	Time Started	Time Ended	Days	Gas Rate (mcf/d)	Cygnet Total Volume
All times in MDT	7/23/2024 12:14	7/25/2024 8:30	1.844	68	124 mcf

No. of Hours Venting 44.267

Note 1: Following discovery, the daily vent rate was determined by Hilcorp's CYGNET software. If additional info is required related to calculation methodologies, please contact Mitch Killough, Environmental Specialist at mkillough@hilcorp.com or via phone at 713-757-5247.

NMOCD Reported Volume 122 mcf

Note 2: Cygnet volumes incorporate a pressure base of 14.73 psia in all measurements.

Note 3: Hilcorp uses a NM pressure base conversion when reporting volumes to the NMOCD. Submitted pressure volumes are converted to 15.025 psia.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 370150

DEFINITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	370150
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 370150

Phone:(505) 476-3470 Fax:(505) 476-3462			
Q	UESTIONS		
Operator:	<u> </u>	OGRID:	
HILCORP ENERGY COMPANY		372171	
1111 Travis Street Houston, TX 77002		Action Number: 370150	
,		Action Type:	
		[C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	ith the rest of the questions.	
Incident Well	[30-045-31629] HANCOCK	GAS COM #003	
Incident Facility	Unavailable.		
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an) .	
Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or ma	v be a major or minor release under 19 15 29 7 NMAC	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	,	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely			
flared) that reached (or has a chance of reaching) the ground, a surface, a	No		
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet			
from an occupied permanent residence, school, hospital, institution or church in	No		
existence			
Equipment Involved			
	1 =		
Primary Equipment Involved	Dump Valve		
Additional details for Environment Involved Disease annuity	O amada basan da amana a a a tara Hasa		
Additional details for Equipment Involved. Please specify	Scrubber dump controller on a compressor was hung open.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	79		
Nitrogen (N2) percentage, if greater than one percent	0		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	2		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pineline Consideration, places provide the required asset	ifications for each see		
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (CO2) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		
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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 370150

QUESTIONS (COITHINGE)	QUESTIONS ((continued)
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Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	370150
	Action Type:
	[C-129] Venting and/or Flaring (C-129)
•	

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	07/25/2024	
Time vent or flare was discovered or commenced	08:15 AM	
Time vent or flare was terminated	08:30 AM	
Cumulative hours during this event	44	

Natural Gas Vented (Mcf) Details	Cause: Equipment Failure Dump Valve Natural Gas Vented Released: 122 Mcf
	Recovered: 0 Mcf Lost: 122 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Note that the event was detected via leak detection flyover on 7/23/2024 at 12:14 pm (MT) and was shut-in by 8:30 am (MT) on 7/25/2024. Upon Hilcorp receiving the report on 7/25/2024 at 5 am MT, this was communicated to operations immediately regarding a potential leak source. They were on location by 8:15 am (MT), determined the leak location, and then proceeded to shut-in the site. The fix was made shortly thereafter.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Hilcorp visits sites continuously to ensure that no issues or concerns are present, but an operator cannot predict when a controller will fail.	
Steps taken to limit the duration and magnitude of vent or flare	As soon as the leak was found, the operator addressed the dump controller to minimize the leak event. Note that this gas release was detected during a leak detection flyover that was contracted by Hilcorp. As soon as Hilcorp received the leak report, operations visited the site immediately the morning of.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	The controller was replaced and is now operating normally.	

Action 370150

ACKNOWLEDGMENTS

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HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	370150
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 370150

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	370150
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
mkillough	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/3/2024