11/15/2018	16.00	5585.54	
		4/16/2019	14.35	5587.19	
		9/23/2019	14.91	5586.63	
		10/15/2019	15.19	5586.35	
		11/17/2020	16.13	5585.41	
		11/9/2021	15.64	5585.90	
		11/1/2022	14.62	5586.92	
		11/10/2023	15.65	5585.89	
MW-15	5599.82	5/28/2002	20.33	5579.49	
		6/3/2003	18.85	5580.97	
		5/17/2004	18.48	5581.35	
		5/31/2005	17.80	5582.02	
		6/8/2006	19.68	5580.14	
		6/20/2007	18.83	5580.99	
		5/22/2008	18.12	5581.70	
		5/28/2009	18.83	5580.99	
		5/25/2010	18.53	5581.29	
		10/19/2011	18.02	5581.80	
		12/18/2013	19.24	5580.58	
		12/15/2014	19.29	5580.53	
		2/10/2015	19.56	5580.26	
		12/16/2015	18.45	5581.37	
		12/14/2016	18.92	5580.90	
		11/15/2017	18.80	5581.02	
		1/28/2018	19.88	5579.94	
		11/15/2018	19.42	5580.40	
		4/16/2019	19.45	5580.37	
		9/23/2019	18.66	5581.16	
		10/15/2019	18.81	5581.01	
		11/17/2020	19.41	5580.41	
		11/9/2021	19.01	5580.81	
		11/1/2022	18.21	5581.61	
		11/10/2023	18.61	5581.21	
MW-28	5575.88	10/7/1993	23.12	5552.76	
		2/2/1994	NA	NA	
		8/20/1994	NA	NA	
		12/20/1994	NA	NA	
		2/16/1995	NA	NA	
		8/10/2000	NA	NA	
		11/10/2000	NA	NA	
		3/23/2001	NA	NA	
		8/28/2001	NA	NA	
		5/28/2002	NA	NA	

Table 1
Groundwater Elevation Data
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

	TOC Elevation	Measurement	Depth to Water	Groundwater
Monitoring Well	(ft amsl)	Date	(ft btoc)	Elevation
				(ft amsl)
MW-28 (cont.)	5575.88	6/3/2003	29.68	5546.20
		5/17/2004	30.71	5545.17
		5/31/2005	30.22	5545.66
		6/8/2006	29.30	5546.58
		6/20/2007	28.58	5547.30
		5/22/2008	29.04	5546.84
		5/28/2009	28.66	5547.22
		5/25/2010	29.79	5546.09
		10/19/2011	27.47	5548.41
		12/18/2013	27.90	5547.98
		12/15/2014	27.80	5548.08
		2/10/2015	28.84	5547.04
		12/16/2015	26.38	5549.50
		12/14/2016	27.71	5548.17
		11/15/2017	26.25	5549.63
		1/28/2018	27.82	5548.06
		11/15/2018	31.62	5544.26
		4/16/2019	30.01	5545.87
		9/23/2019	27.21	5548.67
		10/15/2019	27.05	5548.83
		11/17/2020	25.92	5549.96
		11/9/2021	25.83	5550.05
		11/1/2022	26.17	5549.71
		11/10/2023	27.13	5548.75
MW-29	5578.40	10/7/1993	26.40	5552.00
		2/2/1994	NA	NA
		8/20/1994	NA	NA
		12/20/1994	NA	NA
		2/16/1995	NA	NA
		8/10/2000	NA	NA
		11/10/2000	NA	NA
		3/26/2001	NA	NA
		8/28/2001	NA	NA
		5/28/2002	NA	NA
		6/3/2003	31.86	5546.54
		5/17/2004	32.21	5546.19
		5/31/2005	32.21	5546.19
		6/8/2006	31.77	5546.63
		6/20/2007	30.86	5547.54
		5/22/2008	30.17	5548.23
		5/28/2009	31.80	5546.60
		5/25/2010	31.87	5546.53
		10/19/2011	30.02	5548.38
		12/18/2013	30.75	5547.65
		12/15/2014	30.86	5547.54
		2/10/2015	31.69	5546.71
		12/16/2015	29.65	5548.75
		12/14/2016	29.65	5548.75

Table 1
Groundwater Elevation Data
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

	TOC Elevation	Measurement	Depth to Water	Groundwater	
Monitoring Well	(ft amsl)	Date	(ft btoc)	Elevation	
		1.11		(ft amsl)	
MW-29 (cont.)	5578.40	11/15/2017	29.10	5549.30	
		1/28/2018	30.69	5547.71	
		11/15/2018	29.39	5549.01	
		4/16/2019	32.32	5546.08	
		9/23/2019	29.85	5548.55	
		10/15/2019	29.72	5548.68	
		11/17/2020	29.03	5549.37	
		11/9/2021	28.89	5549.51	
		11/1/2022	28.10	5550.30	
		11/10/2023	29.34	5549.06	
MW-30	5578.39	10/7/1993	25.63	5552.76	
		2/2/1994	NA	NA	
		8/20/1994	NA	NA	
		2/16/1995	NA	NA	
		8/10/2000	NA	NA	
		11/10/2000	NA	NA	
		3/26/2001	NA	NA	
		8/28/2001	NA	NA	
		5/28/2002	NA	NA	
		6/3/2003	NA	NA	
		5/17/2004	32.21	5546.18	
		5/31/2005	32.28	5546.11	
		6/8/2006	31.74	5546.65	
		6/20/2007	31.01	5547.38	
		5/22/2008	31.20	5547.19	
		5/28/2009	31.85	5546.54	
		5/25/2010	31.91	5546.48	
		10/19/2011	30.24	5548.15	
		12/18/2013	30.55	5547.84	
		12/15/2014	30.46	5547.93	
		2/10/2015	30.46	5547.93	
		12/16/2015	28.55	5549.84	
		12/14/2016	29.26	5549.13	
		11/15/2017	28.81	5549.58	
		1/28/2018	30.09	5548.30	
		11/15/2018	29.25	5549.14	
		4/16/2019	31.86	5546.53	
		9/23/2019	29.94	5548.45	
		10/15/2019	29.80	5548.59	
		11/17/2020	28.43	5549.96	
		11/9/2021	28.51	5549.88	
		11/1/2022	28.88	5549.51	
		11/10/2023	29.62	5548.77	
NAVA 74	FF00 00				
MW-71	5596.32	2/10/2015	25.14	5571.18	
		12/16/2015	21.80	5574.52	
		12/14/2016	23.71	5572.61	
		11/15/2017	22.40	5573.92	
		1/28/2018	24.26	5572.06	

Table 1
Groundwater Elevation Data
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

NA it it NA/- II	TOC Elevation	Measurement	Depth to Water	Groundwater
Monitoring Well	(ft amsl)	Date	(ft btoc)	Elevation
MW 71 (cont.)	5596.32	11/15/2018	24.85	(ft amsl) 5571.47
MW-71 (cont.)	5596.32	4/16/2019	26.95	5569.37
		9/23/2019	23.69	5572.63
		10/15/2019	23.78	5572.54
		11/17/2020	24.78	5571.54
		11/9/2021	24.41	5571.91
		11/1/2022	23.08	5573.24
		11/10/2023	23.09	5573.23
MW-72	5569.51	2/11/2015	20.90	5548.61
10100-72	3303.31	12/16/2015	18.66	5550.85
		12/14/2016	17.89	5551.62
		11/15/2017	17.94	5551.57
		1/28/2018	20.55	5548.96
		11/15/2018	18.46	5551.05
		4/16/2019	21.30	5548.21
		9/23/2019	18.58	5550.93
		10/15/2019	18.65	5550.86
		11/17/2020	17.71	5551.80
		11/9/2021	17.22	5552.29
		11/1/2022	17.13	5552.38
		11/10/2023	19.33	5550.18
MW-73	5578.70	2/11/2015	31.80	5546.90
		12/16/2015	29.56	5549.14
		12/14/2016	29.64	5549.06
		11/15/2017	29.13	5549.57
		1/28/2018	30.63	5548.07
		11/15/2018	29.50	5549.20
		4/16/2019	32.35	5546.35
		9/23/2019	29.95	5548.75
		10/15/2019	29.83	5548.87
		11/17/2020	28.99	5549.71
		11/9/2021	28.91	5549.79
		11/1/2022	29.12	5549.58
		11/10/2023	29.38	5549.32
MW-74	5571.47	2/11/2015	25.90	5545.57
		12/16/2015	23.88	5547.59
		12/14/2016	23.41	5548.06
		11/15/2017	22.73	5548.74
		1/28/2018	25.15	5546.32
		11/15/2018	22.75	5548.72
		4/16/2019	28.84	5542.63
		9/23/2019	22.88	5548.59
		10/15/2019	22.75	5548.72
		11/17/2020	21.12	5550.35
		11/9/2021	21.77	5549.70
		11/1/2022	22.26	5549.21
		11/10/2023	23.57	5547.90

Table 1
Groundwater Elevation Data
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

	TOC Elevation	Measurement	Depth to Water	Groundwater
Monitoring Well	(ft amsl)	Date	(ft btoc)	Elevation
		1.11		(ft amsl)
MW-75	5582.66	2/10/2015	34.17	5548.49
		12/16/2015	32.28	5550.38
		12/14/2016	31.49	5551.17
		11/15/2017	32.06	5550.60
		1/28/2018	32.69	5549.97
		11/15/2018	29.60	5553.06
		4/16/2019	27.15	5555.51
		9/23/2019	27.12	5555.54
		10/15/2019	26.56	5556.10
		11/17/2020	29.95	5552.71
		11/9/2021	32.22	5550.44
		11/1/2022	32.31	5550.35
		11/10/2023	33.27	5549.39
MW-76	5567.13	2/11/2015	19.53	5547.60
		12/16/2015	16.20	5550.93
		12/14/2016	16.51	5550.62
		11/15/2017	15.81	5551.32
		1/28/2018	19.35	5547.78
		11/15/2018	15.48	5551.65
		4/16/2019	19.19	5547.94
		9/23/2019	14.26	5552.87
		10/15/2019	14.71	5552.42
		11/17/2020	15.05	5552.08
		11/9/2021	14.12	5553.01
		11/1/2022	14.33	5552.80
		11/10/2023	16.48	5550.65
MW-77	5574.52	2/11/2015	24.55	5549.97
		12/16/2015	22.00	5552.52
		12/14/2016	15.67	5558.85
		11/15/2017	21.39	5553.13
		1/28/2018	23.48	5551.04
		11/15/2018	23.20	5551.32
		4/16/2019	23.39	5551.13
		9/23/2019	23.52	5551.00
		10/15/2019	23.59	5550.93
		11/17/2020	22.48	5552.04
		11/9/2021	22.40	5552.12
		11/1/2022	21.07	5553.45
		11/10/2023	21.64	5552.88
MW-78	5576.27	2/11/2015	29.58	5546.69
		12/16/2015	26.67	5549.60
		12/14/2016	27.63	5548.64
		11/15/2017	26.30	5549.97
		1/28/2018	28.41	5547.86
		11/15/2018	26.73	5549.54
		4/16/2019	30.01	5546.26
		9/23/2019	27.33	5548.94
		10/15/2019	27.30	5548.97

Table 1
Groundwater Elevation Data
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

	T00 FI (B (1 ())) (Groundwater
Monitoring Well	TOC Elevation	Measurement	Depth to Water	Elevation
	(ft amsl)	Date	(ft btoc)	(ft amsl)
MW-78 (cont.)	5576.27	11/17/2020	25.99	5550.28
` ,		11/9/2021	25.92	5550.35
		11/1/2022	26.16	5550.11
		11/10/2023	27.11	5549.16
MW-79	5583.35	2/11/2015	35.67	5547.68
		12/16/2015	33.73	5549.62
		12/14/2016	33.74	5549.61
		11/15/2017	33.17	5550.18
		1/28/2018	34.35	5549.00
		11/15/2018	33.57	5549.78
		4/16/2019	35.96	5547.39
		9/23/2019	34.12	5549.23
		10/15/2019	33.98	5549.37
		11/17/2020	33.39	5549.96
		11/9/2021	33.29	5550.06
		11/1/2022	33.38	5549.97
		11/10/2023	32.71	5550.64
MW-80	5587.40	2/10/2015	29.43	5557.97
		12/16/2015	26.65	5560.75
		12/14/2016	28.82	5558.58
		11/15/2017	27.49	5559.91
		1/28/2018	28.81	5558.59
		11/15/2018	30.50	5556.90
		4/16/2019	30.51	5556.89
		9/23/2019	27.50	5559.90
		10/15/2019	27.56	5559.84
		11/17/2020	30.90	5556.50
		11/9/2021	31.70	5555.70
		11/1/2022	32.04	5555.36
		11/10/2023	28.25	5559.15
MW-81	5576.50	2/11/2015	30.25	5546.25
		12/16/2015	28.03	5548.47
		12/14/2016	27.95	5548.55
		11/15/2017	27.39	5549.11
		1/28/2018	29.08	5547.42
		11/15/2018	27.78	5548.72
		4/16/2019	30.78	5545.72
		9/23/2019	28.10	5548.40
		10/15/2019	27.98	5548.52
		11/17/2020	27.25	5549.25
		11/9/2021	27.03	5549.47
		11/1/2022	27.32	5549.18
		11/10/2023	27.88	5548.62

Notes:

ft amsl = Feet above mean sea level.

ft btoc = Feet below top of casing.

NA = Historical data is not available.

NM = Not measured.

TOC = Top of casing.

Data from monitoring wells abandoned prior to 2018 have been removed from the table.

Table 2
Summary of Groundwater Volatile Organic Compound Analytical Results
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

Monitoring Well	Sample Date	1,1-DCA	1,2-DCB	1,1-DCE	trans-1,2- DCE	cis-1,2-DCE	TCE	PCE
NMWQCC Standard (mg/L):		0.025	NE	0.005	NE	0.07	0.1	0.02
MW-12	5/28/2002	0.021	0.0052	<0.001	0.0017	0.02	0.008	0.003
	6/3/2003	0.0082	0.0034	<0.002	<0.002	0.0082	0.0045	0.0032
	5/17/2004	0.0046	0.0034	<0.002	<0.002	0.0051	0.004	0.0023
	5/31/2005	0.0223	<0.002	<0.002	<0.002	0.0188	0.0207	<0.002
	6/8/2006	0.0087	0.0045	<0.002	0.00087	0.0107	0.0047	0.0025
	6/20/2007	0.0036	0.003	<0.002	<0.002	0.0044	0.003	0.0019
	5/22/2008	0.0061	0.0053	<0.002	0.00069	0.0082	0.0031	0.0024
	5/28/2009	0.0042	0.0041	<0.002	<0.002	0.005	0.0026	0.002
	5/24/2010	0.0029	0.0039	<0.0021	0.00052	0.0049	0.0025	0.0019
	10/19/2011	0.0035	0.0052	<0.002	0.00079	0.0065	0.0029	0.0022
	12/18/2013	0.00253	NA	<0.00019	0.000384J	0.00377	0.00193	0.0015
	12/16/2014	0.00181	NA	<0.00019	0.000314	0.00244	0.00181	0.00123
	2/10/2015	0.00136	NA	0.000192	0.000321	0.00166	0.00186	0.00185
	12/16/2015	0.000982	NA	<0.000192	<0.000192	0.00125	0.00145	0.00172
	12/14/2016	0.000466 J	NA	<0.000192	<0.000192	0.000549 J	0.00101	0.00134
	11/15/2017	0.000508 J	0.000976 J	<0.000192	<0.000192	<0.000157	0.00102	0.00138
	11/15/2018	0.000700 J	0.000891 J	<0.000192	<0.000192	0.000364 J	0.001	0.00116
	10/16/2019	0.000951 J	0.00184 J	<0.000192	<0.000192	0.00138 J	0.00111	0.00143 J
	11/18/2020	0.00072 J	0.0006 J	<0.00050	<0.00050	<0.00050	0.00086 J	0.00075 J
	11/9/2021	<0.00050	<0.00050	<0.00050	<0.00050	<0.00020	0.00067 J	0.00061 J
	11/3/2022	0.00060 J	0.00098 J	<0.00050	<0.00050	0.00043 J	0.00081 J	0.00099 J
	11/14/2023	<0.00050	0.0013	<0.00050	<0.00050	0.00053 J	0.00059 J	<0.00090
MW-13	5/28/2002	0.061	0.079	0.0013	0.0082	0.045	0.039	0.0016
	6/3/2003	0.0538	0.0505	0.0014	0.0082	0.033	0.0351	0.0014
	5/17/2004	0.0412	0.0292	<0.002	0.004	0.0212	0.0225	<0.002
	5/31/2005	0.0507	<0.002	< 0.002	0.0057	0.0266	0.0213	<0.002
	6/8/2006	0.0488	0.0531	0.0052	0.0052	0.0358	0.0269	< 0.002
	6/20/2007	0.0588	0.0639	0.0012	0.0078	0.0436	0.0296	0.0011
	5/22/2008	0.0449	0.0699	0.00086	0.005	0.0323	0.0245	0.00095
	5/28/2009	0.049	0.0572	0.00088	0.0059	0.0343	0.0188	0.0012
	5/25/2010	0.0487	0.0482	0.0011	0.0062	0.0415	0.0186	0.0012
	10/19/2011	0.044	0.0507	0.00093	0.0054	0.0344	0.0168	<0.001
	12/18/2013	0.0407	NA	0.000807 J	0.00389	0.0269	0.0142	0.00114
	12/16/2014	0.0302	NA	0.000612	0.00213	0.0161	0.00807	0.000529
	2/10/2015	0.028	NA	0.000691	0.00195	0.0131	0.00914	0.000807
	12/16/2015	0.0186	NA	0.000355	0.00153	0.0104	0.00842	0.000697
	12/14/2016	0.0271	NA	0.000471 J	0.00219	0.0183	0.00897	0.000684 J
	11/15/2017	0.0122	0.00689	<0.000192	0.000581 J	0.00567	0.0059	0.000557 J
	11/15/2018	0.00908	0.00269	<0.000192	0.000366 J	0.00243	0.00368	< 0.0000333
	10/16/2019	0.0147	0.00586	0.00024 J	0.000641 J	0.00463	0.00489	0.000738 J
	11/18/2020	0.0036	0.00097 J	<0.00050	<0.00050	<0.00050	0.0023	<0.00058
	11/9/2021	0.0079	0.0051	<0.00050	<0.00050	0.0019	0.0028	0.00044 J
	11/3/2022	0.0048	0.0024	<0.00050	<0.00050	0.00084 J	0.0014	<0.00090
	11/14/2023	0.0035	0.0013	<0.00050	<0.00050	0.00041 J	0.0014	<0.00090
MW-14	5/28/2002	0.0087	<0.001	<0.001	<0.001	0.0029	0.0019	<0.001
	6/3/2003	0.0095	<0.002	<0.002	<0.002	0.0033	0.0024	<0.002
	5/17/2004	0.0057	<0.002	<0.002	<0.002	0.0021	0.0016	<0.002
	5/31/2005	0.0047	<0.002	<0.002	<0.002	<0.002	<0.002	0.0012
	6/8/2006	0.0089	<0.002	<0.002	<0.002	0.0034	0.0018	<0.002
	6/20/2007	0.0242	0.0238	<0.002	0.0027	0.0142	0.011	<0.002
	5/22/2008	0.0093	0.0047	<0.002	<0.002	0.0034	0.003	<0.002
	5/28/2009	0.0064	0.0021	<0.002	<0.002	0.0014	0.0015	<0.002
	5/25/2010	0.0072	0.0035	<0.002	<0.002	0.0026	0.0021	<0.002
	10/19/2011	0.0083	0.0052	<0.001	0.00042	0.0033	0.0026	0.00052
		0.00873	NA	<0.00019	0.000192 J	0.00135	0.00118	0.000208 J
	12/18/2013			.0.00040	<0.00009	0.00187	0.00213	< 0.00013
	12/17/2014	0.00981	NA	<0.00019				
	12/17/2014 12/17/2014	0.00981 0.00981	NA	<0.00019	<0.00009	0.00187	0.00213	<0.00013
	12/17/2014 12/17/2014 12/16/2015	0.00981 0.00981 0.00328	NA NA	<0.00019 <0.000192	<0.00009 <0.000192	0.00187 0.000188	0.00213 0.000329	<0.00013 <0.000333
	12/17/2014 12/17/2014 12/16/2015 12/14/2016	0.00981 0.00981	NA	<0.00019	<0.00009	0.00187	0.00213	<0.00013
	12/17/2014 12/17/2014 12/16/2015	0.00981 0.00981 0.00328	NA NA NA <0.000153	<0.00019 <0.000192	<0.00009 <0.000192	0.00187 0.000188	0.00213 0.000329	<0.00013 <0.000333

Table 2
Summary of Groundwater Volatile Organic Compound Analytical Results
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

Monitoring Well	Sample Date	1,1-DCA	1,2-DCB	1,1-DCE	trans-1,2- DCE	cis-1,2-DCE	TCE	PCE
NMWQCC Standard (mg	NMWQCC Standard (mg/L):		NE	0.005	NE	0.07	0.1	0.02
MW-14 (cont.)	10/16/2019	0.00194	0.000543 J	<0.000192	<0.000192	<0.000157	0.000216 J	<0.000333
` ′	11/18/2020	0.0021	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00058
DUP-01 (Duplicate)	11/18/2020	0.00071 J	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00058
	11/9/2021	0.00056 J	<0.00050	<0.00050	<0.00050	<0.00020	<0.00012	<0.00015
DUP-01 (Duplicate)	11/9/2021	<0.00050	<0.00050	<0.00050	<0.00050	<0.00020	<0.00012	<0.00015
	11/3/2022	0.0020	0.00053 J	<0.00050	<0.00050	<0.00020	0.00027 J	<0.00090
DUP-01 (Duplicate)	11/3/2022	0.0021	0.00064 J	<0.00050	<0.00050	<0.00020	0.00024 J	<0.00090
	11/14/2023	0.0013	<0.00050	<0.00050	<0.00050	<0.00020	<0.00015	<0.00090
DUP-01 (Duplicate)	11/14/2023	0.0017	<0.00050	<0.00050	<0.00050	<0.00020	<0.00015	<0.00090
MW-15	5/28/2002	0.0053	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
	6/3/2003	0.006	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
	5/17/2004	0.0063	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
	5/31/2005	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
	6/8/2006	0.0043	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
	6/20/2007	0.0048	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
	5/22/2008	0.0036	<0.002	<0.002	<0.002	0.00064	<0.002	<0.002
	5/28/2009	0.0033	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
	5/25/2010	0.0027	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
	10/19/2011	0.003	<0.001	<0.001	<0.001	0.00044	<0.001	<0.001
	12/18/2013	0.00321	NA	<0.00019	<0.00009	0.000465 J	0.000324 J	<0.00013
	12/17/2014	0.00284	NA	<0.00095	<0.00045	0.000526	<0.0009	0.000798
	2/10/2015	0.00187	NA	0.000962	0.000961	0.000785	0.000688	0.00257
	12/16/2015	<0.00336	NA	<0.00384	<0.00384	<0.00314	<0.00276	<0.00666
	12/14/2016	0.00191	NA	<0.000192	<0.000192	0.000176 J	0.000168 J	<0.000333
	11/15/2017	0.00158	<0.000153	<0.000192	<0.000192	<0.000157	<0.000138	< 0.000333
	11/15/2018	<0.000840	0.000765	<0.000960	<0.000960	<0.000785	<0.000690	<0.00167
	10/16/2019	0.00204 J	< 0.000765	< 0.00096	< 0.00096	<0.000785	<0.000690	<0.00167
	11/18/2020	0.0015	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00058
	11/9/2021	0.0012	<0.00050	<0.00050	<0.00050	<0.00020	<0.00015	<0.00012
	11/3/2022	0.0016	<0.00050	<0.00050	<0.00050	<0.00020	<0.00015	<0.00090
	11/14/2023	0.0017	<0.00050	<0.00050	<0.00050	<0.00020	<0.00015	<0.00090
MW-71	11/15/2018	0.000620 J	<0.000153	<0.000192	<0.000192	<0.000157	0.000366 J	0.00174
	10/16/2019	0.000429 J	0.000191 J	<0.000192	<0.000192	<0.000157	<0.000138	0.00173
	11/18/2020	0.0007 J	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	0.0011
	11/9/2021	0.00051 J	<0.00050	<0.00050	<0.00050	<0.00020	0.00037 J	0.0012
	11/3/2022	0.00065 J	<0.00050	<0.00050	<0.00050	<0.00020	0.00044 J	0.0014

Notes:

Bolded text indicates a detected concentration.

Highlighted cells and bolded text indicates the concentration exceeded the NMWQCC standard.

< = The analyte was not detected above the method detection limit.

1,1-DCA = 1,1-dichloroethane.

1,2-DCB = 1,2-dichlorobenzene.

1,1-DCE = 1,1-dichloroethene.

cis-1,2-DCE = cis-1,2-dichloroethene.

J = The analyte was detected at a concentration above the method detection limit but below the reporting limit. mg/L = milligrams per liter.

NA = Sample was not analyzed for the listed compound.

NMWQCC = New Mexico Water Quality Control Commission.

PCE = tetrachloroethene.

TCE = trichloroethene.

trans-1, 2-DCE = trans-1, 2-dichloroethene.

Table 3
Summary of Groundwater Nitrate Analytical Results
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

Monitoring Well	Sample Date	Nitrate as Nitrogen (mg/L)
NMWQCC Standard (mg/L):		10
MW-8	9/23/1988	<0.1
	6/18/1991	<0.06
	2/19/1993	1.95
	6/7/1993	<1.0
	9/27/1993	<1.0
	1/27/1994	<1.0
	11/10/2000	<0.1
	3/23/2001	0.21
	8/28/2001	0.33
	5/28/2002	0.26
	6/3/2003	0.13
	5/17/2004	0.43
	5/31/2005	0.3
	6/8/2006	0.3
	6/20/2007	0.5
	5/22/2008	0.16
	5/28/2009	<2.0
	5/25/2010	0.19
	10/19/2011	Dry
	12/18/2013	0.122 (Dry)
	12/17/2015	<0.017 (Dry)
	11/15/2018	21.5
	10/16/2019	36.3* J
	11/18/2020	0.074* J-
	11/9/2021	<0.063*
	11/3/2022	<0.32* UJ
	11/14/2023	0.19 J-
MW-12	1/15/1990	9.6
	6/19/1991	7.8
	2/25/1993	7.82
	6/7/1993	8.45
	9/28/1993	9.1
	1/27/1994	7.32
	8/8/2000	<10
	11/9/2000	5.7
	3/22/2001	8.4
	8/28/2001	8
	5/28/2002	2
	6/3/2003	6.7
	5/17/2004	7.6
	5/31/2005	8.6
	6/8/2006	6.5
	6/20/2007	7.6
	5/22/2008	6.7
	5/28/2009	4.3
	5/25/2010	7.2
	10/19/2011	6.2
	12/18/2013	13.2
	12/16/2014	9.61
	2/10/2015	6.04
	12/16/2015	10.9
	12/14/2016	5.17
	11/15/2017	4.72
	11/15/2017	4.7
_	10/16/2019	13.1* J
	11/18/2020	4.2* J-

Table 3
Summary of Groundwater Nitrate Analytical Results
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

Monitoring Well	Sample Date	Nitrate as Nitrogen (mg/L)
NMWQCC Standard (mg/L):		10
MW-12 (cont.)	11/9/2021	4.4*
` '	11/3/2022	5.2* J
	11/14/2023	4.4 J-
MW-13	1/15/1990	16.4
-	6/19/1991	6.3
	2/24/1993	10.9
	6/8/1993	8.09
	9/28/1993	4.1
	1/27/1994	5.37
	8/8/2000	<12.5
	11/9/2000	9.8
	3/22/2001	13
	8/28/2001	7.9
	5/28/2002	6
	6/3/2003	5.8
	5/17/2004	9.8
	5/31/2005	8.2
	6/8/2006	8.2
	6/20/2007	6.1
	5/22/2008	3.9
	5/28/2009	4.8
	5/25/2010	4.6
	10/19/2011	5.5
	12/18/2013	15.4
	12/16/2014	23
	2/10/2015	7.88
	12/16/2015	32
	12/14/2016	5.34
	11/15/2017	6.45
	11/15/2018	6.73
	10/16/2019	28.3* J
	11/18/2020	7.9* J-
	11/9/2021	7.5*
	11/3/2022	8.1* J-
	11/14/2023	8.8 J-
MW-14	1/15/1990	210
WW-14	2/25/1993	19.2
		17.5
	6/8/1993	11.8
	9/28/1993	
	1/27/1994 8/8/2000	15.4 19
	8/8/2000 11/13/2000	0.24
	3/22/2001	13
	8/28/2001	20
	5/28/2002	15
	6/3/2003 5/17/2004	15
		16 24
	5/31/2005	
	6/8/2006	14
	6/20/2007	15
	5/22/2008	13.3
	5/28/2009	7.8
	5/25/2010	15.5
	10/19/2011	13.9
	12/18/2013	29.7
	12/17/2014	6.12

Table 3
Summary of Groundwater Nitrate Analytical Results
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

Monitoring Well	Sample Date	Nitrate as Nitrogen (mg/L)
NMWQCC Standard (mg/L):		10
MW-14 (cont.)	2/10/2015	16.1
	12/16/2015	61.6
	12/14/2016	15.8
	11/15/2017	7.56
	12/15/2018	9.97 J
	10/16/2019	20* J
	11/18/2020	8.8* J-
DUP-01 (Duplicate)	11/18/2020	8.2* J-
	11/9/2021	7.6* J-
DUP-01 (Duplicate)	11/9/2021	8.4*
	11/3/2022	6.0*
DUP-01 (Duplicate)	11/3/2022	5.7* J
, , ,	11/14/2023	12 J-
DUP-01 (Duplicate)	11/14/2023	8.1 J-
MW-15	1/15/1990	89
	6/19/1991	50
	2/24/1993	5
	6/8/1993	48.1
	9/28/1993	43
	1/27/1994	43.7
	8/8/2000	35
	11/9/2000	38
	3/22/2001	25
	8/28/2001	30
	5/28/2002	24
	6/3/2003	21
	5/17/2004	20
	5/31/2005	35
	6/8/2006	17
	6/20/2007	18
	5/22/2008	21.6
	5/28/2009	12
	5/25/2010	22.9
	10/19/2011	24.8
	12/18/2013	54.8 22.2
	12/17/2014 2/10/2015	
		15.4
	12/16/2015	45.6
	12/14/2016	18.1
	11/15/2017	20.2
	11/15/2018	22.2
	10/16/2019	67.9* J
	11/18/2020	25* J+
	11/9/2021	17* J-
	11/3/2022	13*
	11/14/2023	18 J-
MW-28	10/7/1993	2.1
	2/2/1994	2.83
	8/20/1994	2.72
	12/20/1994	0.33
	2/16/1995	1.56
	8/10/2000	25
	11/10/2000	53
	3/23/2001	34
	8/28/2001	63
	5/28/2002	83

Table 3
Summary of Groundwater Nitrate Analytical Results
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

Monitoring Well	Sample Date	Nitrate as Nitrogen (mg/L)
NMWQCC Standard (mg/L):		10
MW-28 (cont.)	6/3/2003	87
	5/17/2004	82
	5/31/2005	85
	6/8/2006	68
	6/20/2007	42
	5/22/2008	38.5
	5/28/2009	22.7
	5/25/2010	51.4
	10/19/2011	29.8
	12/18/2013	47.2
	12/16/2014	89.8
	2/10/2015	2.74
	12/16/2015	39.9
	12/14/2016	52.4
	11/15/2017	35.1
	11/15/2018	31.2
	10/15/2019	30* J
	11/18/2020	130* J+
DUP-02 (Duplicate)	11/18/2020	130* J-
, ,,	11/9/2021	45* J-
DUP-02 (Duplicate)	11/9/2021	40* J-
(11/3/2022	27* J-
DUP-02 (Duplicate)	11/3/2022	26* J-
DOI 02 (Bupiloute)	11/14/2023	50 J-
DUP-02 (Duplicate)	11/14/2023	50 J-
MW-29	10/7/1993	8.3
WVV-29	2/2/1994	19.6
	8/20/1994	28.84
	12/20/1994	41
	2/16/1995	28.1
	8/10/2000	50
_		66
_	11/10/2000	
_	3/26/2001	70
	8/28/2001	58
	5/28/2002	70
	6/3/2003	79
	5/17/2004	88
	5/31/2005	97
_	6/8/2006	71
	6/20/2007	79
	5/22/2008	72.5
	5/28/2009	46.2
	5/25/2010	79.9
	10/19/2011	77.7
	12/18/2013	180
	12/16/2014	148
	2/10/2015	78
	12/16/2015	162
	12/14/2016	74
	11/15/2017	91.7
	11/15/2018	114
- - - - -	10/16/2019	130* J
	11/18/2020	100* J-
	11/9/2021	93* J-
	11/3/2022	91* J-
	11/14/2023	99 J-

Table 3
Summary of Groundwater Nitrate Analytical Results
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

Monitoring Well	Sample Date	Nitrate as Nitrogen (mg/L)
NMWQCC Standard (mg/L):		10
MW-30	10/7/1993	28.1
	2/2/1994	57.1
	8/20/1994	67.63
	2/16/1995	91.3
	8/10/2000	84
	11/10/2000	70
	3/26/2001	72
	8/28/2001	76
	5/28/2002	66
-	6/3/2003	58
_	5/17/2004	52
-	5/31/2005 6/20/2007	58 57
-	5/22/2008	43.2
-	5/28/2009	16.9
-	5/25/2010	34.8
ŀ	10/19/2011	51.3
-	12/18/2013	101
	12/16/2014	55.6
	2/10/2015	36.8
	12/16/2015	5.92
	12/14/2016	2.17
	11/15/2017	3.97
	11/15/2018	15.4
	10/15/2019	23.4* J
	11/18/2020	15* J-
	11/9/2021	8.0*
	11/3/2022	14*
	11/14/2023	17 J-
MW-71	2/10/2015	17.1
	12/16/2015	47.4
	12/14/2016	15.8
	11/15/2017	19.4
_	11/15/2018	17.8
	10/16/2019	29.6* J
	11/18/2020	17* J-
_	11/9/2021	14* J-
_	11/3/2022	16*
	11/14/2023	18 J-
MW-72	2/11/2015	9.15
_	12/16/2015	28.7
F	12/14/2016	10
L	11/15/2017	6.08
- - - -	11/15/2018	9.99
	10/15/2019	24.9* J
	11/18/2020	9.6* J-
	11/9/2021	9.6*
	11/3/2022	9.3*
	11/14/2023	8.6 J-
MW-73	2/11/2015	17.3
	12/16/2015	15.8
	12/14/2016	30.6
	11/15/2017	30.6
	11/15/2018	68.9
	10/15/2019	56.4* J
	11/18/2020	22* J-

Table 3
Summary of Groundwater Nitrate Analytical Results
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

Monitoring Well	Sample Date	Nitrate as Nitrogen (mg	J/L)
NMWQCC Standard (mg/L):		10	
MW-73 (cont.)	11/9/2021	23*	J-
	11/3/2022	27*	J-
	11/14/2023	64	J-
MW-74	2/11/2015	2.5	
	12/17/2015	0.90	
	12/14/2016	1.78	
	11/15/2017	1.34	
	11/15/2018	0.95	
	10/16/2019	9.66*	J
	11/18/2020	8.0*	J-
	11/9/2021	3.5*	
	11/3/2022	5.4*	
	11/14/2023	5.8	J-
MW-75	2/10/2015	54.8	
	12/17/2015	191	
	12/14/2016	64.4	
	11/15/2017	42.7	
	11/15/2018	71	
	10/16/2019	131*	J
	11/18/2020	68*	J+
	11/9/2021	65*	J-
	11/3/2022	61*	
	11/14/2023	86	J-
MW-76	2/11/2015	0.46	
	12/16/2015	0.40	
	12/14/2016	0.47	
	11/15/2017	0.81	
	11/15/2018	0.37	
	10/15/2019	0.42*	J
	11/18/2020	0.23*	J-
	119/2021	0.15*	
	11/3/2022	0.25*	
	11/14/2023	0.65	J-
MW-77	2/11/2015	54.8	
	12/17/2015	34.3	
	12/14/2016	4.15	
	11/15/2017	27.3	
	11/15/2018	24.9	
	10/16/2019	54.1*	J
	11/18/2020	62*	J-
	11/9/2021	55*	J-
	11/3/2021	56*	Ū-
	11/3/2022	84	J-
MW-78	2/11/2015	15.5	J-
	12/17/2015	13.5	
	12/14/2016	35.3	
	11/15/2017	24.2	
	11/15/2018	23.3	
	10/15/2019	13.9*	J

Table 3 **Summary of Groundwater Nitrate Analytical Results** Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

NMWQCC Standard (mg/L): 11/18/2020	Monitoring Well	Sample Date	Nitrate as Nitrogen (mg/L)
11/9/2021 34* J- 11/3/2022 12* 11/14/2033 11 J- 11/14/2015 10 12/17/2015 18.4 12/14/2016 1.95 11/15/2017 1.06 11/15/2019 14.9* J 11/18/2020 0.66* J- 11/9/2021 0.85* 11/9/2021 0.85* 11/9/2021 0.86* 11/9/2021 0.86* 11/14/2033 1.3 J- MW-80 2/10/2015 24.4 12/11/2016 92 11/15/2016 92 11/15/2017 69.6 11/15/2017 69.6 11/15/2019 92.7* J 11/18/2020 110* J- 11/9/2021 96* J-	NMWQCC Standard (mg/L):		10
11/3/2022 12* 11/4/2023 11 J-	MW-78 (cont.)	11/18/2020	43* J-
11/3/2022 12* 11/4/2023 11 J-		11/9/2021	34* J-
MW-79 11/14/2023 11 MW-79 2/10/2015 10 12/17/2015 18.4 12/14/2016 1.95 11/15/2017 1.06 11/15/2019 14.9* J 11/18/2020 0.66* J- 11/9/2021 0.85* 11/3/2022 0.36 J* 11/14/203 1.3 MW-80 2/10/2015 24.4 12/17/2015 89.4 12/14/2016 92 11/15/2017 69.6 11/15/2019 92.7* J 11/18/2020 110* J- 11/9/2021 96* J- 11/9/2021			12*
MW-79 2/10/2015 10 12/17/2015 18.4 12/14/2016 1.95 11/15/2017 1.06 11/15/2018 2.55 10/15/2019 14.9* J 11/18/2020 0.66* J- 11/9/2021 0.85* 11/3/2022 0.36 J* 11/4/2033 1.3 J- MW-80 2/10/2015 24.4 12/17/2015 89.4 12/14/2016 92 11/15/2017 69.6 11/15/2019 92.7* J 11/18/2020 110* J- 11/9/2021 96* J- 11/9/2021 96* J- 11/9/2021 96* J- 11/9/2021 96* J- 11/15/2018 12/11/2015 15.7 12/11/2015 15.7 12/11/2015 15.7 12/11/2015 15.7 12/11/2016 34.6 11/15/2017 8.8 11/15/2017 8.8 11/15/2018 41.3 10/16/2019 48.7* J 11/18/2020 40* J- 11/9/2021 43* J- 11/9/2021 43* J- 11/9/2021 43* J-			.=
12/17/2015 18.4 12/14/2016 1.95 11/15/2017 1.06 11/15/2018 2.55 10/15/2019 14.9*	MW-79		
11/15/2017		12/17/2015	18.4
11/15/2018 2.55 10/15/2019 14.9* J 11/18/2020 0.66* J- 11/9/2021 0.85* 11/3/2022 0.36 J* 11/14/2023 1.3 J- MW-80 2/10/2015 24.4 12/17/2015 89.4 12/14/2016 92 11/15/2017 69.6 11/15/2019 92.7* J 11/18/2020 110* J- 11/9/2021 96* J- 11/9/2021 96* J- 11/14/2033 120 J- MW-81 2/11/2015 52.3 12/14/2016 34.6 11/15/2017 8.8 11/14/203 120 J- MW-81 2/11/2015 15.7 12/17/2015 52.3 12/14/2016 34.6 11/15/2017 8.8 11/15/2017 8.8 11/15/2018 41.3 10/16/2019 48.7* J 11/18/2020 40* J- 11/19/2021 43* J-		12/14/2016	1.95
10/15/2019 14.9* J 11/18/2020 0.66* J- 11/9/2021 0.85* 11/3/2022 0.36 J* 11/14/2023 1.3 J- MW-80 2/10/2015 24.4 12/17/2015 89.4 12/14/2016 92 11/15/2017 69.6 11/15/2018 <1.7 10/15/2019 92.7* J 11/18/2020 110* J- 11/9/2021 96* J- 11/9/2021 96* J- 11/14/203 120 J- MW-81 2/11/2015 52.3 12/11/2015 52.3 12/14/2016 34.6 11/15/2017 8.8 11/15/2018 41.3 10/16/2019 48.7* J 11/18/2020 40* J-		11/15/2017	1.06
11/18/2020 0.66* J- 11/9/2021 0.85* 11/3/2022 0.36 J* 11/14/2023 1.3 J- MW-80 2/10/2015 24.4 12/17/2015 89.4 12/14/2016 92 11/15/2017 69.6 11/15/2018 <1.7 10/15/2019 92.7* J 11/18/2020 110* J- 11/9/2021 96* J- 11/3/2022 88* 11/14/203 120 J- MW-81 2/11/2015 52.3 12/14/2016 34.6 11/15/2017 8.8 11/15/2017 8.8 11/15/2017 8.8 11/15/2017 8.8 11/15/2017 8.8 11/15/2017 8.8 11/15/2018 41.3 10/16/2019 48.7* J 11/18/2020 40* J- 11/9/2021 43* J-		11/15/2018	2.55
11/18/2020 0.66* J- 11/9/2021 0.85* 11/3/2022 0.36 J* 11/14/2023 1.3 J- MW-80 2/10/2015 24.4 12/17/2015 89.4 12/14/2016 92 11/15/2017 69.6 11/15/2018 <1.7 10/15/2019 92.7* J 11/18/2020 110* J- 11/9/2021 96* J- 11/3/2022 88* 11/14/203 120 J- MW-81 2/11/2015 52.3 12/14/2016 34.6 11/15/2017 8.8 11/15/2017 8.8 11/15/2017 8.8 11/15/2017 8.8 11/15/2017 8.8 11/15/2017 8.8 11/15/2018 41.3 10/16/2019 48.7* J 11/18/2020 40* J- 11/9/2021 43* J-		10/15/2019	14.9* J
11/9/2021 0.85* 11/3/2022 0.36 J* 11/14/2023 1.3 J- 11/14/2021 24.4 12/17/2015 89.4 12/14/2016 92 11/15/2017 69.6 11/15/2019 92.7* J 11/18/2020 110* J- 11/9/2021 96* J- 11/3/2022 88* 11/14/203 120 J- MW-81 2/11/2015 52.3 12/14/2016 34.6 11/15/2017 8.8 11/15/2017 8.8 11/15/2017 8.8 11/15/2017 8.8 11/15/2017 8.8 11/15/2018 41.3 10/16/2019 48.7* J 11/18/2020 40* J- 11/9/2021 43* J-			
11/3/2022 0.36 J* 11/14/2023 1.3 J- MW-80 2/10/2015 24.4 12/17/2015 89.4 12/14/2016 92 11/15/2017 69.6 11/15/2018 <1.7 10/15/2019 92.7* J 11/18/2020 110* J- 11/9/2021 96* J- 11/14/203 120 J- MW-81 2/11/2015 52.3 12/14/2016 34.6 11/15/2017 8.8 11/15/2017 8.8 11/15/2017 8.8 11/15/2018 41.3 10/16/2019 48.7* J 11/18/2020 40* J- 11/19/2021 43* J-			
MW-80 2/10/2015 24.4 12/17/2015 89.4 12/14/2016 92 11/15/2017 69.6 11/15/2019 92.7* J 11/18/2020 110* J- 11/9/2021 96* J- 11/14/2023 120 J- MW-81 2/11/2015 52.3 12/14/2016 34.6 11/15/2017 8.8 11/15/2017 8.8 11/15/2018 41.3 10/16/2019 48.7* J- 11/9/2021 43* J-			
MW-80 2/10/2015 24.4 12/17/2015 89.4 12/14/2016 92 11/15/2017 69.6 11/15/2018 <1.7 10/15/2019 92.7* J 11/18/2020 110* J- 11/9/2021 96* J- 11/14/2023 120 J- MW-81 2/11/2015 15.7 12/17/2015 52.3 12/14/2016 34.6 11/15/2017 8.8 11/15/2018 41.3 10/16/2019 48.7* J 11/18/2020 40* J- 11/9/2021 43* J-			
12/17/2015 89.4 12/14/2016 92 11/15/2017 69.6 11/15/2018 <1.7 10/15/2019 92.7* J 11/18/2020 110* J- 11/9/2021 96* J- 11/3/2022 88* 11/14/2023 120 J- MW-81 2/11/2015 52.3 12/14/2016 34.6 11/15/2017 8.8 11/15/2017 8.8 11/15/2018 41.3 10/16/2019 48.7* J 11/18/2020 40* J- 11/9/2021 43* J-	MW-80		
12/14/2016 92	55		
11/15/2018 <1.7 10/15/2019 92.7* J 11/18/2020 110* J- 11/9/2021 96* J- 11/3/2022 88* 11/14/2023 120 J- MW-81 2/11/2015 15.7 12/17/2015 52.3 12/14/2016 34.6 11/15/2017 8.8 11/15/2017 8.8 11/15/2018 41.3 10/16/2019 48.7* J 11/18/2020 40* J- 11/9/2021 43* J-			
10/15/2019 92.7* J 11/18/2020 110* J- 11/9/2021 96* J- 11/3/2022 88* 11/14/2023 120 J- MW-81 2/11/2015 15.7 12/17/2015 52.3 12/14/2016 34.6 11/15/2017 8.8 11/15/2018 41.3 10/16/2019 48.7* J 11/18/2020 40* J- 11/9/2021 43* J-		11/15/2017	69.6
11/18/2020 110* J- 11/9/2021 96* J- 11/3/2022 88* 11/14/2023 120 J- MW-81 2/11/2015 15.7 12/17/2015 52.3 12/14/2016 34.6 11/15/2017 8.8 11/15/2018 41.3 10/16/2019 48.7* J 11/18/2020 40* J- 11/9/2021 43* J-		11/15/2018	<1.7
11/9/2021 96* J- 11/3/2022 88* 11/14/2023 120 J- MW-81 2/11/2015 15.7 12/17/2015 52.3 12/14/2016 34.6 11/15/2017 8.8 11/15/2018 41.3 10/16/2019 48.7* J 11/18/2020 40* J- 11/9/2021 43* J-		10/15/2019	92.7* J
11/3/2022 88* 11/14/2023 120 J- MW-81 2/11/2015 15.7 12/17/2015 52.3 12/14/2016 34.6 11/15/2017 8.8 11/15/2018 41.3 10/16/2019 48.7* J 11/18/2020 40* J- 11/9/2021 43* J-		11/18/2020	110* J-
11/3/2022 88* 11/14/2023 120 J- MW-81 2/11/2015 15.7 12/17/2015 52.3 12/14/2016 34.6 11/15/2017 8.8 11/15/2018 41.3 10/16/2019 48.7* J 11/18/2020 40* J- 11/9/2021 43* J-		11/9/2021	96* J-
11/14/2023 120 J- MW-81 2/11/2015 15.7 12/17/2015 52.3 12/14/2016 34.6 11/15/2017 8.8 11/15/2018 41.3 10/16/2019 48.7* J 11/18/2020 40* J- 11/9/2021 43* J-			88*
MW-81 2/11/2015 12/17/2015 52.3 12/14/2016 34.6 11/15/2017 8.8 11/15/2018 41.3 10/16/2019 48.7* J 11/18/2020 40* J- 11/9/2021 43* J-			
12/17/2015 52.3 12/14/2016 34.6 11/15/2017 8.8 11/15/2018 41.3 10/16/2019 48.7* J 11/18/2020 40* J- 11/9/2021 43* J-	MW-81		
11/15/2017 8.8 11/15/2018 41.3 10/16/2019 48.7* J 11/18/2020 40* J- 11/9/2021 43* J-		12/17/2015	52.3
11/15/2017 8.8 11/15/2018 41.3 10/16/2019 48.7* J 11/18/2020 40* J- 11/9/2021 43* J-		12/14/2016	34.6
10/16/2019 48.7* J 11/18/2020 40* J- 11/9/2021 43* J-		11/15/2017	8.8
11/18/2020 40* J- 11/9/2021 43* J-			-
11/9/2021 43* J -			
1 1/3/2027 1 47 "			-
11/14/2023 49 J-			

Notes:

Bolded text indicates a detected concentration.

Highlighted cells and bolded text indicates the concentration exceeded the NMWQCC standard.

- < = The analyte was not detected above the method detection limit.
- * = Analyzed using EPA Method E300.0.
- J = The analytical result is estimated.
 J- = The analytical result was positively identified; the quantitation is an estimation with a potential
- J+ = The analytical result was positively identified; the quantitation is an estimation with a potential
- mg/L = milligrams per liter.

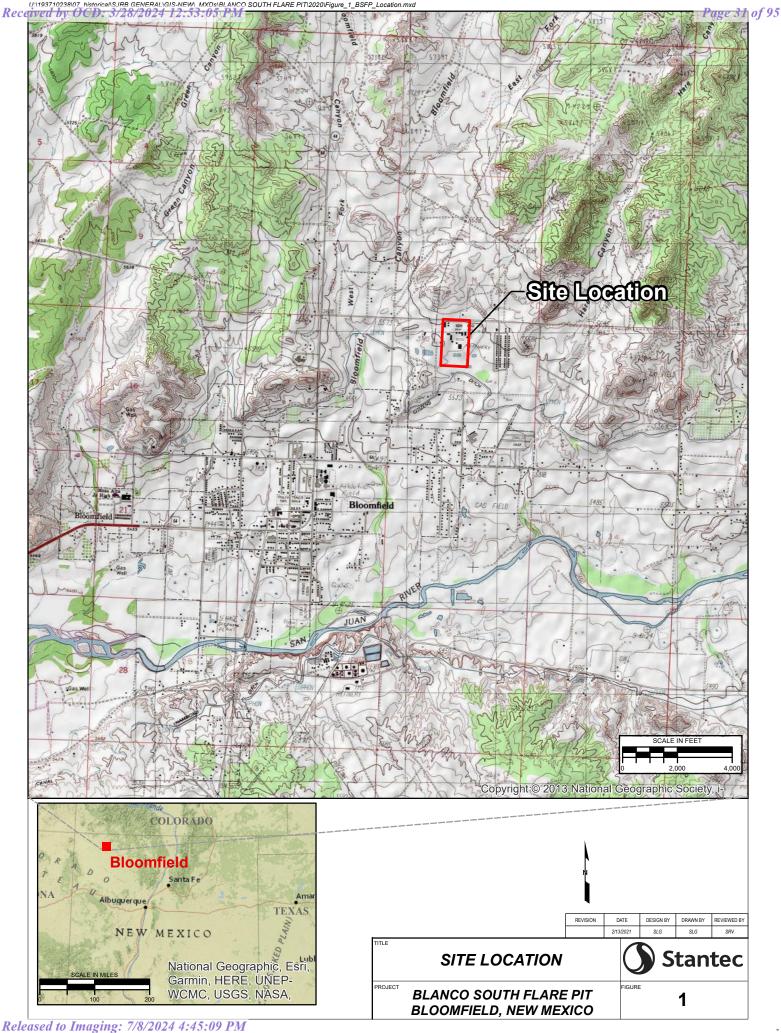
NMWQCC = New Mexico Water Quality Control Commission.

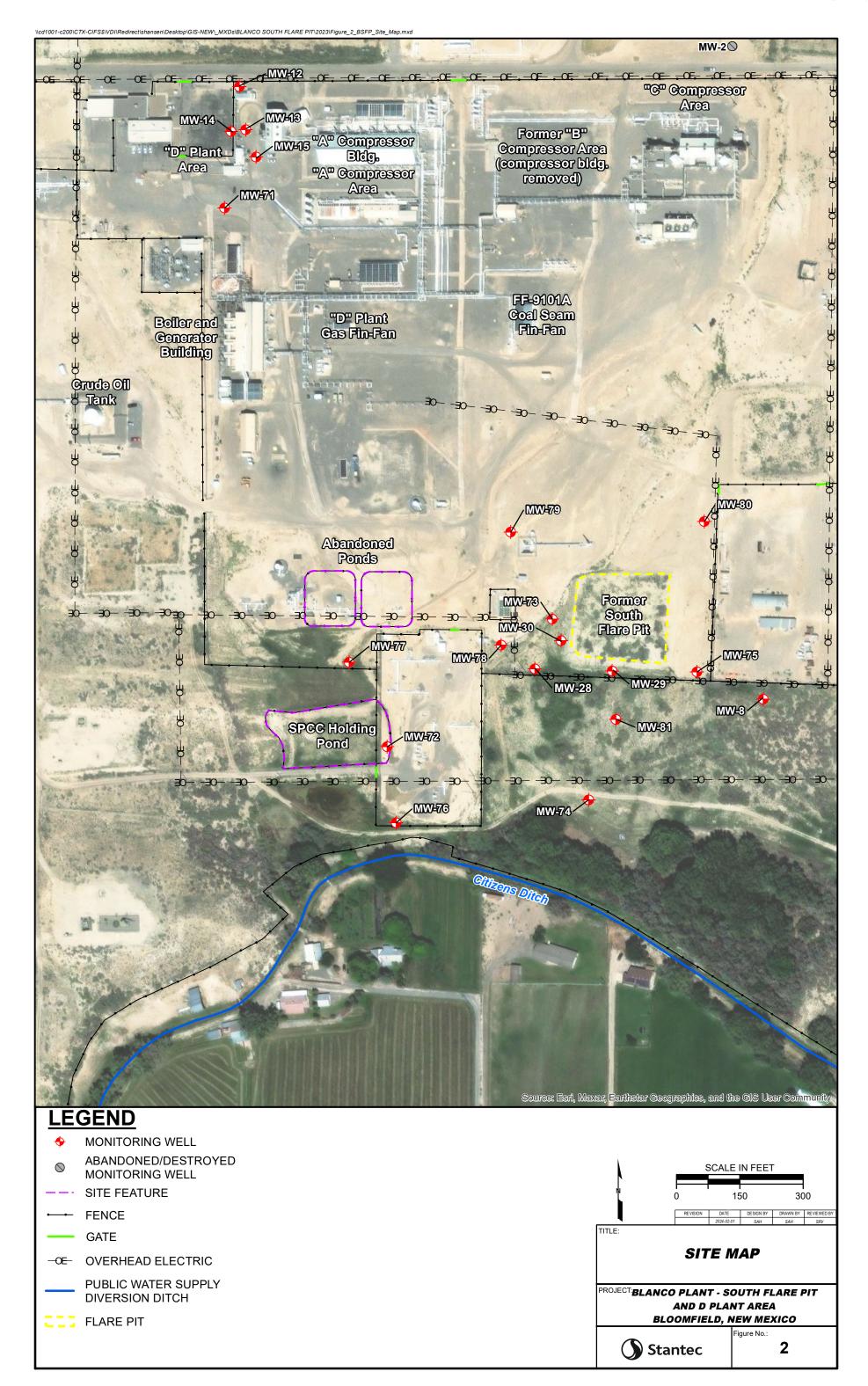
UJ = The analyte was analyzed for, but not detected. Due to a quality control deficiency identified during data validation the value reported may not accurately reflect the sample quantitation limit.

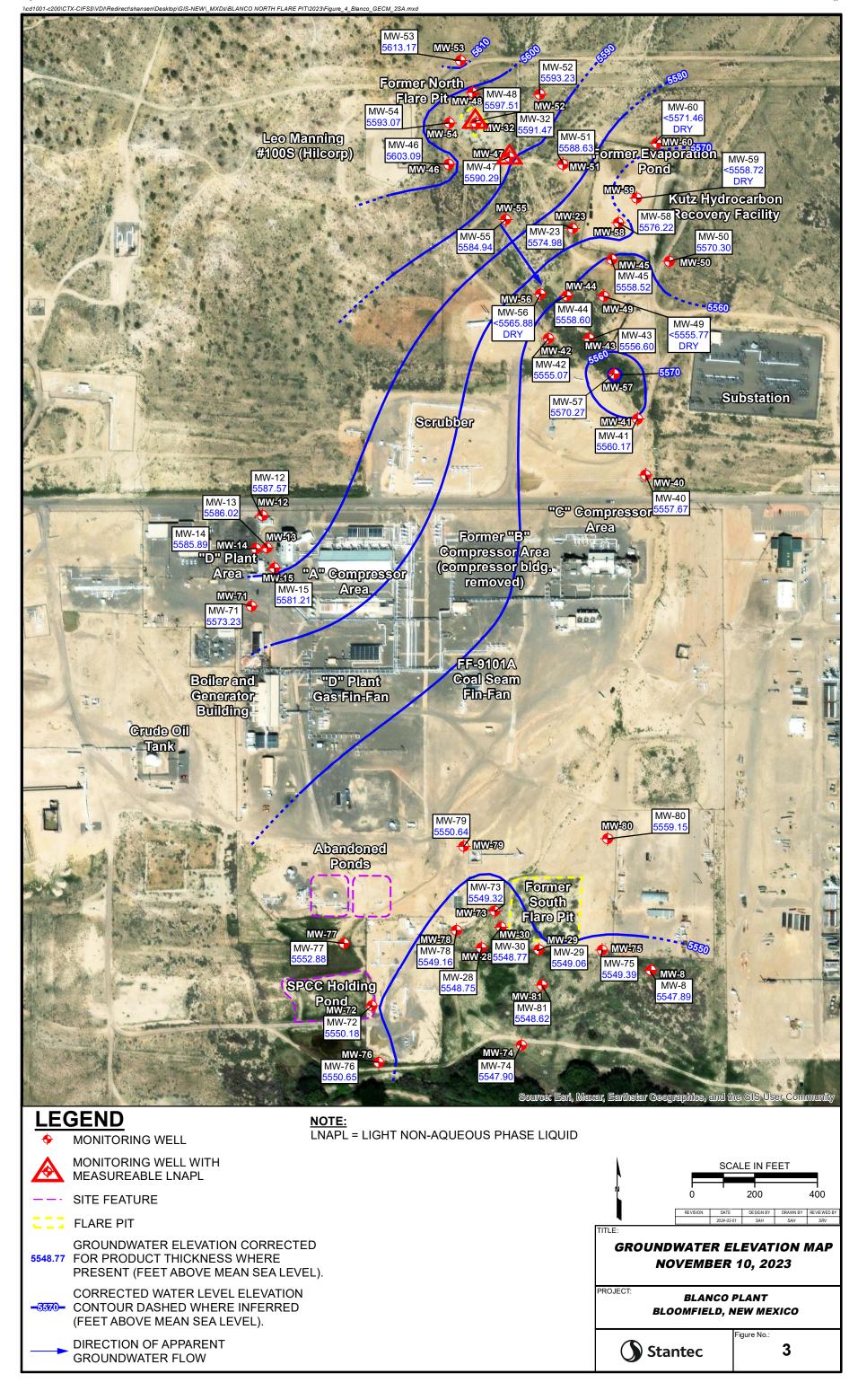
Analytical data from monitoring wells abandoned prior to 2018 have been removed from the table.

FIGURES

Stanted







"C" Compressor **MW-14 DUP-1 12** J- 8.0 J-MW-13 Area 8.7 J-MW-14 MW-13 Former "B" "A" Compressor MW-15 Compressor Area (compressor bldg. "D" Plant BIG. MW-15 18 J-Area "A" Compressor removed) Area MW-71 MW-71 0000 **18** J-FF-9101A Coal Seam Fin-Fan "D" Plant Cas Fin-Fan Bollerand Cenerator Building Grude Off Tank MW-80 MW-79 1.3 J-MW-80 120 J-Abandoned Ponds Flare Pit MW-73 MW-78 MW-30 MW-75 86 J-MW-30 17 J-MW-777 MW-78 MW-29 **MW-8** 0.12 J-MW-81 SPCC Holding Pond MW-72 **MW-72** 8.6 J-**MW-74** 5.8 J-**MW-76** 0.65 J-**MW-74** MW-76 Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community **LEGEND EXPLANATION OF ANALYTES AND APPLICABLE STANDARDS:** MONITORING WELL RESULTS IN **BOLDFACE/RED** TYPE INDICATE CONCENTRATION IN EXCESS OF THE STANDARD FOR THAT SITE FEATURE SCALE IN FEET ANALYTE. mg/L = MILLIGRAMS PER LITER **FENCE** <1 = BELOW METHOD DETECTION LIMIT 150 DUP = DUPLICATE SAMPLE RESULT **GATE** J- =THE ANALYTE WAS POSITIVELY IDENTIFIED; THE QUANTITATION IS AN ESTIMATION WITH A POTENTIAL LOW BIAS. PUBLIC WATER SUPPLY TITLE: **GROUNDWATER ANALYTICAL DIVERSION DITCH** NMWQCC STANDARD Nitrate as Nitrogen **RESULTS - NITRATE** 10 mg/L FLARE PIT **NOVEMBER 14, 2023** PROJECT:BLANCO PLANT - SOUTH FLARE PIT AND D PLANT AREA **BLOOMFIELD, NEW MEXICO Stantec**

APPENDICES

Stante

APPENDIX A

NMOCD Site Activity Notifications

Stantec -

From: <u>Varsa, Steve</u>

To: nelson.valez@state.nm.us
Cc: Bratcher, Mike, EMNRD; Wiley, Joe

Subject: El Paso Natural Gas Company - Blanco Gas Plant/South Flare Pit and D Plant Area, Bloomfield (Incident Number

NAPP2110640022) - notice of upcoming groundwater sampling activities

Date: Thursday, November 2, 2023 6:27:18 AM

Hi Nelson -

This correspondence is to provide notice to the NMOCD of groundwater sampling and monitoring activities at the above-referenced El Paso Natural Gas Company (EPNG) site. These activities are to occur on November 10 and 14, 2023.

Please feel free to contact Joe Wiley, Project Manager at EPNG, or me, if you need further information.

Thank you, Steve

Stephen Varsa, P.G., R.G.

Principal Hydrogeologist Stantec Environmental Services 11311 Aurora Avenue Des Moines, Iowa 50322 Direct: (515) 251-1020

Cell: (515) 710-7523 Office: (515) 253-0830 steve.varsa@stantec.com

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APPENDIX B

Wastewater Disposal Documentation

Stantec -



MANIFEST # 82578 GENERATOR EL POSO

POINT OF ORIGINBLANCO	Gas P	last S. Flare
-----------------------	-------	---------------

TRANSPORTER Envirotech

HONE	E: (505) 632-0615 • :	5796 I	J.S. HIGHWAY 64 •	FARMING	ITON, NEV	V MEXICO	87401	DATE //	116/2	<pre>JOB # _</pre>	19013-0081
LOAD			COMPLETE DESCRIPTI	ON OF SHIP	MENT				TRANSPO	RTING COMPA	NY
NO.	DESTINATION		MATERIAL	GRID	YDS	BBLS	DRUMS	TKT#	TRK#	TIME	DRIVER SIGNATURE
1	BF	71	ankbottom	5)	-	725	1430.	SIMPER
			1000			1			#		
									1		
					(4)						
	,										
RESULT	S		LANDFARM	1		, /		NOTES	South,	<u></u>	214
272	CHLORIDE TEST	1	EMPLOYEE /	rai	YKD	uns	202		-0071	rare)-, 1-
	CHLORIDE TEST		☐ Soil w/ Debris ☐ Afte					Out			
	CHLORIDE TEST		By signing as the dr	iver/transpo	orter, I certif	fy the mater	rial hauled for	rom the above	ocation has n	ot been added	to or tampered with.
955	PAINT FILTER TEST	1	certify the material into the load. Landfa								s been added or mixed cordingly.

DISTRIBUTION: White - Company Records / Billing Yellow - Customer

SAN JUAN PRINTING 2021 407-3

Pink - LF Copy

Signatures required prior to distribution of the legal document.

Generator Onsite Contact



BOL# <u>\$2578</u>

CHLORIDE TESTING / PAINT FILTER TESTING

DATE 11/11	6/23 TIME 1430 Att	ach test strip here
CUSTOMER	El Paso	9
SITE	Blanco Gos Plant South Fla	ve Pit
DRIVER	Steven by bour	9
SAMPLE	Soil Straight With Dirt	8
CHLORIDE TEST	-27 mg/Kg	7-
ACCEPTED	YES NO	5-
PAINT FILTER TEST	T Time started 1430 Time completed 144(4-
PASS	YES NO	3-
SAMPLER/ANALYST		1

5796 US Hwy 64, Farmington, NM 87401 Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 info@envirotech-inc.com envirotech-inc.com *Released to Imaging:* 7/8/2024 4:45:09 PM

APPENDIX C

Groundwater Laboratory Analytical Report

Stantec -

Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Steve Varsa Stantec Consulting Services Inc 11311 Aurora Avenue Des Moines, Iowa 50322-7904

Generated 12/28/2023 3:22:36 PM

JOB DESCRIPTION

Blanco South

JOB NUMBER

400-246961-1

Eurofins Pensacola 3355 McLemore Drive Pensacola FL 32514

Eurofins Pensacola

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing Southeast, LLC Project Manager.

Authorization

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Authorized for release by Isabel Enfinger, Project Manager I isabel.enfinger@et.eurofinsus.com Designee for Chevenne Whitmire, Project Manager II Cheyenne.Whitmire@et.eurofinsus.com (850)471-6222

Released to Imaging: 7/8/2024 4:45:09 PM

Laboratory Job ID: 400-246961-1

Client: Stantec Consulting Services Inc Project/Site: Blanco South

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12

Case Narrative

Client: Stantec Consulting Services Inc

Project: Blanco South

Job ID: 400-246961-1

Job ID: 400-246961-1

Eurofins Pensacola

Job Narrative 400-246961-1

Receipt

The samples were received on 11/18/2023 7:50 AM. Unless otherwise noted below, the samples arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 0.0° C.

GC/MS VOA

Method 8260D: The continuing calibration verification (CCV) associated with batch 400-651610 recovered outside acceptance criteria, low biased, for 1,1-Dichloroethene. A reporting limit (RL) standard was analyzed, and the target analytes are detected. Since the associated samples were non-detect for the analyte(s), the data are reported.

General Chemistry

Method 353.2: The following samples were diluted to bring the concentration of target analytes within the calibration range: MW-12 (400-246961-2), MW-13 (400-246961-3), MW-13 (400-246961-3[MS]), MW-13 (400-246961-3[MSD]), MW-14 (400-246961-4), MW-15 (400-246961-5), MW-28 (400-246961-6), MW-29 (400-246961-7), MW-30 (400-246961-8), MW-71 (400-246961-9), MW-72 (400-246961-10), MW-73 (400-246961-11), MW-74 (400-246961-12), MW-75 (400-246961-13), MW-77 (400-246961-15), MW-78 (400-246961-16), MW-78 (400-246961-19), DUP-01 (400-246961-20), DUP-02 (400-246961-21), (400-246961-A-21 MS) and (400-246961-A-21 MSD). Elevated reporting limits (RLs) are provided.

Method 353.2: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for analytical batch 400-651440 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

Method 353.2: An analytical batch is defined as up to 20 samples and requires a method blank (MB) and lab control sample (LCS) per batch. The instrument sequence allows for 80 analyses that cannot be parsed into separate batches, therefore multiple MB/LCS are included in the sequence for each set of 20. Since samples for this particular job overlap batches, multiple MB/LCS are reported accordingly. DUP-02 (400-246961-21)

Method 354.1: The following samples were received outside of holding time: MW-8 (400-246961-1), MW-12 (400-246961-2), MW-13 (400-246961-3), MW-13 (400-246961-3[MS]), MW-13 (400-246961-3[MSD]), MW-14 (400-246961-4), MW-15 (400-246961-5), MW-28 (400-246961-6), MW-29 (400-246961-7), MW-30 (400-246961-8), MW-71 (400-246961-9), MW-72 (400-246961-10), MW-73 (400-246961-11), MW-74 (400-246961-12), MW-75 (400-246961-13), MW-76 (400-246961-14), MW-77 (400-246961-15), MW-78 (400-246961-16), MW-78 (400-246961-16|MSD), MW-78 (400-246961-16|MSD)), MW-79 (400-246961-17), MW-80 (400-246961-18), MW-81 (400-246961-19), DUP-01 (400-246961-20) and DUP-02 (400-246961-21).

Method 354.1: The following samples were diluted to bring the concentration of target analytes within the calibration range: MW-14 (400-246961-4), MW-29 (400-246961-7), MW-30 (400-246961-8) and DUP-01 (400-246961-20). Elevated reporting limits (RLs) are provided.

Method 354.1: An analytical batch is defined as up to 20 samples and requires a method blank (MB) and lab control sample (LCS) per batch. The instrument sequence allows for 80 analyses that cannot be parsed into separate batches, therefore multiple MB/LCS are included in the sequence for each set of 20. Since samples for this particular job overlap batches, multiple MB/LCS are reported accordingly. MW-13 (400-246961-3)

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Detection Summary

Client: Stantec Consulting Services Inc

Project/Site: Blanco South

Job ID: 400-246961-1

Client Sample ID: MW-8 Lab Sample ID: 400-246961-1

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N	0.12	H H3	0.050	0.018	mg/L	1	_	353.2	Total/NA
Nitrate Nitrite as N	0.19		0.050	0.018	mg/L	1		353.2	Total/NA
Nitrite as N	0.069	J H H3	0.10	0.018	mg/L	1		354.1	Total/NA

Client Sample ID: MW-12 Lab Sample ID: 400-246961-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
1,2-Dichlorobenzene	0.0013		0.0010	0.00050	mg/L	1	_	8260D	Total/NA
cis-1,2-Dichloroethene	0.00053	J	0.0010	0.00020	mg/L	1		8260D	Total/NA
Trichloroethene	0.00059	J	0.0010	0.00015	mg/L	1		8260D	Total/NA
Nitrate as N	4.4	H H3	0.050	0.018	mg/L	1		353.2	Total/NA
Nitrate Nitrite as N	4.4		0.25	0.090	mg/L	5		353.2	Total/NA

Client Sample ID: MW-13 Lab Sample ID: 400-246961-3

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
1,1-Dichloroethane	0.0035		0.0010	0.00050	mg/L	1	_	8260D	Total/NA
1,2-Dichlorobenzene	0.0013		0.0010	0.00050	mg/L	1		8260D	Total/NA
cis-1,2-Dichloroethene	0.00041	J	0.0010	0.00020	mg/L	1		8260D	Total/NA
Trichloroethene	0.0014		0.0010	0.00015	mg/L	1		8260D	Total/NA
Nitrate as N	8.7	н нз	0.050	0.018	mg/L	1		353.2	Total/NA
Nitrate Nitrite as N	8.8		0.50	0.18	mg/L	10		353.2	Total/NA
Nitrite as N	0.092	J H H3	0.10	0.018	mg/L	1		354.1	Total/NA

Client Sample ID: MW-14 Lab Sample ID: 400-246961-4

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
1,1-Dichloroethane	0.0013		0.0010	0.00050	mg/L	1	_	8260D	Total/NA
Nitrate as N	12	H H3	0.050	0.018	mg/L	1		353.2	Total/NA
Nitrate Nitrite as N	12		1.0	0.36	mg/L	20		353.2	Total/NA
Nitrite as N	0.21	H H3	0.20	0.036	mg/L	2		354.1	Total/NA

Client Sample ID: MW-15 Lab Sample ID: 400-246961-5

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
1,1-Dichloroethane	0.0017		0.0010	0.00050	mg/L	1	_	8260D	Total/NA
Nitrate as N	18	H H3	0.050	0.018	mg/L	1		353.2	Total/NA
Nitrate Nitrite as N	18		2.5	0.90	mg/L	50		353.2	Total/NA
Nitrite as N	0.026	J H H3	0.10	0.018	mg/L	1		354.1	Total/NA

Client Sample ID: MW-28 Lab Sample ID: 400-246961-6

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N	50	H H3	0.050	0.018	mg/L	1	_	353.2	Total/NA
Nitrate Nitrite as N	50		2.5	0.90	mg/L	50		353.2	Total/NA
Nitrite as N	0.049	J H H3	0.10	0.018	mg/L	1		354.1	Total/NA

Client Sample ID: MW-29 Lab Sample ID: 400-246961-7

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N	99	H H3	0.050	0.018	mg/L	1	_	353.2	Total/NA
Nitrate Nitrite as N	99		5.0	1.8	mg/L	100		353.2	Total/NA
Nitrite as N	0.28	H H3	0.20	0.036	mg/L	2		354.1	Total/NA

This Detection Summary does not include radiochemical test results.

Detection Summary

Client: Stantec Consulting Services Inc

Project/Site: Blanco South

Job ID: 400-246961-1

Client Sample ID: MW-30 Lab Sample ID: 400-246961-8

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N	17	H H3	0.050	0.018	mg/L		_ ;	353.2	Total/NA
Nitrate Nitrite as N	17		2.5	0.90	mg/L	50	;	353.2	Total/NA
Nitrite as N	0.32	H H3	0.20	0.036	mg/L	2	;	354.1	Total/NA

Client Sample ID: MW-71 Lab Sample ID: 400-246961-9

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N	18	H H3	0.050	0.018	mg/L	1	_	353.2	Total/NA
Nitrate Nitrite as N	18		1.0	0.36	mg/L	20		353.2	Total/NA
Nitrite as N	0.087	J H H3	0.10	0.018	mg/L	1		354.1	Total/NA

Client Sample ID: MW-72 Lab Sample ID: 400-246961-10

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N	8.6	H H3	0.050	0.018	mg/L	1	_	353.2	Total/NA
Nitrate Nitrite as N	8.6		0.50	0.18	mg/L	10		353.2	Total/NA
Nitrite as N	0.031	J H H3	0.10	0.018	mg/L	1		354.1	Total/NA

Client Sample ID: MW-73 Lab Sample ID: 400-246961-11

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N	64	H H3	0.050	0.018	mg/L	1	_	353.2	Total/NA
Nitrate Nitrite as N	64		2.5	0.90	mg/L	50		353.2	Total/NA
Nitrite as N	0.069	J H H3	0.10	0.018	mg/L	1		354.1	Total/NA

Client Sample ID: MW-74 Lab Sample ID: 400-246961-12

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D N	Method	Prep Type
Nitrate as N	5.8	H H3	0.050	0.018	mg/L	1	_ 3	353.2	Total/NA
Nitrate Nitrite as N	5.8		0.25	0.090	mg/L	5	3	353.2	Total/NA
Nitrite as N	0.036	J H H3	0.10	0.018	mg/L	1	3	354.1	Total/NA

Client Sample ID: MW-75 Lab Sample ID: 400-246961-13

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N	86	H H3	0.050	0.018	mg/L	1	_	353.2	Total/NA
Nitrate Nitrite as N	86		2.5	0.90	mg/L	50		353.2	Total/NA
Nitrite as N	0.064	J H H3	0.10	0.018	mg/L	1		354.1	Total/NA

Client Sample ID: MW-76 Lab Sample ID: 400-246961-14

Analyte	Result Qualifier	r RL	MDL Unit	Dil Fac	: D	Method	Prep Type
Nitrate as N	0.65 H H3	0.050	0.018 mg/l			353.2	Total/NA
Nitrate Nitrite as N	0.65	0.050	0.018 mg/l	L 1		353.2	Total/NA

Client Sample ID: MW-77 Lab Sample ID: 400-246961-15

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N	84	H H3	0.050	0.018	mg/L	1	_	353.2	Total/NA
Nitrate Nitrite as N	84		2.5	0.90	mg/L	50		353.2	Total/NA
Nitrite as N	0.050	J H H3	0.10	0.018	mg/L	1		354.1	Total/NA

This Detection Summary does not include radiochemical test results.

Detection Summary

Client: Stantec Consulting Services Inc

Project/Site: Blanco South

Job ID: 400-246961-1

Lab Sample ID: 400-246961-20

Lab Sample ID: 400-246961-21

Lab Sample ID: 400-246961-22

Client Sample ID: MW-78	Lab Sample ID: 400-246961-16

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N	11	H H3	0.050	0.018	mg/L	1	_	353.2	Total/NA
Nitrate Nitrite as N	11		1.0	0.36	mg/L	20		353.2	Total/NA

Lab Sample ID: 400-246961-17 **Client Sample ID: MW-79**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N	1.3	H H3	0.050	0.018	mg/L	1	_	353.2	Total/NA
Nitrate Nitrite as N	1.3		0.050	0.018	mg/L	1		353.2	Total/NA
Nitrite as N	0.023	J H H3	0.10	0.018	mg/L	1		354.1	Total/NA

Lab Sample ID: 400-246961-18 **Client Sample ID: MW-80**

	Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
	Nitrate as N	120	H H3	0.050	0.018	mg/L	1	_	353.2	Total/NA
l	Nitrate Nitrite as N	120		5.0	1.8	mg/L	100		353.2	Total/NA

Client Sample ID: MW-81 Lab Sample ID: 400-246961-19

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N	49	H H3	0.050	0.018	mg/L	1	_	353.2	Total/NA
Nitrate Nitrite as N	49		2.5	0.90	mg/L	50		353.2	Total/NA
Nitrite as N	0.080	J H H3	0.10	0.018	mg/L	1		354.1	Total/NA

Client Sample ID: DUP-01

Analyte	Result Qualifier	RL	MDL	Unit	Dil Fac	O Method	Prep Type
1,1-Dichloroethane	0.0017	0.0010	0.00050	mg/L		8260D	Total/NA
Nitrate as N	12 H H3	0.050	0.018	mg/L	1	353.2	Total/NA
Nitrate Nitrite as N	12	1.0	0.36	mg/L	20	353.2	Total/NA
Nitrite as N	0.23 H H3	0.20	0.036	mg/L	2	354.1	Total/NA

Client Sample ID: DUP-02

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N	50	H H3	0.050	0.018	mg/L	1	_	353.2	Total/NA
Nitrate Nitrite as N	50		2.5	0.90	mg/L	50		353.2	Total/NA
Nitrite as N	0.049	J H H3	0.10	0.018	mg/L	1		354.1	Total/NA

Client Sample ID: TB-01

No Detections.

This Detection Summary does not include radiochemical test results.

Method Summary

Client: Stantec Consulting Services Inc

Project/Site: Blanco South

Job ID: 400-246961-1

Method	Method Description	Protocol	Laboratory
8260D	Volatile Organic Compounds by GC/MS	SW846	EET PEN
353.2	Nitrate by Calculation	EPA	EET PEN
353.2	Nitrogen, Nitrate-Nitrite	EPA	EET PEN
354.1	Nitrogen, Nitrite	EPA	EET PEN
5030C	Purge and Trap	SW846	EET PEN

Protocol References:

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

EET PEN = Eurofins Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Sample Summary

Client: Stantec Consulting Services Inc

Project/Site: Blanco South

Job I	ID: 4	-00-2	2469	61-1
002		-		· .

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
400-246961-1	MW-8	Water	11/14/23 10:34	11/18/23 07:50
400-246961-2	MW-12	Water	11/14/23 08:59	11/18/23 07:50
400-246961-3	MW-13	Water	11/14/23 08:38	11/18/23 07:50
400-246961-4	MW-14	Water	11/14/23 11:00	11/18/23 07:50
400-246961-5	MW-15	Water	11/14/23 08:27	11/18/23 07:50
400-246961-6	MW-28	Water	11/14/23 09:45	11/18/23 07:50
400-246961-7	MW-29	Water	11/14/23 09:28	11/18/23 07:50
400-246961-8	MW-30	Water	11/14/23 09:33	11/18/23 07:50
400-246961-9	MW-71	Water	11/14/23 08:05	11/18/23 07:50
400-246961-10	MW-72	Water	11/14/23 10:07	11/18/23 07:50
400-246961-11	MW-73	Water	11/14/23 09:39	11/18/23 07:50
400-246961-12	MW-74	Water	11/14/23 10:27	11/18/23 07:50
400-246961-13	MW-75	Water	11/14/23 09:23	11/18/23 07:50
400-246961-14	MW-76	Water	11/14/23 10:12	11/18/23 07:50
400-246961-15	MW-77	Water	11/14/23 10:01	11/18/23 07:50
400-246961-16	MW-78	Water	11/14/23 09:52	11/18/23 07:50
400-246961-17	MW-79	Water	11/14/23 09:08	11/18/23 07:50
400-246961-18	MW-80	Water	11/14/23 09:16	11/18/23 07:50
400-246961-19	MW-81	Water	11/14/23 10:45	11/18/23 07:50
400-246961-20	DUP-01	Water	11/14/23 12:00	11/18/23 07:50
400-246961-21	DUP-02	Water	11/14/23 12:00	11/18/23 07:50
400-246961-22	TB-01	Water	11/14/23 07:30	11/18/23 07:50

11/22/23 09:46

11/21/23 18:49

Client Sample Results

Client: Stantec Consulting Services Inc Job ID: 400-246961-1

Project/Site: Blanco South

Nitrate Nitrite as N (EPA 353.2)

Nitrite as N (EPA 354.1)

Client Sample ID: MW-8 Lab Sample ID: 400-246961-1

Date Collected: 11/14/23 10:34

Date Received: 11/18/23 07:50

Matrix: Water

General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N (EPA 353.2)	0.12	H H3	0.050	0.018	ma/L			11/21/23 18:49	

0.050

0.10

0.19

0.069 J H H3

0.018 mg/L

0.018 mg/L

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Client: Stantec Consulting Services Inc

Project/Site: Blanco South

Lab Sample ID: 400-246961-2

Matrix: Water

Job ID: 400-246961-1

Client Sample ID: MW-12
Date Collected: 11/14/23 08:59
Date Received: 11/18/23 07:50

Method: SW846 8260D - Vola	tile Organic	Compoun	ds by GC/M	S					
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,1-Dichloroethane	0.00050	U	0.0010	0.00050	mg/L			11/24/23 12:45	1
1,1-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 12:45	1
1,2-Dichlorobenzene	0.0013		0.0010	0.00050	mg/L			11/24/23 12:45	1
cis-1,2-Dichloroethene	0.00053	J	0.0010	0.00020	mg/L			11/24/23 12:45	1
Tetrachloroethene	0.00090	U	0.0010	0.00090	mg/L			11/24/23 12:45	1
trans-1,2-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 12:45	1
Trichloroethene	0.00059	J	0.0010	0.00015	mg/L			11/24/23 12:45	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	96		72 - 130			-		11/24/23 12:45	1
Dibromofluoromethane	90		75 - 126					11/24/23 12:45	1
Toluene-d8 (Surr)	98		64 - 132					11/24/23 12:45	1
General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N (EPA 353.2)	4.4	H H3	0.050	0.018	mg/L			11/21/23 18:49	1
Nitrate Nitrite as N (EPA 353.2)	4.4		0.25	0.090	mg/L			11/22/23 09:47	5
Nitrite as N (EPA 354.1)	0.018	U H H3	0.10	0.018	mg/L			11/21/23 18:49	1

Client: Stantec Consulting Services Inc

Project/Site: Blanco South

Lab Sample ID: 400-246961-3

Matrix: Water

Job ID: 400-246961-1

Client Sampl	le ID: MW-13
Date Collected:	11/14/23 08:38

Date Received: 11/18/23 07:50

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,1-Dichloroethane	0.0035		0.0010	0.00050	mg/L			11/24/23 11:13	1
1,1-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 11:13	1
1,2-Dichlorobenzene	0.0013		0.0010	0.00050	mg/L			11/24/23 11:13	1
cis-1,2-Dichloroethene	0.00041	J	0.0010	0.00020	mg/L			11/24/23 11:13	1
Tetrachloroethene	0.00090	U	0.0010	0.00090	mg/L			11/24/23 11:13	1
trans-1,2-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 11:13	1
Trichloroethene	0.0014		0.0010	0.00015	mg/L			11/24/23 11:13	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	95		72 - 130					11/24/23 11:13	1
Dibromofluoromethane	92		75 - 126					11/24/23 11:13	1
Toluene-d8 (Surr)	98		64 - 132					11/24/23 11:13	1
General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N (EPA 353.2)	8.7	н нз	0.050	0.018	mg/L			11/21/23 18:47	1
Nitrate Nitrite as N (EPA 353.2)	8.8		0.50	0.18	mg/L			11/22/23 09:41	10
Nitrite as N (EPA 354.1)	0.000	J H H3	0.10	0.018	ma/l			11/21/23 18:47	1

Client: Stantec Consulting Services Inc

Project/Site: Blanco South

Lab Sample ID: 400-246961-4

Matrix: Water

Job ID: 400-246961-1

Client Sample ID: MW-14	
Date Collected: 11/14/23 11:00	

Date Received: 11/18/23 07:50

Method: SW846 8260D - Vola Analyte	_	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
1,1-Dichloroethane	0.0013		0.0010	0.00050	mg/L			11/24/23 13:04	1
1,1-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 13:04	1
1,2-Dichlorobenzene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 13:04	1
cis-1,2-Dichloroethene	0.00020	U	0.0010	0.00020	mg/L			11/24/23 13:04	1
Tetrachloroethene	0.00090	U	0.0010	0.00090	mg/L			11/24/23 13:04	1
trans-1,2-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 13:04	1
Trichloroethene	0.00015	U	0.0010	0.00015	mg/L			11/24/23 13:04	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	95		72 - 130					11/24/23 13:04	1
Dibromofluoromethane	89		75 - 126					11/24/23 13:04	1
Toluene-d8 (Surr)	98		64 - 132					11/24/23 13:04	1
- General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N (EPA 353.2)	12	H H3	0.050	0.018	mg/L		-	11/21/23 18:49	1
Nitrate Nitrite as N (EPA 353.2)	12		1.0	0.36	mg/L			11/22/23 09:49	20
•		H H3	0.20		mg/L			11/21/23 19:15	2

Client: Stantec Consulting Services Inc

Project/Site: Blanco South

Client Sample ID: MW-15

Date Collected: 11/14/23 08:27

Lab Sample ID: 400-246961-5

ab Sample ID. 400-246961-5

Matrix: Water

Job ID: 400-246961-1

Date Received: 11/18/23 07:50			
Method: SW846 8260D - Volat	tile Organic	Compound	s by GC/MS
Analyte		Qualifier	RL
4.4 Dialalamanthama	0.0047		0.0040

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Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,1-Dichloroethane	0.0017		0.0010	0.00050	mg/L			11/24/23 13:22	1
1,1-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 13:22	1
1,2-Dichlorobenzene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 13:22	1
cis-1,2-Dichloroethene	0.00020	U	0.0010	0.00020	mg/L			11/24/23 13:22	1
Tetrachloroethene	0.00090	U	0.0010	0.00090	mg/L			11/24/23 13:22	1
trans-1,2-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 13:22	1
Trichloroethene	0.00015	U	0.0010	0.00015	mg/L			11/24/23 13:22	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	92		72 - 130	 	11/24/23 13:22	1
Dibromofluoromethane	93		75 - 126		11/24/23 13:22	1
Toluene-d8 (Surr)	97		64 - 132		11/24/23 13:22	1

General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N (EPA 353.2)	18	H H3	0.050	0.018	mg/L			11/21/23 18:50	1
Nitrate Nitrite as N (EPA 353.2)	18		2.5	0.90	mg/L			11/22/23 09:51	50
Nitrite as N (EPA 354.1)	0.026	J H H3	0.10	0.018	mg/L			11/21/23 18:50	1

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Client: Stantec Consulting Services Inc Job ID: 400-246961-1

Project/Site: Blanco South

Client Sample ID: MW-28 Lab Sample ID: 400-246961-6

Date Collected: 11/14/23 09:45

Date Received: 11/18/23 07:50

Matrix: Water

General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N (EPA 353.2)	50	H H3	0.050	0.018	mg/L			11/21/23 18:50	1
Nitrate Nitrite as N (EPA 353.2)	50		2.5	0.90	mg/L			11/22/23 09:52	50
Nitrite as N (EPA 354.1)	0.049	J H H3	0.10	0.018	mg/L			11/21/23 18:50	1

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Client: Stantec Consulting Services Inc Job ID: 400-246961-1

Project/Site: Blanco South

Client Sample ID: MW-29 Lab Sample ID: 400-246961-7 Date Collected: 11/14/23 09:28

Matrix: Water

Date Received: 11/18/23 07:50

General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N (EPA 353.2)	99	H H3	0.050	0.018	mg/L			11/21/23 18:51	1
Nitrate Nitrite as N (EPA 353.2)	99		5.0	1.8	mg/L			11/22/23 10:44	100
Nitrite as N (EPA 354.1)	0.28	н нз	0.20	0.036	mg/L			11/21/23 19:15	2

Client: Stantec Consulting Services Inc Job ID: 400-246961-1

Project/Site: Blanco South

Client Sample ID: MW-30 Lab Sample ID: 400-246961-8

Matrix: Water

Date Collected: 11/14/23 09:33 Date Received: 11/18/23 07:50

General Chem	istry									
Analyte		Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N (EPA	A 353.2)	17	н нз	0.050	0.018	mg/L			11/21/23 18:51	1
Nitrate Nitrite as	N (EPA 353.2)	17		2.5	0.90	mg/L			11/22/23 09:56	50
Nitrite as N (EPA	354.1)	0.32	H H3	0.20	0.036	mg/L			11/21/23 19:16	2

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Client: Stantec Consulting Services Inc Job ID: 400-246961-1

Project/Site: Blanco South

Client Sample ID: MW-71 Lab Sample ID: 400-246961-9

Date Collected: 11/14/23 08:05

Date Received: 11/18/23 07:50

Matrix: Water

General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N (EPA 353.2)	18	H H3	0.050	0.018	mg/L			11/21/23 18:51	1
Nitrate Nitrite as N (EPA 353.2)	18		1.0	0.36	mg/L			11/22/23 09:57	20
Nitrite as N (EPA 354.1)	0.087	J H H3	0.10	0.018	mg/L			11/21/23 18:51	1

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Client: Stantec Consulting Services Inc Job ID: 400-246961-1

Project/Site: Blanco South

Client Sample ID: MW-72 Lab Sample ID: 400-246961-10

Date Collected: 11/14/23 10:07

Matrix: Water

Date Received: 11/18/23 07:50

General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N (EPA 353.2)	8.6	H H3	0.050	0.018	mg/L			11/21/23 18:52	1
Nitrate Nitrite as N (EPA 353.2)	8.6		0.50	0.18	mg/L			11/22/23 09:59	10
Nitrite as N (EPA 354.1)	0.031	J H H3	0.10	0.018	mg/L			11/21/23 18:52	1

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Client: Stantec Consulting Services Inc Job ID: 400-246961-1

Project/Site: Blanco South

Client Sample ID: MW-73 Lab Sample ID: 400-246961-11

Date Collected: 11/14/23 09:39

Date Received: 11/18/23 07:50

Matrix: Water

General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N (EPA 353.2)	64	H H3	0.050	0.018	mg/L			11/21/23 18:54	1
Nitrate Nitrite as N (EPA 353.2)	64		2.5	0.90	mg/L			11/22/23 10:05	50
Nitrite as N (EPA 354.1)	0.069	J H H3	0.10	0.018	mg/L			11/21/23 18:54	1

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Client: Stantec Consulting Services Inc Job ID: 400-246961-1

Project/Site: Blanco South

Client Sample ID: MW-74 Lab Sample ID: 400-246961-12

Date Collected: 11/14/23 10:27 **Matrix: Water**

Date Received: 11/18/23 07:50

General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N (EPA 353.2)	5.8	н нз	0.050	0.018	mg/L			11/21/23 18:55	1
Nitrate Nitrite as N (EPA 353.2)	5.8		0.25	0.090	mg/L			11/22/23 10:07	5
Nitrite as N (EPA 354.1)	0.036	J H H3	0.10	0.018	mg/L			11/21/23 18:55	1

Client: Stantec Consulting Services Inc Job ID: 400-246961-1

Project/Site: Blanco South

Client Sample ID: MW-75 Lab Sample ID: 400-246961-13

Date Collected: 11/14/23 09:23 Matrix: Water Date Received: 11/18/23 07:50

General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N (EPA 353.2)	86	н нз	0.050	0.018	mg/L			11/21/23 18:55	1
Nitrate Nitrite as N (EPA 353.2)	86		2.5	0.90	mg/L			11/22/23 10:08	50
Nitrite as N (EPA 354.1)	0.064	J H H3	0.10	0.018	mg/L			11/21/23 18:55	1

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Client: Stantec Consulting Services Inc Job ID: 400-246961-1

Project/Site: Blanco South

Client Sample ID: MW-76 Lab Sample ID: 400-246961-14

Date Collected: 11/14/23 10:12 Matrix: Water Date Received: 11/18/23 07:50

General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N (EPA 353.2)	0.65	H H3	0.050	0.018	mg/L			11/21/23 18:55	1
Nitrate Nitrite as N (EPA 353.2)	0.65		0.050	0.018	mg/L			11/22/23 10:10	1
Nitrite as N (EPA 354.1)	0.018	U H H3	0.10	0.018	mg/L			11/21/23 18:55	1

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Client: Stantec Consulting Services Inc Job ID: 400-246961-1

Project/Site: Blanco South

Client Sample ID: MW-77 Lab Sample ID: 400-246961-15

Date Collected: 11/14/23 10:01 East Sample 18: 400-240301-10

Date Collected: 11/14/23 10:01 Matrix: Wate Date Received: 11/18/23 07:50

General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N (EPA 353.2)	84	н нз	0.050	0.018	mg/L			11/21/23 18:56	1
Nitrate Nitrite as N (EPA 353.2)	84		2.5	0.90	mg/L			11/22/23 10:11	50
Nitrite as N (EPA 354.1)	0.050	J H H3	0.10	0.018	mg/L			11/21/23 18:56	1

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Client: Stantec Consulting Services Inc Job ID: 400-246961-1

Project/Site: Blanco South

Client Sample ID: MW-78 Lab Sample ID: 400-246961-16

Date Collected: 11/14/23 09:52 Matrix: Water

Date Received: 11/18/23 07:50

General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N (EPA 353.2)	11	н нз	0.050	0.018	mg/L			11/21/23 18:53	1
Nitrate Nitrite as N (EPA 353.2)	11		1.0	0.36	mg/L			11/22/23 10:00	20
Nitrite as N (EPA 354.1)	0.018	U H H3	0.10	0.018	mg/L			11/21/23 18:53	1

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12/28/2023

Client: Stantec Consulting Services Inc Job ID: 400-246961-1

Project/Site: Blanco South

Client Sample ID: MW-79 Lab Sample ID: 400-246961-17

Date Collected: 11/14/23 09:08 **Matrix: Water**

Date Received: 11/18/23 07:50

General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N (EPA 353.2)	1.3	H H3	0.050	0.018	mg/L			11/21/23 18:56	1
Nitrate Nitrite as N (EPA 353.2)	1.3		0.050	0.018	mg/L			11/22/23 10:13	1
Nitrite as N (EPA 354.1)	0.023	J H H3	0.10	0.018	mg/L			11/21/23 18:56	1

Client: Stantec Consulting Services Inc Job ID: 400-246961-1

Project/Site: Blanco South

Client Sample ID: MW-80 Lab Sample ID: 400-246961-18

Date Collected: 11/14/23 09:16

Date Received: 11/18/23 07:50

Matrix: Water

General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N (EPA 353.2)	120	н нз	0.050	0.018	mg/L			11/21/23 18:57	1
Nitrate Nitrite as N (EPA 353.2)	120		5.0	1.8	mg/L			11/22/23 10:45	100
Nitrite as N (EPA 354.1)	0.018	U H H3	0.10	0.018	mg/L			11/21/23 18:57	1

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Client: Stantec Consulting Services Inc Job ID: 400-246961-1

Project/Site: Blanco South

Client Sample ID: MW-81 Lab Sample ID: 400-246961-19

Date Collected: 11/14/23 10:45 **Matrix: Water**

Date Received: 11/18/23 07:50

General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N (EPA 353.2)	49	H H3	0.050	0.018	mg/L			11/21/23 18:57	1
Nitrate Nitrite as N (EPA 353.2)	49		2.5	0.90	mg/L			11/22/23 10:16	50
Nitrite as N (EPA 354.1)	0.080	J H H3	0.10	0.018	mg/L			11/21/23 18:57	1

Client: Stantec Consulting Services Inc

Project/Site: Blanco South

Client Sample ID: DUP-01

Lab Sample ID: 400-246961-20

Matrix: Water

Job ID: 400-246961-1

· 	
Date Received: 11/18/23 07:50	
Date Collected: 11/14/23 12:00	

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,1-Dichloroethane	0.0017		0.0010	0.00050	mg/L			11/24/23 13:41	1
1,1-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 13:41	1
1,2-Dichlorobenzene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 13:41	1
cis-1,2-Dichloroethene	0.00020	U	0.0010	0.00020	mg/L			11/24/23 13:41	1
Tetrachloroethene	0.00090	U	0.0010	0.00090	mg/L			11/24/23 13:41	1
trans-1,2-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 13:41	1
Trichloroethene	0.00015	U	0.0010	0.00015	mg/L			11/24/23 13:41	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	95		72 - 130			-		11/24/23 13:41	1
Dibromofluoromethane	94		75 - 126					11/24/23 13:41	1
Toluene-d8 (Surr)	95		64 - 132					11/24/23 13:41	1
General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N (EPA 353.2)	12	н нз	0.050	0.018	mg/L			11/21/23 18:57	1
Nitrate Nitrite as N (EPA 353.2)	12		1.0	0.36	mg/L			11/22/23 10:18	20
Nitrite as N (EPA 354.1)	0.23	H H3	0.20	0.036	ma/l			11/21/23 19:16	2

Client: Stantec Consulting Services Inc Job ID: 400-246961-1

Project/Site: Blanco South

Client Sample ID: DUP-02 Lab Sample ID: 400-246961-21

Date Collected: 11/14/23 12:00 Matrix: Water

Date Received: 11/18/23 07:50

General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N (EPA 353.2)	50	H H3	0.050	0.018	mg/L			11/21/23 18:59	1
Nitrate Nitrite as N (EPA 353.2)	50		2.5	0.90	mg/L			11/22/23 10:19	50
Nitrite as N (EPA 354.1)	0.049	J H H3	0.10	0.018	mg/L			11/21/23 18:59	1

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Client: Stantec Consulting Services Inc Job ID: 400-246961-1

Project/Site: Blanco South

Client Sample ID: TB-01 Lab Sample ID: 400-246961-22

Date Collected: 11/14/23 07:30 Matrix: Water Date Received: 11/18/23 07:50

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,1-Dichloroethane	0.00050	U	0.0010	0.00050	mg/L			11/24/23 12:27	1
1,1-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 12:27	1
1,2-Dichlorobenzene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 12:27	1
cis-1,2-Dichloroethene	0.00020	U	0.0010	0.00020	mg/L			11/24/23 12:27	1
Tetrachloroethene	0.00090	U	0.0010	0.00090	mg/L			11/24/23 12:27	1
trans-1,2-Dichloroethene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 12:27	1
Trichloroethene	0.00015	U	0.0010	0.00015	mg/L			11/24/23 12:27	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	96		72 - 130			-		11/24/23 12:27	1
Dibromofluoromethane	89		75 - 126					11/24/23 12:27	1
Toluene-d8 (Surr)	99		64 - 132					11/24/23 12:27	1

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Definitions/Glossary

Client: Stantec Consulting Services Inc Job ID: 400-246961-1

Project/Site: Blanco South

Qualifiers

GC/MS VOA

Qualifier **Qualifier Description**

J Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

U Indicates the analyte was analyzed for but not detected.

General Chemistry

Qualifier	Qualifier Description
4	MS, MSD: The analyte present in the original sample is greater than 4 times the matrix spike concentration; therefore, control limits are not
	applicable.
Н	Sample was prepped or analyzed beyond the specified holding time. This does not meet regulatory requirements.
H3	Sample was received and analyzed past holding time. This does not meet regulatory requirements.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
n	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"

MDA Minimum Detectable Activity (Radiochemistry) MDC Minimum Detectable Concentration (Radiochemistry) MDL Method Detection Limit

Minimum Level (Dioxin) ML MPN Most Probable Number MQL Method Quantitation Limit

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

NEG Negative / Absent POS Positive / Present

PQL **Practical Quantitation Limit**

Presumptive **PRES** QC **Quality Control**

RER Relative Error Ratio (Radiochemistry)

Reporting Limit or Requested Limit (Radiochemistry) RL

Relative Percent Difference, a measure of the relative difference between two points **RPD**

TEF Toxicity Equivalent Factor (Dioxin) TEQ Toxicity Equivalent Quotient (Dioxin)

Too Numerous To Count **TNTC**

Released to Imaging: 7/8/2024 4:45:09 PM

Surrogate Summary

Client: Stantec Consulting Services Inc

Project/Site: Blanco South

Job ID: 400-246961-1

Method: 8260D - Volatile Organic Compounds by GC/MS

Matrix: Water Prep Type: Total/NA

			Percent Surrogate			
		BFB	DBFM	TOL		
Lab Sample ID	Client Sample ID	(72-130)	(75-126)	(64-132)		
400-246961-2	MW-12	96	90	98		
400-246961-3	MW-13	95	92	98		
400-246961-3 MS	MW-13	104	87	100		
400-246961-3 MSD	MW-13	105	88	102		
400-246961-4	MW-14	95	89	98		
400-246961-5	MW-15	92	93	97		
400-246961-20	DUP-01	95	94	95		
400-246961-22	TB-01	96	89	99		
LCS 400-651610/1002	Lab Control Sample	101	87	99		
MB 400-651610/5	Method Blank	96	91	99		

BFB = 4-Bromofluorobenzene

DBFM = Dibromofluoromethane

TOL = Toluene-d8 (Surr)

Client: Stantec Consulting Services Inc Project/Site: Blanco South

Client Sample ID: MW-8 Lab Sample ID: 400-246961-1 Date Collected: 11/14/23 10:34

Matrix: Water

Date Received: 11/18/23 07:50

Prep Type Total/NA	Batch Type Analysis	Batch Method 353.2	Run	Pactor 1	Initial Amount	Final Amount	Batch Number 651507	Prepared or Analyzed 11/21/23 18:49	Analyst KWS	Lab EET PEN
Total/NA	Analysis	353.2		1	5 mL	5 mL	651440	11/22/23 09:46	DEK	EET PEN
Total/NA	Analysis	354.1		1	10 mL	10 mL	651461	11/21/23 18:49	DEK	EET PEN

Client Sample ID: MW-12 Lab Sample ID: 400-246961-2

Matrix: Water

Date Collected: 11/14/23 08:59 Date Received: 11/18/23 07:50

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651610	11/24/23 12:45	CAR	EET PEN
Total/NA	Analysis	353.2		1			651507	11/21/23 18:49	KWS	EET PEN
Total/NA	Analysis	353.2		5	5 mL	5 mL	651440	11/22/23 09:47	DEK	EET PEN
Total/NA	Analysis	354.1		1	10 mL	10 mL	651461	11/21/23 18:49	DEK	EET PEN

Client Sample ID: MW-13 Lab Sample ID: 400-246961-3

Date Collected: 11/14/23 08:38 **Matrix: Water**

Date Received: 11/18/23 07:50

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651610	11/24/23 11:13	CAR	EET PEN
Total/NA	Analysis	353.2		1			651507	11/21/23 18:47	KWS	EET PEN
Total/NA	Analysis	353.2		10	5 mL	5 mL	651440	11/22/23 09:41	DEK	EET PEN
Total/NA	Analysis	354.1		1	10 mL	10 mL	651461	11/21/23 18:47	DEK	EET PEN

Client Sample ID: MW-14 Lab Sample ID: 400-246961-4

Date Collected: 11/14/23 11:00 Date Received: 11/18/23 07:50

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651610	11/24/23 13:04	CAR	EET PEN
Total/NA	Analysis	353.2		1			651507	11/21/23 18:49	KWS	EET PEN
Total/NA	Analysis	353.2		20	5 mL	5 mL	651440	11/22/23 09:49	DEK	EET PEN
Total/NA	Analysis	354.1		2	10 mL	10 mL	651461	11/21/23 19:15	DEK	EET PEN

Lab Sample ID: 400-246961-5 **Client Sample ID: MW-15** Date Collected: 11/14/23 08:27 Matrix: Water

Date Received: 11/18/23 07:50

Prep Type Total/NA	Batch Type Analysis	Batch Method 8260D	Run	Dil Factor	Initial Amount 5 mL	Final Amount 5 mL	Batch Number 651610	Prepared or Analyzed 11/24/23 13:22	Analyst CAR	Lab EET PEN
Total/NA	Analysis	353.2		1			651507	11/21/23 18:50	KWS	EET PEN
Total/NA	Analysis	353.2		50	5 mL	5 mL	651440	11/22/23 09:51	DEK	EET PEN
Total/NA	Analysis	354.1		1	10 mL	10 mL	651461	11/21/23 18:50	DEK	EET PEN

Eurofins Pensacola

Matrix: Water

Client: Stantec Consulting Services Inc Project/Site: Blanco South

Client Sample ID: MW-28 Lab Sample ID: 400-246961-6 Date Collected: 11/14/23 09:45

Matrix: Water

Date Received: 11/18/23 07:50

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type Total/NA	Type Analysis	Method 353.2	Run	Factor 1	Amount	Amount	Number 651507	or Analyzed 11/21/23 18:50	Analyst KWS	Lab EET PEN
Total/NA	Analysis	353.2		50	5 mL	5 mL	651440	11/22/23 09:52	DEK	EET PEN
Total/NA	Analysis	354.1		1	10 mL	10 mL	651461	11/21/23 18:50	DEK	EET PEN

Client Sample ID: MW-29 Lab Sample ID: 400-246961-7

Date Collected: 11/14/23 09:28 **Matrix: Water**

Date Received: 11/18/23 07:50

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	353.2		1			651507	11/21/23 18:51	KWS	EET PEN
Total/NA	Analysis	353.2		100	5 mL	5 mL	651440	11/22/23 10:44	DEK	EET PEN
Total/NA	Analysis	354.1		2	10 mL	10 mL	651461	11/21/23 19:15	DEK	EET PEN

Client Sample ID: MW-30 Lab Sample ID: 400-246961-8

Date Collected: 11/14/23 09:33 **Matrix: Water**

Date Received: 11/18/23 07:50

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	353.2		1			651507	11/21/23 18:51	KWS	EET PEN
Total/NA	Analysis	353.2		50	5 mL	5 mL	651440	11/22/23 09:56	DEK	EET PEN
Total/NA	Analysis	354.1		2	10 mL	10 mL	651461	11/21/23 19:16	DEK	EET PEN

Client Sample ID: MW-71 Lab Sample ID: 400-246961-9 Date Collected: 11/14/23 08:05 **Matrix: Water**

Date Received: 11/18/23 07:50

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	353.2		1			651507	11/21/23 18:51	KWS	EET PEN
Total/NA	Analysis	353.2		20	5 mL	5 mL	651440	11/22/23 09:57	DEK	EET PEN
Total/NA	Analysis	354.1		1	10 mL	10 mL	651461	11/21/23 18:51	DEK	EET PEN

Client Sample ID: MW-72 Lab Sample ID: 400-246961-10

Date Collected: 11/14/23 10:07 **Matrix: Water**

Date Received: 11/18/23 07:50

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	353.2		1			651507	11/21/23 18:52	KWS	EET PEN
Total/NA	Analysis	353.2		10	5 mL	5 mL	651440	11/22/23 09:59	DEK	EET PEN
Total/NA	Analysis	354.1		1	10 mL	10 mL	651461	11/21/23 18:52	DEK	EET PEN

Job ID: 400-246961-1

Client: Stantec Consulting Services Inc Project/Site: Blanco South

Client Sample ID: MW-73 Lab Sample ID: 400-246961-11

Date Collected: 11/14/23 09:39 **Matrix: Water** Date Received: 11/18/23 07:50

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	353.2		1			651507	11/21/23 18:54	KWS	EET PEN
Total/NA	Analysis	353.2		50	5 mL	5 mL	651440	11/22/23 10:05	DEK	EET PEN
Total/NA	Analysis	354.1		1	10 mL	10 mL	651461	11/21/23 18:54	DEK	EET PEN

Client Sample ID: MW-74 Lab Sample ID: 400-246961-12

Date Collected: 11/14/23 10:27 **Matrix: Water**

Date Received: 11/18/23 07:50

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	353.2		1			651507	11/21/23 18:55	KWS	EET PEN
Total/NA	Analysis	353.2		5	5 mL	5 mL	651440	11/22/23 10:07	DEK	EET PEN
Total/NA	Analysis	354.1		1	10 mL	10 mL	651461	11/21/23 18:55	DEK	EET PEN

Client Sample ID: MW-75 Lab Sample ID: 400-246961-13

Date Collected: 11/14/23 09:23 **Matrix: Water**

Date Received: 11/18/23 07:50

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	353.2		1			651507	11/21/23 18:55	KWS	EET PEN
Total/NA	Analysis	353.2		50	5 mL	5 mL	651440	11/22/23 10:08	DEK	EET PEN
Total/NA	Analysis	354.1		1	10 mL	10 mL	651461	11/21/23 18:55	DEK	EET PEN

Client Sample ID: MW-76 Lab Sample ID: 400-246961-14 **Matrix: Water**

Date Collected: 11/14/23 10:12 Date Received: 11/18/23 07:50

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	353.2		1			651507	11/21/23 18:55	KWS	EET PEN
Total/NA	Analysis	353.2		1	5 mL	5 mL	651440	11/22/23 10:10	DEK	EET PEN
Total/NA	Analysis	354.1		1	10 mL	10 mL	651461	11/21/23 18:55	DEK	EET PEN

Client Sample ID: MW-77 Lab Sample ID: 400-246961-15

Date Collected: 11/14/23 10:01 **Matrix: Water** Date Received: 11/18/23 07:50

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	353.2		1			651507	11/21/23 18:56	KWS	EET PEN
Total/NA	Analysis	353.2		50	5 mL	5 mL	651440	11/22/23 10:11	DEK	EET PEN
Total/NA	Analysis	354.1		1	10 mL	10 mL	651461	11/21/23 18:56	DEK	EET PEN

Client: Stantec Consulting Services Inc

Job ID: 400-246961-1

Project/Site: Blanco South

Client Sample ID: MW-78

Lab Sample ID: 400-246961-16

Matrix: Water

Date Collected: 11/14/23 09:52 Date Received: 11/18/23 07:50

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	353.2		1			651507	11/21/23 18:53	KWS	EET PEN
Total/NA	Analysis	353.2		20	5 mL	5 mL	651440	11/22/23 10:00	DEK	EET PEN
Total/NA	Analysis	354.1		1	10 mL	10 mL	651461	11/21/23 18:53	DEK	EET PEN

Client Sample ID: MW-79 Lab Sample ID: 400-246961-17 Date Collected: 11/14/23 09:08

Matrix: Water

Date Received: 11/18/23 07:50

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	353.2		1			651507	11/21/23 18:56	KWS	EET PEN
Total/NA	Analysis	353.2		1	5 mL	5 mL	651440	11/22/23 10:13	DEK	EET PEN
Total/NA	Analysis	354.1		1	10 mL	10 mL	651461	11/21/23 18:56	DEK	EET PEN

Client Sample ID: MW-80 Lab Sample ID: 400-246961-18 Date Collected: 11/14/23 09:16

Matrix: Water

Matrix: Water

Date Received: 11/18/23 07:50

Batch Batch Dil Initial Final Batch Prepared Method **Prep Type** Type Run **Factor** Amount Amount Number or Analyzed Analyst Lab Total/NA Analysis 353.2 651507 11/21/23 18:57 KWS EET PEN Total/NA 353.2 651440 11/22/23 10:45 DEK Analysis 100 5 mL 5 mL **EET PEN** Total/NA Analysis 354.1 10 mL 10 mL 651461 11/21/23 18:57 DEK EET PEN 1

Client Sample ID: MW-81 Lab Sample ID: 400-246961-19

Date Collected: 11/14/23 10:45 Date Received: 11/18/23 07:50

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	353.2		1			651507	11/21/23 18:57	KWS	EET PEN
Total/NA	Analysis	353.2		50	5 mL	5 mL	651440	11/22/23 10:16	DEK	EET PEN
Total/NA	Analysis	354.1		1	10 mL	10 mL	651461	11/21/23 18:57	DEK	EET PEN

Client Sample ID: DUP-01 Lab Sample ID: 400-246961-20 **Matrix: Water**

Date Collected: 11/14/23 12:00 Date Received: 11/18/23 07:50

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651610	11/24/23 13:41	CAR	EET PEN
Total/NA	Analysis	353.2		1			651507	11/21/23 18:57	KWS	EET PEN
Total/NA	Analysis	353.2		20	5 mL	5 mL	651440	11/22/23 10:18	DEK	EET PEN
Total/NA	Analysis	354.1		2	10 mL	10 mL	651461	11/21/23 19:16	DEK	EET PEN

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Client: Stantec Consulting Services Inc

Project/Site: Blanco South

Lab Sample ID: 400-246961-21

Matrix: Water

Client Sample ID: DUP-02 Date Collected: 11/14/23 12:00 Date Received: 11/18/23 07:50

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	353.2		1			651507	11/21/23 18:59	KWS	EET PEN
Total/NA	Analysis	353.2		50	5 mL	5 mL	651440	11/22/23 10:19	DEK	EET PEN
Total/NA	Analysis	354.1		1	10 mL	10 mL	651461	11/21/23 18:59	DEK	EET PEN

Client Sample ID: TB-01 Lab Sample ID: 400-246961-22

Date Collected: 11/14/23 07:30 Date Received: 11/18/23 07:50

Matrix: Water

Batch Dil Initial Final Batch Batch **Prepared Prep Type** Type Method Run Factor Amount Amount Number or Analyzed Analyst Lab Total/NA Analysis 8260D 651610 11/24/23 12:27 CAR EET PEN 5 mL 5 mL

Client Sample ID: Method Blank Lab Sample ID: MB 400-651440/35

Date Collected: N/A Date Received: N/A

Matrix: Water

Batch Batch Dil Initial Final Batch **Prepared** Method Number or Analyzed **Prep Type** Type Run **Factor Amount A**mount Analyst Lab Total/NA Analysis 353.2 651440 11/21/23 21:23 DEK EET PEN 5 mL 5 mL

Client Sample ID: Method Blank

Lab Sample ID: MB 400-651440/92 **Matrix: Water**

Date Collected: N/A

Date Received: N/A

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	353.2		1	5 mL	5 mL	651440	11/21/23 22:51	DEK	EET PEN

Client Sample ID: Method Blank

Lab Sample ID: MB 400-651461/13 Date Collected: N/A **Matrix: Water**

Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	354.1		1	10 mL	10 mL	651461	11/21/23 18:46	DEK	EET PEN

Client Sample ID: Method Blank Lab Sample ID: MB 400-651461/44

Date Collected: N/A Date Received: N/A

Batch Batch Dil Initial Final Batch **Prepared** Method Number Prep Type Type Run **Factor** Amount Amount or Analyzed Analyst Lab Total/NA Analysis 354 1 10 ml 10 ml 651461 11/21/23 18:59 DEK EET PEN

Client Sample ID: Method Blank Lab Sample ID: MB 400-651610/5

Date Collected: N/A Date Received: N/A

Matrix: Water

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651610	11/24/23 10:54	CAR	EET PEN

Eurofins Pensacola

Matrix: Water

Client Sample ID: Lab Control Sample

Date Collected: N/A

Lab Sample ID: LCS 400-651440/36

Matrix: Water

Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	353.2		1	5 mL	5 mL	651440	11/21/23 21:25	DEK	EET PEN

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 400-651440/93

Matrix: Water

Date Collected: N/A Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	353.2		1	5 mL	5 mL	651440	11/21/23 22:52	DEK	EET PEN

Client Sample ID: Lab Control Sample Lab Sample ID: LCS 400-651461/14

Date Collected: N/A **Matrix: Water** Date Received: N/A

Batch Batch Dil Initial Final Batch Prepared Method **Prep Type** Type **Factor** Amount Amount Number or Analyzed Run Analyst Lab Total/NA Analysis 354.1 10 mL 10 mL 651461 11/21/23 18:47 DEK EET PEN

Client Sample ID: Lab Control Sample Lab Sample ID: LCS 400-651461/45

Date Collected: N/A **Matrix: Water**

Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	354.1		1	10 mL	10 mL	651461	11/21/23 18:59	DEK	EET PEN

Client Sample ID: Lab Control Sample Lab Sample ID: LCS 400-651610/1002

Date Collected: N/A **Matrix: Water** Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651610	11/24/23 09:41	CAR	EET PEN

Client Sample ID: Lab Control Sample Lab Sample ID: MRL 400-651440/37

Date Collected: N/A **Matrix: Water**

Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	353.2		1	5 mL	5 mL	651440	11/21/23 21:26	DEK	EET PEN

Client Sample ID: Lab Control Sample Lab Sample ID: MRL 400-651461/15

Date Collected: N/A Date Received: N/A

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type Total/NA	Type Analysis	Method 354.1	Run	Factor 1	Amount 10 mL	Amount 10 mL	Number 651461	or Analyzed 11/21/23 18:47	Analyst DEK	EET PEN

Eurofins Pensacola

Matrix: Water

Client: Stantec Consulting Services Inc

Project/Site: Blanco South

Lab Sample ID: 400-246961-3 MS

Matrix: Water

Job ID: 400-246961-1

Date Collected: 11/14/23 08:38 Date Received: 11/18/23 07:50

Client Sample ID: MW-13

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651610	11/24/23 11:31	CAR	EET PEN
Total/NA	Analysis	353.2		1			651507	11/21/23 18:48	KWS	EET PEN
Total/NA	Analysis	353.2		10	5 mL	5 mL	651440	11/22/23 09:43	DEK	EET PEN
Total/NA	Analysis	354.1		1	10 mL	10 mL	651461	11/21/23 18:48	DEK	EET PEN

Lab Sample ID: 400-246961-3 MSD

Date Collected: 11/14/23 08:38 Date Received: 11/18/23 07:50

Client Sample ID: MW-13

Matrix: Water

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651610	11/24/23 11:50	CAR	EET PEN
Total/NA	Analysis	353.2		1			651507	11/21/23 18:48	KWS	EET PEN
Total/NA	Analysis	353.2		10	5 mL	5 mL	651440	11/22/23 09:44	DEK	EET PEN
Total/NA	Analysis	354.1		1	10 mL	10 mL	651461	11/21/23 18:48	DEK	EET PEN

Client Sample ID: MW-78 Lab Sample ID: 400-246961-16 MS Date Collected: 11/14/23 09:52

Matrix: Water

Date Received: 11/18/23 07:50

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	353.2		1			651507	11/21/23 18:53	KWS	EET PEN
Total/NA	Analysis	353.2		20	5 mL	5 mL	651440	11/22/23 10:02	DEK	EET PEN
Total/NA	Analysis	354.1		1	10 mL	10 mL	651461	11/21/23 18:53	DEK	EET PEN

Client Sample ID: MW-78 Lab Sample ID: 400-246961-16 MSD Date Collected: 11/14/23 09:52 **Matrix: Water**

Date Received: 11/18/23 07:50

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	353.2		1			651507	11/21/23 18:54	KWS	EET PEN
Total/NA	Analysis	353.2		20	5 mL	5 mL	651440	11/22/23 10:03	DEK	EET PEN
Total/NA	Analysis	354.1		1	10 mL	10 mL	651461	11/21/23 18:54	DEK	EET PEN

Lab Sample ID: 400-246961-21 MS **Client Sample ID: DUP-02** Date Collected: 11/14/23 12:00 **Matrix: Water**

Date Received: 11/18/23 07:50

Dil Initial Batch Batch Final Batch Prepared **Prep Type** Туре Method Run Factor Amount Amount Number or Analyzed Analyst Lab Total/NA Analysis 353.2 50 5 mL 5 mL 651440 11/22/23 10:21 DEK EET PEN Total/NA Analysis 354.1 10 mL 10 mL 651461 11/21/23 19:00 DEK EET PEN

Lab Chronicle

Client: Stantec Consulting Services Inc

Project/Site: Blanco South

Lab Sample ID: 400-246961-21 MSD

Matrix: Water

Job ID: 400-246961-1

Client Sample ID: DUP-02 Date Collected: 11/14/23 12:00 Date Received: 11/18/23 07:50

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	353.2		50	5 mL	5 mL	651440	11/22/23 10:22	DEK	EET PEN
Total/NA	Analysis	354.1		1	10 mL	10 mL	651461	11/21/23 19:00	DEK	EET PEN

Laboratory References:

EET PEN = Eurofins Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

QC Association Summary

Client: Stantec Consulting Services Inc

Project/Site: Blanco South

Job ID: 400-246961-1

GC/MS VOA

Analysis Batch: 651610

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-246961-2	MW-12	Total/NA	Water	8260D	
400-246961-3	MW-13	Total/NA	Water	8260D	
400-246961-4	MW-14	Total/NA	Water	8260D	
400-246961-5	MW-15	Total/NA	Water	8260D	
400-246961-20	DUP-01	Total/NA	Water	8260D	
400-246961-22	TB-01	Total/NA	Water	8260D	
MB 400-651610/5	Method Blank	Total/NA	Water	8260D	
LCS 400-651610/1002	Lab Control Sample	Total/NA	Water	8260D	
400-246961-3 MS	MW-13	Total/NA	Water	8260D	
400-246961-3 MSD	MW-13	Total/NA	Water	8260D	

General Chemistry

Analysis Batch: 651440

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batc
400-246961-1	MW-8	Total/NA	Water	353.2	
400-246961-2	MW-12	Total/NA	Water	353.2	
400-246961-3	MW-13	Total/NA	Water	353.2	
400-246961-4	MW-14	Total/NA	Water	353.2	
400-246961-5	MW-15	Total/NA	Water	353.2	
400-246961-6	MW-28	Total/NA	Water	353.2	
400-246961-7	MW-29	Total/NA	Water	353.2	
400-246961-8	MW-30	Total/NA	Water	353.2	
400-246961-9	MW-71	Total/NA	Water	353.2	
400-246961-10	MW-72	Total/NA	Water	353.2	
400-246961-11	MW-73	Total/NA	Water	353.2	
400-246961-12	MW-74	Total/NA	Water	353.2	
400-246961-13	MW-75	Total/NA	Water	353.2	
400-246961-14	MW-76	Total/NA	Water	353.2	
400-246961-15	MW-77	Total/NA	Water	353.2	
400-246961-16	MW-78	Total/NA	Water	353.2	
400-246961-17	MW-79	Total/NA	Water	353.2	
400-246961-18	MW-80	Total/NA	Water	353.2	
400-246961-19	MW-81	Total/NA	Water	353.2	
400-246961-20	DUP-01	Total/NA	Water	353.2	
400-246961-21	DUP-02	Total/NA	Water	353.2	
MB 400-651440/35	Method Blank	Total/NA	Water	353.2	
MB 400-651440/92	Method Blank	Total/NA	Water	353.2	
LCS 400-651440/36	Lab Control Sample	Total/NA	Water	353.2	
LCS 400-651440/93	Lab Control Sample	Total/NA	Water	353.2	
MRL 400-651440/37	Lab Control Sample	Total/NA	Water	353.2	
400-246961-3 MS	MW-13	Total/NA	Water	353.2	
400-246961-3 MSD	MW-13	Total/NA	Water	353.2	
400-246961-16 MS	MW-78	Total/NA	Water	353.2	
400-246961-16 MSD	MW-78	Total/NA	Water	353.2	
400-246961-21 MS	DUP-02	Total/NA	Water	353.2	
400-246961-21 MSD	DUP-02	Total/NA	Water	353.2	

Analysis Batch: 651461

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Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-246961-1	MW-8	Total/NA	Water	354.1	

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QC Association Summary

Client: Stantec Consulting Services Inc

Project/Site: Blanco South

Job ID: 400-246961-1

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General Chemistry (Continued)

Analysis Batch: 651461 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-246961-2	MW-12	Total/NA	Water	354.1	
400-246961-3	MW-13	Total/NA	Water	354.1	
400-246961-4	MW-14	Total/NA	Water	354.1	
400-246961-5	MW-15	Total/NA	Water	354.1	
400-246961-6	MW-28	Total/NA	Water	354.1	
400-246961-7	MW-29	Total/NA	Water	354.1	
400-246961-8	MW-30	Total/NA	Water	354.1	
400-246961-9	MW-71	Total/NA	Water	354.1	
400-246961-10	MW-72	Total/NA	Water	354.1	
400-246961-11	MW-73	Total/NA	Water	354.1	
400-246961-12	MW-74	Total/NA	Water	354.1	
400-246961-13	MW-75	Total/NA	Water	354.1	
400-246961-14	MW-76	Total/NA	Water	354.1	
400-246961-15	MW-77	Total/NA	Water	354.1	
400-246961-16	MW-78	Total/NA	Water	354.1	
400-246961-17	MW-79	Total/NA	Water	354.1	
400-246961-18	MW-80	Total/NA	Water	354.1	
400-246961-19	MW-81	Total/NA	Water	354.1	
400-246961-20	DUP-01	Total/NA	Water	354.1	
400-246961-21	DUP-02	Total/NA	Water	354.1	
MB 400-651461/13	Method Blank	Total/NA	Water	354.1	
MB 400-651461/44	Method Blank	Total/NA	Water	354.1	
LCS 400-651461/14	Lab Control Sample	Total/NA	Water	354.1	
LCS 400-651461/45	Lab Control Sample	Total/NA	Water	354.1	
MRL 400-651461/15	Lab Control Sample	Total/NA	Water	354.1	
400-246961-3 MS	MW-13	Total/NA	Water	354.1	
400-246961-3 MSD	MW-13	Total/NA	Water	354.1	
400-246961-16 MS	MW-78	Total/NA	Water	354.1	
400-246961-16 MSD	MW-78	Total/NA	Water	354.1	
400-246961-21 MS	DUP-02	Total/NA	Water	354.1	
400-246961-21 MSD	DUP-02	Total/NA	Water	354.1	

Analysis Batch: 651507

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-246961-1	MW-8	Total/NA	Water	353.2	_
400-246961-2	MW-12	Total/NA	Water	353.2	
400-246961-3	MW-13	Total/NA	Water	353.2	
400-246961-4	MW-14	Total/NA	Water	353.2	
400-246961-5	MW-15	Total/NA	Water	353.2	
400-246961-6	MW-28	Total/NA	Water	353.2	
400-246961-7	MW-29	Total/NA	Water	353.2	
400-246961-8	MW-30	Total/NA	Water	353.2	
400-246961-9	MW-71	Total/NA	Water	353.2	
400-246961-10	MW-72	Total/NA	Water	353.2	
400-246961-11	MW-73	Total/NA	Water	353.2	
400-246961-12	MW-74	Total/NA	Water	353.2	
400-246961-13	MW-75	Total/NA	Water	353.2	
400-246961-14	MW-76	Total/NA	Water	353.2	
400-246961-15	MW-77	Total/NA	Water	353.2	
400-246961-16	MW-78	Total/NA	Water	353.2	
400-246961-17	MW-79	Total/NA	Water	353.2	

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QC Association Summary

Client: Stantec Consulting Services Inc

Project/Site: Blanco South

Job ID: 400-246961-1

General Chemistry (Continued)

Analysis Batch: 651507 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-246961-18	MW-80	Total/NA	Water	353.2	
400-246961-19	MW-81	Total/NA	Water	353.2	
400-246961-20	DUP-01	Total/NA	Water	353.2	
400-246961-21	DUP-02	Total/NA	Water	353.2	
400-246961-3 MS	MW-13	Total/NA	Water	353.2	
400-246961-3 MSD	MW-13	Total/NA	Water	353.2	
400-246961-16 MS	MW-78	Total/NA	Water	353.2	
400-246961-16 MSD	MW-78	Total/NA	Water	353.2	

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Client: Stantec Consulting Services Inc

Job ID: 400-246961-1

Project/Site: Blanco South

Method: 8260D - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 400-651610/5

Matrix: Water

1,1-Dichloroethane

1,1-Dichloroethene

Tetrachloroethene

Trichloroethene

1,2-Dichlorobenzene

cis-1,2-Dichloroethene

trans-1,2-Dichloroethene

Analyte

Analysis Batch: 651610

Client	Sample I	D: M	etho	d Bla	nk
	Pre	р Ту	pe: '	Total/I	A

MB MB Result Qualifier RL **MDL** Unit Prepared Dil Fac D Analyzed 0.00050 U 0.0010 0.00050 mg/L 11/24/23 10:54 0.00050 U 0.0010 0.00050 mg/L 11/24/23 10:54 0.00050 U 0.0010 0.00050 mg/L 11/24/23 10:54 0.00020 U 0.0010 0.00020 mg/L 11/24/23 10:54 0.00090 U 0.0010 0.00090 mg/L 11/24/23 10:54 0.00050 U 0.0010 0.00050 mg/L 11/24/23 10:54

0.00015 mg/L

MB MB

0.00015 U

- 1			11.0					
	Surrogate	%Recovery	Qualifier	Limits		Prepared	Analyzed	Dil Fac
	4-Bromofluorobenzene	96		72 - 130	_		11/24/23 10:54	1
	Dibromofluoromethane	91		75 - 126			11/24/23 10:54	1
l	Toluene-d8 (Surr)	99		64 - 132			11/24/23 10:54	1

0.0010

Lab Sample ID: LCS 400-651610/1002

Matrix: Water

Analysis Batch: 651610

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

11/24/23 10:54

LCS LCS Spike %Rec Added Result Qualifier Limits Analyte Unit %Rec 1,1-Dichloroethane 0.0500 0.0431 86 70 - 130 mg/L 1,1-Dichloroethene 0.0500 0.0389 78 mg/L 63 - 1341,2-Dichlorobenzene 0.0500 0.0536 107 67 - 130 mg/L cis-1.2-Dichloroethene 0.0500 0.0426 mg/L 85 68 - 130 Tetrachloroethene 0.0500 0.0461 mg/L 92 65 - 130 trans-1,2-Dichloroethene 0.0500 0.0428 mg/L 86 70 - 130 Trichloroethene 0.0500 0.0460 mg/L 92 70 - 130

LCS LCS

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene	101	72 - 130
Dibromofluoromethane	87	75 - 126
Toluene-d8 (Surr)	99	64 - 132

Lab Sample ID: 400-246961-3 MS

Matrix: Water

Analysis Batch: 651610

Client Sample ID: MW-13 Prep Type: Total/NA

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
1,1-Dichloroethane	0.0035		0.0500	0.0401		mg/L		73	61 - 144	
1,1-Dichloroethene	0.00050	U	0.0500	0.0338		mg/L		68	54 - 147	
1,2-Dichlorobenzene	0.0013		0.0500	0.0512		mg/L		100	52 - 137	
cis-1,2-Dichloroethene	0.00041	J	0.0500	0.0380		mg/L		75	59 - 143	
Tetrachloroethene	0.00090	U	0.0500	0.0380		mg/L		76	52 - 133	
trans-1,2-Dichloroethene	0.00050	U	0.0500	0.0371		mg/L		74	61 - 143	
Trichloroethene	0.0014		0.0500	0.0413		mg/L		80	64 - 136	

MS MS

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene	104		72 - 130
Dibromofluoromethane	87		75 - 126

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Client: Stantec Consulting Services Inc

Job ID: 400-246961-1

Client Sample ID: Method Blank

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Type: Total/NA

Project/Site: Blanco South

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: 400-246961-3 MS Client Sample ID: MW-13 Prep Type: Total/NA

Matrix: Water

Analysis Batch: 651610

MS MS

%Recovery Qualifier Limits Surrogate Toluene-d8 (Surr) 100 64 - 132

Client Sample ID: MW-13 Lab Sample ID: 400-246961-3 MSD Prep Type: Total/NA

Matrix: Water

Analysis Batch: 651610

Sample Sample Spike MSD MSD %Rec **RPD** Result Qualifier Added Limits RPD Limit Analyte Result Qualifier Unit D %Rec 1,1-Dichloroethane 0.0035 0.0500 0.0466 mg/L 86 61 - 144 15 30 1 1-Dichloroethene 0.00050 U 0.0500 0.0402 mg/L 80 54 - 147 17 30 1,2-Dichlorobenzene 0.0013 0.0500 0.0589 mg/L 115 52 - 137 14 30 cis-1.2-Dichloroethene 0.00041 J 0.0500 0.0438 87 59 - 143 30 mg/L 14 Tetrachloroethene 0.00090 U 0.0500 0.0449 mg/L 90 52 - 133 17 30 trans-1,2-Dichloroethene 0.00050 U 0.0500 0.0437 mg/L 87 61 - 143 16 30 Trichloroethene 0.0014 0.0500 0.0479 93 64 - 136 15 mg/L

MSD MSD %Recovery Surrogate Qualifier Limits 4-Bromofluorobenzene 105 72 - 130 Dibromofluoromethane 88 75 - 126 Toluene-d8 (Surr) 102 64 - 132

Method: 353.2 - Nitrogen, Nitrate-Nitrite

Matrix: Water

Analysis Batch: 651440

MB MB **Analyte** Result Qualifier RL **MDL** Unit D Prepared Analyzed Dil Fac 0.050 11/21/23 21:23 Nitrate Nitrite as N 0.018 U 0.018 mg/L

Lab Sample ID: MB 400-651440/92

Lab Sample ID: MB 400-651440/35

Matrix: Water

Analysis Batch: 651440

MB MB Result Qualifier RL **MDL** Unit Prepared Analyzed Dil Fac 0.050 Nitrate Nitrite as N 0.018 U 0.018 mg/L 11/21/23 22:51

Lab Sample ID: LCS 400-651440/36 **Client Sample ID: Lab Control Sample** Prep Type: Total/NA

Matrix: Water

Analysis Batch: 651440

Spike LCS LCS %Rec Analyte Added Result Qualifier Unit %Rec Limits Nitrate Nitrite as N 1.00 1.06 106 90 - 110 mg/L

Lab Sample ID: LCS 400-651440/93 **Client Sample ID: Lab Control Sample** Prep Type: Total/NA

Matrix: Water

Analysis Batch: 651440

Released to Imaging: 7/8/2024 4:45:09 PM

Spike LCS LCS %Rec Result Qualifier Added Analyte Unit D %Rec Limits Nitrate Nitrite as N 1.00 1.10 109 90 - 110 mg/L

Prep Type: Total/NA

Client: Stantec Consulting Services Inc Job ID: 400-246961-1

Project/Site: Blanco South

Method: 353.2 - Nitrogen, Nitrate-Nitrite (Continued)

Lab Sample ID: MRL 400-651440/37 **Client Sample ID: Lab Control Sample Matrix: Water** Prep Type: Total/NA

Analysis Batch: 651440

Spike MRL MRL %Rec Added Result Qualifier Unit %Rec Limits Analyte D

0.0500 Nitrate Nitrite as N 0.0690 mg/L 138 50 - 150 Lab Sample ID: 400-246961-3 MS Client Sample ID: MW-13

Matrix: Water

Analysis Batch: 651440

Sample Sample Spike MS MS %Rec Result Qualifier Added Result Qualifier Unit D %Rec Limits Analyte 1.00 90 - 110 Nitrate Nitrite as N 8.8 9.84 4 mg/L 104

Lab Sample ID: 400-246961-3 MSD Client Sample ID: MW-13 **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 651440

Sample Sample Spike MSD MSD %Rec **RPD** Limits Result Qualifier Added Result Qualifier **RPD** Analyte Unit D %Rec Limit Nitrate Nitrite as N 8.8 1.00 9.82 4 102 90 - 110 mg/L

Lab Sample ID: 400-246961-16 MS Client Sample ID: MW-78 **Matrix: Water Prep Type: Total/NA**

Analysis Batch: 651440

Spike MS MS %Rec Sample Sample Analyte Result Qualifier Added Result Qualifier Unit D %Rec Limits Nitrate Nitrite as N 1.00 12.0 90 - 110 11 4 mg/L 112

Lab Sample ID: 400-246961-16 MSD Client Sample ID: MW-78 **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 651440

MSD MSD RPD Sample Sample Spike %Rec Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits RPD Limit Nitrate Nitrite as N 11 1.00 12.0 4 107 90 - 110 mg/L

Lab Sample ID: 400-246961-21 MS

Matrix: Water

Analysis Batch: 651440

Sample Sample Spike MS MS %Rec Result Qualifier Added Result Qualifier Analyte Unit D %Rec Limits 1 00 Nitrate Nitrite as N 50 50.6 4 mg/L 93 90 - 110

Lab Sample ID: 400-246961-21 MSD **Client Sample ID: DUP-02** Prep Type: Total/NA

Matrix: Water

Analysis Batch: 651440

Sample Sample Spike MSD MSD %Rec **RPD** Result Qualifier Added Analyte Result Qualifier D %Rec Limits RPD Limit Unit 1.00 50.7 Nitrate Nitrite as N 50 4 mg/L 103 90 - 110 0

Eurofins Pensacola

Client Sample ID: DUP-02

Prep Type: Total/NA

Client: Stantec Consulting Services Inc Job ID: 400-246961-1

Project/Site: Blanco South

Method: 354.1 - Nitrogen, Nitrite

Lab Sample ID: MB 400-651461/13

Client Sample ID: Method Blank

Prep Type: Total/NA

Client Sample ID: MW-13

Client Sample ID: MW-13

Prep Type: Total/NA

Prep Type: Total/NA

Analysis Batch: 651461

Matrix: Water

MB MB

Analyzed Result Qualifier RL **MDL** Unit Dil Fac Analyte D Prepared 0.10 11/21/23 18:46 Nitrite as N 0.018 U 0.018 mg/L

Lab Sample ID: MB 400-651461/44 Client Sample ID: Method Blank **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 651461

MB MB Result Qualifier RL **MDL** Unit Prepared Analyzed Dil Fac Analyte 0.10 0.018 mg/L 11/21/23 18:59 Nitrite as N 0.018 U

Lab Sample ID: LCS 400-651461/14 **Client Sample ID: Lab Control Sample Matrix: Water** Prep Type: Total/NA

Analysis Batch: 651461

Spike LCS LCS %Rec Added Result Qualifier Limits Analyte Unit %Rec Nitrite as N 0.100 0.0977 J 98 90 - 110 mg/L

Lab Sample ID: LCS 400-651461/45 **Client Sample ID: Lab Control Sample Prep Type: Total/NA**

Matrix: Water

Analysis Batch: 651461

Spike LCS LCS %Rec Analyte Added Result Qualifier Unit %Rec Limits Nitrite as N 0.100 0.0990 J 90 - 110 mg/L

Lab Sample ID: 400-246961-3 MS

Matrix: Water

Analysis Batch: 651461

Sample Sample Spike MS MS %Rec Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits Nitrite as N 0.092 J H H3 0.300 0.375 H H3 94 80 - 118 mg/L

Lab Sample ID: 400-246961-3 MSD

Matrix: Water

Analysis Batch: 651461

Sample Sample Spike MSD MSD %Rec **RPD** Result Qualifier Added Result Qualifier Limits **RPD** Analyte Unit D %Rec Limit 0.092 J H H3 0.300 Nitrite as N 0.365 HH3 mg/L 80 - 118

Lab Sample ID: 400-246961-16 MS Client Sample ID: MW-78 Prep Type: Total/NA

Matrix: Water

Analysis Batch: 651461

Sample Sample Spike MS MS %Rec Result Qualifier Added Result Qualifier D Limits Analyte Unit %Rec 0.018 U H H3 0.300 0.290 H H3 Nitrite as N mg/L 97 80 - 118

Lab Sample ID: 400-246961-16 MSD Client Sample ID: MW-78 Prep Type: Total/NA

Matrix: Water

Analysis Batch: 651461

Spike MSD MSD %Rec **RPD** Sample Sample Result Qualifier Added Limits **RPD** Analyte Result Qualifier Unit D %Rec Limit Nitrite as N 0.018 U H H3 0.300 100 0.299 HH3 mg/L 80 - 118

QC Sample Results

Client: Stantec Consulting Services Inc Job ID: 400-246961-1

Project/Site: Blanco South

Method: 354.1 - Nitrogen, Nitrite

Lab Sample ID: 400-246961-21 MS **Client Sample ID: DUP-02 Prep Type: Total/NA**

Matrix: Water

Analysis Batch: 651461

Released to Imaging: 7/8/2024 4:45:09 PM

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Nitrite as N	0.049	J H H3	0.300	0.341		mg/L		97	80 - 118	

Lab Sample ID: 400-246961-21 MSD **Client Sample ID: DUP-02**

Matrix: Water Prep Type: Total/NA

Analysis Batch: 651461

RPD Sample Sample Spike MSD MSD %Rec Analyte Result Qualifier Added Result Qualifier Unit D %Rec Limits RPD Limit

Nitrite as N 0.049 J H H3 0.300 0.341 97 80 - 118 0 mg/L

Login Sample Receipt Checklist

Client: Stantec Consulting Services Inc Job Number: 400-246961-1

Login Number: 246961 List Source: Eurofins Pensacola

List Number: 1

Creator: Perez, Trina M

Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>N/A</td> <td></td>	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	0.0°C IR-8
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	False	Nitrite and Nitrate calculation were received out of hold.
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

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Eurofins Pensacola

3355 McLemore Drive Pensacola, FL 32514 Phone: 850-474-1001 Fax: 850-478-2671

Chain of Custody Record



🧱 eurofins

Environment Testing

Received by OCD: 3/28/2024 12:53:05 PM

Client Information	Sampler: SRC/ERB	Lab PM: Whitmire, 0		COC No: 400-124049-37684.1
Client Contact: Steve Varsa	Phone: 515-253-083		State of Origin:	Page: Page 1 of YZ ERB
Company:	PWSID:	Orieyerille.	· · · · · · · · · · · · · · · · · · ·	ob#:
Stantec Consulting Services Inc			Analysis Requested	Preservation Codes:
Address 11311 Aurora Avenue	Due Date Requested: 570			M - Hexane
City: Des Moines	TAT Requested (days):			B - NaOH O - AsNaO2 C - Zn Acetate B Na2O4S
State, Zip: IA, 50322-7904	Compliance Project: Δ Yes Δ No			D - Nitric Acid Q - Na2SO3 E - NaHSO4 P Na2SO3
Phone:	PO#:			F - MeOH S - H2SO4 G - Amchlor T - TSP Dodecahydrate
	WD1040011 WO#:		sat	H - Ascorbic Acid U - Acetone
Email: steve.varsa@stantec.com	Blanco SFP_ERG_ARF_10_24_2023	No.		J - DI Water W - pH 4-5
Project Name:	Project #:	JVe (Ve		L - EDA Y - Trizma L - EDA Z - other (specify)
Blanco South. Other Site:	40012762 ssow#:		8260B - Blanco South Fire Pit A 300_ORGFMS - Nitrate & Nitrite 300_ORGFMS - Nitrite 300_OR	Other:
		(S	South - Nitrate - Nitrate	
	Sample	Matrix	2300_ORGFMS-	
	Sample (C=comp,	(W=water, S=solid,	200_0RG - B	
Sample Identification	Sample Date Time G=grab)	O=waste/oil,	300 2	Special Instructions/Note:
A CONTRACTOR OF PARTICIPATION OF THE PARTICIPATION	Preserva	tion Code in		THE RESERVE THE PARTY OF THE PA
MW-8	11/14/2023 1034 6	Water // / √		
mw-12	14/20230859 6	Water ₩ /W		
mw-13	11/14/2023 0838 6	Water ₩ 🏏		ms/msD
mw-14	14/4/203 1100 6	Water ₩₩		
mw-15	11/4/2013 0827 6	Water U N	J×× ———	
mw-28	11/14/2023 0945 6	Water ₩ 认		
mw-29	V14/2023 0928 6	Water W N		
MM 30	11/14/2023 0933 6	Water ₩ïV		
mw-71	11/14/2013 0805 6	Wate W N	V-X-	-VIAIR(3) REC.
mw-72 mw-73	11/14/2013 1007 6	Water W		
	11/14/2013 0939 6	Water ₩ ₩		
Possible Hazard Identification		Sa	Sample Disposal (A fee may be assessed if samples are retained	
Non-Hazard Flammable Skin Irritant Pois Deliverable Requested: I, II, III, IV, Other (specify)	on B Unknown Radiological		Return To Client Disposal By Lab Archiv	ve For Months
	Deter			En xa Friil ! tell
Empty Kit Relinquished by:	Date:	Time:		505355486EY
Relinquished by Laby		Company	Respired by Harkuratia Date/ime: 123	COLS SEEAP
Relinquished by.	Date/Time.	Company	Received by: Date/Tiple 11/18/23	750/6/5
Relinquished by:	Date/Time	Company	Received by Dayle/Time:	Company
Custody Seals Intact: Custody Seal No.:			Cooler Amperature (\$) Separation Remarks (752A) [.8 - 0.]	: 1.6 ice.frozen
Δ Yes Δ No	11		10.00	Ver: 06/08/2021







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Received by OCD: 3/28/2024 12:53:05 PM

Eurofins Pensacola 3355 McLemore Drive	Chain of Cus	tody Rec	ord		eurofins
Pensacola, FL 32514 Phone: 850-474-1001 Fax: 850-478-2671					
Client Information	Sampler: SRC/ERB	Lab PM. Whitmire	Cheyenne R	Carrier Tracking No(s)	COC No: 400-124049-37684.2
Client Contact: Steve Varsa	Phone: 515 - 253 - 0830	2 E-Mail Cheyenn	e.Whitmire@et.eurofinsus.com	State of Origin:	Page. Page 2 of / 2 ERP
Company: Stantec Consulting Services Inc	PWSID.	j	Analysis Re	guested	Job #:
Address:	Due Date Requested: STD		10.		Preservation Codes: M - Hexane
11311 Aurora Avenue	TAT Requested (days):				A - HCL N - None B - NaOH O - AsNaO2
Des Moines State, Zip					C - Zn Acetate P - Na2O4S D - Nitric Acid Q - Na2SO3 E - NaHSO4
IA, 50322-7904	Compliance Project: Δ Yes Δ No		1260		F - MeOH S - H2SO4
Phone.	PO #- WD1040011		rtes 8		G - Amchlor T - TSP Dodecahydrate U - Acetone U - Acetone
Email: steve.varsa@stantec.com	Wo #: Blanco SFP_ERG_ARF_10_24_2023	Or N	South Fire Pit Analytes 8260 Nitrate & Nitrite		I - Ice V - MCAA J - DI Water W - pH 4-5 K - EDTA V Tri
Project Name:	Project #: 40012762	(Xe	& Nitrite		L - EDA Y - Trizma Z - other (specify)
Blanco South. Other Site:	\$SOW#:	mple	if age XX		Other:
!		d'Sai	82608 - Blanco South 300_ORGFMS - Nitrate		io.
	Sample	Matrix (W=water,	8260B - Blanco 300_ORGFMS -		Special Instructions/Note:
	Sample (C=comp,	S=solid, O=waste/oil,	in Na land		N E
Sample Identification	Sample Date Time G=grab)				Special Instructions/Note:
MW-74	11/14/208 1027 6		M - X		(I)
mw-75	11/14/2023 0923 6	Water //	V - X -		
mw-76	11/14/2023 1012 6	Water //	W - X		
MW-77	11/14/200 1001 0	Water W	V - X		
MW-78	11/14/2013 0952 6	Water M	y - x - - - - - - - - - 		3 ms/msD
mw-79	11/14/2013 0908 G	Water ∕V	W-X		
MW-80	11/14/2013 0946 6	Water W			
MW-81	11/14/2023 1045 (9	Water V	V - X		
Dup -01	14/4/2013 - 6	Water V			4
DUP-07	11/14/2023 - 6	Water 🕢			
TR -01	11/14/2023 0730 (0	Water 🖊	MX		
Possible Hazard Identification	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u></u>	Sample Disposal (A fee may be		
	Poison B Unknown Radiological	,	Return To Client	Disposal By Lab	Archive For Months
Deliverable Requested: I, II, III, IV, Other (specify)			Special Instructions/QC Requirement	ents: -	
Empty Kit Relinquished by:	Date:	Tim	ne:	Method of Shipment:	人: 595355486184
Relinquished by:	Date/Tyme 1/2023 1130	Company STN	Received by: MarkV	Viatic Date/Time: b/)	LB (U25 EEAP
Relinquished by:	Date/Time.	Company	Received by:	Date/Tiple.	23 750 Company
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
Custody Seals Intact: Custody Seal No.: Δ Yes Δ No		· · · · · · · · · · · · · · · · · · ·	Cooler Temperature(s) °C and Other F	Remarks: (751A) 1.8-	0.2° 1.6 ice-druzen
					Ver: 06/08/2021





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Accreditation/Certification Summary

Client: Stantec Consulting Services Inc Job ID: 400-246961-1

Project/Site: Blanco South

Laboratory: Eurofins Pensacola

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alabama	State	40150	06-30-24
ANAB	ISO/IEC 17025	L2471	02-22-26
Arkansas DEQ	State	88-00689	08-01-24
California	State	2510	06-30-24
Florida	NELAP	E81010	06-30-24
Georgia	State	E81010(FL)	06-30-24
Ilinois	NELAP	200041	10-09-24
Kansas	NELAP	E-10253	10-31-24
(entucky (UST)	State	53	06-30-24
ouisiana (All)	NELAP	30976	06-30-24
ouisiana (DW)	State	LA017	12-31-23
North Carolina (WW/SW)	State	314	12-31-23
Oklahoma	NELAP	9810	08-31-24
Pennsylvania	NELAP	68-00467	01-31-24
South Carolina	State	96026	06-30-24
ennessee	State	TN02907	06-30-24
exas	NELAP	T104704286	09-30-24
JS Fish & Wildlife	US Federal Programs	A22340	06-30-24
JSDA	US Federal Programs	P330-21-00056	05-17-24
JSDA	US Federal Programs	FLGNV23001	01-08-26
/irginia	NELAP	460166	06-14-24
Vest Virginia DEP	State	136	03-31-24
West Virginia DEP	State	136	03-31-24

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 327874

CONDITIONS

Operator:	OGRID:				
El Paso Natural Gas Company, L.L.C	7046				
1001 Louisiana Street	Action Number:				
Houston, TX 77002	327874				
	Action Type:				
	[UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)				

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Review of the 2023 Annual Groundwater Monitoring Report for Blanco PlantSouth Flare Pit and D Plant Areas: Content Satisfactory 1. Continue to conduct groundwater monitoring as scheduled 2. Sample monitoring wells for nitrates by EPA method 353.2 and 354.1. 3. Submit the 2024 annual report to OCD by April 1, 2025.	7/8/2024