#### Spill Calculation - On-Pad Surface Pool Spill Received by OCD: 7/1/2024 2:09:25 PM Page 1 of 141 Estimated Pool Estimated volume Total Estimated Volume of Penetration Convert Irregular shape into a Width Average Depth Length Area of each pool area allowance Spill series of rectangles (ft.) (ft.) (in.) (sq. ft.) (bbl.) (ft.) (bbl.) Rectangle A 0.3 180.00 0.67 0.67 15 12 0.00 0.3 900.00 3.34 3.34 Rectangle B 60 15 0.00 Rectangle C 60 12 0.5 720.00 5.34 0.00 5.35 Rectangle D 0.00 0.00 0.00 0.00 Rectangle E 0.00 0.00 0.00 0.00 Rectangle F 0.00 0.00 0.00 0.00 Rectangle G 0.00 0.00 0.00 0.00 0.00 0.00 0.00 Rectangle H 0.00 0.00 0.00 0.00 Rectangle I 0.00 0.00 0.00 0.00 Released to Tinaging: 7/30/2024 3:22:37 PM 0.00 Total Surface Pool Volume Released, Release to Soil/Caliche: 9.3603



## SITE INFORMATION

Closure Report
Zia Hills Unit 2731 WC 004H & 007H (11.08.23)
Eddy County, New Mexico
Incident ID: NAPP2333151428
Unit C Sec 27 T26S R31E
32.02004°, -103.76997°

Frac Fluid Release

Point of Release: Stalled Transmission Causing Blender Tubs to Overflow

**Release Date: 11.08.2023** 

Volume Released: 9.36 barrels of Frac Fluid Volume Recovered: 5.35 barrels of Frac Fluid

# CARMONA RESOURCES

Prepared for: ConocoPhillips 600 West Illinois Avenue, Midland, Texas 79701

Prepared by: Carmona Resources, LLC 310 West Wall Street Suite 500 Midland, Texas 79701



## TABLE OF CONTENTS

1.0 SITE INFORMATION AND BACKGROUND

2.0 SITE CHARACTERIZATION AND GROUNDWATER

3.0 NMAC REGULATORY CRITERIA

4.0 SITE ASSESSMENT ACTIVITIES

5.0 REMEDIATION ACTIVITIES

6.0 CONCLUSIONS

# **FIGURES**

FIGURE 1	OVERVIEW	FIGURE 2	TOPOGRAPHIC
FIGURE 3	SAMPLE LOCATION	FIGURE 4	EXCAVATION
FIGURE 5	RECLAMTION		

# **APPENDICES**

APPENDIX A	TABLES
APPENDIX B	PHOTOS
APPENDIX C	N.O.R AND FINAL C-141/NMOCD CORRESPONDENCE
APPENDIX D	SITE CHARACTERIZATION AND GROUNDWATER
APPENDIX E	LABORATORY REPORTS



June 20, 2024

Mike Bratcher District Supervisor Oil Conservation Division, District 2 811 S. First Street Artesia, New Mexico 88210

**Re:** Closure Report

Zia Hills Unit 2731 WC 004H & 007H (11.08.23)

ConocoPhillips

Incident # NAPP2333151428

Site Location: Unit C, Sec 27, T26S, R31E

(Lat 32.02004°, Long -103.76997°)

**Eddy County, New Mexico** 

#### Mr. Bratcher:

On behalf of ConocoPhillips, Carmona Resources, LLC has prepared this letter to document site activities for the Zia Hills Unit 2731 WC 004H & 007H. The site is located at 32.02004°, -103.76997° within Unit C, Sec 27, T26S, and R31E, in Eddy County, New Mexico (Figures 1 and 2).

### 1.0 Site Information and Background

Based on the initial C-141 obtained from the New Mexico Oil Conservation Division (NMOCD), the release was discovered on November 8, 2023, due to a stalled transmission causing the blender tubs to overflow. It resulted in the release of nine-point three six (9.36) barrels of frac fluid, with five-point three five (5.35) barrels recovered. Refer to Figure 3. The Notice of Release form is attached in Appendix C.

## 2.0 Site Characterization and Groundwater

The site is located within a medium karst area. Based on a review of the New Mexico Office of State Engineers and USGS databases, there are no known water sources within a 0.50-mile radius of the location. The nearest identified well is located approximately 1.10 miles Northwest of the site in S21, T26S, R31E and was drilled in 2023. The well has a reported depth to groundwater of 101' below ground surface (ft bgs). A copy of the associated Summary report is attached in Appendix D.

## 3.0 NMAC Regulatory Criteria

Per the NMOCD regulatory criteria established in 19.15.29.12, the following criteria were utilized in assessing the site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH: 100 mg/kg (GRO + DRO + MRO).
- Chloride: 600 mg/kg.

#### 4.0 Site Assessment Activities

#### Trenching Assessment

On February 8, 2024, Carmona Resources, LLC performed site assessment activities to evaluate soil impacts stemming from the release. A total of two (2) trenches and four (4) horizontal samples were advanced to

310 West Wall Street, Suite 500 Midland, Texas 79701 432.813.1992



depths ranging from the surface to 4' bgs inside and surrounding the release area to assess the vertical and horizontal extent. See Figure 3 for the sample locations. For chemical analysis, the soil samples were collected and placed directly into laboratory-provided sample containers, stored on ice, and transported under the proper chain-of-custody protocol to Cardinal Laboratories in Hobbs, New Mexico. The samples were analyzed for total petroleum hydrocarbons (TPH) by EPA method 8015, modified benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA Method 8021B, and chloride by EPA method 4500. The laboratory reports, including analytical methods, results, and chain-of-custody documents, are attached in Appendix D. See Table 1 for the analytical results.

#### Vertical Delineation

The area of T-1 showed elevated levels of chloride concentrations at 1,840 mg/kg from the surface to 1.0' bgs. The area of T-2 showed elevated chloride concentrations at 1,680 mg/kg from the surface to 1.0' bgs. All trench locations were vertically delineated and below regulatory limits for benzene, total BTEX, TPH, and chloride concentrations. Refer to Table 1.

# Horizontal Delineation

The areas of H-1, H-2, H-3, and H-4 were below the regulatory limits for benzene, total BTEX, TPH, and chloride concentrations. Refer to Table 1.

#### 5.0 Remediation Activities

Carmona Resources personnel were on site to oversee excavation activities, collect confirmation samples, and document backfill activities. Before collecting composite confirmation samples, the NMOCD division office was notified via the NMOCD web portal on February 21, 2024, per Subsection D of 19.15.29.12 NMAC. See Appendix C. A total of fourteen (14) confirmation floor samples (CS-1 through CS-14) and four (4) sidewall samples (SW-1 through SW-4) were collected every 200 square feet to ensure the proper removal of the contaminated soils. All collected samples were analyzed for TPH by EPA method 8015 modified, BTEX by EPA Method 8021B, and chloride by EPA method 300.0. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix E. Refer to Table 2. The excavation depths and confirmation sample locations are shown in Figure 4.

Once the remediation activities were completed, the excavated areas were backfilled with clean material to surface grade. The pit sample was analyzed for TPH analysis by EPA method 8015 modified, BTEX by EPA Method 8021B, and chloride by EPA method 300.0. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix E.

Approximately 120 cubic yards of material were excavated and transported offsite for proper disposal.

### 6.0 Conclusions

Based on the assessment results and the analytical data, no further actions are required at the site. The final C-141 is attached, and ConocoPhillips formally requests the closure of the spill. If you have any questions regarding this report or need additional information, please get in touch with us at 432-813-1992.

Sincerely,

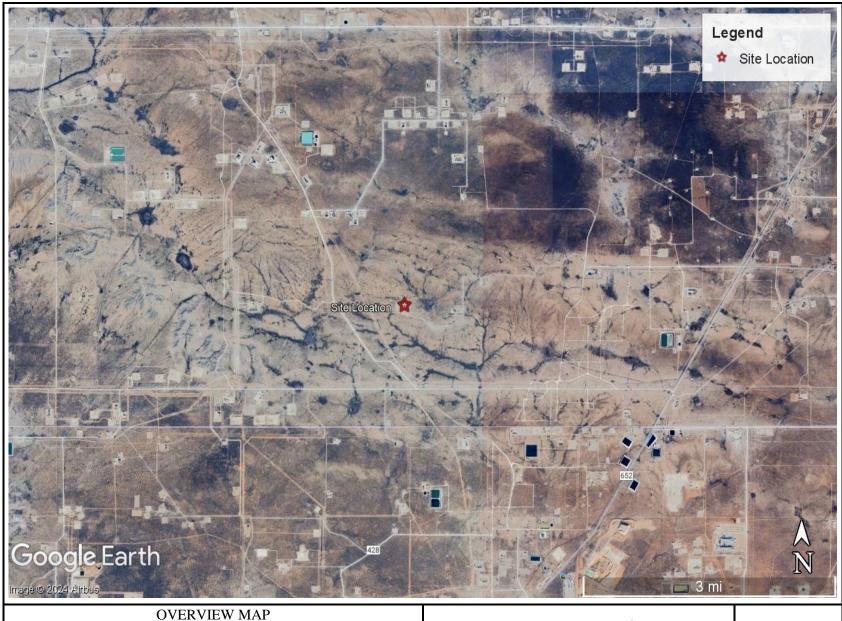
Carmona Resources, LLC

Conner Moehring Sr. Project Manager Devin Dominguez Geologist/Sr. Project Manager

> 310 West Wall Street, Suite 500 Midland, Texas 79701 432 813 1992

# **FIGURES**

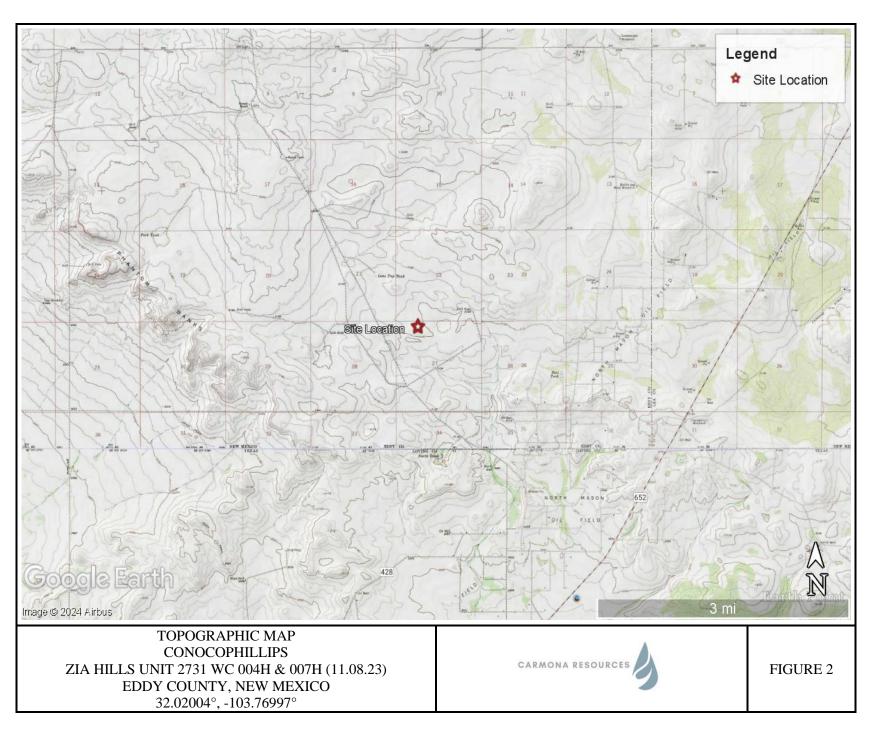
# CARMONA RESOURCES



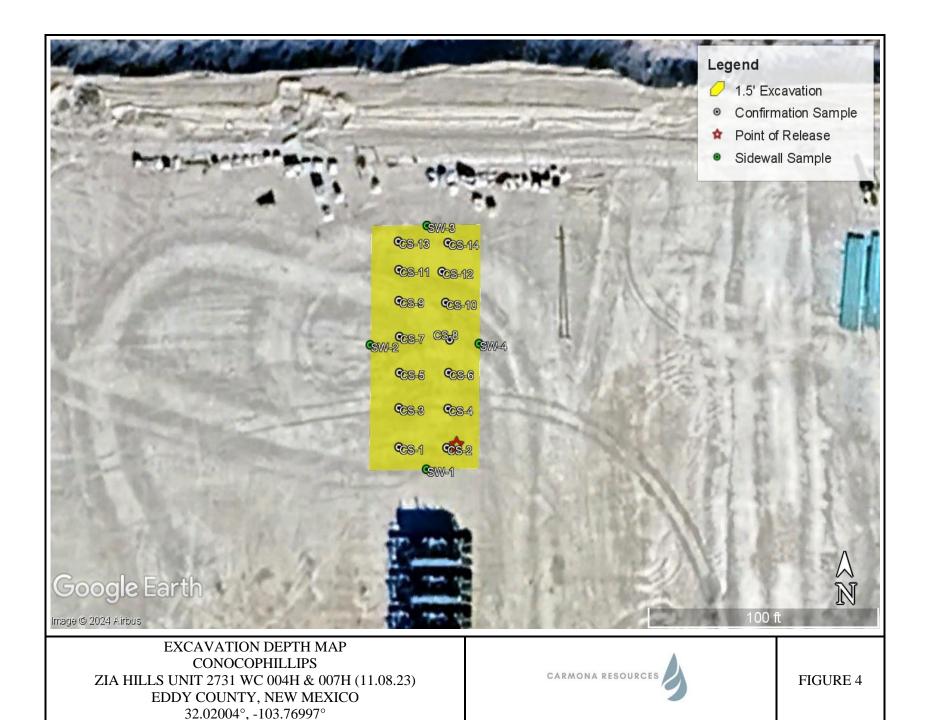
CONOCOPHILLIPS
ZIA HILLS UNIT 2731 WC 004H & 007H (11.08.23)
EDDY COUNTY, NEW MEXICO
32.02004°, -103.76997°



FIGURE 1









Released to Imaging: 7/30/2024 3:22:37 PM

# **APPENDIX A**



Table 1 ConocoPhillips Zia Hills Unit 2731 WC 004H & 007H (11.08.23) **Eddy County, New Mexico** 

0 1 15		<b>5</b> 4 (6)		TPH	l (mg/kg)		Benzene	Toluene	Ethlybenzene	Xylene	Total BTEX	Chloride
Sample ID	Date	Depth (ft)	GRO	DRO	MRO	Total	(mg/kg)		(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
	2/8/2024	0.1	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	1,840
	"	1.5	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	160
T-1	"	2.0	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	32.0
	"	3.0	<10.0	<10.0	<10.0	<10.0	<0.050	< 0.050	<0.050	<0.150	<0.300	112
	"	4.0	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	32.0
	2/8/2024	0.1	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	1,680
	"	1.5	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	320
T-2	"	2.0	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	96.0
	"	3.0	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	32.0
	"	4.0	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	16.0
H-1	2/8/2024	0-0.5	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	16.0
H-2	2/8/2024	0-0.5	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	<16.0
H-3	2/8/2024	0-0.5	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	<16.0
H-4	2/8/2024	0-0.5	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	<16.0
Regulate	ory Criteria <sup>A</sup>					100 mg/kg	10 mg/kg				50 mg/kg	600 mg/kg

(-) Not Analyzed

<sup>A</sup> – Table 1 - 19.15.29 NMAC

mg/kg - milligram per kilogram TPH- Total Petroleum Hydrocarbons ft-feet

(T) Trench Sample (H) Horizontal Sample

Removed

Table 2 ConocoPhillips Zia Hills Unit 2731 WC 004H & 007H (11.08.23) Eddy County, New Mexico

Commis ID	Dete	D-1111 (ft)		TPH	l (mg/kg)		Benzene	Toluene	Ethlybenzene	Xylene	Total BTEX	Chloride
Sample ID	Date	Depth (ft)	GRO	DRO	MRO	Total	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
CS-1	2/22/2024	1.5	ND	ND	ND	ND	ND	ND	0.00291	0.00228	ND	ND
CS-2	2/22/2024	1.5	ND	ND	ND	ND	ND	ND	0.00321	0.00255	ND	8.60
CS-3	2/22/2024	1.5	ND	ND	ND	ND	ND	ND	0.00292	0.00222	ND	ND
CS-4	2/22/2024	1.5	ND	ND	ND	ND	ND	ND	0.00299	0.00258	ND	ND
CS-5	2/22/2024	1.5	ND	ND	ND	ND	ND	ND	0.00247	ND	ND	ND
CS-6	2/22/2024	1.5	ND	ND	ND	ND	ND	ND	0.00241	0.00223	ND	ND
CS-7	2/22/2024	1.5	ND	ND	ND	ND	ND	ND	0.00217	0.00275	ND	ND
CS-8	2/22/2024	1.5	ND	ND	ND	ND	ND	ND	0.00236	0.00207	ND	ND
CS-9	2/22/2024	1.5	ND	ND	ND	ND	ND	ND	0.00210	ND	ND	ND
CS-10	2/22/2024	1.5	ND	ND	ND	ND	ND	ND	0.00198	ND	ND	ND
CS-11	2/22/2024	1.5	ND	ND	ND	ND	ND	ND	0.00206	ND	ND	ND
CS-12	2/22/2024	1.5	ND	ND	ND	ND	ND	ND	0.00191	ND	ND	ND
CS-13	2/22/2024	1.5	ND	ND	ND	ND	ND	ND	0.00182	ND	ND	ND
CS-14	2/22/2024	1.5	ND	ND	ND	ND	ND	ND	0.00169	ND	ND	ND
SW-1	2/22/2024	1.5	ND	ND	ND	ND	ND	ND	0.00180	ND	ND	ND
SW-2	2/22/2024	1.5	ND	ND	ND	ND	ND	ND	0.00193	ND	ND	ND
SW-3	2/22/2024	1.5	ND	ND	ND	ND	ND	ND	0.00219	0.00240	ND	29.1
SW-4	2/22/2024	1.5	ND	ND	ND	ND	ND	ND	0.00201	0.00203	ND	40.1
Backfill Material	6/3/2024	-	<49.9	<49.9	<49.9	<49.9	<0.00202	<0.00202	<0.00202	<0.00404	<0.00404	93.4
	ry Criteria <sup>A</sup>					100 mg/kg	10 mg/kg				50 mg/kg	600 mg/kg

(-) Not Analyzed

A – Table 1 - 19.15.29 NMAC
mg/kg - milligram per kilogram
TPH- Total Petroleum Hydrocarbons
ft-feet
(CS) Confirmation Sample
(SW) Sidewall Sample

# **APPENDIX B**

# CARMONA RESOURCES

# PHOTOGRAPHIC LOG

## ConocoPhillips

# Photograph No. 1

Facility: Zia Hills Unit 2731 WC 004H &

007H (11.08.23)

County: Eddy County, New Mexico

**Description:** 

View Southwest, area of CS-1 through CS-7.



# Photograph No. 2

Facility: Zia Hills Unit 2731 WC 004H &

007H (11.08.23)

County: Eddy County, New Mexico

**Description:** 

View Northeast, area of CS-8 through CS-14.



# Photograph No. 3

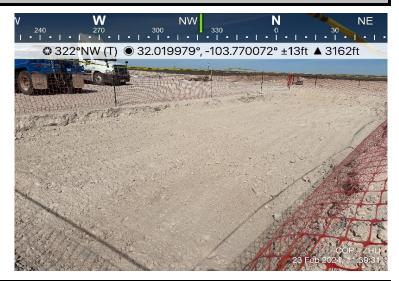
Facility: Zia Hills Unit 2731 WC 004H &

007H (11.08.23)

County: Eddy County, New Mexico

Description:

View Northwest, excavation overview.





# PHOTOGRAPHIC LOG

## ConocoPhillips

# Photograph No. 4

Facility: Zia Hills Unit 2731 WC 004H &

007H (11.08.23)

County: Eddy County, New Mexico

#### **Description:**

View Southeast, area of backfilled excavation with clean backfill material.



### Photograph No. 5

Facility: Zia Hills Unit 2731 WC 004H &

007H (11.08.23)

County: Eddy County, New Mexico

# **Description:**

View Southwest, area of backfilled excavation with clean backfill material.



# Photograph No. 6

Facility: Zia Hills Unit 2731 WC 004H &

007H (11.08.23)

County: Eddy County, New Mexico

# **Description:**

View East, area of backfilled excavation with clean backfill material.





# **APPENDIX C**

# CARMONA RESOURCES

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 288545

## **QUESTIONS**

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	288545
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

#### QUESTIONS

Location of Release Source				
Please answer all the questions in this group.				
Site Name	Zia Hills Unit 2731 WC 004H & 007H			
Date Release Discovered 11/08/2023				
Surface Owner	Federal			

Incident Details					
Please answer all the questions in this group.					
Incident Type	Release Other				
Did this release result in a fire or is the result of a fire	No				
Has this release reached or does it have a reasonable probability of reaching a watercourse	No				
Has this release endangered or does it have a reasonable probability of endangering public health	No				
Has this release substantially damaged or will it substantially damage property or the environment	No				
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No				

Nature and Volume of Release						
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.						
Crude Oil Released (bbls) Details	Not answered.					
Produced Water Released (bbls) Details	Not answered.					
Is the concentration of dissolved chloride in the produced water >10,000 mg/l	Not answered.					
Condensate Released (bbls) Details	Not answered.					
Natural Gas Vented (Mcf) Details	Not answered.					
Natural Gas Flared (Mcf) Details	Not answered.					
Other Released Details	Cause: Equipment Failure   Other (Specify)   Other (Specify)   Released: 9 BBL   Recovered: 5 BBL   Lost: 4 BBL.					
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Frac Fluid was released due to a stalled transmission causing the blender tubs to overflow.					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 288545

QUEST	/	۱۱ ۱
	ICONTI	niieni

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	288545
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

#### QUESTIONS

Nature and Volume of Release (continued)					
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.				
Was this a major release as defined by 19.15.29.7(A) NMAC	No, minor release.				
Reasons why this would be considered a submission for a notification of a major release					
If YES, was immediate notice given to the OCD, by whom	Not answered.				
If YES, was immediate notice given to the OCD, to whom	Not answered.				
If YES, was immediate notice given to the OCD, when	Not answered.				
If YES, was immediate notice given to the OCD, by what means (phone, email, etc.)	Not answered.				
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.				

Initial Response						
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.						
The source of the release has been stopped	True					
The impacted area has been secured to protect human health and the environment	Not answered.					
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	Not answered.					
All free liquids and recoverable materials have been removed and managed appropriately	Not answered.					
If all the actions described above have not been undertaken, explain why	Not answered.					

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 288545

#### **ACKNOWLEDGMENTS**

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	288545
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

#### **ACKNOWLEDGMENTS**

>	I acknowledge that I am authorized to submit notification of a releases on behalf of my operator.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
<u> </u>	I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
<b>V</b>	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
V	I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
V	I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 288545

## **CONDITIONS**

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	288545
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

#### CONDITIONS

Crea	ated By	Condition	Condition Date
bri	ittanyesparza	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	11/27/2023

Received by OCD: 7/1/2024 2:09:25 PM Form C-141 State of New Mexico Page 6 Oil Conservation Division

	Page 23 of 141
Incident ID	
District RP	
Facility ID	
Application ID	

# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
☐ Laboratory analyses of final sampling (Note: appropriate ODG	C District office must be notified 2 days prior to final sampling)	
☐ Description of remediation activities		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.		
Printed Name:		
Signature:email:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 316377

#### **QUESTIONS**

ı	Operator:	OGRID:
ı	CONOCOPHILLIPS COMPANY	217817
ı	600 W. Illinois Avenue	Action Number:
ı	Midland, TX 79701	316377
ı		Action Type:
ı		[NOTIFY] Notification Of Sampling (C-141N)

#### QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2333151428
Incident Name	NAPP2333151428 ZIA HILLS UNIT 2731 WC 004H & 007H @ 0
Incident Type	Release Other
Incident Status	Initial C-141 Approved
Incident Facility	[fAPP2129428702] Zia Hills CF

Location of Release Source	
Site Name	ZIA HILLS UNIT 2731 WC 004H & 007H
Date Release Discovered	11/08/2023
Surface Owner	Federal

Sampling Event General Information		
Please answer all the questions in this group.		
What is the sampling surface area in square feet	4,600	
What is the estimated number of samples that will be gathered	24	
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	02/22/2024	
Time sampling will commence	02:30 PM	

Warning: Notification can not be less than two business days prior to conducting final sampling.	
Please provide any information necessary for observers to contact samplers	Number of Samples: ~ 24 Samples to be collected at 200 square feet
Please provide any information necessary for navigation to sampling site	Sampler Information: Conner Moehring (432) 813-6823 Driving Directions – FROM ORLA RD AND BATTLEAXE RD, GO W 1.9MI, N AT THE T 0.1MI, W 1.5MI, S 0.9MI TO LOCATION.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 316377

## **CONDITIONS**

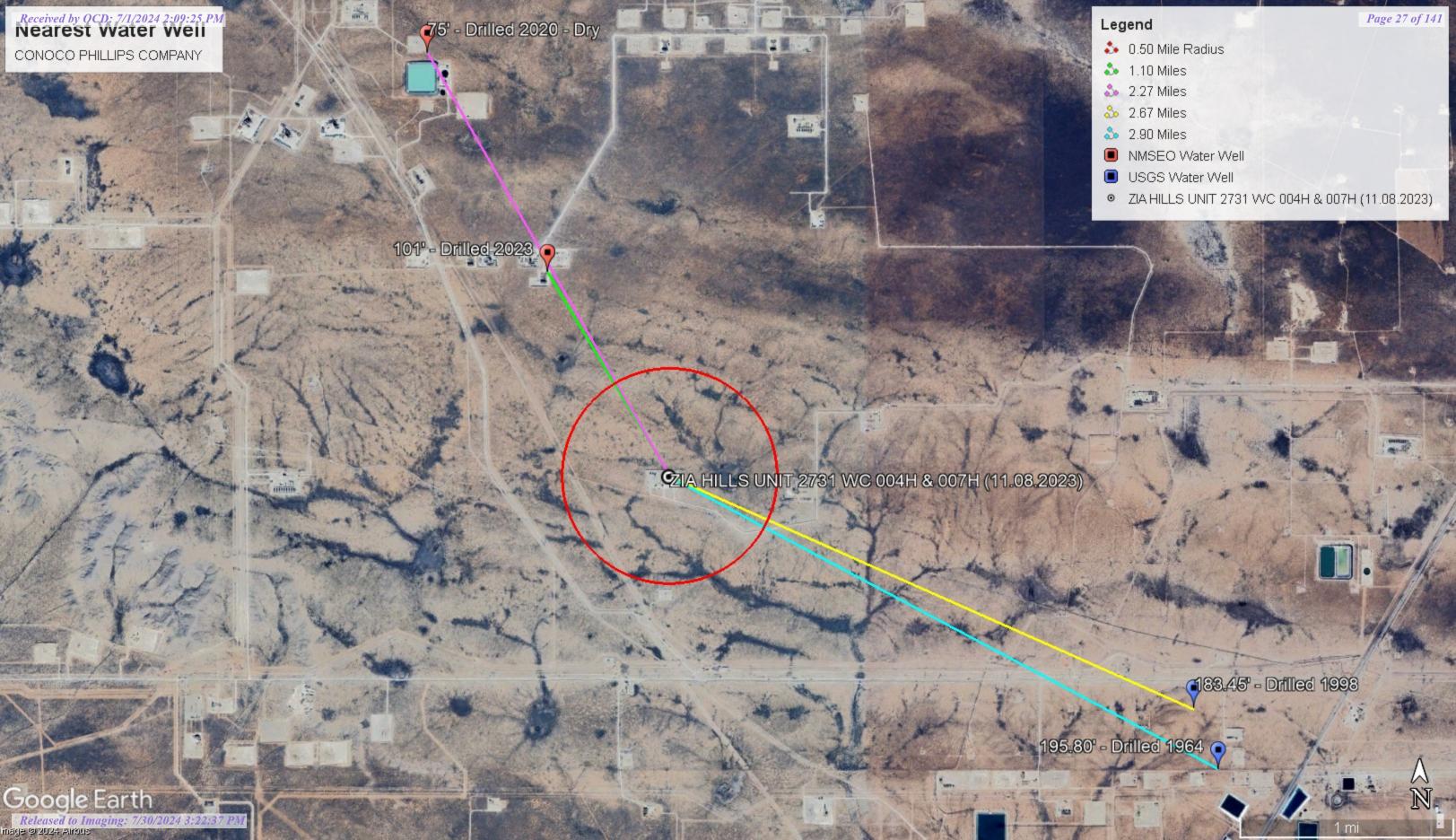
Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	316377
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

#### CONDITIONS

Created	Condition	Condition
Ву		Date
carlij	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	2/21/2024

# **APPENDIX D**

# CARMONA RESOURCES







# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

**POD** 

Sub-QQQ Depth Depth Water **Well Water Column** Code basin County 64 16 4 Sec Tws Rng **Distance** 

C 04769 POD1 615225 3544832 2 1 2 21 26S 31E 1780 101

Average Depth to Water:

Minimum Depth:

Maximum Depth:

**Record Count: 1** 

**POD Number** 

**UTMNAD83 Radius Search (in meters):** 

Radius: 4000 Easting (X): 616161 Northing (Y): 3543318

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



z	OSE POD NO. POD 1 (TW		.)		WELL TAG ID NO. N/A			OSE FILE NO(S	S).			
1. GENERAL AND WELL LOCATION	WELL OWNER NAME(S)							PHONE (OPTIONAL)				
	Matador Production Company											
		WELL OWNER MAILING ADDRESS 5400 Lyndon B Johnson Fwy Suite 1500								STATE TX	75240	ZIP
D W			-	EGREES	MINUTES	SECON	ne	Dallas				
LAN	WELL LOCATION	N TA	TITUDE			1.60		* ACCURACY REQUIRED: ONE TENTH OF A SECOND				
ERAL	(FROM GP	S)	NGITUDE	103	46	46.9		A DATE OF A DECEMBED WAS A				
GEN	DESCRIPTIO	17.00	NG WELL LOCATION TO	O STREET ADDI	RESS AND COMMON	LANDMA	RKS – PLS	SS (SECTION, TO	WNSHJIP, RANGE) W	HERE AV.	AILABLE	
1.	NE NW NI	E Sec. 21	T26S R31E, NMP	M								
	LICENSE NO		NAME OF LICENSEI						NAME OF WELL DI			
	124				Jackie D. Atkins				V		g Associates, I	nc.
	09/08/2		09/08/2023		DEPTH OF COMPLETED WELL (FT)  Temporary Well Material  BORE HOLE DEPTH ( ±101				DEPTH WATER FIRST ENCOUNTERED (FT)  N/A			
TION	COMPLETED WELL IS: ARTESIAN		DRY HOLE SHALLOW (UNCONFINED)			C WATER LEVEL DATE STATIC MEAMPLETED WELL N/A 9/13/202						
	DRILLING FLUID: AIR MUD ADDITIVES – SPECIA					IFY:						
NRM.	DRILLING METHOD: ROTARY HAMMER CABLE TOOL OTHER - SPECIFY: Hollow Stem Auger CHECK HERE IF PITLESS ADAPTER IS INSTALLED											
DRILLING & CASING INFORMATION	DEPTH (feet bgl) BORE HOLE		CASING MATERIAL AND/OR GRADE		C	ASING	CASING CASING		SING WALL	SLOT		
	FROM	FROM TO DIAM (inches)			(include each casing string, and			NECTION ГҮРЕ	INSIDE DIAM. (inches)		(inches) SIZ	
CAS	0	101	±6.25	note	Soil Boring	-	(add coup	oling diameter)		+		-
NG &												
ITTI												
2. DR				-						+		
,				+						1		
										-		
						-+			OCC on oc	_		
	DEPTH	(feet bgl)	BORE HOLE	<del>                                     </del>	ST ANNI II AR SI	FAL MAT	TERIAL.	AND	AMOUNT	P 142	023 PM2:4	D OF
AL		TO	DIAM. (inches)	LIST ANNULAR SEAL MATERIAL A GRAVEL PACK SIZE-RANGE BY INTE						METHOD OF PLACEMENT		
3. ANNULAR MATERIAL					1	N/A						
MA				-								
LAR												
N												
3.4	1											
	8											
	DR OSE INTER	NAL USE	<u>, C(</u>		POD NO	D. 1		WR-2	0 WELL RECORD NO. 75080		(Version 01/2	8/2022)
_	OCATION .	265	31E. 21	212				WELL TAG I	1.10		PAGE	1 OF 2

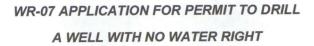
	DEPTH (	feet bgl)	THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTER INCLUDE WATER-BEARING CAVITIES OR FRACTUF (attach supplemental sheets to fully describe all un	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)			
	0	4	4	Sand, fine-grained, poorly graded, unconsolidated, dark	Y ✓N				
	4	20	16	Caliche, consolidated, fine-grained sand, white/tar	n	Y ✓N			
	20	65	45	Sand, fine-grained, poorly graded, unconsolidated,	tan	Y ✓N			
	65	80	15	Gravel, (0.5"), sub rounded, with fine-grained sand, light	t brown	y ✓n			
	80	90	10	Sand, fine-grained, with gravel (0.25") sub-rounded, ligh	nt brown	Y ✓N			
ľ	90	101	11	Sand, fine-grained, poorly graded, unconsolidated, dark	brown	Y ✓N			
HYDROGEOLOGIC LOG OF WELL						Y N			
OF						Y N			
507						Y N			
GIC.						Y N			
CO						Y N			
GEC						Y N			
DRO						Y N			
HX						Y N			
4						Y N			
						Y N			
						Y N			
						Y N			
						Y N			
						Y N			
						Y N			
	METHOD U		STIMATE YIELD IR LIFT	OF WATER-BEARING STRATA:  BAILER OTHER – SPECIFY:		TOTAL ESTIMATED WELL YIELD (gpm):	0.00		
Z	WELL TES			ACH A COPY OF DATA COLLECTED DURING WELL TEST ME, AND A TABLE SHOWING DISCHARGE AND DRAWDO					
TEST; RIG SUPERVISION	MISCELLANEOUS INFORMATION: Temporary well material removed and soil boring backfilled using drill cuttings from total depth to ten feet below ground surface(bgs), then hydrated bentonite chips ten feet bgs to surface.  USE DIT SEP 14 2023 pm2;43								
EST;	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE:								
5. T	Shane Eldridge, Cameron Pruitt								
SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AN CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEE AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:								
	Jack A	Itkins	09/13/2023						
.9	SIGNATURE OF DRILLER / PRINT SIGNEE NAME					DATE			
	R OSE INTER	NAL USE				L RECORD & LOG (Ve	rsion 01/28/2022)		
	ENO. (-1	1769		2.0	RN NO.	750803			
LO	CATION 2	65.5	1E.21	212 WELL TAG	G ID NO.	M	PAGE 2 OF 2		





# NEW MEXICO OFFICE OF THE STATE ENGINEER







(check applicable box):

	1 01	r fees, see State Engineer web	ooite. Ittp://www.coo.	rtate: Hill: dor		
Purpose:		Pollution Control And/Or Recovery		Ground Source Heat Pump		
Exploratory Well (Pump test)		Construction Site/Public Works Dewatering		Other(Describe): Geotechnica	al Boring	
☐ Monitoring Well		Mine Dewatering				
A separate permit will be required	to app	ly water to beneficial use r	egardless if use is	consumptive or nonconsumpt	ive.	
■ Temporary Request - Requeste	ed Star	t Date: 10/17/2019	Re	quested End Date: 10/17/20	19	
Plugging Plan of Operations Subm	itted?	Yes No				
		The second				
. APPLICANT(S)						
Name:			Name:			
OG Resources, Inc.						_
Contact or Agent:	chec	k here if Agent	Contact or Agent	check here	e if Agent	
White Drilling Company, Inc.		100		A		
Mailing Address: 2.O. Box 906			Mailing Address:			
City: Clyde			City:		7019	5.C
	Zip Co	ode: 79510	State:	Zip Code:	3	
Phone: 432-290-8446		Home Cell	Phone:	Home	Cell	
Phone (Work):			Phone (Work):		V1/00s	1750
E-mail (optional):			E-mail (optional)		CK	
office@whitedrilling.com					4000	

PCW/LOG Due Date:

Sub-Basin:

2. WELL(S) Describe the well(s) applicable to this application.

Location Required: Coordinate	ate location must be	reported in NM S	tate Plane (NAD 83), UTM (NAD 83), <u>or</u> Latitude/Longitude
(Lat/Long - WGS84). District II (Roswell) and Distr	rict VII (Cimarron) c	ustomers, provide	a PLSS location in addition to above.
<ul> <li>NM State Plane (NAD83)</li> <li>NM West Zone</li> <li>NM East Zone</li> <li>NM Central Zone</li> </ul>	(Feet)	JTM (NAD83) (Mete ]Zone 12N ]Zone 13N	
Well Number (if known):	X or Easting or Longitude:	Y or Northing or Latitude:	Provide if known: -Public Land Survey System (PLSS) (Quarters or Halves , Section, Township, Range) OR - Hydrographic Survey Map & Tract; OR - Lot, Block & Subdivision; OR - Land Grant Name
C-4375 PODI	32 02 54.89	103 47 21.34	NW1/4 NW1/4, 16, 26 South, 31 East
NOTE: If more well locations Additional well descriptions	s need to be describ	bed, complete form	n WR-08 (Attachment 1 – POD Descriptions)  If yes, how many
Other description relating well			
Well is on land owned by: NM	State Land Office Le	ase info attached.	
Well Information: NOTE: If n	nore than one (1) we	ell needs to be des	cribed, provide attachment. Attached?
Approximate depth of well (fee	et): 75'	(	Outside diameter of well casing (inches): 2"
Driller Name: Dallas Rader		[	Oriller License Number: WD-1456
. ADDITIONAL STATEMENTS	OR EXPLANATION	IS	
Geotechnical Soil Boring			

FOR OSE INTERNAL USE

Application for Permit, Form WR-07

File No.: C-4375

Trn No.: 461206

4. SPECIFIC REQUIREMENTS: The applicant must include the following, as applicable to each well type. Please check the appropriate boxes, to indicate the information has been included and/or attached to this application: Construction Mine De-Watering: Pollution Control and/or Recovery: **Exploratory:** ☐ Include a plan for pollution De-Watering: ☐ Include a ☐ Include a plan for pollution ☐ Include a description of the control/recovery, that includes the following: description of control/recovery, that includes the A description of the need for mine proposed dewatering any proposed following: operation, dewatering. A description of the need for the pump test, if ☐ The estimated maximum period of time pollution control or recovery operation.

The estimated maximum period of The estimated duration of applicable. for completion of the operation. the operation, ☐ The source(s) of the water to be diverted.
☐The geohydrologic characteristics of the time for completion of the operation. ☐ The maximum amount of ☐ The annual diversion amount. water to be diverted. The annual consumptive use A description of the need aquifer(s). The maximum amount of water to be for the dewatering operation, amount. diverted per annum. ☐ The maximum amount of water to be The maximum amount of water to be A description of how the diverted and injected for the duration of diverted for the duration of the operation. diverted water will be disposed the operation. ☐The quality of the water. ☐ The method and place of discharge.☐ The method of measurement of The method of measurement of water **Ground Source Heat Pump:** Monitoring: ☐ Include a description of the Include the water produced and discharged. ☐ The source of water to be injected.
☐ The method of measurement of The recharge of water to the aquifer. geothermal heat exchange reason for the Description of the estimated area of project, monitoring water injected. ☐ The number of boreholes hydrologic effect of the project. well, and, The method and place of discharge. ☐ The characteristics of the aquifer. for the completed project and The The method of determining the An estimation of the effects on surface required depths. duration water rights and underground water rights resulting annual consumptive use of ☐ The time frame for of the planned from the mine dewatering project. water and depletion from any related constructing the geothermal monitoring. A description of the methods employed to heat exchange project, and, stream system. ☐ The duration of the project. estimate effects on surface water rights and ☐ Proof of any permit required from the underground water rights. New Mexico Environment Department. ☐ Preliminary surveys, design ☐Information on existing wells, rivers, ☐ An access agreement if the data, and additional applicant is not the owner of the land on information shall be included to springs, and wetlands within the area of which the pollution plume control or provide all essential facts hydrologic effect. recovery well is to be located. relating to the request. **ACKNOWLEDGEMENT** I, We (name of applicant(s)), John White Print Name(s) affirm that the foregoing statements are true to the best of (my, our) knowledge and belief. Applicant Signature Applicant Signature **ACTION OF THE STATE ENGINEER** This application is: approved partially approved denied provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare and further subject to the attached conditions of approval. Witness my hand and seal this 22 day of October 20 19 , for the State Engineer, John R. D'Antonio, Jr., P.E., State Engineer In Williams Tim Williams, Supervisor/Pecos River Watermaster Title: Print Application for Permit, Form WR-07 FOR OSE INTERNAL USE Tm No.: 6/6/206 File No.: C-4375

# NEW MEXICO STATE ENGINEER OFFICE PERMIT TO EXPLORE

#### SPECIFIC CONDITIONS OF APPROVAL

- 17-1A Depth of the well shall not exceed the thickness of the valley fill.
- No water shall be appropriated and beneficially used under this permit.
- The well authorized by this permit shall be plugged completely 17-6 using the following method per Rules and Regulations Governing Well Driller Licensing, Construction, Repair and Plugging of Wells; Subsection C of 19.27.4.30 NMAC unless an alternative plugging method is proposed by the well owner and approved by the State Engineer upon completion of the permitted use. All pumping appurtenance shall be removed from the well prior to plugging. To plug a well, the entire well shall be filled from the bottom upwards to ground surface using a tremie pipe. The bottom of the tremie shall remain submerged in the sealant throughout the entire sealing process; other placement methods may be acceptable and approved by the state engineer. The well shall be plugged with an office of the state engineer approved sealant for use in the plugging of non-artesian wells. The well driller shall cut the casing off at least four (4) feet below ground surface and fill the open hole with at least two vertical feet of approved sealant. The driller must fill or cover any open annulus with sealant. Once the sealant has cured, the well driller or well owner may cover the seal with soil. A Plugging Report for said well shall be filed with the Office of the State Engineer in a District Office within 30 days of completion of the plugging.
- 17-7 The Permittee shall utilize the highest and best technology available to ensure conservation of water to the maximum extent practical.

Trn Desc: C 04375 POD1

File Number: C 04375

\_\_\_

page: 1

Trn Number: 661206

# NEW MEXICO STATE ENGINEER OFFICE PERMIT TO EXPLORE

# SPECIFIC CONDITIONS OF APPROVAL (Continued)

- The well shall be drilled by a driller licensed in the State of New Mexico in accordance with 72-12-12 NMSA 1978. A licensed driller shall not be required for the construction of a well driven without the use of a drill rig, provided that the casing shall not exceed two and three-eighths (2 3/8) inches outside diameter.
- The well driller must file the well record with the State Engineer and the applicant within 30 days after the well is drilled or driven. It is the well owner's responsibility to ensure that the well driller files the well record.

  The well driller may obtain the well record form from any District Office or the Office of the State Engineer website.
- 17-P The well shall be constructed, maintained, and operated to prevent inter-aquifer exchange of water and to prevent loss of hydraulic head between hydrogeologic zones.
- 17-Q The State Engineer retains jurisdiction over this permit.
- 17-R Pursuant to section 72-8-1 NMSA 1978, the permittee shall allow the State Engineer and OSE representatives entry upon private property for the performance of their respective duties, including access to the ditch or acequia to measure flow and also to the well for meter reading and water level measurement.
- LOG The Point of Diversion C 04375 POD1 must be completed and the Well Log filed on or before 10/31/2020.

IT IS THE PERMITTEES RESPONSIBILITY TO OBTAIN ALL AUTHORIZATIONS AND PERMISSIONS TO DRILL ON PROPERTY OF OTHER OWNERSHIP BEFORE COMMENCING ACTIVITIES UNDER THIS PERMIT.

SHOULD THE PERMITTEE CHANGE THE PURPOSE OF USE TO OTHER THAN MONITORING PURPOSES, AN APPLICATION SHALL BE ACQUIRED FROM THE OFFICE OF THE STATE ENGINEER.

Trn Desc: C 04375 POD1

File Number: C 04375
Trn Number: 661206

page: 2

# NEW MEXICO STATE ENGINEER OFFICE PERMIT TO EXPLORE

#### **ACTION OF STATE ENGINEER**

Notice of Intention Rcvd: Date Rcvd. Corrected:
Formal Application Rcvd: 10/10/2019 Pub. of Notice Ordered:
Date Returned - Correction: Affidavit of Pub. Filed:

This application is approved provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare of the state; and further subject to the specific conditions listed previously.

Witness my hand and seal this 22 day of Oct A.D., 2019

John R. D Antonio, Jr., P.E. , State Engineer

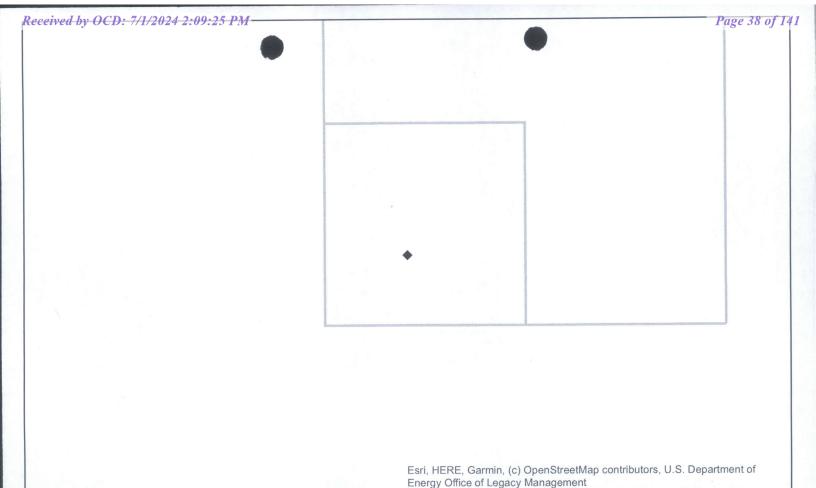
By: Im Wellsaeus

Tim Williams

Trn Desc: C 04375 POD1

File Number: C 04375

Trn Number: 661206 page: 3



Coordinates

UTM - NAD 83 (m) - Zone 13 Easting 614305.037

Northing 3546460.836

State Plane - NAD 83 (f) - Zone E

Easting 709908.374

Northing 381834.443

**Degrees Minutes Seconds** 

Latitude 32:2:54.890000

Longitude -103:47:21.340000

Location pulled from Coordinate Search

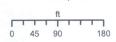
**Parcel Information** UPC/DocNum: 4-183-153-268-235

Parcel Owner: STATE OF NEW MEXICO

Address:

Legal: Quarter: NE S: 16 T: 26S R: 31E Quarter: NW S: 16 T: 26S R: 31E Quarter: SW S: 16 T: 26S R: 31E Quarter: SE S: 16 T: 26S R: 31E ALL SEC MAP#397NEW MEXICO OFFICE OF THE STATE ENGINEER

1:2,257





**YMENDIOLA** 



Spatial Information

County: Eddy

Groundwater Basin: Carlsbad

Abstract Area: Carlsbad

Carlsbad Underground Basin

Land Grant:

Not in Land Grant

Restrictions:

**PLSS Description** 

SWNENWNW Qtr of Sec 16 of 026S 031E

Derived from CADNSDI- Qtr Sec. locations are calculated and are only approximations

**POD Information** Owner: EOG RESOURCES/ST LAND

File Number: C-4375 POD |

POD Status: NoData

Permit Status: NoData

Permit Use: NoData

Purpose: BORING

Calculated **PLSS** 

Coord Search Location

> **OSE District** Boundary

**SiteBoundaries** 

**Sample Locations** 

Well

Abandoned Well

Oil, Gas Well

Abandoned Oil, Gas Well

Surface

Surface/Sedi...

Sediment

Precipitation Gauge

Abandoned Precipitation

Gauge

Air Particulate

Abandoned Air Particulate

**Treatment** . System



Abandoned **Treatment** System



Released to Imaging: 7/30/2024 3:22:37 PM

John R. D Antonio, Jr., P.E. State Engineer



Roswell Office 1900 WEST SECOND STREET ROSWELL, NM 88201

# STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER

Trn Nbr: 661206

File Nbr: C 04375 POD1

Oct. 22, 2019

JOHN WHITE DRILLING CO INC EOG RESOURCES INC PO BOX 906 CLYDE, TX 79510

#### Greetings:

Your approved copy of the above numbered permit to drill a well for non-consumptive purposes is enclosed. You must obtain an additional permit if you intend to use the water. It is your responsibility to provide the contracted well driller with a copy of the permit that must be made available during well drilling activities.

Carefully review the attached conditions of approval for all specific permit requirements.

- \* If use of this well is temporary in nature and the well will be plugged at the end of the well usage, the OSE must initially approve of the plugging. If plugging approval is not conditioned in this permit, the applicant must submit a Plugging Plan of Operations for approval prior to the well being plugged. The Plugging Record must be properly completed and submitted to the OSE within 30 days of the well plugging.
- \* If the final intended purpose and condition requires a well ID tag and meter installation, the applicant must immediately send a completed meter report form to this office.
- \* The well record and log must be submitted within 30 days of the completion of the well or if the attempt was a dry hole.
- \* This permit expires and will be cancelled if no well is drilled and/or a well log is not received by the date set forth in the conditions of approval.

Appropriate forms can be downloaded from the OSE website www.ose.state.nm.us.

Sincerely,

Fim Williams (575)622-6521

Enclosure

explore



# Stephanie Garcia Richard COMMISSIONER

# State of New Mexico Commissioner of Public Lands

310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148 COMMISSIONER'S OFFICE Phone (505) 827-5760 Fax (505) 827-5766 www.nmstatelands.org

September 30, 2019

EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79706

Attn: Wesley Moss

Re: Right-of-Entry Permit No.: RE-4685 (Ross Draw Re-Use Pit)

Dear Applicant:

Enclosed is the completed captioned Right-of-Entry permit. If any corrections are necessary, please let us know and we will retype or amend this permit as necessary.

The New Mexico State Land Office requires you to notify any surface lessees that will be impacted by your project prior to construction.

If you have any questions, or if we may be of further assistance, please do not hesitate to contact Anthony Vigil at 505-827-5710.

Sincerely,

Stephanie Garcia Richard

Commissioner of Public Lands

SGR/av

**Enclosures** 

## STATE OF NEW MEXICO COMMISSIONER OF PUBLIC LANDS RIGHT OF ENTRY # 4685

This Agreement is made and entered into between the COMMISSIONER OF PUBLIC LANDS ("Commissioner") and

Wesley Moss EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79706

("Permittee"). Permittee desires to **conduct geotechnical investigations** on the land described below (the "Property") which is under the jurisdiction of the Commissioner.

The parties agree as follows:

## 1. RIGHT OF ENTRY (ROE).

The Commissioner grants to Permittee, its authorized representatives, contractors and subcontractors, permission to use, including right of ingress and egress, for the sole purpose of conducting geotechnical investigations on the following described lands (the "Property") situated in **Eddy** County, New Mexico:

Subdivision (Qtr/Qtr)	Section	Township	Range	Lat/Long Coordinates
NW 1/4 NW 1/4	16	26 South	31 East	32 02'54.89 103 47'21.34

## 2. TERM AND TERMINATION.

Right of entry is granted for a term of 180 days, commencing on the execution date of this document by the Commissioner of Public Lands.

#### 3. COMPENSATION.

On or before the effective date of this Agreement, Permittee shall pay to the Commissioner as consideration for this ROE Permit \$500.00 (Five hundred dollars), plus an application fee of \$50.00 (Fifty dollars).

Payment of all sums due the Commissioner by the Permittee under the terms of this Agreement shall be made at the Office of the Commissioner of Public Lands, 310 Old Santa Fe Trail, Post Office Box 1148, Santa Fe, New Mexico 87504-1148.

#### 4. CONDITIONS OF USE

- A. The issuance of this ROE does not guarantee that any subsequent lease, permit or any other instrument will be issued for this property being investigated.
- B. No blading or widening of any two-track dirt roads that provides access to the above described property (Property) is permitted under this ROE.
- C. No sale of any material extracted from the Property is allowed under this ROE.
- D. Authorized party shall observe all applicable federal, state and local laws and regulations.
- E. Authorized party shall take all reasonable precautions to prevent and suppress forest, brush and grass fires and prevent pollution of waters on or in the vicinity of the Property.
- F. Authorized party shall not block or disrupt roads or trails commonly in use.
- G. This ROE is subject to any and all easements and rights-of-way previously granted and now in force and affect.
- H. Authorized party shall be responsible for repair and restitution for damage to any property or improvements as a result of activities related to this ROE.
- I. Prior to execution of project, Permitee must identify and contact all existing surface lessees. The granting of this permit does not allow access across private lands.

### 5. SURFACE RECLAMATION AND RESTORATION

- A. Drilling, excavation and other surface disturbing activities shall be restricted to areas deemed to have no archaeological significance.
- B. Access to the Property shall be over existing roads. No upgrading of the existing roads shall be done, except as necessary for the ingress and egress of required vehicles.
- C. All topsoil from the areas to be disturbed shall be stockpiled for use in reclamation.
- D. Upon completion of the use and operations permitted by this ROE, all disturbed sites shall be re-contoured to approximate the original contours.
- E. All material removed by excavation shall be replaced into the test holes, with the exception of an adequate sample, on or before the expiration date of this ROE.
- F. The natural environmental conditions that exist contemporaneously with this grant shall be preserved and protected. All applicable environmental and cultural resource protection laws and regulations shall be complied with and such reclamation or corrective actions as may be necessary to conduct geotechnical investigations consistent with safe and sound environmental management principles and practices shall be taken in order to protect the Property from any pollution, erosion or other environmental degradation and to avoid diminishing the value of the Property for any future use.

#### 6. INDEMNITY

Authorized party shall save, hold harmless, indemnify and defend the State of New Mexico, the Commissioner and Commissioner's employees, agents and contractors, in both their official and individual capacities, from any and all liability, claims, losses, damages, or expenses of any character or nature whatsoever, including but not limited to attorney's fees, court costs, loss of land value or use, third party claims, penalties, or removal, remedial or restoration costs arising out of, or alleged to arise out of:

A. The operations or presence on the Property, or on adjacent or proximate state trust lands, including those used to access the Property for the purposes of this Authorization, of Authorized party or authorized party's employees, agents, contractors or invitees;



- B. The activities of third parties on the Property, or on adjacent or proximate state trust lands, including those used to access the Property or other adjacent or proximate state trust lands, whether with or without Authorized party's knowledge or consent;
- C. Any Hazardous Materials located in, under, upon or otherwise affecting the Property or adjacent or proximate state trust lands, regardless of their point of origin or date of contamination.

## 7. STORAGE AND DISPOSAL OF MATERIALS.

Permittee shall not dispose of any trash, debris or waste materials on the Property or allow others to do so and shall remove all trash, debris and waste materials caused by their operations on the Property. This prohibition does not prevent the stockpiling or storage of spoil that results from geotechnical investigations on the Property for use in reclamation of the Property. Except as provided below, Permittee shall not cause or permit any Hazardous Materials to be brought upon or across, or to be used, kept, stored, generated or disposed of in, under or upon, the Property. As used in this Permit, Hazardous Materials includes, but is not limited to, oil, petroleum products, explosives, PCBs, asbestos, formaldehyde, radioactive materials or waste, or other hazardous, toxic, contaminated, or polluting materials, substances or wastes, including without limitation any materials defined as, or listed as, "hazardous substances", "hazardous waste", "hazardous material", "toxic substances" or "regulated substances" under any federal, state, or local laws, ordinances or regulations relating to landfills, industrial hygiene, environmental protection, or the manufacture, use, generation, presence, analysis, transportation, handling, storage, treatment, or disposal of any such material or materials.

This prohibition is not intended to prevent the use or temporary storage of reasonable amounts of oil, petroleum products, explosives, or materials required for the use of such items such as storage drums and filters, necessary for Permittee's ordinary day-to-day operations under the terms of this Agreement, provided such materials are used and stored in compliance with all applicable laws and regulations.

## 8. LEAKS AND SPILLS.

Due care shall be used to prevent leaks and spills of oil, and petroleum products used in Permittee's operations.

Permittee shall at Permittee's sole expense report and cleanup all leaks and spills on the Property in accordance with state, federal and local law, including but not limited to: discharges of water contaminants pursuant to the New Mexico Water Quality Control Commission regulations (20 NMAC 6.2.1203); hazardous substance incidents pursuant to the New Mexico Environmental Improvement Board Hazardous Waste Management Regulations (20 NMAC 4.1.1 et seq.); and releases of hazardous substances pursuant to the Comprehensive Environmental Response, Compensation and Liability Act (42 U.S.C. § 9603). Permittee shall notify Commissioner within twenty-four (24) hours of any reports made pursuant to this paragraph 7.

#### 9. TECHNICAL DATA.

Permittee shall provide to the Commissioner reports of all technical data produced as a result of the geotechnical investigations allowed by this Agreement. Technical data to be reported to the Commissioner may include, but is not limited to: a scaled plat showing the locations, number and depth of all excavated or drilled holes with respect to the boundaries of the Property covered by this Agreement; the amount of land disturbed measured in square feet; a description of top soil depth, overburden depth, and the thickness of the aggregate; copies of any laboratory analyses performed on the aggregate, and estimates of the volume of aggregate. Such reports shall be submitted to the Commissioner within thirty (30) days of the expiration of this Agreement.

The Commissioner, in his discretion, may not issue a lease to Permittee for any portion of the Property covered by this Agreement if the Permittee fails to fulfill this obligation.

All reports, notices, or other written correspondence shall be submitted to Right of Way Manager, Commercial Division, State Land Office, and P.O. Box 1148, Santa Fe, NM 87504-1148.

### 10. SURVIVAL OF TERMS.

Permittee's obligations under paragraphs governing indemnity, storage and disposal of materials, surface reclamation and restoration, compliance with applicable standards and laws, and submittal of reports of technical data, shall survive the termination, cancellation or relinquishment of this Agreement, and any cause of action of the Commissioner to enforce any right, liability, claim, loss, damage or expense under those paragraphs shall not be deemed to accrue until the Commissioner's actual discovery of said right, liability, claim, loss, damage or expense.

WITNESS the hands and seals of PERMITTEE and COMMISSIONER on the day(s) and year entered below.

Telephone:

ACKNOWLEDGMENT

STATE OF TEXAS

COUNTY OF MOUND

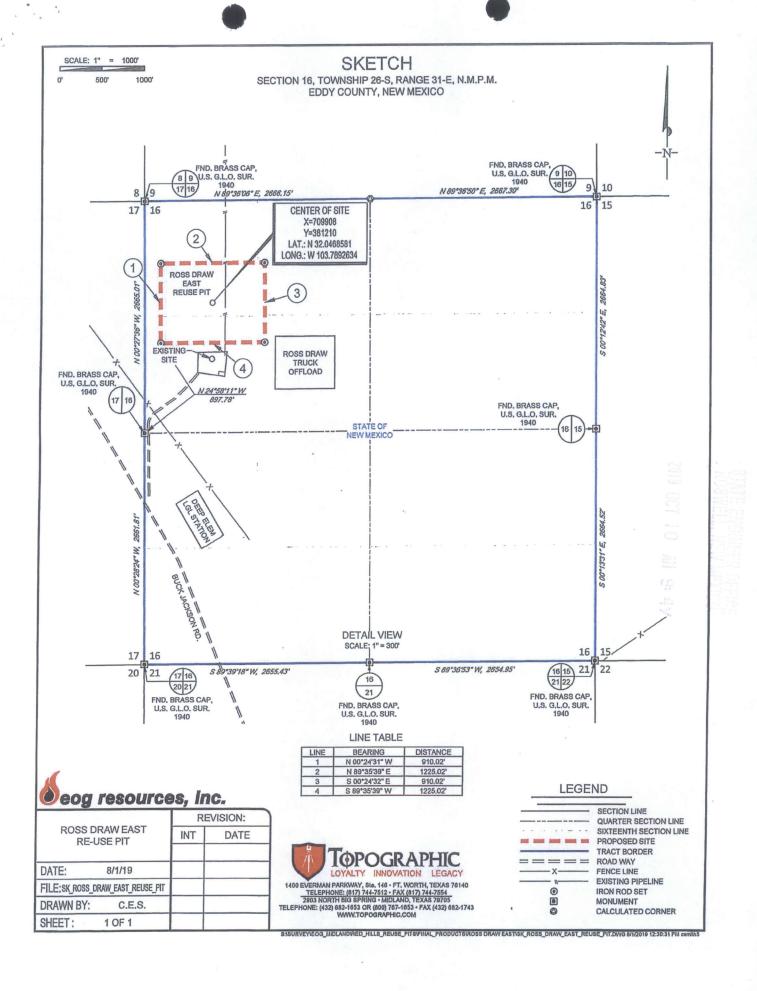
My Commission Expires: <u>01-13-222</u>

Notary Public, State of Texas Comm. Expires 01-23-2022 Notary ID 131418722



DATE: 18/03/2019

RE-4685





# WELL PLUGGING PLAN OF OPERATIONS



NOTE: A Well Plugging Plan of Operations shall be filed with and accepted by the Office of the State Engineer prior to plugging. This form may be used to plug a single well, or if you are plugging multiple monitoring wells on the same site using the same plugging methodology.

Alert! Your well may be eligible to participate in the Aquifer Mapping Program (AMP)-NM Bureau of Geology geoinfo.nmt.edu/resources/water/cgmn/ if within an area of interest and meets the minimum construction requirements, such as there is still water in your well, and the well construction reflected in a well record and log is not compromised, contact AMP at 575-835-5038 or -6951, or by email nmbg-waterlevels@nmt.edu, prior to completing this prior form. Showing proof to the OSE that your well was accepted in this program, may delay the plugging of your well until a later date.

I. FILING FEE: The	ere is no filing					
II. GENERAL / WE	LL OWNER			plan for multiple monitoring		
Existing Office of the Name of well owner:	e State Engin	neer POD Number urces, Inc.	(Well Number)	for well to be plugged	1: <u>C-437</u>	5 POD
Mailing address:	5509 Champ			County:	Midland	
City: Midland			State:	Texas	Zip coo	de: 79706
Phone number: (432)	556-2792		E-mail:	Galan_Kelly@eogres	ources.com	
III. WELL DRILLE						
Well Driller contracte	d to provide p	olugging services:	John W. White			
New Mexico Well Dr				+ Expiration D	eate: 09/30/2020	
Note: A copy of the e  1) GPS Well Lc  2) Reason(s) fo	existing Well ocation:	Latitude:3 Longitude:	l(s) to be plugged and the state of the sta	for plugging multiple mon #2 in this section.  Should be attached to the monomorphism of the min,	his plan.	ame site and attach
3) Was well use what hydrog	ed for any typ	e of monitoring pr	ogram? No tored. If the wel	_ If yes, please use se l was used to monito trent may be required	or contaminated or	poor quality
		h, saline, or otherw s and/or laboratory		rater?	If yes, provide add	litional detail,
5) Static water	level:	feet belo	w land surface / fe	eet above land surface	(circle one)	
6) Depth of the	well:	75feet				

7)	Inside diameter of innermost casing:inches.
8)	Casing material: Sch. 40 PVC if needed to check water level only for 24 hours
9)	The well was constructed with:  an open-hole production interval, state the open interval:  a well screen or perforated pipe, state the screened interval(s):  70-80
10)	What annular interval surrounding the artesian casing of this well is cement-grouted?
11)	Was the well built with surface casing?If yes, is the annulus surrounding the surface casing grouted or
	otherwise sealed? If yes, please describe:
12)	Has all pumping equipment and associated piping been removed from the well?If not, describe remaining equipment and intentions to remove prior to plugging in Section VII of this form.
V. DE	SCRIPTION OF PLANNED WELL PLUGGING: If plugging method differs between multiple wells on same site, a separate form must be completed for each method.
diagram	this plan proposes to plug an artesian well in a way other than with cement grout, placed bottom to top with a tremie pipe, a detailed of the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such ysical logs, that are necessary to adequately describe the proposal. Attach a copy of any signed OSE variance to this plugging plan.
Also, if t	his planned plugging plan requires a variance to 19.27.4 NMAC, attach a detailed variance request signed by the applicant.
1)	Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology
	proposed for the well:  Pump Mix w/trimie pipe from bottom to top
	Full p wix wrutille pipe from bottom to top
2)	Will well head be cut-off below land surface after plugging?
	UGGING AND SEALING MATERIALS:
	he plugging of a well that taps poor quality water may require the use of a specialty cement or specialty sealant. Attach a copy of the batch mix recipon cement company and/or product description for specialty cement mixes or any sealant that deviates from the list of OSE approved sealants.
1)	For plugging intervals that employ cement grout, complete and attach Table A.
2)	For plugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B.
3)	Theoretical volume of grout required to plug the well to land surface: 12.75 gallons
4)	Type of Cement proposed: Type 2 Portland Cement w/5% quick gel
5)	Proposed cement grout mix: 6 gallons of water per 94 pound sack of Portland cement.
6)	Will the grout be:batch-mixed and delivered to the site mixed on site

Grout additives requested, and percent b	y dry weig	ght relative to co	ement:	*	
Additional notes and calculations:					
. ADDITIONAL INFORMATION: List ac	lditional ir	nformation belo	w, or on separate	e sheet(s):	
II. SIGNATURE:					
II. SIGNATURE.		that I have some	Calley mand that Com	and Wall Diversi	Dl C
perations and any attachments, which are a part	hereof: th	at I am familiar	with the rules ar	egoing Well Pluggi	e State
gineer pertaining to the plugging of wells and	will compl	ly with them, ar	nd that each and a	all of the statements	
igging Plan of Operations and attachments are	true to the	best of my kno	wledge and belie	f.	
				/	0.9-19
	1	Ů			1- ( ( )
		Signature of	f Applicant		Date
ACTION OF THE STATE ENGINEER:					
is Well Plugging Plan of Operations is:					
Approved subject to the attach					
Not approved for the reasons p	rovided of	n the attached le	etter.		
Witness was bond and afficial and this	22	1C	Oatobox	2010	(A
Witness my hand and official seal this _	22	day of	October	,	4
		John R. D'A	ntonio Jr. P.E., N	New Mexico State E	ngineer
			1. , / /	20 r	0
		Ву:	hun Will	educy	
	Tim	Williams,	Supervisor	Pecos River	Jatermas

WD-08 Well Plugging Plan Version: July 31, 2019 Page 3 of 5

TABLE A - For plugging intervals that employ cement grout. Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of grout placement (ft bgl)			0
Bottom of proposed interval of grout placement (ft bgl)			75
Theoretical volume of grout required per interval (gallons)			12.75
Proposed cement grout mix gallons of water per 94-lb. sack of Portland cement			6
Mixed on-site or batch- mixed and delivered?			mixed on site
Grout additive 1 requested			5% quick gel
Additive 1 percent by dry weight relative to cement			
Grout additive 2 requested			
Additive 2 percent by dry weight relative to cement			

TABLE B - For plugging intervals that will employ approved non-cement based sealant(s). Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of sealant placement (ft bgl)			
Bottom of proposed sealant of grout placement (ft bgl)			
Theoretical volume of sealant required per interval (gallons)			
Proposed abandonment sealant (manufacturer and trade name)			



USGS Home Contact USGS Search USGS

**National Water Information System: Web Interface** 

**USGS** Water Resources



#### Click to hideNews Bulletins

- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access real-time water data from over 13,500 stations nationwide.
- Full News 🔊

Groundwater levels for New Mexico

Click to hide state-specific text

Important: <u>Next Generation Monitoring Location Page</u>

#### Search Results -- 1 sites found

Agency code = usgs

site\_no list =

• 320016103434201

#### Minimum number of levels = 1

Save file of selected sites to local disk for future upload

#### USGS 320016103434201 26S.31E.35.13131

Eddy County, New Mexico

Table of data

Tab-separated data

Latitude 32°00'16", Longitude 103°43'42" NAD27

Land-surface elevation 3,143 feet above NAVD88

This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

#### **Output formats**

eselect period										
Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source measur
1983-02-14		D	62610		2957.81	NGVD29	1		z	
1983-02-14		D	62611		2959.40	NAVD88	1		Z	
1983-02-14	1	D	72019	183.60			1		Z	
1987-10-21	L	D	62610		2966.50	NGVD29	1		Z	
1987-10-21	L	D	62611		2968.09	NAVD88	1		Z	
1987-10-21	L	D	72019	174.91			1		Z	
1992-11-05	5	D	62610		2958.41	NGVD29	1		S	
1992-11-05	5	D	62611		2960.00	NAVD88	1		S	
1992-11-05	5	D	72019	183.00			1		S	
1998-01-29	)	D	62610		2957.96	NGVD29	1		S	
1998-01-29	)	D	62611		2959.55	NAVD88	1		S	
1998-01-29	)	D	72019	183.45			1		S	

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	S	Steel-tape measurement.
Method of measurement	Z	Other.
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	А	Approved for publication Processing and review completed.

**Questions or Comments** Automated retrievals <u>Help</u> **Data Tips Explanation of terms** Subscribe for system changes News

FOIA Privacy Accessibility Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey
Title: Groundwater for New Mexico: Water Levels
URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

Page Contact Information: New Mexico Water Data Maintainer Page Last Modified: 2024-02-01 10:04:03 EST

0.32 0.29 nadww02





USGS Home Contact USGS Search USGS

**National Water Information System: Web Interface** 

**USGS** Water Resources

Data Category:		Geographic Area:		
Groundwater	~	New Mexico	~	GO

#### Click to hideNews Bulletins

- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access real-time water data from over 13,500 stations nationwide.
- Full News 🔊

Groundwater levels for New Mexico

Click to hide state-specific text

Important: <u>Next Generation Monitoring Location Page</u>

#### Search Results -- 1 sites found

Agency code = usgs

site\_no list =

• 320001103433501

#### Minimum number of levels = 1

Save file of selected sites to local disk for future upload

#### USGS 320001103433501 26S.31E.35.312333

Eddy County, New Mexico

Latitude 32°00'01", Longitude 103°43'35" NAD27

Land-surface elevation 3,132 feet above NAVD88

This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.

#### **Output formats**

?	Water	Water	
Reselect period			
Graph of data			
Tab-separated data			
Table of data			

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source of measure
1964-03-30		D	62610		2934.62	NGVD29	Р		Z	
1964-03-30		D	62611		2936.20	NAVD88	Р		Z	
1964-03-30		D	72019	195.80			Р		Z	

#### Explanation

Code	Description
D	Date is accurate to the Day
62610	Groundwater level above NGVD 1929, feet
62611	Groundwater level above NAVD 1988, feet
72019	Depth to water level, feet below land surface
NAVD88	North American Vertical Datum of 1988
NGVD29	National Geodetic Vertical Datum of 1929
Р	Pumping
Z	Other.
	D 62610 62611 72019 NAVD88 NGVD29



Questions or Comments
Automated retrievals
Help
Data Tips
Explanation of terms
Subscribe for system changes
News

Accessibility FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey
Title: Groundwater for New Mexico: Water Levels

URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

Page Contact Information: New Mexico Water Data Maintainer
Page Last Modified: 2024-02-01 10:02:06 EST

0.33 0.3 nadww01



# National Flood Hazard Layer FIRMette





SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT Without Base Flood Elevation (BFE) With BFE or Depth Zone AE, AO, AH, VE, AR SPECIAL FLOOD HAZARD AREAS Regulatory Floodway 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X **Future Conditions 1% Annual** Chance Flood Hazard Zone X Area with Reduced Flood Risk due to Levee. See Notes. Zone X OTHER AREAS OF Area with Flood Risk due to Levee Zone D FLOOD HAZARD NO SCREEN Area of Minimal Flood Hazard Zone X Effective LOMRs OTHER AREAS Area of Undetermined Flood Hazard Zone D - - - Channel, Culvert, or Storm Sewer **GENERAL** STRUCTURES | LILLIL Levee, Dike, or Floodwall 20.2 Cross Sections with 1% Annual Chance Water Surface Elevation **Coastal Transect** ₩ 513 W Base Flood Elevation Line (BFE) Limit of Study Jurisdiction Boundary **Coastal Transect Baseline** OTHER **Profile Baseline FEATURES** Hydrographic Feature Digital Data Available

MAP PANELS

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

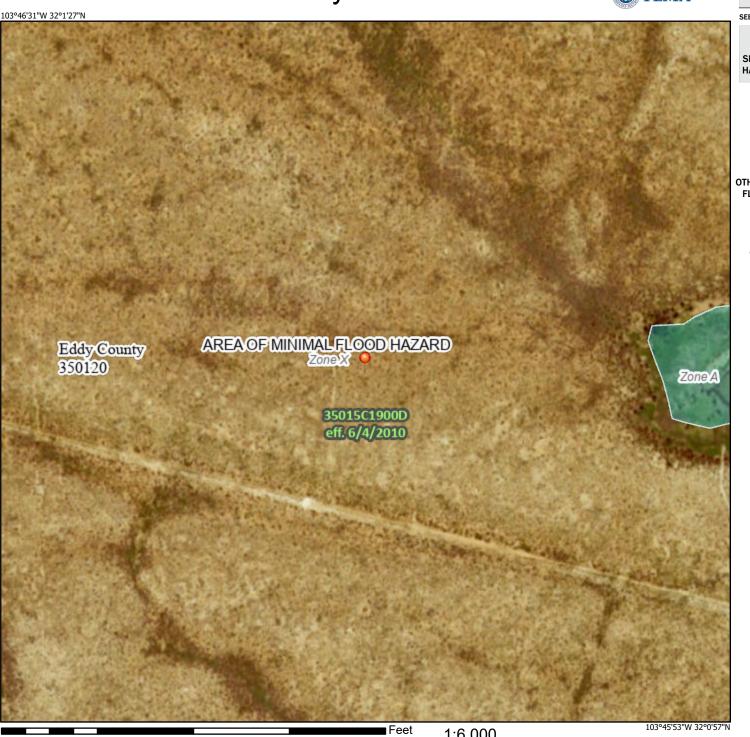
No Digital Data Available

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

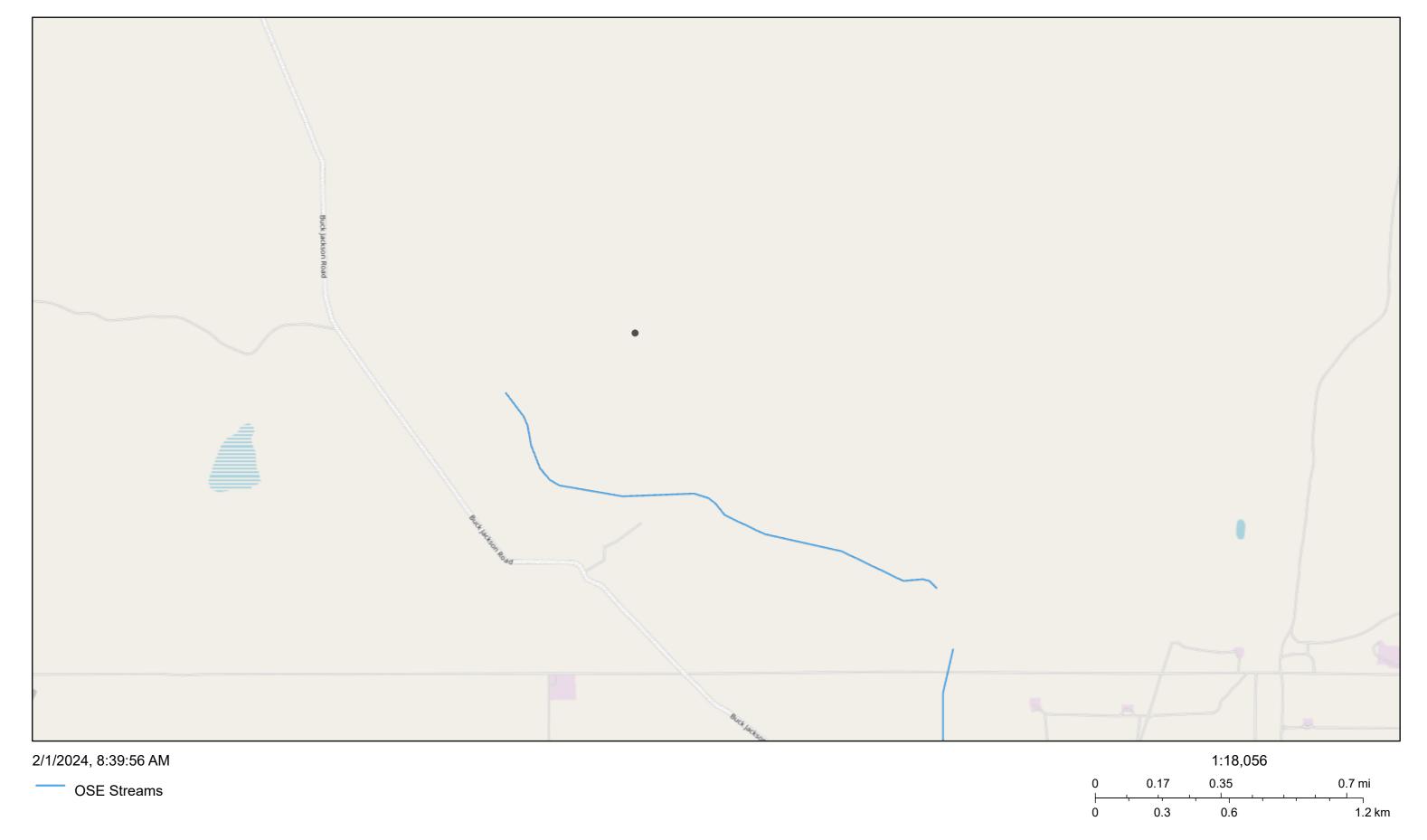
Unmapped

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 2/1/2024 at 9:40 AM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



# ZIA HILLS UNIT 2731 WC 004H & 007H (11.08.2023)



Map data © OpenStreetMap contributors, CC-BY-SA, NM OSE

# **APPENDIX E**





February 13, 2024

CONNER MOEHRING
CARMONA RESOURCES
310 W WALL ST SUITE 415
MIDLAND, TX 79701

RE: ZIA HILLS UNIT 2731 WC 004H & 007H

Enclosed are the results of analyses for samples received by the laboratory on 02/08/24 12:33.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab">www.tceq.texas.gov/field/ga/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keene

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



#### Analytical Results For:

CARMONA RESOURCES CONNER MOEHRING 310 W WALL ST SUITE 415 MIDLAND TX, 79701 Fax To:

Received: 02/08/2024 Sampling Date: 02/08/2024

Reported: 02/13/2024 Sampling Type: Soil Project Name: ZIA HILLS UNIT 2731 WC 004H & 007H Sampling Condition: Coo

Project Name: ZIA HILLS UNIT 2731 WC 004H & 007H Sampling Condition: Cool & Intact
Project Number: 2262 Sample Received By: Tamara Oldaker

A ..... I ..... . J D. ... 711

Project Location: EDDY CO NM

#### Sample ID: T - 1 (0-1') (H240612-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/09/2024	ND	2.10	105	2.00	4.70	
Toluene*	<0.050	0.050	02/09/2024	ND	2.11	106	2.00	4.51	
Ethylbenzene*	<0.050	0.050	02/09/2024	ND	2.09	104	2.00	4.76	
Total Xylenes*	<0.150	0.150	02/09/2024	ND	6.28	105	6.00	5.03	
Total BTEX	<0.300	0.300	02/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1840	16.0	02/09/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/09/2024	ND	202	101	200	0.971	
DRO >C10-C28*	<10.0	10.0	02/09/2024	ND	197	98.5	200	0.904	
EXT DRO >C28-C36	<10.0	10.0	02/09/2024	ND					
Surrogate: 1-Chlorooctane	79.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	74.7	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



#### Analytical Results For:

CARMONA RESOURCES CONNER MOEHRING 310 W WALL ST SUITE 415 MIDLAND TX, 79701 Fax To:

Received: 02/08/2024 Reported: 02/13/2024

02/13/2024 ZIA HILLS UNIT 2731 WC 004H & 007H

Project Name: ZIA F Project Number: 2262

Project Location: EDDY CO NM

Sampling Date: 02/08/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

#### Sample ID: T - 1 (1.5') (H240612-02)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/09/2024	ND	2.10	105	2.00	4.70	
Toluene*	<0.050	0.050	02/09/2024	ND	2.11	106	2.00	4.51	
Ethylbenzene*	<0.050	0.050	02/09/2024	ND	2.09	104	2.00	4.76	
Total Xylenes*	<0.150	0.150	02/09/2024	ND	6.28	105	6.00	5.03	
Total BTEX	<0.300	0.300	02/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	02/09/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/09/2024	ND	202	101	200	0.971	
DRO >C10-C28*	<10.0 10.0		02/09/2024	ND	197	98.5	200	0.904	
EXT DRO >C28-C36	<10.0	10.0	02/09/2024	ND					
Surrogate: 1-Chlorooctane	68.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	64.0	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



#### Analytical Results For:

CARMONA RESOURCES CONNER MOEHRING 310 W WALL ST SUITE 415 MIDLAND TX, 79701 Fax To:

Received: 02/08/2024 Reported: 02/13/2024

 02/08/2024
 Sampling Date:
 02/08/2024

 02/13/2024
 Sampling Type:
 Soil

Project Name: ZIA HILLS UNIT 2731 WC 004H & 007H

Project Number: 2262 Sample Received By:
Project Location: EDDY CO NM

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: T - 1 ( 2.0' ) (H240612-03)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/09/2024	ND	2.10	105	2.00	4.70	
Toluene*	<0.050	0.050	02/09/2024	ND	2.11	106	2.00	4.51	
Ethylbenzene*	<0.050	0.050	02/09/2024	ND	2.09	104	2.00	4.76	
Total Xylenes*	<0.150	0.150	02/09/2024	ND	6.28	105	6.00	5.03	
Total BTEX	<0.300	0.300	02/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	02/09/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0 10.0		02/09/2024	ND	202	101	200	0.971	
DRO >C10-C28*	<10.0	10.0	02/09/2024	ND	197	98.5	200	0.904	
EXT DRO >C28-C36	<10.0	10.0	02/09/2024	ND					
Surrogate: 1-Chlorooctane	75.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	70.2	% 49.1-14	8						

Applyzod By: 14

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



#### Analytical Results For:

CARMONA RESOURCES CONNER MOEHRING 310 W WALL ST SUITE 415 MIDLAND TX, 79701 Fax To:

Received: 02/08/2024 Reported: 02/13/2024

ZIA HILLS UNIT 2731 WC 004H & 007H

Project Number: 2262

Project Name:

Project Location: EDDY CO NM Sampling Date: 02/08/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact Tamara Oldaker Sample Received By:

#### Sample ID: T - 1 (3.0') (H240612-04)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/09/2024	ND	2.10	105	2.00	4.70	
Toluene*	<0.050	0.050	02/09/2024	ND	2.11	106	2.00	4.51	
Ethylbenzene*	<0.050	0.050	02/09/2024	ND	2.09	104	2.00	4.76	
Total Xylenes*	<0.150	0.150	02/09/2024	ND	6.28	105	6.00	5.03	
Total BTEX	<0.300	0.300	02/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	02/09/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/09/2024	ND	202	101	200	0.971	
DRO >C10-C28*	<10.0	10.0	02/09/2024	ND	197	98.5	200	0.904	
EXT DRO >C28-C36	<10.0	10.0	02/09/2024	ND					
Surrogate: 1-Chlorooctane	76.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	71.7	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



#### Analytical Results For:

CARMONA RESOURCES CONNER MOEHRING 310 W WALL ST SUITE 415 MIDLAND TX, 79701 Fax To:

Received: 02/08/2024 Reported:

02/13/2024 ZIA HILLS UNIT 2731 WC 004H & 007H

Project Name: Project Number: 2262

Project Location: EDDY CO NM Sampling Date: 02/08/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

#### Sample ID: T - 1 (4.0') (H240612-05)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/09/2024	ND	2.10	105	2.00	4.70	
Toluene*	<0.050	0.050	02/09/2024	ND	2.11	106	2.00	4.51	
Ethylbenzene*	<0.050	0.050	02/09/2024	ND	2.09	104	2.00	4.76	
Total Xylenes*	<0.150	0.150	02/09/2024	ND	6.28	105	6.00	5.03	
Total BTEX	<0.300	0.300	02/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	02/09/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/09/2024	ND	202	101	200	0.971	
DRO >C10-C28*	<10.0	10.0	02/09/2024	ND	197	98.5	200	0.904	
EXT DRO >C28-C36	<10.0	10.0	02/09/2024	ND					
Surrogate: 1-Chlorooctane	65.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	62.3	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



#### Analytical Results For:

CARMONA RESOURCES CONNER MOEHRING 310 W WALL ST SUITE 415 MIDLAND TX, 79701 Fax To:

Received: 02/08/2024 Reported: 02/13/2024

ZIA HILLS UNIT 2731 WC 004H & 007H

Project Number: 2262

Project Name:

Project Location: EDDY CO NM

Sampling Date: 02/08/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

#### Sample ID: T - 2 ( 0-1' ) (H240612-06)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/09/2024	ND	2.10	105	2.00	4.70	
Toluene*	<0.050	0.050	02/09/2024	ND	2.11	106	2.00	4.51	
Ethylbenzene*	< 0.050	0.050	02/09/2024	ND	2.09	104	2.00	4.76	
Total Xylenes*	<0.150	0.150	02/09/2024	ND	6.28	105	6.00	5.03	
Total BTEX	<0.300	0.300	02/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1680	16.0	02/09/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/09/2024	ND	202	101	200	0.971	
DRO >C10-C28*	<10.0	10.0	02/09/2024	ND	197	98.5	200	0.904	
EXT DRO >C28-C36	<10.0	10.0	02/09/2024	ND					
Surrogate: 1-Chlorooctane	79.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	76.3	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



#### Analytical Results For:

CARMONA RESOURCES CONNER MOEHRING 310 W WALL ST SUITE 415 MIDLAND TX, 79701 Fax To:

Received: 02/08/2024 Reported: 02/13/2024

ZIA HILLS UNIT 2731 WC 004H & 007H

Project Number: 2262

Project Name:

Project Location: EDDY CO NM

Sampling Date: 02/08/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

#### Sample ID: T - 2 (1.5') (H240612-07)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/09/2024	ND	2.10	105	2.00	4.70	
Toluene*	<0.050	0.050	02/09/2024	ND	2.11	106	2.00	4.51	
Ethylbenzene*	<0.050	0.050	02/09/2024	ND	2.09	104	2.00	4.76	
Total Xylenes*	<0.150	0.150	02/09/2024	ND	6.28	105	6.00	5.03	
Total BTEX	<0.300	0.300	02/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	02/09/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/09/2024	ND	202	101	200	0.971	
DRO >C10-C28*	<10.0	10.0	02/09/2024	ND	197	98.5	200	0.904	
EXT DRO >C28-C36	<10.0	10.0	02/09/2024	ND					
Surrogate: 1-Chlorooctane	69.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	65.0	% 49.1-14	8						

#### Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



#### Analytical Results For:

CARMONA RESOURCES CONNER MOEHRING 310 W WALL ST SUITE 415 MIDLAND TX, 79701 Fax To:

Received: 02/08/2024 Reported: 02/13/2024

ZIA HILLS UNIT 2731 WC 004H & 007H

Project Number: 2262

Project Name:

Project Location: EDDY CO NM Sampling Date: 02/08/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

#### Sample ID: T - 2 (2.0') (H240612-08)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/09/2024	ND	2.08	104	2.00	7.25	
Toluene*	<0.050	0.050	02/09/2024	ND	2.07	103	2.00	7.20	
Ethylbenzene*	<0.050	0.050	02/09/2024	ND	2.04	102	2.00	7.27	
Total Xylenes*	<0.150	0.150	02/09/2024	ND	5.96	99.3	6.00	7.35	
Total BTEX	<0.300	0.300	02/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.4	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	02/09/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/09/2024	ND	202	101	200	0.971	
DRO >C10-C28*	<10.0	10.0	02/09/2024	ND	197	98.5	200	0.904	
EXT DRO >C28-C36	<10.0	10.0	02/09/2024	ND					
Surrogate: 1-Chlorooctane	80.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	75.5	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



#### Analytical Results For:

CARMONA RESOURCES CONNER MOEHRING 310 W WALL ST SUITE 415 MIDLAND TX, 79701 Fax To:

Received: 02/08/2024 Reported: 02/13/2024

ZIA HILLS UNIT 2731 WC 004H & 007H

Project Number: 2262

Project Name:

Project Location: EDDY CO NM Sampling Date: 02/08/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

#### Sample ID: T - 2 (3.0') (H240612-09)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/09/2024	ND	2.08	104	2.00	7.25	
Toluene*	<0.050	0.050	02/09/2024	ND	2.07	103	2.00	7.20	
Ethylbenzene*	<0.050	0.050	02/09/2024	ND	2.04	102	2.00	7.27	
Total Xylenes*	<0.150	0.150	02/09/2024	ND	5.96	99.3	6.00	7.35	
Total BTEX	<0.300	0.300	02/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	02/09/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/09/2024	ND	202	101	200	0.971	
DRO >C10-C28*	<10.0	10.0	02/09/2024	ND	197	98.5	200	0.904	
EXT DRO >C28-C36	<10.0	10.0	02/09/2024	ND					
Surrogate: 1-Chlorooctane	79.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	73.8	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



#### Analytical Results For:

CARMONA RESOURCES CONNER MOEHRING 310 W WALL ST SUITE 415 MIDLAND TX, 79701 Fax To:

Received: 02/08/2024

Sampling Date: 02/08/2024

Reported: 02/13/2024 Project Name: ZIA HILLS UNIT 2731 WC 004H & 007H Sampling Type: Soil

Project Number: 2262

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Project Location: EDDY CO NM

Sample ID: T - 2 (4.0') (H240612-10)

BTEX 8021B

	9,	9	7	7: :					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/09/2024	ND	2.08	104	2.00	7.25	
Toluene*	<0.050	0.050	02/09/2024	ND	2.07	103	2.00	7.20	
Ethylbenzene*	<0.050	0.050	02/09/2024	ND	2.04	102	2.00	7.27	
Total Xylenes*	<0.150	0.150	02/09/2024	ND	5.96	99.3	6.00	7.35	
Total BTEX	<0.300	0.300	02/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.9	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	02/09/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/09/2024	ND	202	101	200	0.971	
DRO >C10-C28*	<10.0 10.0		02/09/2024	ND	197	98.5	200	0.904	
EXT DRO >C28-C36	<10.0	10.0	02/09/2024	ND					
Surrogate: 1-Chlorooctane	83.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	78.3	% 49.1-14	8						

Analyzed By: JH

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



#### **Notes and Definitions**

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene

	1				nail t	2 (4.0")	2 (3.0")	2 (2.0")	2 (1.5")	2 (0-1")	1 (4.0")	1 (3.0")	1 (2.0")	1 (1.5)	1 (0-1)	Ident		Seals:	Seals:		CEIPT		i.		.,					Ġ.	97.			
		1			nail to Mike Carmona /	)	"	"	9	)	)	3	)	3	1)	Identification	-				Ť			Ш		Zia Hill	432-813-6823	Midland, TX 79701	310 W Wa	Carmona Resources	Conner Moehring			
	A same of		Relinquished	*	mona / Mcarm	2/8/2024	2/8/2024	2/8/2024	2/8/2024	2/8/2024	2/8/2024	2/8/2024	2/8/2024	2/8/2024	2/8/2024	Date		Yes No M/A	No	Yes No	Temp Blank:		CRM & IR	Eddy County, New Mexico	2262	Zia Hills Unit 2731 WC 004H & 007H	823	X 79701	310 W Wall St Ste 500	Resources	behring			
	N		Relinquished by: (Signature)		Mcarmona@carmonaresources.com and Conner Moehring / Cmoehring@carmonaresources.com											Time	Corrected Temperature:	Temperature Reading:	Correction Factor:	Thermometer ID:	Yes No		٨	w Mexico		004H & 007H								
					resources.com	×	×	×	×	×	×	×	×	×	×	Soil	perature:	Reading:	otor:	ID:	Wet Ice:			Due Date:	⊠ Routine	Tur	Email:					,		
					and Conne											Water C	(	26	1	140	Yes No				□ Rush	Turn Around	il: mcarmona@carmonaresources.com	City, State ZIP	Address:	Company Name:	Bill to: (if different)			
_	2-2	5			Moehrin	+	G 1	+	+	G 1	G 1	G 1	G 1	G 1	G 1	Grab/ # of Comp Cont					nete	rs		000	Pres.		@carmon	ZIP:		lame:	erent)		5	Chain of Custody
	46.8		Date/Time		Cm.	×	×	×	×	×	×	×	×	×	×	# *		В		802				- 12	5 5		aresou				Са		9	2
			Time		ehrin.	×	×	×	×	×	$\dashv$	$\dashv$	×	×	×	ТРН	801	_	_		_	+ M	IRO)	+	-		ces.co				rmona i		0	5
	200	2			i i i	×	×	×	×	×	×	×	×	×	×			Ch	lorio	de 48	500			$\top$			3				Carmona Resources		0.00	かかっ
					monal L																			1							es		Y.	3
		1	١			1	1	1	1	1									7															
				: 3		+	+	+	+	+	+	4	-	4	_									4		NALY	×							
	M	1,000	Rec			+	+	+	+	+	+	+	+	+	$\dashv$	,								+		ANALYSIS REO						4		
	R	CIACO P	pived h			+	$\dagger$	$^{\dagger}$	+	+	$\dagger$	+	+	+	+									+	- 600	OHEST	Deli	Rep	Sta	Pro				
	K	Leceived phylogenia	v: /Sin			I	İ	I		Ī														$\dagger$			Deliverables: EDD	Reporting:Level II  Level III	State of Project:	oram:				
		ildinie	natrica			1	1	1	1	1	1	1	_	$\Box$													s: EDD	evel II	oject:	UST/PS				
	1/2	1				+	+	+	+	+	+	+	4	4	4									1				Leve	Ę	T DR	Wo	Work Order No:		
	0				╟	+	+	+	+	+	+	+	+	+	+		-	_						+	_		AD		Ę		rk Ord	Order		
	233				╟	$^{+}$	$^{+}$	$^{+}$	$^{+}$	$^{+}$	+	+	+	+			Nac	Zn /	Na	Na :	H : 2	H	HC	No	:		ADaPT 🗆	□st/ust	C THE C	Ownfie	er Cor	No:		
+	C															Samp	)H+Asc	Cetate -	Na-S-O- NaSO-	NaHSO: NARIS	H,PO. HP	H-SO. H-	Cool: Cool	None: NO	Fies			T RRP	5	Program: UST/PST   PRP   Rrownfields   PPC	Work Order Comments	P 1		
		Dale														le Con	NaOH+Ascorbic Acid:	NaOH.	COSE	ABIS		z -	I >	_	AIIPAIS							1 272	1	
		Date/Time														Sample Comments	NaOH+Ascorbic Acid: SAPC	Zn			Ci.	NaOH: Na	MeOH: Me	DI Water: H <sub>2</sub> O	rieservative codes			Level IV	uprining			7670612		
				7																		_	- 0	H <sub>2</sub> O	S.			<	=			,		
																																Page 1	3 of	13



February 13, 2024

CONNER MOEHRING
CARMONA RESOURCES
310 W WALL ST SUITE 415
MIDLAND, TX 79701

RE: ZIA HILLS UNIT 2731 WC 004H & 007H

Enclosed are the results of analyses for samples received by the laboratory on 02/08/24 12:33.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



#### Analytical Results For:

CARMONA RESOURCES CONNER MOEHRING 310 W WALL ST SUITE 415 MIDLAND TX, 79701 Fax To:

Received: 02/08/2024 Reported: 02/13/2024

ZIA HILLS UNIT 2731 WC 004H & 007H

Project Name: ZIA F Project Number: 2262

Project Location: EDDY CO NM

Sampling Date: 02/08/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

#### Sample ID: H - 1 (0-0.5') (H240613-01)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/09/2024	ND	2.08	104	2.00	7.25	
Toluene*	<0.050	0.050	02/09/2024	ND	2.07	103	2.00	7.20	
Ethylbenzene*	<0.050	0.050	02/09/2024	ND	2.04	102	2.00	7.27	
Total Xylenes*	<0.150	0.150	02/09/2024	ND	5.96	99.3	6.00	7.35	
Total BTEX	<0.300	0.300	02/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.4	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	02/09/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/09/2024	ND	202	101	200	0.971	
DRO >C10-C28*	<10.0	10.0	02/09/2024	ND	197	98.5	200	0.904	
EXT DRO >C28-C36	<10.0	10.0	02/09/2024	ND					
Surrogate: 1-Chlorooctane	89.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	84.8	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg & Freene



#### Analytical Results For:

CARMONA RESOURCES CONNER MOEHRING 310 W WALL ST SUITE 415 MIDLAND TX, 79701 Fax To:

 Received:
 02/08/2024
 Sampling I

 Reported:
 02/13/2024
 Sampling I

Project Name: ZIA HILLS UNIT 2731 WC 004H & 007H

Project Number: 2262

Project Location: EDDY CO NM

Sampling Date: 02/08/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

#### Sample ID: H - 2 (0-0.5') (H240613-02)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/09/2024	ND	2.08	104	2.00	7.25	
Toluene*	<0.050	0.050	02/09/2024	ND	2.07	103	2.00	7.20	
Ethylbenzene*	<0.050	0.050	02/09/2024	ND	2.04	102	2.00	7.27	
Total Xylenes*	<0.150	0.150	02/09/2024	ND	5.96	99.3	6.00	7.35	
Total BTEX	<0.300	0.300	02/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.9	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	02/09/2024	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/09/2024	ND	202	101	200	0.971	
DRO >C10-C28*	<10.0	10.0	02/09/2024	ND	197	98.5	200	0.904	
EXT DRO >C28-C36	<10.0	10.0	02/09/2024	ND					
Surrogate: 1-Chlorooctane	94.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	88.0	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



#### Analytical Results For:

CARMONA RESOURCES CONNER MOEHRING 310 W WALL ST SUITE 415 MIDLAND TX, 79701 Fax To:

Received: 02/08/2024 Reported: 02/13/2024

02/13/2024 Sampling Type: S

Project Name: ZIA HILLS UNIT 2731 WC 004H & 007H Project Number: 2262

Project Location: EDDY CO NM

Sampling Date: 02/08/2024
Sampling Type: Soil

Sampling Condition:

Sample Received By:

Cool & Intact Tamara Oldaker

#### Sample ID: H - 3 (0-0.5') (H240613-03)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/09/2024	ND	2.08	104	2.00	7.25	
Toluene*	<0.050	0.050	02/09/2024	ND	2.07	103	2.00	7.20	
Ethylbenzene*	<0.050	0.050	02/09/2024	ND	2.04	102	2.00	7.27	
Total Xylenes*	<0.150	0.150	02/09/2024	ND	5.96	99.3	6.00	7.35	
Total BTEX	<0.300	0.300	02/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.6	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	02/09/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/09/2024	ND	202	101	200	0.971	
DRO >C10-C28*	<10.0	10.0	02/09/2024	ND	197	98.5	200	0.904	
EXT DRO >C28-C36	<10.0	10.0	02/09/2024	ND					
Surrogate: 1-Chlorooctane	82.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	77.3	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



#### Analytical Results For:

CARMONA RESOURCES CONNER MOEHRING 310 W WALL ST SUITE 415 MIDLAND TX, 79701 Fax To:

Received: 02/08/2024 Reported: 02/13/2024

ZIA HILLS UNIT 2731 WC 004H & 007H

Project Number: 2262

Project Name:

Project Location: EDDY CO NM

Sampling Date: 02/08/2024

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

#### Sample ID: H - 4 (0-0.5') (H240613-04)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/09/2024	ND	2.08	104	2.00	7.25	
Toluene*	<0.050	0.050	02/09/2024	ND	2.07	103	2.00	7.20	
Ethylbenzene*	<0.050	0.050	02/09/2024	ND	2.04	102	2.00	7.27	
Total Xylenes*	<0.150	0.150	02/09/2024	ND	5.96	99.3	6.00	7.35	
Total BTEX	<0.300	0.300	02/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.2	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	02/09/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/09/2024	ND	202	101	200	0.971	
DRO >C10-C28*	<10.0	10.0	02/09/2024	ND	197	98.5	200	0.904	
EXT DRO >C28-C36	<10.0	10.0	02/09/2024	ND					
Surrogate: 1-Chlorooctane	86.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	82.9	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



#### **Notes and Definitions**

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine

								785		
	MANNE	Nammara !	4 1233	2-8-24				ara y	K	fan
Date/Time	Received by; (Signature)	/ Recei	Date/Time	Dat			r: (Signature)	Relinquished by: (Signature)		
ŧ										
	(4)	monaresources.com	moehring@car	ehring / Cr	Conner Mod	Conner Moehring / Cmoehring@carmonaresources.com and Conner Moehring / Cmoehring@carmonaresources.com	na@carmonares	iona / Wicarmor	TO MIKE CATI	Cinc.
×								None Manual	to Mike Care	mments: Emai
			×	_	G	×		2/8/2024	-0.5)	H-4 (U-U.5)
			×	1	G	×		2/8/2024	-0.5)	H-3 (0-0.5')
			× ×	1	G	×		2/8/2024	-0.5')	H-2 (0-0.5')
			× ×	1	G	×		2/8/2024	-0.5')	H-1 (0-0.5')
Sample Comments			TP	# of Cont	ler Comp	Soil Water	Time	Date	ntification	Sample Identification
NaOH+Ascorbic Acid: SAPC	NaOH		H 801			iture:	Corrected Temperature:			otal Containers:
Zn Acetate+NaOH: Zn	Zn Acc		5M		2160	ing:	Temperature Reading:	No WIA	als: Yes	ample Custody Seals:
Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub> : NaSO <sub>2</sub>	Na <sub>2</sub> S <sub>2</sub>		( GR			1.	Correction Factor:	No NIA		ooler Custody Seals:
O · NIABIO	Nauso .		0+1		140		Thermometer ID:	Yes No		eceived Intact:
NaOH: Na	H <sub>2</sub> S04: H <sub>2</sub>		ORO -	eter	Yes No	Wet Ice:	Yes No	Temp Blank:		AMPLE RECEIPT
	HCL: HC		+ MF	s						Ŏ#
_	Cool: Cool		RO)			io desc.		CRM & IR		ampler's Name:
: NO DI Water: H <sub>2</sub> O	None: NO			Cone		Due Date:		Eddy County, New Mexico	Edd	roject Location
Ilevia				Pres.	ush	Routine 🗆 Rush		2262		roject Number:
		ANALYSIS REQUEST			B	Turn Around	)4H & 007H	Zia Hills Unit 2731 WC 004H & 007H	Zia Hills L	roject Name:
Other:			urces.com	monaresou	mcarmona@carmonaresources.com	Email: mca			432-813-6823	hone:
☐RRP ☐ Level IV ☐	☐ Level III ☐ ST/UST				City, State ZIP:	City,		79701	Midland, TX 79701	ity, State ZIP:
-	State of Project:		,*		ess:	Address:		it Ste 500	310 W Wall St Ste 500	\ddress:
s RRC   limerfund	Program: UST/PST PRP Brownfields RRC				Company Name:	Con		sources	Carmona Resources	Company Name:
	Work Order Comments	l is	Carmona Resources	0	Bill to: (if different)	Bill t		iring	Conner Moehring	roject Manager:
Page1 of1	P:	ä	19							
Page 7	Work Order No:									
		V	Clidill Of Custody	2	C					
•		ione f	57	7	7					

- lw4

# PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



# Analytical Report

### **Prepared for:**

Conner Moehring Carmona Resources 310 West W Wall Ste. 415 Midland, TX 79701

Project: Zia Hills Unit 2731 WC 004H & 007H

Project Number: 2262

Location: Eddy County, New Mexico

Lab Order Number: 4B26008



**Current Certification** 

Report Date: 02/28/24

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
CS-1 (1.5')	4B26008-01	Soil	02/22/24 00:00	02-23-2024 16:49
CS-2 (1.5')	4B26008-02	Soil	02/22/24 00:00	02-23-2024 16:49
CS-3 (1.5')	4B26008-03	Soil	02/22/24 00:00	02-23-2024 16:49
CS-4 (1.5')	4B26008-04	Soil	02/22/24 00:00	02-23-2024 16:49
CS-5 (1.5')	4B26008-05	Soil	02/22/24 00:00	02-23-2024 16:49
CS-6 (1.5')	4B26008-06	Soil	02/22/24 00:00	02-23-2024 16:49
CS-7 (1.5')	4B26008-07	Soil	02/22/24 00:00	02-23-2024 16:49
CS-8 (1.5')	4B26008-08	Soil	02/22/24 00:00	02-23-2024 16:49
CS-9 (1.5')	4B26008-09	Soil	02/22/24 00:00	02-23-2024 16:49
CS-10 (1.5')	4B26008-10	Soil	02/22/24 00:00	02-23-2024 16:49
CS-11 (1.5')	4B26008-11	Soil	02/22/24 00:00	02-23-2024 16:49
CS-12 (1.5')	4B26008-12	Soil	02/22/24 00:00	02-23-2024 16:49
CS-13 (1.5')	4B26008-13	Soil	02/22/24 00:00	02-23-2024 16:49
CS-14 (1.5')	4B26008-14	Soil	02/22/24 00:00	02-23-2024 16:49
SW-1 (1.5')	4B26008-15	Soil	02/22/24 00:00	02-23-2024 16:49
SW-2 (1.5')	4B26008-16	Soil	02/22/24 00:00	02-23-2024 16:49
SW-3 (1.5')	4B26008-17	Soil	02/22/24 00:00	02-23-2024 16:49
SW-4 (1.5')	4B26008-18	Soil	02/22/24 00:00	02-23-2024 16:49

Due to a heavily contaminated sample, the Compounds Ethylbenezen and M/P Xylene were present in the Method blank and Continuing calibration Blanks. These were at levels of approximatly 0.003 to 0.004 mg/Kg. There is similar results of these compounds in almost all of the samples. However, The levels were far below the Regulatory Limits for New Mexico.

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

## CS-1 (1.5') 4B26008-01 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
		P	ermian B	asin Envi	ronmental L	ab, L.P.			
BTEX by 8021B									
Benzene	ND	0.00101	mg/kg dry	1	P4B2303	02/26/24 10:30	02/27/24 00:06	EPA 8021B	
Toluene	ND	0.00101	mg/kg dry	1	P4B2303	02/26/24 10:30	02/27/24 00:06	EPA 8021B	
Ethylbenzene	0.00291	0.00101	mg/kg dry	1	P4B2303	02/26/24 10:30	02/27/24 00:06	EPA 8021B	
Xylene (p/m)	0.00228	0.00202	mg/kg dry	1	P4B2303	02/26/24 10:30	02/27/24 00:06	EPA 8021B	
Xylene (o)	ND	0.00101	mg/kg dry	1	P4B2303	02/26/24 10:30	02/27/24 00:06	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		112 %	80-120		P4B2303	02/26/24 10:30	02/27/24 00:06	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		93.6 %	80-120		P4B2303	02/26/24 10:30	02/27/24 00:06	EPA 8021B	
Organics by GC									
Gasoline Range Organics	ND	25.3	mg/kg dry	1	P4B2614	02/26/24 11:41	02/27/24 01:28	EPA 8015M	
Diesel Range Organics	ND	25.3	mg/kg dry	1	P4B2614	02/26/24 11:41	02/27/24 01:28	EPA 8015M	
Mineral Oil Range Organics	ND	25.3	mg/kg dry	1	P4B2614	02/26/24 11:41	02/27/24 01:28	EPA 8015M	
Surrogate: 1-Chlorooctane		81.4 %	70-130		P4B2614	02/26/24 11:41	02/27/24 01:28	EPA 8015M	
Surrogate: o-Terphenyl		92.7 %	70-130		P4B2614	02/26/24 11:41	02/27/24 01:28	EPA 8015M	
General Chemistry Parameters b	oy EPA / Stand	lard Met	hods						
Chloride	ND	1.01	mg/kg dry	1	P4B2611	02/26/24 14:17	02/27/24 11:58	EPA 300.0	
% Moisture	1.0	0.1	%	1	P4B2705	02/27/24 10:18	02/27/24 10:21	ASTM D2216	

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

### CS-2 (1.5') 4B26008-02 (Soil)

Analysta		Reporting			_	_			
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
		P	ermian B	asin Envi	ronmental L	ab, L.P.			
BTEX by 8021B									
Benzene	ND	0.00101	mg/kg dry	1	P4B2303	02/26/24 10:30	02/27/24 00:30	EPA 8021B	
Toluene	ND	0.00101	mg/kg dry	1	P4B2303	02/26/24 10:30	02/27/24 00:30	EPA 8021B	
Ethylbenzene	0.00321	0.00101	mg/kg dry	1	P4B2303	02/26/24 10:30	02/27/24 00:30	EPA 8021B	
Xylene (p/m)	0.00255	0.00202	mg/kg dry	1	P4B2303	02/26/24 10:30	02/27/24 00:30	EPA 8021B	
Xylene (o)	ND	0.00101	mg/kg dry	1	P4B2303	02/26/24 10:30	02/27/24 00:30	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		112 %	80-120		P4B2303	02/26/24 10:30	02/27/24 00:30	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		93.2 %	80-120		P4B2303	02/26/24 10:30	02/27/24 00:30	EPA 8021B	
Organics by GC									
Gasoline Range Organics	ND	25.3	mg/kg dry	1	P4B2614	02/26/24 11:41	02/27/24 01:51	EPA 8015M	
Diesel Range Organics	ND	25.3	mg/kg dry	1	P4B2614	02/26/24 11:41	02/27/24 01:51	EPA 8015M	
Mineral Oil Range Organics	ND	25.3	mg/kg dry	1	P4B2614	02/26/24 11:41	02/27/24 01:51	EPA 8015M	
Surrogate: 1-Chlorooctane		79.4 %	70-130		P4B2614	02/26/24 11:41	02/27/24 01:51	EPA 8015M	
Surrogate: o-Terphenyl		89.9 %	70-130		P4B2614	02/26/24 11:41	02/27/24 01:51	EPA 8015M	
General Chemistry Parameters b	y EPA / Stand	lard Met	hods						
Chloride	8.60	1.01	mg/kg dry	1	P4B2611	02/26/24 14:17	02/27/24 12:17	EPA 300.0	
% Moisture	1.0	0.1	%	1	P4B2705	02/27/24 10:18	02/27/24 10:21	ASTM D2216	

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

#### CS-3 (1.5') 4B26008-03 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		P	ermian B	asin Envi	ronmental L	ab, L.P.			
BTEX by 8021B									
Benzene	ND	0.00101	mg/kg dry	1	P4B2303	02/26/24 10:30	02/27/24 00:54	EPA 8021B	
Toluene	ND	0.00101	mg/kg dry	1	P4B2303	02/26/24 10:30	02/27/24 00:54	EPA 8021B	
Ethylbenzene	0.00292	0.00101	mg/kg dry	1	P4B2303	02/26/24 10:30	02/27/24 00:54	EPA 8021B	
Xylene (p/m)	0.00222	0.00202	mg/kg dry	1	P4B2303	02/26/24 10:30	02/27/24 00:54	EPA 8021B	
Xylene (o)	ND	0.00101	mg/kg dry	1	P4B2303	02/26/24 10:30	02/27/24 00:54	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		93.8 %	80-120		P4B2303	02/26/24 10:30	02/27/24 00:54	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		113 %	80-120		P4B2303	02/26/24 10:30	02/27/24 00:54	EPA 8021B	
Organics by GC									
Gasoline Range Organics	ND	25.3	mg/kg dry	1	P4B2614	02/26/24 11:41	02/27/24 02:14	EPA 8015M	
Diesel Range Organics	ND	25.3	mg/kg dry	1	P4B2614	02/26/24 11:41	02/27/24 02:14	EPA 8015M	
Mineral Oil Range Organics	ND	25.3	mg/kg dry	1	P4B2614	02/26/24 11:41	02/27/24 02:14	EPA 8015M	
Surrogate: 1-Chlorooctane		82.8 %	70-130		P4B2614	02/26/24 11:41	02/27/24 02:14	EPA 8015M	
Surrogate: o-Terphenyl		94.4 %	70-130		P4B2614	02/26/24 11:41	02/27/24 02:14	EPA 8015M	
General Chemistry Parameters b	y EPA / Stand	lard Met	hods						
Chloride	ND	1.01	mg/kg dry	1	P4B2611	02/26/24 14:17	02/27/24 12:36	EPA 300.0	
% Moisture	1.0	0.1	%	1	P4B2705	02/27/24 10:18	02/27/24 10:21	ASTM D2216	

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

## CS-4 (1.5') 4B26008-04 (Soil)

Analyte		Reporting	** .					M.d. I	<b>N</b> T -
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
		P	ermian B	asin Envi	ronmental I	Lab, L.P.			
BTEX by 8021B									
Benzene	ND	0.00101	mg/kg dry	1	P4B2303	02/26/24 10:30	02/27/24 01:18	EPA 8021B	
Toluene	ND	0.00101	mg/kg dry	1	P4B2303	02/26/24 10:30	02/27/24 01:18	EPA 8021B	
Ethylbenzene	0.00299	0.00101	mg/kg dry	1	P4B2303	02/26/24 10:30	02/27/24 01:18	EPA 8021B	
Xylene (p/m)	0.00258	0.00202	mg/kg dry	1	P4B2303	02/26/24 10:30	02/27/24 01:18	EPA 8021B	
Xylene (o)	ND	0.00101	mg/kg dry	1	P4B2303	02/26/24 10:30	02/27/24 01:18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		117 %	80-120		P4B2303	02/26/24 10:30	02/27/24 01:18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		93.5 %	80-120		P4B2303	02/26/24 10:30	02/27/24 01:18	EPA 8021B	
Organics by GC									
Gasoline Range Organics	ND	25.3	mg/kg dry	1	P4B2614	02/26/24 11:41	02/27/24 02:37	EPA 8015M	
Diesel Range Organics	ND	25.3	mg/kg dry	1	P4B2614	02/26/24 11:41	02/27/24 02:37	EPA 8015M	
Mineral Oil Range Organics	ND	25.3	mg/kg dry	1	P4B2614	02/26/24 11:41	02/27/24 02:37	EPA 8015M	
Surrogate: 1-Chlorooctane		80.3 %	70-130		P4B2614	02/26/24 11:41	02/27/24 02:37	EPA 8015M	
Surrogate: o-Terphenyl		91.2 %	70-130		P4B2614	02/26/24 11:41	02/27/24 02:37	EPA 8015M	
General Chemistry Parameters b	y EPA / Stand	lard Met	hods						
Chloride	ND	1.01	mg/kg dry	1	P4B2611	02/26/24 14:17	02/27/24 12:56	EPA 300.0	
% Moisture	1.0	0.1	%	1	P4B2705	02/27/24 10:18	02/27/24 10:21	ASTM D2216	

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

## CS-5 (1.5') 4B26008-05 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
		P	ermian B	asin Envi	ronmental L	ab, L.P.			
BTEX by 8021B									
Benzene	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 04:33	EPA 8021B	
Toluene	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 04:33	EPA 8021B	
Ethylbenzene	0.00247	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 04:33	EPA 8021B	
Xylene (p/m)	ND	0.00202	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 04:33	EPA 8021B	
Xylene (o)	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 04:33	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		93.8 %	80-120		P4B2610	02/26/24 10:40	02/27/24 04:33	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		112 %	80-120		P4B2610	02/26/24 10:40	02/27/24 04:33	EPA 8021B	
Organics by GC									
Gasoline Range Organics	ND	25.3	mg/kg dry	1	P4B2614	02/26/24 11:41	02/27/24 03:00	EPA 8015M	
Diesel Range Organics	ND	25.3	mg/kg dry	1	P4B2614	02/26/24 11:41	02/27/24 03:00	EPA 8015M	
Mineral Oil Range Organics	ND	25.3	mg/kg dry	1	P4B2614	02/26/24 11:41	02/27/24 03:00	EPA 8015M	
Surrogate: 1-Chlorooctane		76.4 %	70-130		P4B2614	02/26/24 11:41	02/27/24 03:00	EPA 8015M	
Surrogate: o-Terphenyl		87.8 %	70-130		P4B2614	02/26/24 11:41	02/27/24 03:00	EPA 8015M	
General Chemistry Parameters I	oy EPA / Stand	lard Met	hods						
Chloride	ND	1.01	mg/kg dry	1	P4B2611	02/26/24 14:17	02/27/24 13:15	EPA 300.0	
% Moisture	1.0	0.1	%	1	P4B2705	02/27/24 10:18	02/27/24 10:21	ASTM D2216	

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

## CS-6 (1.5') 4B26008-06 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
		D	ermion D	acin Envi	ronmental L	•	· · · · · · · · · · · · · · · · · · ·		
		Г	CI IIII D	asın Ellvii	ommental L	au, L.1.			
BTEX by 8021B									
Benzene	ND	0.00102	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 04:57	EPA 8021B	
Toluene	ND	0.00102	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 04:57	EPA 8021B	
Ethylbenzene	0.00241	0.00102	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 04:57	EPA 8021B	
Xylene (p/m)	0.00223	0.00204	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 04:57	EPA 8021B	
Xylene (o)	ND	0.00102	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 04:57	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		93.6 %	80-120		P4B2610	02/26/24 10:40	02/27/24 04:57	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		112 %	80-120		P4B2610	02/26/24 10:40	02/27/24 04:57	EPA 8021B	
Organics by GC									
Gasoline Range Organics	ND	25.5	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 07:12	EPA 8015M	
Diesel Range Organics	ND	25.5	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 07:12	EPA 8015M	
Mineral Oil Range Organics	ND	25.5	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 07:12	EPA 8015M	
Surrogate: 1-Chlorooctane		82.1 %	70-130		P4B2615	02/26/24 12:03	02/27/24 07:12	EPA 8015M	
Surrogate: o-Terphenyl		94.1 %	70-130		P4B2615	02/26/24 12:03	02/27/24 07:12	EPA 8015M	
General Chemistry Parameters b	y EPA / Stand	lard Metl	hods						
Chloride	ND	1.02	mg/kg dry	1	P4B2612	02/26/24 14:24	02/27/24 15:11	EPA 300.0	
% Moisture	2.0	0.1	%	1	P4B2705	02/27/24 10:18	02/27/24 10:21	ASTM D2216	

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

## CS-7 (1.5') 4B26008-07 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
		P	ermian Ba	asin Envir	ronmental L	ab, L.P.			
BTEX by 8021B									
Benzene	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 05:21	EPA 8021B	
Toluene	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 05:21	EPA 8021B	
Ethylbenzene	0.00217	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 05:21	EPA 8021B	
Xylene (p/m)	ND	0.00202	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 05:21	EPA 8021B	
Xylene (o)	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 05:21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		94.6 %	80-120		P4B2610	02/26/24 10:40	02/27/24 05:21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		113 %	80-120		P4B2610	02/26/24 10:40	02/27/24 05:21	EPA 8021B	
Organics by GC	-				-		·	-	
Gasoline Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 07:35	EPA 8015M	
Diesel Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 07:35	EPA 8015M	
Mineral Oil Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 07:35	EPA 8015M	
Surrogate: 1-Chlorooctane		83.3 %	70-130		P4B2615	02/26/24 12:03	02/27/24 07:35	EPA 8015M	
Surrogate: o-Terphenyl		93.5 %	70-130		P4B2615	02/26/24 12:03	02/27/24 07:35	EPA 8015M	
General Chemistry Parameters b	oy EPA / Stand	lard Metl	hods						
Chloride	ND	1.01	mg/kg dry	1	P4B2612	02/26/24 14:24	02/27/24 16:47	EPA 300.0	
% Moisture	1.0	0.1	%	1	P4B2705	02/27/24 10:18	02/27/24 10:21	ASTM D2216	

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

#### CS-8 (1.5') 4B26008-08 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
		P	'ermian B	asin Envir	ronmental L	ab, L.P.			
BTEX by 8021B									
Benzene	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 05:46	EPA 8021B	
Toluene	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 05:46	EPA 8021B	
Ethylbenzene	0.00236	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 05:46	EPA 8021B	
Xylene (p/m)	0.00207	0.00202	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 05:46	EPA 8021B	
Xylene (o)	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 05:46	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		93.2 %	80-120		P4B2610	02/26/24 10:40	02/27/24 05:46	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		113 %	80-120		P4B2610	02/26/24 10:40	02/27/24 05:46	EPA 8021B	
Organics by GC									
Gasoline Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 07:58	EPA 8015M	
Diesel Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 07:58	EPA 8015M	
Mineral Oil Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 07:58	EPA 8015M	
Surrogate: 1-Chlorooctane		83.3 %	70-130		P4B2615	02/26/24 12:03	02/27/24 07:58	EPA 8015M	
Surrogate: o-Terphenyl		92.4 %	70-130		P4B2615	02/26/24 12:03	02/27/24 07:58	EPA 8015M	
General Chemistry Parameters b	oy EPA / Stand	lard Met	hods						
Chloride	ND	1.01	mg/kg dry	1	P4B2612	02/26/24 14:24	02/27/24 17:07	EPA 300.0	
% Moisture	1.0	0.1	%	1	P4B2705	02/27/24 10:18	02/27/24 10:21	ASTM D2216	

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

## CS-9 (1.5') 4B26008-09 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
<u> </u>	result	2		2 Hation	Duten	Troparou			
		P	ermian B	asin Envii	ronmental L	ab, L.P.			
BTEX by 8021B									
Benzene	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 06:10	EPA 8021B	
Toluene	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 06:10	EPA 8021B	
Ethylbenzene	0.00210	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 06:10	EPA 8021B	
Xylene (p/m)	ND	0.00202	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 06:10	EPA 8021B	
Xylene (o)	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 06:10	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		114 %	80-120		P4B2610	02/26/24 10:40	02/27/24 06:10	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		94.9 %	80-120		P4B2610	02/26/24 10:40	02/27/24 06:10	EPA 8021B	
Organics by GC	-				-		-		
Gasoline Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 08:21	EPA 8015M	
Diesel Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 08:21	EPA 8015M	
Mineral Oil Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 08:21	EPA 8015M	
Surrogate: 1-Chlorooctane		80.0 %	70-130		P4B2615	02/26/24 12:03	02/27/24 08:21	EPA 8015M	
Surrogate: o-Terphenyl		88.9 %	70-130		P4B2615	02/26/24 12:03	02/27/24 08:21	EPA 8015M	
General Chemistry Parameters b	y EPA / Stand	lard Metl	hods						
Chloride	ND	1.01	mg/kg dry	1	P4B2612	02/26/24 14:24	02/27/24 17:26	EPA 300.0	
% Moisture	1.0	0.1	%	1	P4B2705	02/27/24 10:18	02/27/24 10:21	ASTM D2216	

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

## CS-10 (1.5') 4B26008-10 (Soil)

Analyte	D 1:	Reporting	** **	75.11	D . 1	D 1	A 1 4	Mada d	NI-4-
7 Mary C	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
		P	ermian Ba	asin Envi	ronmental L	ab, L.P.			
BTEX by 8021B									
Benzene	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 06:34	EPA 8021B	
Toluene	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 06:34	EPA 8021B	
Ethylbenzene	0.00198	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 06:34	EPA 8021B	
Xylene (p/m)	ND	0.00202	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 06:34	EPA 8021B	
Xylene (o)	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 06:34	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		94.4 %	80-120		P4B2610	02/26/24 10:40	02/27/24 06:34	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		113 %	80-120		P4B2610	02/26/24 10:40	02/27/24 06:34	EPA 8021B	
Organics by GC									
Gasoline Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 08:45	EPA 8015M	
Diesel Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 08:45	EPA 8015M	
Mineral Oil Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 08:45	EPA 8015M	
Surrogate: 1-Chlorooctane		80.5 %	70-130		P4B2615	02/26/24 12:03	02/27/24 08:45	EPA 8015M	
Surrogate: o-Terphenyl		90.4 %	70-130		P4B2615	02/26/24 12:03	02/27/24 08:45	EPA 8015M	
General Chemistry Parameters I	oy EPA / Stand	lard Metl	hods						
Chloride	ND	1.01	mg/kg dry	1	P4B2612	02/26/24 14:24	02/27/24 17:45	EPA 300.0	
% Moisture	1.0	0.1	%	1	P4B2705	02/27/24 10:18	02/27/24 10:21	ASTM D2216	

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

### CS-11 (1.5') 4B26008-11 (Soil)

Analyte	_	Reporting						M 4 4	**
Anaryte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
		P	ermian B	asin Envi	ronmental L	ab, L.P.			
BTEX by 8021B									
Benzene	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 06:58	EPA 8021B	
Toluene	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 06:58	EPA 8021B	
Ethylbenzene	0.00206	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 06:58	EPA 8021B	
Xylene (p/m)	ND	0.00202	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 06:58	EPA 8021B	
Xylene (o)	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 06:58	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		94.3 %	80-120		P4B2610	02/26/24 10:40	02/27/24 06:58	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		113 %	80-120		P4B2610	02/26/24 10:40	02/27/24 06:58	EPA 8021B	
Organics by GC									
Gasoline Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 09:08	EPA 8015M	
Diesel Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 09:08	EPA 8015M	
Mineral Oil Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 09:08	EPA 8015M	
Surrogate: 1-Chlorooctane		85.9 %	70-130		P4B2615	02/26/24 12:03	02/27/24 09:08	EPA 8015M	
Surrogate: o-Terphenyl		95.2 %	70-130		P4B2615	02/26/24 12:03	02/27/24 09:08	EPA 8015M	
General Chemistry Parameters b	y EPA / Stand	lard Metl	hods						
Chloride	ND	1.01	mg/kg dry	1	P4B2612	02/26/24 14:24	02/27/24 18:05	EPA 300.0	
% Moisture	1.0	0.1	%	1	P4B2705	02/27/24 10:18	02/27/24 10:21	ASTM D2216	

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

#### CS-12 (1.5') 4B26008-12 (Soil)

Analyte		Reporting		****	-			No. d. d.	NT.
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
		P	ermian B	asin Envi	ronmental L	ab, L.P.			
BTEX by 8021B									
Benzene	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 07:23	EPA 8021B	
Toluene	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 07:23	EPA 8021B	
Ethylbenzene	0.00191	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 07:23	EPA 8021B	
Xylene (p/m)	ND	0.00202	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 07:23	EPA 8021B	
Xylene (o)	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 07:23	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		94.7 %	80-120		P4B2610	02/26/24 10:40	02/27/24 07:23	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		113 %	80-120		P4B2610	02/26/24 10:40	02/27/24 07:23	EPA 8021B	
Organics by GC									
Gasoline Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 09:32	EPA 8015M	
Diesel Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 09:32	EPA 8015M	
Mineral Oil Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 09:32	EPA 8015M	
Surrogate: 1-Chlorooctane		76.8 %	70-130		P4B2615	02/26/24 12:03	02/27/24 09:32	EPA 8015M	
Surrogate: o-Terphenyl		87.3 %	70-130		P4B2615	02/26/24 12:03	02/27/24 09:32	EPA 8015M	
General Chemistry Parameters I	oy EPA / Stand	lard Met	hods						
Chloride	ND	1.01	mg/kg dry	1	P4B2612	02/26/24 14:24	02/27/24 18:24	EPA 300.0	
% Moisture	1.0	0.1	%	1	P4B2705	02/27/24 10:18	02/27/24 10:21	ASTM D2216	

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

#### CS-13 (1.5') 4B26008-13 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
		P	ermian Ba	asin Envii	ronmental L	ab, L.P.			
BTEX by 8021B									
Benzene	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 07:47	EPA 8021B	
Toluene	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 07:47	EPA 8021B	
Ethylbenzene	0.00182	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 07:47	EPA 8021B	
Xylene (p/m)	ND	0.00202	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 07:47	EPA 8021B	
Xylene (o)	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 07:47	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		113 %	80-120		P4B2610	02/26/24 10:40	02/27/24 07:47	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		95.0 %	80-120		P4B2610	02/26/24 10:40	02/27/24 07:47	EPA 8021B	
Organics by GC	-				-		·	-	
Gasoline Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 09:56	EPA 8015M	
Diesel Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 09:56	EPA 8015M	
Mineral Oil Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 09:56	EPA 8015M	
Surrogate: 1-Chlorooctane		76.9 %	70-130		P4B2615	02/26/24 12:03	02/27/24 09:56	EPA 8015M	
Surrogate: o-Terphenyl		87.8 %	70-130		P4B2615	02/26/24 12:03	02/27/24 09:56	EPA 8015M	
General Chemistry Parameters b	y EPA / Stanc	lard Metl	hods						
Chloride	ND	1.01	mg/kg dry	1	P4B2612	02/26/24 14:24	02/27/24 18:43	EPA 300.0	
% Moisture	1.0	0.1	%	1	P4B2705	02/27/24 10:18	02/27/24 10:21	ASTM D2216	

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

#### CS-14 (1.5') 4B26008-14 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
		P	ermian B	asin Envi	ronmental L	ab, L.P.			
BTEX by 8021B									
Benzene	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 08:11	EPA 8021B	
Toluene	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 08:11	EPA 8021B	
Ethylbenzene	0.00169	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 08:11	EPA 8021B	
Xylene (p/m)	ND	0.00202	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 08:11	EPA 8021B	
Xylene (o)	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 08:11	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		113 %	80-120		P4B2610	02/26/24 10:40	02/27/24 08:11	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		95.7 %	80-120		P4B2610	02/26/24 10:40	02/27/24 08:11	EPA 8021B	
Organics by GC									
Gasoline Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 10:19	EPA 8015M	
Diesel Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 10:19	EPA 8015M	
Mineral Oil Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 10:19	EPA 8015M	
Surrogate: 1-Chlorooctane		75.1 %	70-130		P4B2615	02/26/24 12:03	02/27/24 10:19	EPA 8015M	
Surrogate: o-Terphenyl		85.4 %	70-130		P4B2615	02/26/24 12:03	02/27/24 10:19	EPA 8015M	
General Chemistry Parameters by E	PA / Stand	lard Met	hods						
Chloride	ND	1.01	mg/kg dry	1	P4B2612	02/26/24 14:24	02/27/24 19:03	EPA 300.0	
% Moisture	1.0	0.1	%	1	P4B2705	02/27/24 10:18	02/27/24 10:21	ASTM D2216	

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

## SW-1 (1.5') 4B26008-15 (Soil)

Analyte	ъ .	Reporting	T T 14	Dilect	D-4.1	D 1	Anclared	Method	NI <sub>n+</sub> -
	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		P	ermian B	asin Envi	ronmental L	ab, L.P.			
BTEX by 8021B									
Benzene	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 09:24	EPA 8021B	
Toluene	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 09:24	EPA 8021B	
Ethylbenzene	0.00180	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 09:24	EPA 8021B	
Xylene (p/m)	ND	0.00202	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 09:24	EPA 8021B	
Xylene (o)	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 09:24	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		93.7 %	80-120		P4B2610	02/26/24 10:40	02/27/24 09:24	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		114 %	80-120		P4B2610	02/26/24 10:40	02/27/24 09:24	EPA 8021B	
Organics by GC									
Gasoline Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 10:43	EPA 8015M	
Diesel Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 10:43	EPA 8015M	
Mineral Oil Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 10:43	EPA 8015M	
Surrogate: 1-Chlorooctane		74.1 %	70-130		P4B2615	02/26/24 12:03	02/27/24 10:43	EPA 8015M	
Surrogate: o-Terphenyl		83.5 %	70-130		P4B2615	02/26/24 12:03	02/27/24 10:43	EPA 8015M	
General Chemistry Parameters b	y EPA / Stand	dard Met	hods						
Chloride	ND	1.01	mg/kg dry	1	P4B2612	02/26/24 14:24	02/27/24 19:22	EPA 300.0	
% Moisture	1.0	0.1	%	1	P4B2705	02/27/24 10:18	02/27/24 10:21	ASTM D2216	

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

## SW-2 (1.5') 4B26008-16 (Soil)

Analyte	D 1	Reporting	TT 14	D'1 4	D ( 1	D 1	A malvorad	Method	Mata
1 mary co	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
		P	ermian B	asin Envi	ronmental L	ab, L.P.			
BTEX by 8021B									
Benzene	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 09:49	EPA 8021B	
Toluene	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 09:49	EPA 8021B	
Ethylbenzene	0.00193	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 09:49	EPA 8021B	
Xylene (p/m)	ND	0.00202	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 09:49	EPA 8021B	
Xylene (o)	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 09:49	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		112 %	80-120		P4B2610	02/26/24 10:40	02/27/24 09:49	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		94.8 %	80-120		P4B2610	02/26/24 10:40	02/27/24 09:49	EPA 8021B	
Organics by GC									
Gasoline Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 11:54	EPA 8015M	
Diesel Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 11:54	EPA 8015M	
Mineral Oil Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 11:54	EPA 8015M	
Surrogate: 1-Chlorooctane		77.8 %	70-130		P4B2615	02/26/24 12:03	02/27/24 11:54	EPA 8015M	
Surrogate: o-Terphenyl		86.7 %	70-130		P4B2615	02/26/24 12:03	02/27/24 11:54	EPA 8015M	
General Chemistry Parameters b	y EPA / Stand	lard Met	hods						
Chloride	ND	1.01	mg/kg dry	1	P4B2612	02/26/24 14:24	02/27/24 20:20	EPA 300.0	
% Moisture	1.0	0.1	%	1	P4B2705	02/27/24 10:18	02/27/24 10:21	ASTM D2216	

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

#### SW-3 (1.5') 4B26008-17 (Soil)

Analyte		Reporting						36.1.1	NT .
Anaryte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		P	ermian B	asin Envi	ronmental L	ab, L.P.			
BTEX by 8021B									
Benzene	ND	0.00102	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 10:13	EPA 8021B	
Toluene	ND	0.00102	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 10:13	EPA 8021B	
Ethylbenzene	0.00219	0.00102	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 10:13	EPA 8021B	
Xylene (p/m)	0.00240	0.00204	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 10:13	EPA 8021B	
Xylene (o)	ND	0.00102	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 10:13	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		92.9 %	80-120		P4B2610	02/26/24 10:40	02/27/24 10:13	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		123 %	80-120		P4B2610	02/26/24 10:40	02/27/24 10:13	EPA 8021B	S-GC
Organics by GC									
Gasoline Range Organics	ND	25.5	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 12:18	EPA 8015M	
Diesel Range Organics	ND	25.5	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 12:18	EPA 8015M	
Mineral Oil Range Organics	ND	25.5	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 12:18	EPA 8015M	
Surrogate: 1-Chlorooctane		77.3 %	70-130		P4B2615	02/26/24 12:03	02/27/24 12:18	EPA 8015M	
Surrogate: o-Terphenyl		88.1 %	70-130		P4B2615	02/26/24 12:03	02/27/24 12:18	EPA 8015M	
General Chemistry Parameters b	y EPA / Stand	lard Met	hods						
Chloride	29.1	1.02	mg/kg dry	1	P4B2612	02/26/24 14:24	02/27/24 21:18	EPA 300.0	
% Moisture	2.0	0.1	%	1	P4B2705	02/27/24 10:18	02/27/24 10:21	ASTM D2216	

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

#### SW-4 (1.5') 4B26008-18 (Soil)

Amelyte		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		P	'ermian B	asin Envii	ronmental L	ab, L.P.			
BTEX by 8021B									
Benzene	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 10:38	EPA 8021B	
Toluene	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 10:38	EPA 8021B	
Ethylbenzene	0.00201	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 10:38	EPA 8021B	
Xylene (p/m)	0.00203	0.00202	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 10:38	EPA 8021B	
Xylene (o)	ND	0.00101	mg/kg dry	1	P4B2610	02/26/24 10:40	02/27/24 10:38	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		92.1 %	80-120		P4B2610	02/26/24 10:40	02/27/24 10:38	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		119 %	80-120		P4B2610	02/26/24 10:40	02/27/24 10:38	EPA 8021B	
Organics by GC									
Gasoline Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 12:41	EPA 8015M	
Diesel Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 12:41	EPA 8015M	
Mineral Oil Range Organics	ND	25.3	mg/kg dry	1	P4B2615	02/26/24 12:03	02/27/24 12:41	EPA 8015M	
Surrogate: 1-Chlorooctane		75.5 %	70-130		P4B2615	02/26/24 12:03	02/27/24 12:41	EPA 8015M	
Surrogate: o-Terphenyl		84.6 %	70-130		P4B2615	02/26/24 12:03	02/27/24 12:41	EPA 8015M	
General Chemistry Parameters b	y EPA / Stand	lard Met	hods						
Chloride	40.1	1.01	mg/kg dry	1	P4B2612	02/26/24 14:24	02/27/24 21:37	EPA 300.0	
% Moisture	1.0	0.1	%	1	P4B2705	02/27/24 10:18	02/27/24 10:21	ASTM D2216	

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

# BTEX by 8021B - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P4B2303 - *** DEFAULT PREP	***									
Blank (P4B2303-BLK1)				Prepared: (	)2/23/24 Aı	nalyzed: 02	/26/24			
Benzene	ND	0.00100	mg/kg							
Toluene	ND	0.00100	"							
Ethylbenzene	0.00427	0.00100	"							
Xylene (p/m)	0.00346	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.125		"	0.120		104	80-120			
Surrogate: 1,4-Difluorobenzene	0.110		"	0.120		91.8	80-120			
LCS (P4B2303-BS1)				Prepared: (	)2/23/24 Aı	nalyzed: 02	/26/24			
Benzene	0.118	0.00100	mg/kg	0.100		118	80-120			
Toluene	0.107	0.00100	"	0.100		107	80-120			
Ethylbenzene	0.118	0.00100	"	0.100		118	80-120			
Xylene (p/m)	0.237	0.00200	"	0.200		119	80-120			
Xylene (o)	0.105	0.00100	"	0.100		105	80-120			
Surrogate: 1,4-Difluorobenzene	0.114		"	0.120		95.1	80-120			
Surrogate: 4-Bromofluorobenzene	0.124		"	0.120		104	80-120			
LCS Dup (P4B2303-BSD1)				Prepared: (	)2/23/24 Aı	nalyzed: 02	/26/24			
Benzene	0.117	0.00100	mg/kg	0.100		117	80-120	0.827	20	
Toluene	0.107	0.00100	"	0.100		107	80-120	0.233	20	
Ethylbenzene	0.118	0.00100	"	0.100		118	80-120	0.474	20	
Xylene (p/m)	0.234	0.00200	"	0.200		117	80-120	1.49	20	
Xylene (o)	0.105	0.00100	"	0.100		105	80-120	0.0668	20	
Surrogate: 1,4-Difluorobenzene	0.114		"	0.120		95.0	80-120			
Surrogate: 4-Bromofluorobenzene	0.121		"	0.120		101	80-120			
Calibration Blank (P4B2303-CCB1)				Prepared: (	)2/23/24 Aı	nalyzed: 02	/26/24			
Benzene	0.490		ug/kg							
Toluene	0.190		"							
Ethylbenzene	3.88		"							
Xylene (p/m)	2.97		"							]
Xylene (o)	0.430		"							
Surrogate: 4-Bromofluorobenzene	0.127		"	0.120		106	80-120			
Surrogate: 1,4-Difluorobenzene	0.109		"	0.120		91.2	80-120			

Permian Basin Environmental Lab, L.P.

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

# BTEX by 8021B - Quality Control Permian Basin Environmental Lab, L.P.

	<b>.</b>	Reporting	** **	Spike	Source	N/DEG	%REC	n nn	RPD	N7 .
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P4B2303 - *** DEFAULT PREP ***										
Calibration Blank (P4B2303-CCB2)				Prepared: (	)2/23/24 Aı	nalyzed: 02	/26/24			
Benzene	0.540		ug/kg							
Toluene	0.120		"							
Ethylbenzene	3.72		"							E
Xylene (p/m)	3.05		"							E
Xylene (o)	0.350		"							
Surrogate: 4-Bromofluorobenzene	0.132		"	0.120		110	80-120			
Surrogate: 1,4-Difluorobenzene	0.110		"	0.120		91.8	80-120			
Calibration Blank (P4B2303-CCB3)				Prepared: (	)2/23/24 Aı	nalyzed: 02	/27/24			
Benzene	0.410		ug/kg							
Toluene	0.190		"							
Ethylbenzene	2.69		"							E
Xylene (p/m)	2.25		"							E
Xylene (o)	0.360		"							
Surrogate: 4-Bromofluorobenzene	0.134		"	0.120		111	80-120			
Surrogate: 1,4-Difluorobenzene	0.113		"	0.120		94.1	80-120			
Calibration Check (P4B2303-CCV1)				Prepared: (	)2/23/24 Aı	nalyzed: 02	/26/24			
Benzene	0.111	0.00100	mg/kg	0.100		111	80-120			
Toluene	0.0980	0.00100	"	0.100		98.0	80-120			
Ethylbenzene	0.105	0.00100	"	0.100		105	80-120			
Xylene (p/m)	0.218	0.00200	"	0.200		109	80-120			
Xylene (o)	0.0968	0.00100	"	0.100		96.8	80-120			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.9	75-125			
Surrogate: 4-Bromofluorobenzene	0.122		"	0.120		102	75-125			
Calibration Check (P4B2303-CCV2)				Prepared: (	)2/23/24 Aı	nalyzed: 02	/26/24			
Benzene	0.118	0.00100	mg/kg	0.100		118	80-120			
Toluene	0.109	0.00100	"	0.100		109	80-120			
Ethylbenzene	0.116	0.00100	"	0.100		116	80-120			
Xylene (p/m)	0.237	0.00200	"	0.200		119	80-120			
Xylene (o)	0.108	0.00100	"	0.100		108	80-120			
Surrogate: 4-Bromofluorobenzene	0.125		"	0.120		104	75-125			
Surrogate: 1,4-Difluorobenzene	0.116		"	0.120		96.6	75-125			

Permian Basin Environmental Lab, L.P.

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

# BTEX by 8021B - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
D. J. DANGERS AND DEFENDED IN										
Batch P4B2303 - *** DEFAULT PREP ***										
Calibration Check (P4B2303-CCV3)				Prepared:	02/23/24 Ar	nalyzed: 02	/27/24			
Benzene	0.120	0.00100	mg/kg	0.100		120	80-120			
Toluene	0.111	0.00100	"	0.100		111	80-120			
Ethylbenzene	0.117	0.00100	"	0.100		117	80-120			
Xylene (p/m)	0.239	0.00200	"	0.200		120	80-120			
Xylene (o)	0.111	0.00100	"	0.100		111	80-120			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.3	75-125			
Surrogate: 4-Bromofluorobenzene	0.127		"	0.120		105	75-125			
Matrix Spike (P4B2303-MS1)	Soi	urce: 4B23004	-01	Prepared:	02/23/24 Ar	nalyzed: 02	/27/24			
Benzene	0.0875	0.00105	mg/kg dry	0.105	0.000526	82.6	80-120			
Toluene	0.0694	0.00105	"	0.105	0.000684	65.3	80-120			QM-05
Ethylbenzene	0.0666	0.00105	"	0.105	0.00492	58.6	80-120			QM-05
Xylene (p/m)	0.129	0.00211	"	0.211	0.00456	59.1	80-120			QM-05
Xylene (o)	0.0528	0.00105	"	0.105	0.000674	49.5	80-120			QM-05
Surrogate: 1,4-Difluorobenzene	0.122		"	0.126		96.9	80-120			
Surrogate: 4-Bromofluorobenzene	0.130		"	0.126		103	80-120			
Matrix Spike Dup (P4B2303-MSD1)	Soi	urce: 4B23004	-01	Prepared:	02/23/24 Ar	nalyzed: 02	/27/24			
Benzene	0.0945	0.00105	mg/kg dry	0.105	0.000526	89.3	80-120	7.70	20	
Toluene	0.0787	0.00105	"	0.105	0.000684	74.1	80-120	12.6	20	QM-05
Ethylbenzene	0.0748	0.00105	"	0.105	0.00492	66.3	80-120	12.4	20	QM-05
Xylene (p/m)	0.145	0.00211	"	0.211	0.00456	66.8	80-120	12.2	20	QM-05
Xylene (o)	0.0598	0.00105	"	0.105	0.000674	56.1	80-120	12.5	20	QM-05
Surrogate: 1,4-Difluorobenzene	0.122		"	0.126		96.9	80-120			
Surrogate: 4-Bromofluorobenzene	0.133		"	0.126		105	80-120			
Batch P4B2610 - *** DEFAULT PREP ***										
				Duamanadı	02/26/24 A	andrigadi 02	/27/24			
Blank (P4B2610-BLK1) Benzene	ND	0.00100	mg/kg	r repared:	02/26/24 Ar	iaiyzeu: 02	121124			
Toluene	ND ND	0.00100	mg/kg "							
Ethylbenzene	0.00236	0.00100	,,							В
Xylene (p/m)	0.00236 ND	0.00100	,,							Б
Xylene (p/iii)  Xylene (o)	ND ND	0.00200	,,							
		0.00100		0.120		02.0	00.120			
Surrogate: 1,4-Difluorobenzene Surrogate: 4-Bromofluorobenzene	0.113 0.133		"	0.120 0.120		93.8 111	80-120 80-120			

Permian Basin Environmental Lab, L.P.

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

# BTEX by 8021B - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Analyte	Resuit	Limit	Units	Level	Resuit	70KEC	Limits	KLD	Limit	notes
Batch P4B2610 - *** DEFAULT PREP ***										
LCS (P4B2610-BS1)				Prepared: 0	)2/26/24 Aı	nalyzed: 02	/27/24			
Benzene	0.119	0.00100	mg/kg	0.100		119	80-120			
Toluene	0.107	0.00100	"	0.100		107	80-120			
Ethylbenzene	0.119	0.00100	"	0.100		119	80-120			
Xylene (p/m)	0.235	0.00200	"	0.200		117	80-120			
Xylene (o)	0.105	0.00100	"	0.100		105	80-120			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.2	80-120			
Surrogate: 4-Bromofluorobenzene	0.125		"	0.120		104	80-120			
LCS Dup (P4B2610-BSD1)				Prepared: 0	)2/26/24 Aı	nalyzed: 02	/27/24			
Benzene	0.106	0.00100	mg/kg	0.100		106	80-120	11.7	20	
Toluene	0.0923	0.00100	"	0.100		92.3	80-120	15.1	20	
Ethylbenzene	0.103	0.00100	"	0.100		103	80-120	14.7	20	
Xylene (p/m)	0.205	0.00200	"	0.200		102	80-120	13.6	20	
Xylene (o)	0.0894	0.00100	"	0.100		89.4	80-120	15.7	20	
Surrogate: 4-Bromofluorobenzene	0.127		"	0.120		106	80-120			
Surrogate: 1,4-Difluorobenzene	0.118		"	0.120		98.7	80-120			
Calibration Blank (P4B2610-CCB1)				Prepared: 0	)2/26/24 Aı	nalyzed: 02	/27/24			
Benzene	0.410		ug/kg							
Toluene	0.190		"							
Ethylbenzene	2.69		"							
Xylene (p/m)	2.25		"							
Xylene (o)	0.360		"							
Surrogate: 4-Bromofluorobenzene	0.134		"	0.120		111	80-120			
Surrogate: 1,4-Difluorobenzene	0.113		"	0.120		94.1	80-120			
Calibration Blank (P4B2610-CCB2)				Prepared: 0	)2/26/24 Aı	nalyzed: 02	/27/24			
Benzene	0.370		ug/kg							
Toluene	0.0800		"							
Ethylbenzene	1.84		"							
Xylene (p/m)	1.65		"							
Xylene (o)	0.220		"							
Surrogate: 4-Bromofluorobenzene	0.133		"	0.120		111	80-120			
Surrogate: 1,4-Difluorobenzene	0.113		"	0.120		93.8	80-120			

Permian Basin Environmental Lab, L.P.

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

# BTEX by 8021B - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P4B2610 - *** DEFAULT PREP ***										
Calibration Check (P4B2610-CCV1)				Prepared: (	02/26/24 Ar	nalyzed: 02	/27/24			
Benzene	0.120	0.00100	mg/kg	0.100		120	80-120			
Toluene	0.111	0.00100	"	0.100		111	80-120			
Ethylbenzene	0.117	0.00100	"	0.100		117	80-120			
Xylene (p/m)	0.239	0.00200	"	0.200		120	80-120			
Xylene (o)	0.111	0.00100	"	0.100		111	80-120			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.3	75-125			
Surrogate: 4-Bromofluorobenzene	0.127		"	0.120		105	75-125			
Calibration Check (P4B2610-CCV2)				Prepared: (	02/26/24 Ar	nalyzed: 02	/27/24			
Benzene	0.120	0.00100	mg/kg	0.100		120	80-120			
Toluene	0.113	0.00100	"	0.100		113	80-120			
Ethylbenzene	0.117	0.00100	"	0.100		117	80-120			
Xylene (p/m)	0.239	0.00200	"	0.200		119	80-120			
Xylene (o)	0.111	0.00100	"	0.100		111	80-120			
Surrogate: 1,4-Difluorobenzene	0.118		"	0.120		98.0	75-125			
Surrogate: 4-Bromofluorobenzene	0.127		"	0.120		106	75-125			
Calibration Check (P4B2610-CCV3)				Prepared: (	02/26/24 Ar	nalyzed: 02	/27/24			
Benzene	0.119	0.00100	mg/kg	0.100		119	80-120			
Toluene	0.112	0.00100	"	0.100		112	80-120			
Ethylbenzene	0.116	0.00100	"	0.100		116	80-120			
Xylene (p/m)	0.240	0.00200	"	0.200		120	80-120			
Xylene (o)	0.110	0.00100	"	0.100		110	80-120			
Surrogate: 4-Bromofluorobenzene	0.127		"	0.120		105	75-125			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.7	75-125			
Matrix Spike (P4B2610-MS1)	Sou	ırce: 4B26008	-05	Prepared: (	02/26/24 Ar	nalyzed: 02	/27/24			
Benzene	0.0911	0.00101	mg/kg dry	0.101	ND	90.2	80-120			
Toluene	0.0702	0.00101	"	0.101	ND	69.5	80-120			QM-0
Ethylbenzene	0.0796	0.00101	"	0.101	0.00247	76.4	80-120			QM-0
Xylene (p/m)	0.156	0.00202	"	0.202	0.00199	76.4	80-120			QM-0
Xylene (o)	0.0712	0.00101	"	0.101	ND	70.5	80-120			QM-0
Surrogate: 4-Bromofluorobenzene	0.128		"	0.121		105	80-120			
Surrogate: 1,4-Difluorobenzene	0.118		"	0.121		97.5	80-120			

Permian Basin Environmental Lab, L.P.

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

# BTEX by 8021B - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch P4B2610 - ***	DEFAULT PREP ***
---------------------	------------------

Matrix Spike Dup (P4B2610-MSD1)	Source: 4B26008-05			Prepared:	02/26/24 An	alyzed: 02	2/27/24			
Benzene	0.0316	0.00101	mg/kg dry	0.101	ND	31.3	80-120	97.0	20	QM-05
Toluene	0.0238	0.00101	"	0.101	ND	23.6	80-120	98.6	20	QM-05
Ethylbenzene	0.0308	0.00101	"	0.101	0.00247	28.0	80-120	92.6	20	QM-05
Xylene (p/m)	0.0620	0.00202	"	0.202	0.00199	29.7	80-120	87.9	20	QM-05
Xylene (o)	0.0352	0.00101	"	0.101	ND	34.9	80-120	67.6	20	QM-05
Surrogate: 1,4-Difluorobenzene	0.111		"	0.121		91.5	80-120			
Surrogate: 4-Bromofluorobenzene	0.150		"	0.121		123	80-120			S-GC

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

# Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Analyte	Result	Lillit	Ollits	Level	Kesuit	70KEC	Lillits	KrD	Lillit	Notes
Batch P4B2614 - TX 1005										
Blank (P4B2614-BLK1)				Prepared &	Analyzed:	02/26/24				
Gasoline Range Organics	ND	25.0	mg/kg							
Diesel Range Organics	ND	25.0	"							
Mineral Oil Range Organics	ND	25.0	"							
Surrogate: 1-Chlorooctane	79.0		"	100		79.0	70-130			
Surrogate: o-Terphenyl	44.9		"	50.0		89.8	70-130			
LCS (P4B2614-BS1)				Prepared &	Analyzed:	02/26/24				
Gasoline Range Organics	854	25.0	mg/kg				75-125			
Diesel Range Organics	848	25.0	"	1000		84.8	75-125			
Surrogate: 1-Chlorooctane	99.4		"	100		99.4	70-130			
Surrogate: o-Terphenyl	41.8		"	50.0		83.7	70-130			
LCS Dup (P4B2614-BSD1)				Prepared &	Analyzed:	02/26/24				
Gasoline Range Organics	848	25.0	mg/kg				75-125		20	
Diesel Range Organics	845	25.0	"	1000		84.5	75-125	0.373	20	
Surrogate: 1-Chlorooctane	99.0		"	100		99.0	70-130			
Surrogate: o-Terphenyl	41.6		"	50.0		83.1	70-130			
Calibration Check (P4B2614-CCV1)				Prepared &	Analyzed:	02/26/24				
Gasoline Range Organics	433	25.0	mg/kg	500		86.6	85-115			
Diesel Range Organics	484	25.0	"	500		96.8	85-115			
Calibration Check (P4B2614-CCV2)				Prepared &	Analyzed:	02/26/24				
Gasoline Range Organics	444	25.0	mg/kg	500		88.8	85-115	·		
Diesel Range Organics	500	25.0	"	500		99.9	85-115			
Surrogate: 1-Chlorooctane	88.5		"	100		88.5	85-115			
Surrogate: o-Terphenyl	43.3		"	50.0		86.6	85-115			

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

# Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P4B2614 - TX 1005										
Matrix Spike (P4B2614-MS1)	Sour	ee: 4B26008-	-05	Prepared: (	)2/26/24 Aı	nalyzed: 02	2/27/24			
Gasoline Range Organics	858	25.3	mg/kg dry		12.8		75-125			
Diesel Range Organics	855	25.3	"	1010	ND	84.7	75-125			
Surrogate: 1-Chlorooctane	102		"	101		101	70-130			
Surrogate: o-Terphenyl	41.0		"	50.5		81.2	70-130			
Matrix Spike Dup (P4B2614-MSD1)	Sour	ee: 4B26008-	-05	Prepared: (	)2/26/24 Aı	nalyzed: 02	2/27/24			
Gasoline Range Organics	857	25.3	mg/kg dry		12.8		75-125		20	
Diesel Range Organics	848	25.3	"	1010	ND	84.0	75-125	0.798	20	
Surrogate: 1-Chlorooctane	95.0		"	101		94.0	70-130			
Surrogate: o-Terphenyl	39.8		"	50.5		78.8	70-130			
Batch P4B2615 - TX 1005										
Blank (P4B2615-BLK1)				Prepared: (	)2/26/24 Aı	nalyzed: 02	2/27/24			
Gasoline Range Organics	ND	25.0	mg/kg							
Diesel Range Organics	ND	25.0	"							
Mineral Oil Range Organics	ND	25.0	"							
Surrogate: 1-Chlorooctane	80.2		"	100		80.2	70-130			
Surrogate: o-Terphenyl	45.7		"	50.0		91.3	70-130			
LCS (P4B2615-BS1)				Prepared: (	)2/26/24 Aı	nalyzed: 02	2/27/24			
Gasoline Range Organics	890	25.0	mg/kg				75-125			
Diesel Range Organics	879	25.0	"	1000		87.9	75-125			
Surrogate: 1-Chlorooctane	104		"	100		104	70-130			
Surrogate: o-Terphenyl	48.9		"	50.0		97.8	70-130			
LCS Dup (P4B2615-BSD1)				Prepared: (	)2/26/24 Aı	nalyzed: 02	2/27/24			
Gasoline Range Organics	892	25.0	mg/kg				75-125		20	
Diesel Range Organics	883	25.0	"	1000		88.3	75-125	0.429	20	
Surrogate: 1-Chlorooctane	104		"	100		104	70-130			
Surrogate: o-Terphenyl	48.0		"	50.0		96.0	70-130			

Permian Basin Environmental Lab, L.P.

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

# Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P4B2615 - TX 1005										
Calibration Check (P4B2615-CCV1)				Prepared: (	)2/26/24 Aı	nalyzed: 02	/27/24			
Gasoline Range Organics	451	25.0	mg/kg	500		90.3	85-115			
Diesel Range Organics	497	25.0	"	500		99.4	85-115			
Surrogate: 1-Chlorooctane	91.5		"	100		91.5	85-115			
Surrogate: o-Terphenyl	44.2		"	50.0		88.5	85-115			
Calibration Check (P4B2615-CCV2)				Prepared: (	)2/26/24 Aı	nalyzed: 02	/27/24			
Gasoline Range Organics	437	25.0	mg/kg	500	·	87.3	85-115			·
Diesel Range Organics	490	25.0	"	500		98.0	85-115			
Surrogate: 1-Chlorooctane	88.8		"	100		88.8	85-115			
Surrogate: o-Terphenyl	45.2		"	50.0		90.5	85-115			
Calibration Check (P4B2615-CCV3)				Prepared: (	)2/26/24 Aı	nalyzed: 02	/27/24			
Gasoline Range Organics	435	25.0	mg/kg	500		87.0	85-115			
Diesel Range Organics	492	25.0	"	500		98.4	85-115			
Surrogate: 1-Chlorooctane	88.4		"	100		88.4	85-115			
Surrogate: o-Terphenyl	44.7		"	50.0		89.5	85-115			
Matrix Spike (P4B2615-MS1)	Sourc	e: 4B26008	-18	Prepared: (	)2/26/24 Aı	nalyzed: 02	/27/24			
Gasoline Range Organics	912	25.3	mg/kg dry		12.5	<u> </u>	75-125			<u> </u>
Diesel Range Organics	898	25.3	"	1010	ND	88.9	75-125			
Surrogate: 1-Chlorooctane	105		"	101		104	70-130			
Surrogate: o-Terphenyl	46.2		"	50.5		91.6	70-130			
Matrix Spike Dup (P4B2615-MSD1)	Source	e: 4B26008	-18	Prepared: (	)2/26/24 Aı	nalyzed: 02	/27/24			
Gasoline Range Organics	847	25.3	mg/kg dry		12.5		75-125		20	
Diesel Range Organics	839	25.3	"	1010	ND	83.1	75-125	6.82	20	
Surrogate: 1-Chlorooctane	101		"	101		99.9	70-130			
Surrogate: o-Terphenyl	45.9		"	50.5		90.8	70-130			

Permian Basin Environmental Lab, L.P.

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

# General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P4B2611 - *** DEFAULT PREP ***										
Blank (P4B2611-BLK1)				Prepared &	k Analyzed:	02/26/24				
Chloride	ND	1.00	mg/kg							
LCS (P4B2611-BS1)				Prepared &	k Analyzed:	02/26/24				
Chloride	18.6		mg/kg	20.0		92.8	90-110			
LCS Dup (P4B2611-BSD1)				Prepared &	k Analyzed:	02/26/24				
Chloride	19.4		mg/kg	20.0		97.1	90-110	4.58	10	
Calibration Check (P4B2611-CCV1)				Prepared &	k Analyzed:	02/26/24				
Chloride	18.9		mg/kg	20.0		94.6	90-110			
Calibration Check (P4B2611-CCV2)				Prepared: (	02/26/24 Ar	nalyzed: 02	/27/24			
Chloride	19.8		mg/kg	20.0		98.8	90-110			
Matrix Spike (P4B2611-MS1)	Sou	rce: 4B26006-	-01	Prepared &	ն Analyzed:	02/26/24				
Chloride	142		mg/kg	100	35.9	106	80-120			
Matrix Spike (P4B2611-MS2)	Sou	rce: 4B26007-	-08	Prepared: (	02/26/24 Ar	nalyzed: 02	/27/24			
Chloride	103		mg/kg	100	-0.00720	103	80-120			
Matrix Spike Dup (P4B2611-MSD1)	Sou	rce: 4B26006-	-01	Prepared &	k Analyzed:	02/26/24				
Chloride	143		mg/kg	100	35.9	107	80-120	0.804	20	
Matrix Spike Dup (P4B2611-MSD2)	Sou	rce: 4B26007-	-08	Prepared: (	02/26/24 Ar	nalyzed: 02	/27/24			
Chloride	102		mg/kg	100	-0.00720	102	80-120	0.405	20	
Batch P4B2612 - *** DEFAULT PREP ***										
Blank (P4B2612-BLK1)				Prepared: (	02/26/24 Ar	nalyzed: 02	/27/24			
Chloride	ND	1.00	mg/kg							

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

# General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes	
Analyte	Result	Limit	Units	Level	Result	70KEC	Limits	KrD	Limit	Notes	
Batch P4B2612 - *** DEFAULT PREP ***											
LCS (P4B2612-BS1)				Prepared:	02/26/24 Aı	nalyzed: 02	/27/24				
Chloride	20.1		mg/kg	20.0		100	90-110				
LCS Dup (P4B2612-BSD1)				Prepared:	02/26/24 At	nalyzed: 02	/27/24				
Chloride	20.9		mg/kg	20.0		104	90-110	3.85	10		
Calibration Check (P4B2612-CCV1)				Prepared:	02/26/24 Aı	nalvzed: 02	/27/24				
Chloride	20.6		mg/kg	20.0		103	90-110				
Calibration Check (P4B2612-CCV2)				Prepared:	02/26/24 At	nalvzed: 02	/27/24				
Chloride	20.5		mg/kg	20.0		103	90-110				
Matrix Spike (P4B2612-MS1)	Source: 4B26008-06			Prepared:	02/26/24 Aı	nalyzed: 02	/27/24				
Chloride	105		mg/kg	100	-0.0272	105	80-120				
Matrix Spike (P4B2612-MS2)	105 mg/kg			Prepared: 02/26/24 Analyzed: 02/27/24							
Chloride	104		mg/kg	100	-0.138	104	80-120				
Matrix Spike Dup (P4B2612-MSD1)	Sou	rce: 4B26008-	06	Prepared:	02/26/24 Aı	nalyzed: 02	/27/24				
Chloride	104		mg/kg	100	-0.0272	104	80-120	0.289	20		
Matrix Spike Dup (P4B2612-MSD2)	Sou	rce: 4B26008-	16	Prepared:	02/26/24 Aı	nalyzed: 02	/27/24				
Chloride	104		mg/kg	100	-0.138	104	80-120	0.392	20		
Batch P4B2705 - *** DEFAULT PREP ***											
						00/07/0:					
Blank (P4B2705-BLK1)				Prepared &	& Analyzed:	02/27/24					
% Moisture	ND	0.1	%								

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

# General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P4B2705 - *** DEFAULT PREP ***										
Blank (P4B2705-BLK2)			Prepared &	Analyzed:	02/27/24					
% Moisture	ND	0.1	%							
Duplicate (P4B2705-DUP1)	Source: 4B26007-07			Prepared &	Analyzed:	02/27/24				
% Moisture	1.0	0.1	%		1.0			0.00	20	
Duplicate (P4B2705-DUP2)	Sour	ce: 4B26008-0	05	Prepared &	Analyzed:	02/27/24				
% Moisture	1.0	0.1	%		1.0			0.00	20	
Duplicate (P4B2705-DUP3)	Source: 4B26011-01			Prepared & Analyzed: 02/27/24						
% Moisture	6.0	0.1	%		7.0			15.4	20	

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

#### **Notes and Definitions**

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.

ROI Received on Ice

QM-05 The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were

within acceptance limits showing that the laboratory is in control and the data is acceptable.

NPBEL CC Chain of Custody was not generated at PBELAB

BULK Samples received in Bulk soil containers may be biased low in the nC6-C12 TPH Range

B Analyte is found in the associated blank as well as in the sample (CLP B-flag).

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By: Date: 2/28/2024

Brent Barron, Laboratory Director/Technical Director

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

310 West W Wall Ste. 415 Project Number: 2262

Midland TX, 79701 Project Manager: Conner Moehring

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

ver		Journay on			comments: Email to Mike Carmona / Mcarmona@carmonaresources.com and Conner Moehring	CS-10 (1.5')	CS-9 (1.5')	CS-8 (1.5')	CS-7 (1.5)	CS-6 (1.5')	CS-5 (1.5')	CS-4 (1.5')	CS-3 (1.5)	CS-2 (1.5)	CS-1 (1.5')	Sample Identification	-	Sample Custody Seals: Yes		Received Intact: Ye	SAMPLE RECEIPT Ten	PO#	*		*	Project Name: Zia Hills Ur	Phone: 432-813-6823	City, State ZIP: Midland, TX 79701			Project Manager: Conner Moehring		age 11	<b>3 0 7</b>
	4	7	Relinquished by: (Signature)		ona / Mcarmo	2/22/2024	2/22/2024	2/22/2024	2/22/2024	2/22/2024	2/22/2024	2/22/2024	2/22/2024	2/22/2024	2/22/2024	Date		No N/A	No N/A	L	Temp Blank:		MM	Eddy County, New Mexico	2262	Zia Hills Unit 2731 WC 004H & 007H		9701	Ste 500	ources	ng			
			y: (Signature)		na@carmonaı											Time	Corrected Temperature:	Temperature Reading:	Correction Factor	Thermometer ID:	Yes No			/lexico		4H & 007H								
					resources.com	×	×	×	×	×	×	×	×	×	×	Soli	erature:	ading:	ā		Wet Ice:			Due Date:	Routine	Turn	Email:							
					n and Conner	0	င	C	C	C	C	C	C	C	0	Water Comp					Yes No			24 Hours	✓ Rush	Turn Around	mcarmona@carmonaresources.com	City, State ZIP	Address:	Company Name:	Bill to: (if different)			
		2/23	D		Moehring / C				1		_			_		b/ #of np Cont	#		ŀ	ara	met	ers			Code		carmonareso			e 				
		124	Date/Time		/ Cmoehring@carmona	×	×	×	×	×	×	×	×	×	×	ТЕ	Ή 80	15M		RO ·	4 + 6 3 + 3 +	<u>-</u>	MRC	))			urces.com				Carmona Resources			Foustody
	"	Samo			carmonareso																										ces			8
		Ble	, R		resources.com																					ANALYSIS REQUEST								
		trac	Received by: (Signature)																					\(\frac{1}{3}\)		EQUEST	Deliverables: EDD	Reporting:	State of Project:	Program:				
			gnature)																								S: FDD		oject:	Program: UST/PST PRP	Wor		Work O	
				16		110	6	×		6	2	4	(V	S)			Nac C	Zn A	Na <sub>2</sub>	NaH	H <sub>3</sub> P	H <sub>2</sub> SI	НСГ	<del>0</del> 00	Non		ADari L	Reporting: Level II Level III L'S:/US:		P	Work Order Comments		Work Order No:	
		1 Helpele	, Date/Time	NOF 13	0											Sample Comments	NaOH+Ascorbic Acid: SAPC	Zn Acetate+NaOH: Zn	Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub> : NaSO <sub>3</sub>	NaHSO <sub>4</sub> : NABIS	H <sub>3</sub> PO <sub>4</sub> ; HP	H <sub>2</sub> S0 <sub>4</sub> : H <sub>2</sub> NaOH: Na		<u>~</u>	None: NO DI Water: H <sub>2</sub> O	Preservative Codes	Other:	_	}	ls	ments	Page1 of	4026008	
		6.4				L				L						,	<u> </u>	)			· .	ຼ	z	์ -	1 0 1 1	,			` <u></u>	 	L	∾ Page	35 of 3	

**Environment Testing** 

# **ANALYTICAL REPORT**

# PREPARED FOR

Attn: Conner Moehring
Carmona Resources
310 W Wall St
Ste 500

Midland, Texas 79701

Generated 6/7/2024 3:38:45 PM

# **JOB DESCRIPTION**

Zia Hills Unit 2731 WC 004H & 007H Eddy County, New Mexico

# **JOB NUMBER**

880-44252-1

Eurofins Midland 1211 W. Florida Ave Midland TX 79701

# **Eurofins Midland**

# **Job Notes**

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

# **Authorization**

Generated 6/7/2024 3:38:45 PM

Authorized for release by Jessica Kramer, Project Manager <u>Jessica.Kramer@et.eurofinsus.com</u> (432)704-5440 •

6

7

10

10

13

14

Client: Carmona Resources Project/Site: Zia Hills Unit 2731 WC 004H & 007H Laboratory Job ID: 880-44252-1 SDG: Eddy County, New Mexico

# **Table of Contents**

Cover Page	1
Table of Contents	3
Definitions/Glossary	4
Case Narrative	5
Client Sample Results	6
Surrogate Summary	7
QC Sample Results	8
QC Association Summary	12
Lab Chronicle	14
Certification Summary	15
Method Summary	16
Sample Summary	17
Chain of Custody	18
Receipt Checklists	19

2

3

4

6

8

9

11

12

13

14

## **Definitions/Glossary**

Client: Carmona Resources Job ID: 880-44252-1 Project/Site: Zia Hills Unit 2731 WC 004H & 007H

SDG: Eddy County, New Mexico

#### **Qualifiers**

#### **GC VOA**

Qualifier **Qualifier Description** 

Indicates the analyte was analyzed for but not detected.

Ouglifier Description

**Qualifier Description** 

#### **GC Semi VOA** Ouglifier

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
S1-	Surrogate recovery exceeds control limits, low biased.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.
HPLC/IC	

#### Qualifier

U	Indicates the analyte was analyzed for but not detected

#### Glossarv

Ciossary	
Abbreviation	These commonly used abbreviations may or may not be present in this report.
n	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)

EDL Estimated Detection Limit (Dioxin) LOD Limit of Detection (DoD/DOE) LOQ Limit of Quantitation (DoD/DOE) MCL EPA recommended "Maximum Contaminant Level"

MDA Minimum Detectable Activity (Radiochemistry) Minimum Detectable Concentration (Radiochemistry) MDC MDL Method Detection Limit

Minimum Level (Dioxin) ML MPN Most Probable Number MQL Method Quantitation Limit NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

NEG Negative / Absent POS Positive / Present PQL Practical Quantitation Limit

Presumptive **PRES** QC **Quality Control** 

**TEQ** 

RER Relative Error Ratio (Radiochemistry) RL Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin)

Toxicity Equivalent Quotient (Dioxin)

**TNTC** Too Numerous To Count

Job ID: 880-44252-1

#### **Case Narrative**

Client: Carmona Resources

Project: Zia Hills Unit 2731 WC 004H & 007H

Job ID: 880-44252-1 Eurofins Midland

# Job Narrative 880-44252-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers are applied to indicate exceptions. Noncompliant quality control (QC) is further explained in narrative comments.

- Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

#### Receipt

The sample was received on 6/4/2024 12:00 PM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.1°C.

#### **Receipt Exceptions**

The following sample was received and analyzed from an unpreserved bulk soil jar: Backfill Material (880-44252-1).

#### **GC VOA**

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### **Diesel Range Organics**

Method 8015MOD\_NM: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-82244 and analytical batch 880-82547 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

Method 8015MOD\_NM: An incorrect volume of surrogate spiking solution was inadvertently added the following samples: Backfill Material (880-44252-1) and (LCS 880-82244/2-A). Percent recoveries are based on the amount spiked.

Method 8015MOD\_NM: The method blank for preparation batch 880-82244 and analytical batch 880-82547 contained Diesel Range Organics (Over C10-C28) above the method detection limit. This target analyte concentration was less than the reporting limit (RL) in the method blank; therefore, re-extraction and/or re-analysis of samples was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

**Eurofins Midland** 

5

5

6

۹ Q

9

11

13

14

# **Client Sample Results**

Client: Carmona Resources

Project/Site: Zia Hills Unit 2731 WC 004H & 007H

Job ID: 880-44252-1

SDG: Eddy County, New Mexico

**Client Sample ID: Backfill Material** 

Date Collected: 06/03/24 00:00 Date Received: 06/04/24 12:00 Lab Sample ID: 880-44252-1

Matrix: Solid

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/Kg		06/04/24 12:40	06/04/24 15:34	1
Toluene	<0.00202	U	0.00202		mg/Kg		06/04/24 12:40	06/04/24 15:34	1
Ethylbenzene	<0.00202	U	0.00202		mg/Kg		06/04/24 12:40	06/04/24 15:34	
m-Xylene & p-Xylene	<0.00404	U	0.00404		mg/Kg		06/04/24 12:40	06/04/24 15:34	
o-Xylene	<0.00202	U	0.00202		mg/Kg		06/04/24 12:40	06/04/24 15:34	
Xylenes, Total	<0.00404	U	0.00404		mg/Kg		06/04/24 12:40	06/04/24 15:34	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	105		70 - 130				06/04/24 12:40	06/04/24 15:34	
1,4-Difluorobenzene (Surr)	95		70 - 130				06/04/24 12:40	06/04/24 15:34	
Method: TAL SOP Total BTEX - T	otal BTEX Cald	culation							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404		mg/Kg			06/04/24 15:34	,
Method: SW846 8015 NM - Diese	I Range Organ	ics (DRO) (	GC)						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			06/06/24 15:02	,
Method: SW846 8015B NM - Dies	sel Range Orga	nics (DRO)	(GC)						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		06/03/24 19:14	06/06/24 15:02	,
Diesel Range Organics (Over	<49.9	U	49.9		mg/Kg		06/03/24 19:14	06/06/24 15:02	
C10-C28) Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		06/03/24 19:14	06/06/24 15:02	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
1-Chlorooctane	75		70 - 130				06/03/24 19:14	06/06/24 15:02	
o-Terphenyl	67	S1-	70 - 130				06/03/24 19:14	06/06/24 15:02	
Method: EPA 300.0 - Anions, Ion	Chromatogran	hy - Solubl	e						
Analyte	• .	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac

# **Surrogate Summary**

Client: Carmona Resources

Project/Site: Zia Hills Unit 2731 WC 004H & 007H

Job ID: 880-44252-1

SDG: Eddy County, New Mexico

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid Prep Type: Total/NA

				Percent Surrogate Recovery (Acceptance Limits)
		BFB1	DFBZ1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
880-44241-A-1-A MS	Matrix Spike	104	101	
880-44241-A-1-B MSD	Matrix Spike Duplicate	105	102	
880-44252-1	Backfill Material	105	95	
LCS 880-82265/1-A	Lab Control Sample	104	101	
LCSD 880-82265/2-A	Lab Control Sample Dup	103	101	
MB 880-82265/5-A	Method Blank	104	92	
Surrogate Legend				
BFB = 4-Bromofluorobe	nzene (Surr)			
DFBZ = 1.4-Difluoroben	zene (Surr)			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid Prep Type: Total/NA

				Percent Surrogate Recovery (Acceptance Limits)
		1CO1	OTPH1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
880-44252-1	Backfill Material	75	67 S1-	
890-6733-A-1-C MS	Matrix Spike	86	85	
890-6733-A-1-D MSD	Matrix Spike Duplicate	88	86	
LCS 880-82244/2-A	Lab Control Sample	126	133 S1+	
LCSD 880-82244/3-A	Lab Control Sample Dup	107	113	
MB 880-82244/1-A	Method Blank	109	112	

1CO = 1-Chlorooctane

OTPH = o-Terphenyl

#### **QC Sample Results**

Client: Carmona Resources

Project/Site: Zia Hills Unit 2731 WC 004H & 007H

Job ID: 880-44252-1

SDG: Eddy County, New Mexico

## Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-82265/5-A

**Matrix: Solid** 

Analysis Batch: 82256

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 82265

MB	MB

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		06/04/24 12:07	06/04/24 14:10	1
Toluene	<0.00200	U	0.00200		mg/Kg		06/04/24 12:07	06/04/24 14:10	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		06/04/24 12:07	06/04/24 14:10	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		06/04/24 12:07	06/04/24 14:10	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		06/04/24 12:07	06/04/24 14:10	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		06/04/24 12:07	06/04/24 14:10	1

мв мв

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		70 - 130	06/04/24 12:07	06/04/24 14:10	1
1,4-Difluorobenzene (Surr)	92		70 - 130	06/04/24 12:07	06/04/24 14:10	1

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 82265

Lab Sample ID: LCS 880-82265/1-A

Matrix: Solid

Analysis Batch: 82256

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	0.100	0.1010	-	mg/Kg		101	70 - 130	
Toluene	0.100	0.09133		mg/Kg		91	70 - 130	
Ethylbenzene	0.100	0.09576		mg/Kg		96	70 - 130	
m-Xylene & p-Xylene	0.200	0.1962		mg/Kg		98	70 - 130	
o-Xylene	0.100	0.09784		mg/Kg		98	70 - 130	

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	104		70 - 130
1,4-Difluorobenzene (Surr)	101		70 - 130

Lab Sample ID: LCSD 880-82265/2-A **Client Sample ID: Lab Control Sample Dup** 

Matrix: Solid

Analysis Batch: 82256

Prep Type: Total/NA

Prep Batch: 82265

·	Spike	LCSD	LCSD				%Rec		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	0.100	0.1146		mg/Kg		115	70 - 130	13	35
Toluene	0.100	0.1034		mg/Kg		103	70 - 130	12	35
Ethylbenzene	0.100	0.1085		mg/Kg		109	70 - 130	12	35
m-Xylene & p-Xylene	0.200	0.2218		mg/Kg		111	70 - 130	12	35
o-Xylene	0.100	0.1104		mg/Kg		110	70 - 130	12	35

LCSD LCSD

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	103		70 - 130
1.4-Difluorobenzene (Surr)	101		70 - 130

Lab Sample ID: 880-44241-A-1-A MS

Matrix: Solid

Analysis Batch: 82256

Client Sample ID: Matrix Spike Prep Type: Total/NA

Prep Batch: 82265

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	<0.00199	U	0.0996	0.1003		mg/Kg		101	70 - 130	
Toluene	< 0.00199	U	0.0996	0.09035		mg/Kg		91	70 - 130	

#### **QC Sample Results**

Client: Carmona Resources

Project/Site: Zia Hills Unit 2731 WC 004H & 007H

Job ID: 880-44252-1

SDG: Eddy County, New Mexico

## Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-44241-A-1-A MS

Lab Sample ID: 880-44241-A-1-B MSD

**Matrix: Solid** 

Analysis Batch: 82256

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 82265

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Ethylbenzene	<0.00199	U	0.0996	0.09423		mg/Kg		95	70 - 130	
m-Xylene & p-Xylene	<0.00398	U	0.199	0.1936		mg/Kg		97	70 - 130	
o-Xylene	<0.00199	U	0.0996	0.09708		mg/Kg		97	70 - 130	

MS MS

Surrogate	%Recovery Quali	fier Limits
4-Bromofluorobenzene (Surr)	104	70 - 130
1,4-Difluorobenzene (Surr)	101	70 - 130

**Client Sample ID: Matrix Spike Duplicate** 

Prep Type: Total/NA

Prep Batch: 82265

**Analysis Batch: 82256** 

**Matrix: Solid** 

	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	<0.00199	U	0.101	0.1000		mg/Kg		99	70 - 130	0	35
Toluene	<0.00199	U	0.101	0.08801		mg/Kg		87	70 - 130	3	35
Ethylbenzene	<0.00199	U	0.101	0.08931		mg/Kg		89	70 - 130	5	35
m-Xylene & p-Xylene	<0.00398	U	0.202	0.1818		mg/Kg		90	70 - 130	6	35
o-Xylene	< 0.00199	U	0.101	0.09097		mg/Kg		90	70 - 130	6	35

MSD MSD

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	105		70 - 130
1,4-Difluorobenzene (Surr)	102		70 - 130

#### Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-82244/1-A

**Matrix: Solid** 

Analysis Batch: 82547

Client Sample ID: Method Blank
Prep Type: Total/NA

Prep Batch: 82244

	IVID	IAID							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		06/03/24 19:14	06/06/24 10:28	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		06/03/24 19:14	06/06/24 10:28	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		06/03/24 19:14	06/06/24 10:28	1

MB MB

MR MR

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	109		70 - 130	06/03/24 19:14	06/06/24 10:28	1
o-Terphenyl	112		70 - 130	06/03/24 19:14	06/06/24 10:28	1

Lab Sample ID: LCS 880-82244/2-A

**Matrix: Solid** 

Analysis Batch: 82547

<b>Client Sample</b>	ID:	Lab	Control	Sample

Prep Type: Total/NA

Prep Batch: 82244

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Gasoline Range Organics	1000	1270		mg/Kg		127	70 - 130	
(GRO)-C6-C10								
Diesel Range Organics (Over	1000	1232		mg/Kg		123	70 - 130	
C10-C28)								

Client: Carmona Resources

Project/Site: Zia Hills Unit 2731 WC 004H & 007H

Job ID: 880-44252-1

SDG: Eddy County, New Mexico

## Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-82244/2-A

Lab Sample ID: LCSD 880-82244/3-A

Lab Sample ID: 890-6733-A-1-C MS

**Matrix: Solid** 

**Matrix: Solid** 

Analysis Batch: 82547

Diesel Range Organics (Over

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 82244

LCS LCS

Surrogate %Recovery Qualifier Limits 1-Chlorooctane 126 70 - 130 o-Terphenyl 133 S1+ 70 - 130

Client Sample ID: Lab Control Sample Dup

70 - 130

102

Prep Type: Total/NA

Prep Batch: 82244

19

Analysis Batch: 82547 Spike LCSD LCSD %Rec RPD Analyte Added Result Qualifier Unit D %Rec Limits RPD Limit 1000 1068 107 70 - 13017 20 Gasoline Range Organics mg/Kg (GRO)-C6-C10

1022

mg/Kg

1000

C10-C28)

LCSD LCSD

Surrogate %Recovery Qualifier Limits 107 70 - 130 1-Chlorooctane 113 70 - 130 o-Terphenyl

Client Sample ID: Matrix Spike

Prep Type: Total/NA

**Analysis Batch: 82547** Prep Batch: 82244 Sample Sample MS MS Spike

Analyte Result Qualifier hahhA Result Qualifier Unit D %Rec Limits Gasoline Range Organics <49.9 U 997 703.8 mg/Kg 71 70 - 130 (GRO)-C6-C10 Diesel Range Organics (Over <49.9 UF1 997 695.4 F1 mg/Kg 67 70 - 130

C10-C28)

**Matrix: Solid** 

MS MS %Recovery Qualifier Surrogate Limits 70 - 130 1-Chlorooctane 86 70 - 130 o-Terphenyl 85

Lab Sample ID: 890-6733-A-1-D MSD Client Sample ID: Matrix Spike Duplicate Prep Type: Total/NA

**Matrix: Solid** 

Analysis Batch: 82547 Prep Batch: 82244 Sample Sample MSD MSD RPD Spike %Rec

Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits RPD Limit <49.9 U 997 753.8 Gasoline Range Organics mg/Kg 76 70 - 130 20 (GRO)-C6-C10 Diesel Range Organics (Over <49.9 UF1 997 729.0 mg/Kg 71 70 - 130 20

C10-C28)

MSD MSD %Recovery Qualifier Surrogate Limits 1-Chlorooctane 88 70 - 130 86 70 - 130 o-Terphenyl

**Eurofins Midland** 

20

## QC Sample Results

Client: Carmona Resources

Project/Site: Zia Hills Unit 2731 WC 004H & 007H

Job ID: 880-44252-1

SDG: Eddy County, New Mexico

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-82330/1-A

Lab Sample ID: LCS 880-82330/2-A

**Matrix: Solid** 

Client Sample ID: Method Blank

**Prep Type: Soluble** 

**Analysis Batch: 82407** 

MB MB

MDL Unit Dil Fac Analyte Result Qualifier RL D Prepared Analyzed Chloride <5.00 U 5.00 mg/Kg 06/06/24 13:57

Client Sample ID: Lab Control Sample

**Prep Type: Soluble** 

**Analysis Batch: 82407** 

**Matrix: Solid** 

Spike LCS LCS %Rec Added Analyte Result Qualifier Unit D %Rec Limits Chloride 250 258.3 mg/Kg 103 90 - 110

Lab Sample ID: LCSD 880-82330/3-A Client Sample ID: Lab Control Sample Dup

**Matrix: Solid Prep Type: Soluble** 

Analysis Batch: 82407

LCSD LCSD %Rec RPD Spike Analyte Added Result Qualifier Unit Limits RPD Limit Chloride 250 258.7 mg/Kg 103 90 - 110

Lab Sample ID: 880-44252-1 MS Client Sample ID: Backfill Material

**Matrix: Solid Prep Type: Soluble** 

**Analysis Batch: 82407** MS MS Sample Sample Spike

%Rec Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits Chloride 93.4 248 353.3 105 90 - 110 mg/Kg

Client Sample ID: Backfill Material Lab Sample ID: 880-44252-1 MSD **Matrix: Solid Prep Type: Soluble** 

**Analysis Batch: 82407** 

Sample Sample Spike MSD MSD %Rec RPD Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits RPD Limit Chloride 248 93.4 354.3 mg/Kg 105 90 - 110 20

# **QC Association Summary**

Client: Carmona Resources

Project/Site: Zia Hills Unit 2731 WC 004H & 007H

Job ID: 880-44252-1 SDG: Eddy County, New Mexico

#### **GC VOA**

#### Analysis Batch: 82256

<b>Lab Sample ID</b> 880-44252-1	Client Sample ID  Backfill Material	Prep Type Total/NA	Matrix Solid	Method 8021B	Prep Batch 82265
MB 880-82265/5-A	Method Blank	Total/NA	Solid	8021B	82265
LCS 880-82265/1-A	Lab Control Sample	Total/NA	Solid	8021B	82265
LCSD 880-82265/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	82265
880-44241-A-1-A MS	Matrix Spike	Total/NA	Solid	8021B	82265
880-44241-A-1-B MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	82265

#### Prep Batch: 82265

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batcl
880-44252-1	Backfill Material	Total/NA	Solid	5035	
MB 880-82265/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-82265/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-82265/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-44241-A-1-A MS	Matrix Spike	Total/NA	Solid	5035	
880-44241-A-1-B MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

#### **Analysis Batch: 82385**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-44252-1	Backfill Material	Total/NA	Solid	Total BTEX	

#### **GC Semi VOA**

#### Prep Batch: 82244

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-44252-1	Backfill Material	Total/NA	Solid	8015NM Prep	
MB 880-82244/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-82244/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-82244/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-6733-A-1-C MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
890-6733-A-1-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

#### Analysis Batch: 82547

Lab Sample ID 880-44252-1	Client Sample ID Backfill Material	Prep Type Total/NA	Matrix Solid	Method 8015B NM	Prep Batch 82244
MB 880-82244/1-A	Method Blank	Total/NA	Solid	8015B NM	82244
LCS 880-82244/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	82244
LCSD 880-82244/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	82244
890-6733-A-1-C MS	Matrix Spike	Total/NA	Solid	8015B NM	82244
890-6733-A-1-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	82244

#### **Analysis Batch: 82675**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-44252-1	Backfill Material	Total/NA	Solid	8015 NM	

#### HPLC/IC

#### Leach Batch: 82330

Г					
Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-44252-1	Backfill Material	Soluble	Solid	DI Leach	
MB 880-82330/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-82330/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-82330/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

**Eurofins Midland** 

Page 12 of 19

# **QC Association Summary**

Client: Carmona Resources

Project/Site: Zia Hills Unit 2731 WC 004H & 007H

Job ID: 880-44252-1 SDG: Eddy County, New Mexico

# **HPLC/IC (Continued)**

#### Leach Batch: 82330 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-44252-1 MS	Backfill Material	Soluble	Solid	DI Leach	
880-44252-1 MSD	Backfill Material	Soluble	Solid	DI Leach	

#### **Analysis Batch: 82407**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-44252-1	Backfill Material	Soluble	Solid	300.0	82330
MB 880-82330/1-A	Method Blank	Soluble	Solid	300.0	82330
LCS 880-82330/2-A	Lab Control Sample	Soluble	Solid	300.0	82330
LCSD 880-82330/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	82330
880-44252-1 MS	Backfill Material	Soluble	Solid	300.0	82330
880-44252-1 MSD	Backfill Material	Soluble	Solid	300.0	82330

Eurofins Midland

3

5

6

8

9

10

12

14

#### **Lab Chronicle**

Client: Carmona Resources

Project/Site: Zia Hills Unit 2731 WC 004H & 007H

Job ID: 880-44252-1 SDG: Eddy County, New Mexico

Lab Sample ID: 880-44252-1

**Client Sample ID: Backfill Material** 

Date Collected: 06/03/24 00:00 Date Received: 06/04/24 12:00

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	82265	06/04/24 12:40	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	82256	06/04/24 15:34	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			82385	06/04/24 15:34	SM	EET MID
Total/NA	Analysis	8015 NM		1			82675	06/06/24 15:02	AJ	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	82244	06/03/24 19:14	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	82547	06/06/24 15:02	TKC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	82330	06/05/24 07:49	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	82407	06/06/24 14:13	CH	EET MID

#### **Laboratory References:**

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

**Eurofins Midland** 

Released to Imaging: 7/30/2024 3:22:37 PM

# **Accreditation/Certification Summary**

Client: Carmona Resources

Job ID: 880-44252-1

SDG: Eddy County, New Mexico

#### **Laboratory: Eurofins Midland**

Project/Site: Zia Hills Unit 2731 WC 004H & 007H

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Progra	Program		Expiration Date	
Texas	NELAF	)	T104704400-23-26	06-30-24	
0 ,	are included in this report, bu	t the laboratory is not certif	fied by the governing authority. This lis	t may include analytes	
Analysis Method	Prep Method	Matrix	Analyte		
8015 NM		Solid	Total TPH		
Total BTEX		Solid	Total BTEX		

# **Method Summary**

Client: Carmona Resources

Project/Site: Zia Hills Unit 2731 WC 004H & 007H

Job ID: 880-44252-1

SDG: Eddy County, New Mexico

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
I Leach	Deionized Water Leaching Procedure	ASTM	EET MID

#### **Protocol References:**

ASTM = ASTM International

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

#### Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

# Sample Summary

Client: Carmona Resources

Project/Site: Zia Hills Unit 2731 WC 004H & 007H

Job ID: 880-44252-1

SDG: Eddy County, New Mexico

 Lab Sample ID
 Client Sample ID
 Matrix
 Collected
 Received

 880-44252-1
 Backfill Material
 Solid
 06/03/24 00:00
 06/03/24 12:00

3

4

8

9

11

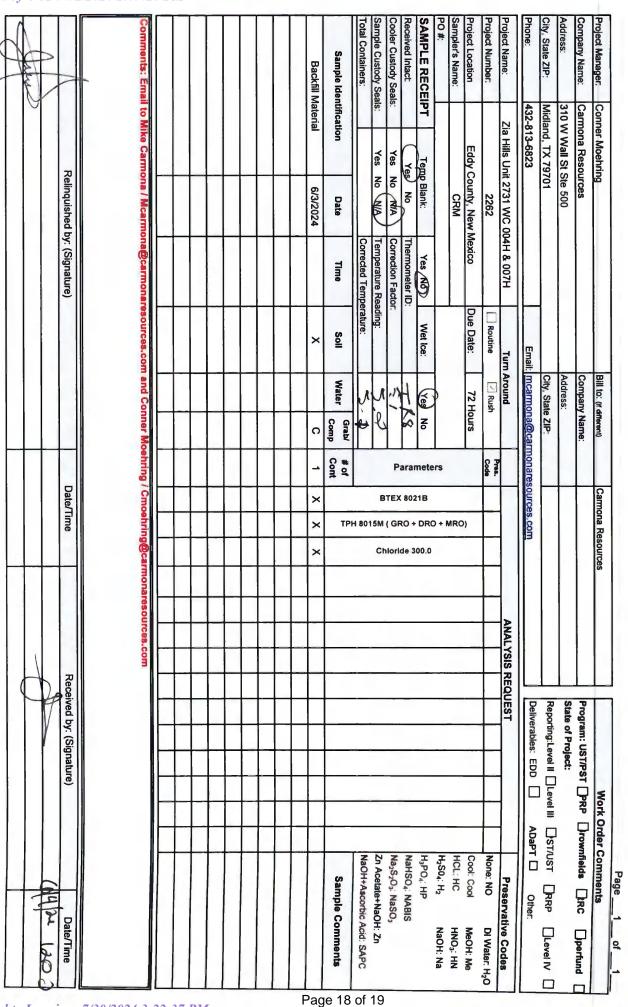
12

14

14

Chain of Custody

13 14



V 880-44252 Chain of Custody

6/7/2024

# **Login Sample Receipt Checklist**

Client: Carmona Resources

Job Number: 880-44252-1

SDG Number: Eddy County, New Mexico

List Source: Eurofins Midland

Login Number: 44252 List Number: 1

Creator: Vasquez, Julisa

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Eurofins Midland
Page 19 of 19 6/7/2024

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 360136

#### **QUESTIONS**

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	360136
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Prerequisites		
Incident ID (n#)	nAPP2333151428	
Incident Name	NAPP2333151428 ZIA HILLS UNIT 2731 WC 004H & 007H @ 0	
Incident Type	Release Other	
Incident Status	Remediation Closure Report Received	
Incident Facility	[fAPP2129428702] Zia Hills CF	

Location of Release Source		
Please answer all the questions in this group.		
Site Name ZIA HILLS UNIT 2731 WC 004H & 007H		
Date Release Discovered 11/08/2023		
Surface Owner	Federal	

Incident Details		
Please answer all the questions in this group.		
Incident Type	Release Other	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications	for the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	Not answered.
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Equipment Failure   Other (Specify)   Other (Specify)   Released: 9 BBL   Recovered: 5 BBL   Lost: 4 BBL.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Frac Fluid was released due to a stalled transmission causing the blender tubs to overflow.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 360136

Phone:(505) 476-3470 Fax:(505) 476-3462				
QUESTIONS (continued)				
Operator: CONOCOPHILLIPS COMPANY 600 W. Illinois Avenue Midland, TX 79701	OGRID:  217817  Action Number:			
QUESTIONS				
Nature and Volume of Release (continued)				
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.			
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No			
Reasons why this would be considered a submission for a notification of a major release	Unavailable.			
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.	e. gas only) are to be submitted on the C-129 form.			
Initial Response  The responsible party must undertake the following actions immediately unless they could create a	safety hazard that would result in injury.			
The source of the release has been stopped	True			
The impacted area has been secured to protect human health and the environment	True			
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True			
All free liquids and recoverable materials have been removed and managed appropriately	True			
If all the actions described above have not been undertaken, explain why	Not answered.			
	liation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.			
to report and/or file certain release notifications and perform corrective actions for rele the OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface rt does not relieve the operator of responsibility for compliance with any other federal, state, or			
I hereby agree and sign off to the above statement	Name: Brittany Esparza Title: Environmental Technician Email: brittany.Esparza@ConocoPhillips.com			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 3

Action 360136

**QUESTIONS** (continued)

Operator:	OGRID:	
CONOCOPHILLIPS COMPANY	217817	
600 W. Illinois Avenue	Action Number:	
Midland, TX 79701	360136	
	Action Type:	
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

#### QUESTIONS

Site Characterization				
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.				
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)			
What method was used to determine the depth to ground water	NM OSE iWaters Database Search			
Did this release impact groundwater or surface water	No			
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:				
A continuously flowing watercourse or any other significant watercourse	Between 500 and 1000 (ft.)			
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 500 and 1000 (ft.)			
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)			
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)			
Any other fresh water well or spring	Greater than 5 (mi.)			
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)			
A wetland	Greater than 5 (mi.)			
A subsurface mine	Greater than 5 (mi.)			
An (non-karst) unstable area	Greater than 5 (mi.)			
Categorize the risk of this well / site being in a karst geology	Medium			
A 100-year floodplain	Between 500 and 1000 (ft.)			
Did the release impact areas not on an exploration, development, production, or storage site	No			

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be p	provided to the appropriate district office no later than 90 days after the release discovery date.
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil co	ntamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Have the lateral and vertical extents of contamination been fully delineate	ed Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for ea	ach, in milligrams per kilograms.)
Chloride (EPA 300.0 or SM4500 Cl B)	1840
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	9
GRO+DRO (EPA SW-846 Method 8015M)	9
BTEX (EPA SW-846 Method 8021B or 8260B)	0.2
Benzene (EPA SW-846 Method 8021B or 8260B)	) 0.1
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes which includes the anticipated timelines for beginning and completing the remediation	s completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, n.
On what estimated date will the remediation commence	02/22/2024
On what date will (or did) the final sampling or liner inspection occur	02/22/2024
On what date will (or was) the remediation complete(d)	02/24/2024
What is the estimated surface area (in square feet) that will be reclaimed	d 0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediate	ed 2625
What is the estimated volume (in cubic yards) that will be remediated	120
These estimated dates and measurements are recognized to be the best guess or calcu	ulation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.
The OCD recognizes that proposed remediation measures may have to be minimally a	djusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **District II** 

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 360136

**QUESTIONS** (continued)

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	360136
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the	appropriate district office no later than 90 days after the release discovery date.
This remediation will (or is expected to) utilize the following processes to remediate	/ reduce contaminants:
(Select all answers below that apply.)	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	Zia Hills 25E [fAPP2129430249]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Brittany Esparza Title: Environmental Technician

Email: brittany.Esparza@ConocoPhillips.com

Date: 07/01/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Released to Imaging: 7/30/2024 3:22:37 PM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 5

Action 360136

**QUESTIONS** (continued)

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	360136
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **District II** 

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 360136

#### QUESTIONS (continued)

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	360136
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	316377
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	02/22/2024
What was the (estimated) number of samples that were to be gathered	24
What was the sampling surface area in square feet	4600

Remediation Closure Request		
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission	Yes	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes	
What was the total surface area (in square feet) remediated	2625	
What was the total volume (cubic yards) remediated	120	
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes	
What was the total surface area (in square feet) reclaimed	0	
What was the total volume (in cubic yards) reclaimed	0	
Summarize any additional remediation activities not included by answers (above)	Based on lab analytical results, the area of concern displayed concentrations below regulatory thresholds for TPH, Chloride, & BTEX Chloride 1840 TPH <10 GRO+DRO <10 BTEX <0.300 Benzene <0.050	

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Name: Brittany Esparza
Title: Environmental Technician
Email: brittany.Esparza@ConocoPhillips.com
Date: 07/01/2024

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 7

Action 360136

**QUESTIONS** (continued)

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	360136
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 360136

#### **CONDITIONS**

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	360136
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	A reclamation report will not be accepted until reclamation of the release area, including areas reasonably needed for production or drilling activities, is complete and meet the requirements of 19.15.29.13 NMAC. Areas not reasonably needed for production or drilling activities will still need to be reclaimed and revegetated as early as practicable.	7/30/2024
scott.rodgers	The reclamation report will need to include: Executive Summary of the reclamation activities; Scaled Site Map including sampling locations; Analytical results including, but not limited to, results showing that any remaining impacts meet the reclamation standards and results to prove the backfill is non-waste containing; At least one (1) representative 5-point composite sample will need to be collected from the backfill material that will be used for the reclamation of the top four feet of the excavation. OCD reserves the right to request additional sampling if needed; pictures of the backfilled areas showing that the area is back, as nearly as practical, to the original condition or the final land use and maintain those areas to control dust and minimize erosion to the extent practical; pictures of the top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater; and a revegetation plan.	7/30/2024