2023 Annual Groundwater Monitoring Report

REVIEWED

By Mike Buchanan at 4:25 pm, Aug 14, 2024

Plains All American Pipeline, LP 14-Inch Vac to Jal Legacy

Lea County, New Mexico
Unit Letter "F", Section 25, Township 25 South, Range 37 East
Latitude 32.1029722 North, Longitude 103.1195278 West
Plains SRS #: 2009-092

NMOCD Reference #: 1RP-2162
NMOCD Incident ID #: nAPP2109729126

Review of the 2023
Annual Groundwater
Monitoring Report for
14-In Vac to Jal
Legacy: content
satisfactory
1. Continue to conduct

groundwater monitoring as scheduled for wells: MW-2, MW-3, MW-4, MW-7, MW-8 and MW-10 on a quarterly

basis for BTEX

2. Continue to conduct groundwater monitoring for MW-5, MW-6, MW-9, and MW-11, through MW-14 semi-annually. 3. Monitor MW-2 for

 Continue to recover product as scheduled, including AFR events.
 Submit the 2025

chlorides as prescribed

annual report to OCD by April 1, 2025.

Prepared By:

Etech Environmental & Safety Solutions, Inc.

6309 Indiana Ave., Ste. D Lubbock, TX 79413

ıijo

Joel W Low

Environmental & Safety Solutions, Inc.

Midland • San Antonio • Lubbock • Hobbs • Lafayette

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1.0 INTRODUCTION & SITE DESCRIPTION

Etech Environmental & Safety Solutions (Etech), on behalf of Plains All American Pipeline, LP (Plains), has prepared this 2023 Annual Groundwater Monitoring Report for the 14-Inch Vac to Jal Legacy Release Site in accordance with the New Mexico Oil Conservation Division (NMOCD) letter of May 1998, requiring submittal of an Annual Monitoring Report by April 1st of each year.

The legal description of the Release Site is Unit Letter "F" (SE/NW), Section 25, Township 25 South, Range 37 East, in Lea County, New Mexico. The geographic coordinates of the Site are 32.1029722 North latitude and 103.1195278 West longitude. A "Site Location Map" is provided as Figure 1.

2.0 BACKGROUND INFORMATION

On April 9, 2009, Plains discovered a crude oil release from a 14-inch steel pipeline. The cause of the release was attributed to external corrosion of the pipeline. The Release was reported to the NMOCD on April 9, 2009. During initial response activities, a temporary clamp was installed on the pipeline to mitigate the release. Approximately 250 barrels (bbls) of crude oil was released, with no recovery.

On April 9, 2009, following initial response activities, excavation of hydrocarbon-impacted soil commenced at the Site. To facilitate remediation activities, the excavation was divided into two (2) sections: Main Excavation and West Excavation. Excavated soil was stockpiled on-site on a plastic liner to mitigate the potential leaching of contaminants into the vadose zone. Approximately 18,000 cubic yards (yd³) of impacted soil was excavated and stockpiled on-site during excavation activities. Final dimensions of the Main Excavation were approximately 400 feet (ft.) in length, approximately 200 ft. in width, and five (5) to 14 ft. in depth. Final dimensions of the West Excavation were approximately 150 ft. in length, approximately 105 ft. in width, and approximately 10 ft. in depth. Due to safety concerns associated with excavating near and supporting two (2) 14-inch diameter pipelines which bisect the Release Site, Plains requested and received NMOCD approval to leave the soil beneath and adjacent to the pipelines in-situ.

On July 2 and 3, 2009, three (3) soil borings (SB-1, SB-2, and SB-3) were advanced at the Release Site to evaluate the vertical extent of soil impact. During the advancement of the soil borings, groundwater was encountered at approximately 64 ft. below ground surface (bgs). On July 1, 2009, soil boring SB-1 was converted to monitor well MW-1.

On July 2, 2009, temporary casing was installed in soil borings SB-2 and SB-3 to allow a preliminary groundwater sample to be collected for analysis. Following collection of the preliminary groundwater sample, the temporary casing was removed from soil borings SB-2 and SB-3, and the soil borings were plugged with cement and bentonite, pursuant to NMOCD and New Mexico Office of the State Engineer (NMOSE) standards.

On December 10, 2009, two (2) soil borings (SB-4 and SB-5) were installed up-gradient of the excavation to evaluate the potential groundwater impact from an up-gradient, off-site source. During the advancement of soil borings SB-4 and SB-5, groundwater was encountered at

approximately 64 ft. bgs. Temporary casing was installed in soil borings SB-4 and SB-5 to allow a preliminary groundwater sample to be collected for analysis. Following collection of the preliminary groundwater sample, the temporary casing was removed from soil borings SB-4 and SB-5, and the soil borings were plugged with cement and bentonite, pursuant to NMOCD and NMOSE standards.

A measurable thickness of Phase-Separate Hydrocarbons (PSH) was detected in monitor well MW-1 during the April 12, 2012, quarterly monitoring event. Monthly gauging and manual recovery of PSH from MW-1 commenced in April 2012.

From May 6 through May 8, 2013, five (5) additional monitor wells (MW-2 through MW-6) were installed to evaluate the status of the groundwater at the Site. The monitor wells were installed to total depths of approximately 80 ft. bgs. Monitor well MW-2 is located approximately 380 ft. to the northwest (up-gradient) of monitor well MW-1. Monitor well MW-3 is located approximately 200 ft. to the northwest (cross-gradient) of monitor well MW-1. Monitor well MW-4 is located approximately 100 ft. to the northwest (up-gradient) of monitor well MW-1. Monitor well MW-5 is located approximately 280 ft. to the west-northwest (cross-gradient) of monitor well MW-1. Monitor well MW-1.

PSH was not observed in monitor wells MW-2 through MW-6. Laboratory analytical results from soil samples collected during the installation of the monitor wells indicated benzene, toluene, ethylbenzene, and total xylenes (BTEX), total petroleum hydrocarbons (TPH), and chloride concentrations were less than NMOCD regulatory standards in each of the submitted soil samples.

From June 25 through June 26, 2014, three (3) additional monitor wells (MW-7, MW-8, and MW-9) were installed to further monitor the down- and cross-gradient migration of the dissolved-phase plume. The monitor wells were installed to total depths of approximately 80 ft. bgs. Monitor well MW-7 is located approximately 45 ft. to the southeast (down-gradient) of monitor well MW-8 is located approximately 180 ft. to the east-northeast (cross-gradient) of monitor well MW-1. Monitor well MW-9 is located approximately 150 ft. to the southeast (down-gradient) of monitor well MW-1.

PSH was not observed in monitor wells MW-7 through MW-9. Laboratory analytical results from soil samples collected during the installation of the monitor wells indicated benzene, BTEX, TPH, and chloride concentrations were less than NMOCD regulatory standards in each of the submitted soil samples.

The 14-Inch Vac to Jal Legacy Release Site is located approximately 1,147 ft. to the south-southeast of a documented groundwater remediation site (Arco South Justis Unit F-230). It is believed the elevated BTEX concentrations observed in groundwater samples collected from monitor well MW-2 are the result of the downgradient position of the 14-Inch Vac to Jal Legacy Release Site. Information regarding this site can be found in the NMOCD imaging system.

Based on laboratory analytical results from groundwater samples collected from monitor well MW-5, which is located approximately 260 ft. to the west-southwest (cross-gradient) of the release

point, and the absence of elevated chloride concentrations in the soil columns of monitor wells MW-2 through MW-6, Plains requested permission from the NMOCD to cease monitoring of total dissolved solids (TDS) and chloride in the 2013 Annual Monitoring Report, dated March 2014. The request was subsequently approved by the NMOCD, with a caveat requiring a chloride sample be collected from monitor well MW-2 on a quarterly basis. Quarterly chloride monitoring of monitor well MW-2 commenced in November 2014.

On February 20, 2018, five (5) additional monitor wells (MW-10 through MW-14) were installed to further evaluate the status of groundwater at the Site. The monitor wells were each advanced to a total depth of approximately 80 ft. bgs. Monitor well MW-10 is located approximately 210 ft. to the north-northwest (up-gradient) of monitor well MW-1. Monitor well MW-11 is located approximately 350 ft. to the north-northeast (up- and cross-gradient) of monitor well MW-12 is located approximately 260 ft. to the east-northeast (cross-gradient) of monitor well MW-1. Monitor well MW-13 is located approximately 260 ft. to the east (cross-gradient) of monitor well MW-1. Monitor well MW-14 is located approximately 225 ft. to the southeast (down-gradient) of monitor well MW-1.

On November 9, 2018, the on-site monitor wells were surveyed by a licensed, Professional Land Surveyor.

In February 2023, Etech, at the request of Plains, assumed project management and oversight responsibilities for groundwater remediation activities at the 14-Inch Vac to Jal Legacy Release Site.

Currently, a total of 14 monitor wells (MW-1 through MW-14) are located at the 14-Inch Vac to Jal Legacy Release Site. Monitor well MW-1 is gauged monthly but not sampled due to the presence of PSH. MW-2, MW-3, MW-4, MW-7, MW-8, and MW-10 are gauged and sampled on a quarterly schedule. Monitor wells MW-5, MW-6, MW-9, and MW-11 through MW-14 are sampled on a semi-annual basis.

3.0 FIELD ACTIVITIES

3.1 Groundwater Remediation Activities

A measurable thickness of PSH was detected in monitor well MW-1 during the April 12, 2012, quarterly monitoring event. In April 2012, monthly gauging and PSH recovery activities commenced and were conducted until November 2013. In November 2013, the frequency of PSH recovery was increased to semi-monthly (twice per month) until June 2014. In June 2014, the frequency was increased to weekly. Weekly recovery continued until the second quarter of 2020, at which time the frequency was reduced to monthly as a result of the COVID-19 pandemic. Monthly gauging and manual recovery events were conducted during the 2023 reporting period.

A total of approximately 45 gallons of PSH were recovered from monitor well MW-1 during the monthly manual recovery events. The PSH thickness measured in MW-1 was approximately 0.01 feet in each of the monthly recovery events, with the exception of the March 10, 2023, recovery

event, in which the PSH thickness was measured at 0.50 feet. PSH Recovery Data is summarized in Table 3, "Phase-Separate Hydrocarbon (PSH) Thickness & Recovery Summary (MW-1)".

An Aggressive Fluid Recovery (AFR) event was conducted on monitor wells MW-1, MW-3, MW-4, and MW-8 during September 2023. Approximately 1,000 gallons (23.8 bbls) of hydrocarbon-impacted groundwater was recovered from monitor well MW-1 during the AFR event. The exact amount of PSH recovered during the event cannot be determined due to the method utilized to perform the AFR events. A hose is lowered into a well's fluid column and connected to a vacuum truck to recover both groundwater impacted with dissolved-phase hydrocarbons and PSH. AFR recovery data is summarized in Table 8, "Quarterly Aggressive Fluid Recovery (AFR) Summary".

Monthly manual recovery of hydrocarbon-impacted groundwater was conducted on monitor wells MW-3, MW-4, MW-8, and MW-13 in an effort to control the down- and cross-gradient migration of the dissolved-phase plume.

For monitor well MW-3, an estimated 813 gallons (19.4 bbls) of hydrocarbon-impacted groundwater was recovered during the reporting period via a combination of manual recovery and AFR.

For monitor well MW-4, an estimated 908 gallons (21.6 bbls) of hydrocarbon-impacted groundwater was recovered during the reporting period via a combination of manual recovery and AFR.

For monitor well MW-8, an estimated 1,312 gallons (31.2 bbls) of hydrocarbon-impacted groundwater was recovered during the reporting period via a combination of manual recovery and AFR.

For monitor well MW-13, an estimated 46.0 gallons (1.10 bbls) of hydrocarbon-impacted groundwater was recovered during the reporting period via manual recovery.

An approximate total of 4,124 gallons (98.2 bbls) of hydrocarbon-impacted groundwater were recovered from the Site during 2023 via a combination of manual recovery and AFR. A total of approximately 72,529 gallons (1,727 bbls) of impacted groundwater have been recovered during the AFR events since April of 2019.

All recovered fluids were disposed of at an NMOCD-approved disposal facility.

Summaries of groundwater recovery data are provided in Tables 4 through 8.

3.2 Groundwater Monitoring

The on-site monitor wells were gauged and sampled on March 22 and 23 (1Q2023); June 23, 27, and 28 (2Q2023); September 12 (3Q2023); and December 2 and 3, 2023 (4Q2023). The groundwater monitoring events consisted of measuring static water levels in the on-site monitor wells (MW-1 through MW-14), checking for the presence of PSH, and purging and

sampling of each well exhibiting sufficient recharge. Purged water was placed into a polystyrene aboveground storage tank (AST) and disposed of at an NMOCD-approved disposal facility.

Groundwater samples were collected utilizing low-flow sampling equipment, including a bladder pump and multi-parameter meter. Prior to sample collection, readings on the multi-parameter meter were recorded for a minimum of four (4) cycles of five (5) minutes each. Each groundwater sample collected was placed in laboratory-supplied containers appropriate to the analysis requested and placed on ice in a cooler.

Locations of the groundwater monitor wells and the inferred groundwater elevations, which were constructed from measurements collected during the 2023 quarterly sampling events, are depicted in Figures 2A through 2D. The maps indicate a general groundwater gradient of approximately 0.002 feet/foot to the southeast as measured between monitor wells MW-2 and MW-14. Groundwater elevation and PSH thickness data is summarized in Table 1.

None of the on-site monitor wells were subject to polycyclic aromatic hydrocarbons (PAH) monitoring during the reporting period. A cumulative summary of PAH analyses is provided as Table 9.

4.0 LABORATORY RESULTS

Groundwater samples collected from the on-site monitor wells during the quarterly and annual monitoring events were delivered to Permian Basin Environmental Lab (PBEL) and/or Pace Analytical in Midland, Texas, for determination of chloride and/or BTEX constituent concentrations by Environmental Protection Agency (EPA) Methods 300 and SW846-8021b. A summary of laboratory analytical results is presented in Table 2, "Concentrations of Benzene, BTEX & Chloride in Groundwater". "Groundwater Concentration" maps are provided as Figures 3A through 3D. Laboratory analytical reports are provided as Appendix A.

Laboratory analytical results were compared to NMOCD regulatory limits based on the New Mexico groundwater standards found in Section 20.6.2.3103 of the New Mexico Administrative Code (NMAC).

Monitor Well MW-1

Monitor well MW-1 was not sampled during the 2023 reporting period due to the presence of PSH.

Monitor Well MW-2

Laboratory analytical results indicated benzene concentrations ranged from less than the laboratory method detection limit (MDL) in 2Q2023 to 0.00875 mg/L in 1Q2023. Toluene, ethylbenzene, and total xylene concentrations were less than the appropriate laboratory MDL in all submitted groundwater samples. Chloride concentrations ranged from 10,300 mg/L in 1Q2023 and 4Q2023 to 16,100 mg/L in 2Q2023.

BTEX constituent concentrations were less than NMOCD regulatory standards in all submitted samples. Chloride concentrations exceeded the NMOCD regulatory standard of 250 mg/L in all submitted samples.

Monitor Well MW-3

Laboratory analytical results indicated benzene concentrations ranged from less than the laboratory MDL in 1Q2023 to 0.0102 mg/L in 3Q2023. Toluene, ethylbenzene, and total xylene concentrations were less than the appropriate laboratory MDL in all submitted groundwater samples.

Benzene concentrations exceeded the NMOCD regulatory standard of 0.01 mg/L in 3Q2023. Toluene, ethylbenzene, and total xylene concentrations were less than NMOCD regulatory standards in all submitted samples.

Monitor Well MW-4

Laboratory analytical results indicated benzene concentrations ranged from less than the laboratory MDL in 1Q2023, 2Q2023, and 3Q2023 to 0.00048 mg/L in 4Q2023. Toluene, ethylbenzene, and total xylene concentrations were less than the appropriate laboratory MDL in all submitted groundwater samples.

BTEX constituent concentrations were less than NMOCD regulatory standards in all submitted samples.

Monitor Well MW-5

Laboratory analytical results indicated BTEX constituent concentrations were less than the appropriate laboratory MDL and less than NMOCD regulatory standards in all submitted groundwater samples.

Monitor Welling MW-6

Laboratory analytical results indicated BTEX constituent concentrations were less than the appropriate laboratory MDL and less than NMOCD regulatory standards in all submitted groundwater samples.

Monitor Well MW-7

Laboratory analytical results indicated benzene concentrations ranged from less than the laboratory MDL in 1Q2023, 2Q2023, and 3Q2023 to 0.000809 mg/L in 4Q2023. Toluene, ethylbenzene, total xylene concentrations were less than the appropriate laboratory MDL in all submitted groundwater samples.

BTEX constituent concentrations were less than NMOCD regulatory standards in all submitted samples.

Monitor Well MW-8

Laboratory analytical results indicated BTEX constituent concentrations were less than the appropriate laboratory MDL and less than NMOCD regulatory standards in all submitted groundwater samples.

Monitor Well MW-9

Laboratory analytical results indicated BTEX constituent concentrations were less than the appropriate laboratory MDL and less than NMOCD regulatory standards in all submitted groundwater samples.

Monitor Well MW-10

Laboratory analytical results indicated benzene concentrations ranged from less than the laboratory MDL in 1Q2023, 2Q2023, and 3Q2023 to 0.00084 mg/L in 4Q2023. Toluene, ethylbenzene, and total xylene concentrations were less than the appropriate laboratory MDL in all submitted groundwater samples.

BTEX constituent concentrations were less than NMOCD regulatory standards in all submitted samples.

Monitor Well MW-11

Laboratory analytical results indicated benzene, toluene, ethylbenzene, and total xylene concentrations were less than the appropriate laboratory MDL and less than NMOCD regulatory standards in all submitted groundwater samples.

Monitor Well MW-12

Laboratory analytical results indicated benzene, toluene, ethylbenzene, and total xylene concentrations were less than the appropriate laboratory MDL and less than NMOCD regulatory standards in all submitted groundwater samples.

Monitor Well MW-13

Laboratory analytical results indicated benzene, toluene, ethylbenzene, and total xylene concentrations were less than the appropriate laboratory MDL and less than NMOCD regulatory standards in all submitted groundwater samples.

Monitor Well MW-14

Laboratory analytical results indicated benzene, toluene, ethylbenzene, and total xylene concentrations were less than the appropriate laboratory MDL and less than NMOCD regulatory standards in all submitted groundwater samples.

5.0 SUMMARY

This report presents the results of groundwater monitoring activities for the 2023 annual monitoring period. Currently, there are 14 groundwater monitor wells (MW-1 through MW-14) on-site. Monitor well MW-1 was not sampled in 2023 due to the presence of PSH.

Quarterly groundwater monitoring events were conducted on March 22 and 23 (1Q2023); June 28 (2Q2023); September 12 (3Q2023); and December 2 and 3, 2023 (4Q2023).

Groundwater gauging data collected during the monitoring period indicated a general gradient of approximately 0.002 feet/foot to the southeast as measured between monitor wells MW-2 and MW-14.

A measurable thickness of PSH was detected in monitor well MW-1 throughout the 2023 reporting period. The PSH thickness measured in MW-1 was approximately 0.01 feet in each of the monthly recovery events, with the exception of the March 10, 2023, recovery event, in which the PSH thickness was measured at 0.50 feet.

An approximate total of 4,124 gallons (98.2 bbls) of hydrocarbon-impacted groundwater were recovered from the Site during 2023 via a combination of manual recovery and AFR. A total of approximately 72,529 gallons (1,727 bbls) of impacted groundwater have been recovered during the AFR events since April of 2019.

Review of laboratory analytical results generated from analysis of groundwater samples collected in 2023 indicated benzene concentrations exceeded the NMOCD regulatory standard of 0.01 mg/L in the groundwater sample collected from monitor well MW-3 in 3Q2023. Benzene concentrations were less than the NMOCD regulatory standard in all groundwater samples submitted from monitor wells MW-2 and MW-4 through MW-14. Toluene, ethylbenzene and total xylene concentrations were less than NMOCD regulatory standards in all submitted groundwater samples.

Chloride concentrations exceeded the NMOCD regulatory standard of 250 mg/L in all groundwater samples submitted from monitor well MW-2.

None of the on-site monitor wells were subject to PAH monitoring during the reporting period.

6.0 ANTICIPATED ACTIONS

Monitor wells MW-2, MW-3, MW-4, MW-7, MW-8, and MW-10 will continue to be monitored and sampled quarterly for concentrations of BTEX. Monitor wells MW-5, MW-6, MW-9, and MW-11 through MW-14 will be sampled on a semi-annual basis. Monitor well MW-2 will continue to be monitored and sampled quarterly for concentrations of chloride.

PSH recovery from monitor well MW-1 will continue monthly. Groundwater recovery from monitor wells MW-3 and MW-4 will continue on a monthly schedule. AFR events will be conducted on a bimonthly basis (i.e., every other month) to enhance recovery of hydrocarbon-

impacted groundwater. All recovered fluid will be disposed of at an NMOCD-permitted disposal facility.

Since monitor wells MW-8 and MW-13 are cross-gradient of the dissolved-phase plume and have exhibited eight (8) or more consecutive quarters with no concentrations of BTEX constituents above the appropriate laboratory MDL and/or NMOCD regulatory standards, no additional groundwater recovery will be conducted from the wells.

Results of the 2024 sampling events will be reported in the 2024 Annual Monitoring Report, which will be submitted to the NMOCD by April 1, 2025.

7.0 LIMITATIONS

Etech Environmental & Safety Solutions, Inc., has prepared this 2023 Annual Groundwater Monitoring Report to the best of its ability. No other warranty, expressed or implied, is made or intended. Etech has examined and relied upon documents referenced in the report and on oral statements made by certain individuals. Etech has not conducted an independent examination of the facts contained in referenced materials and statements. Etech has presumed the genuineness of these documents and statements and that the information provided therein is true and accurate. Etech has prepared the report in a professional manner, using the degree of skill and care exercised by similar environmental consultants. Etech notes that the facts and conditions referenced in this report may change over time, and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Plains All American Pipeline, LP. The information contained in this report, including all exhibits and attachments, may not be used by any other party without the express consent of Etech and/or Plains All American Pipeline, LP.

8.0 DISTRIBUTION

Plains All American Pipeline, LP 1106 Griffith Drive Midland, Texas 79706

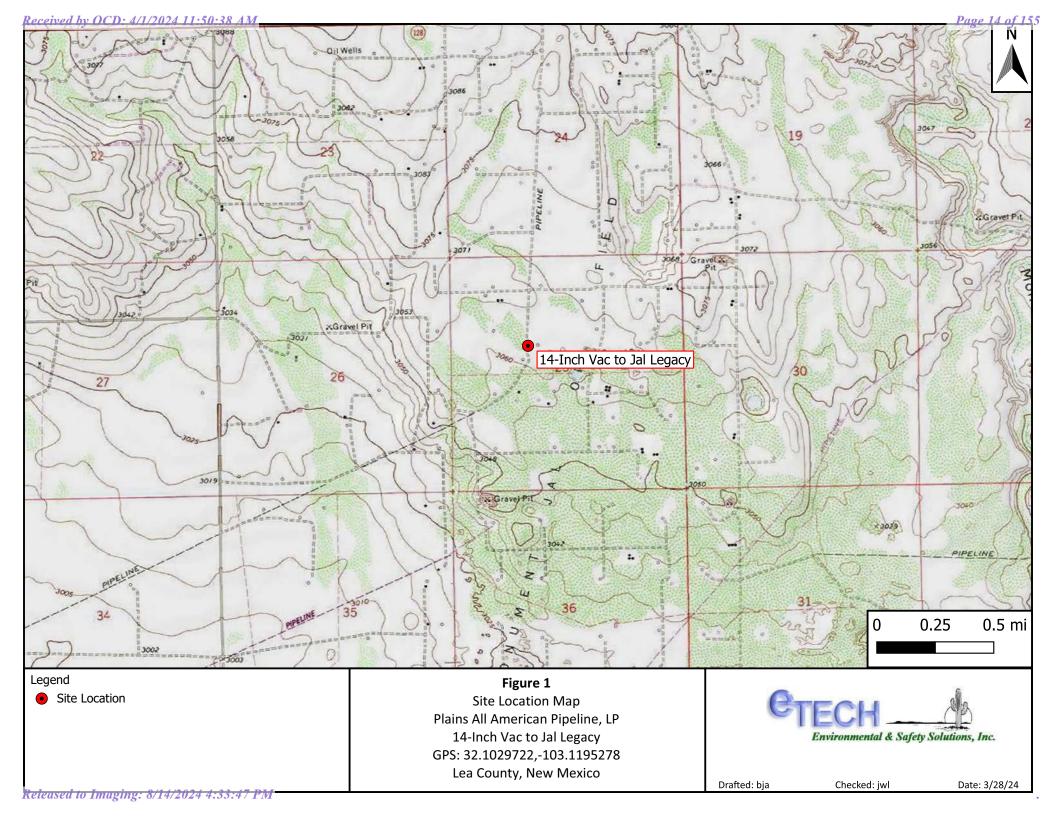
Nelson Velez Environmental Specialist - Advanced New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

Jeff Dann

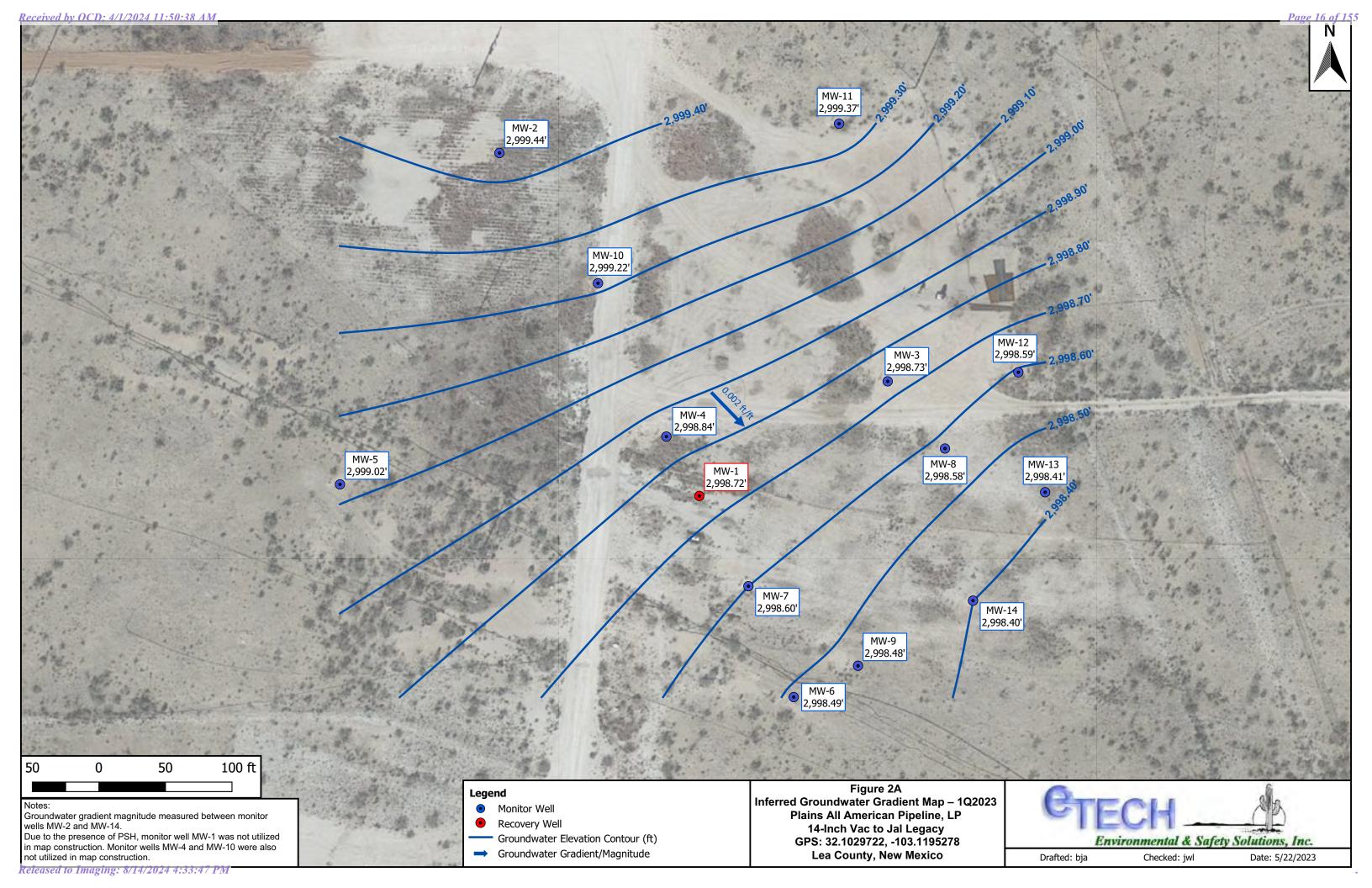
Plains All American Pipeline, LP 333 Clay Street, Suite 1600 Houston, Texas 77002

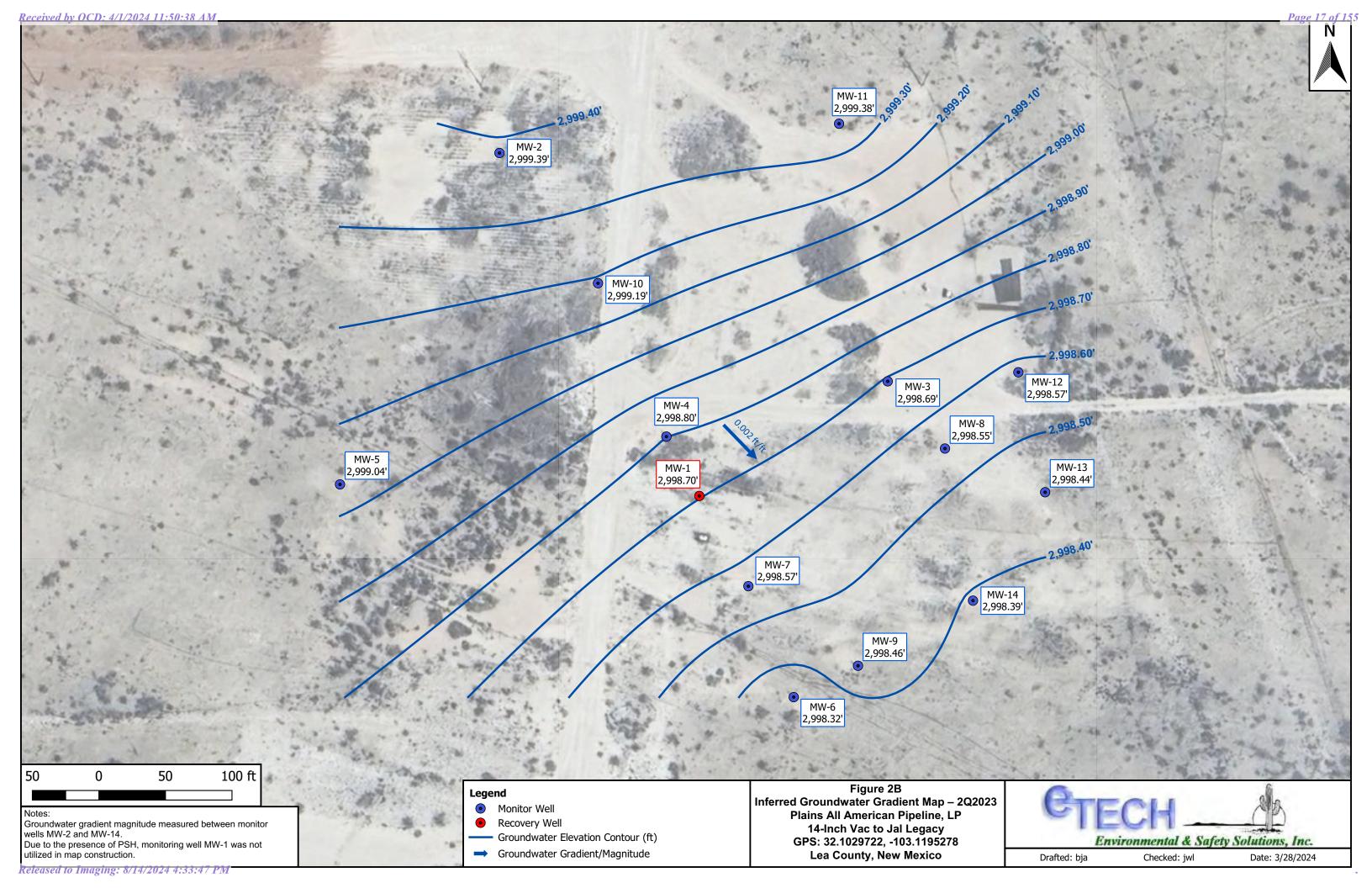
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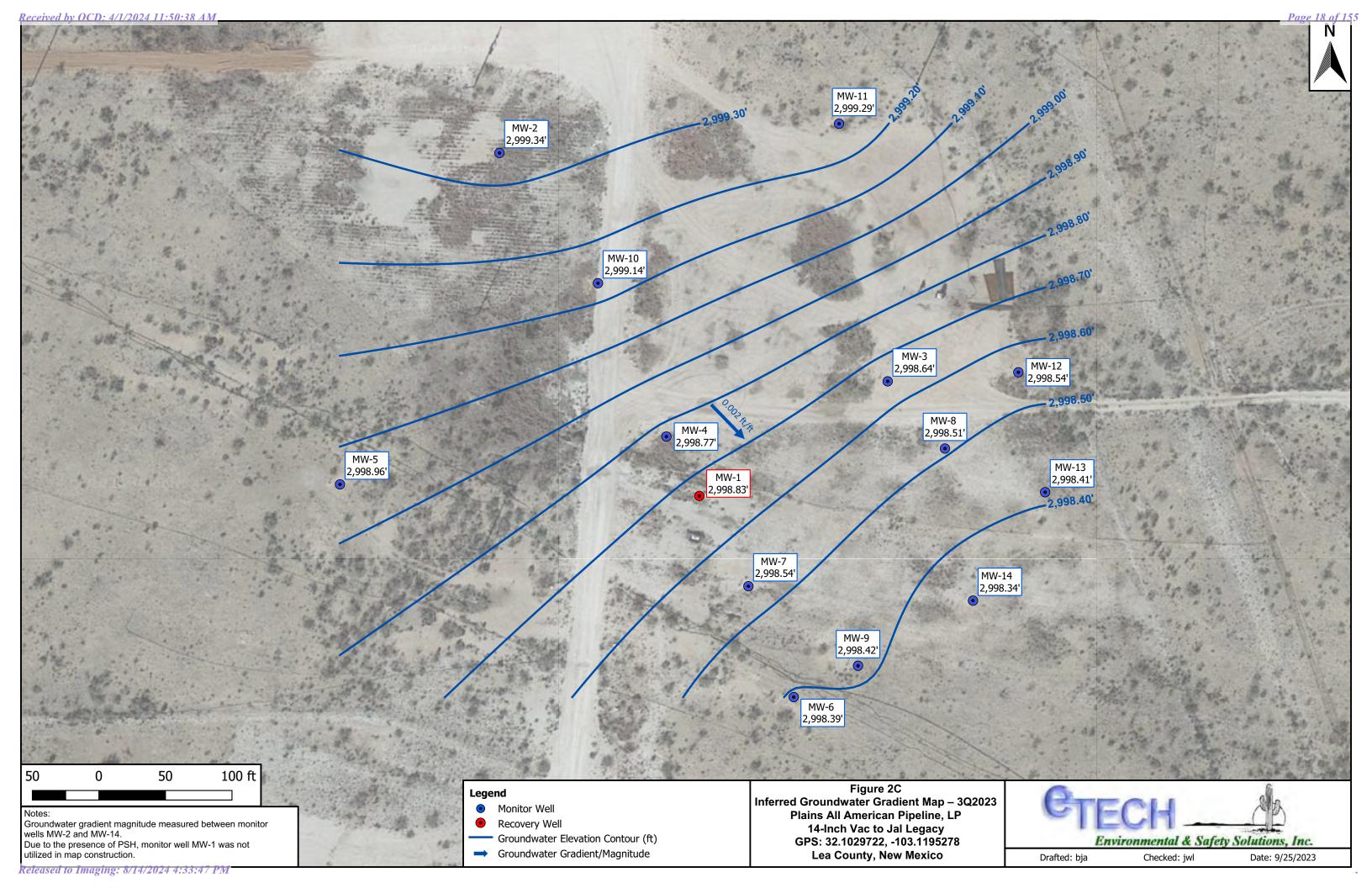
Figure 1 Site Location Map

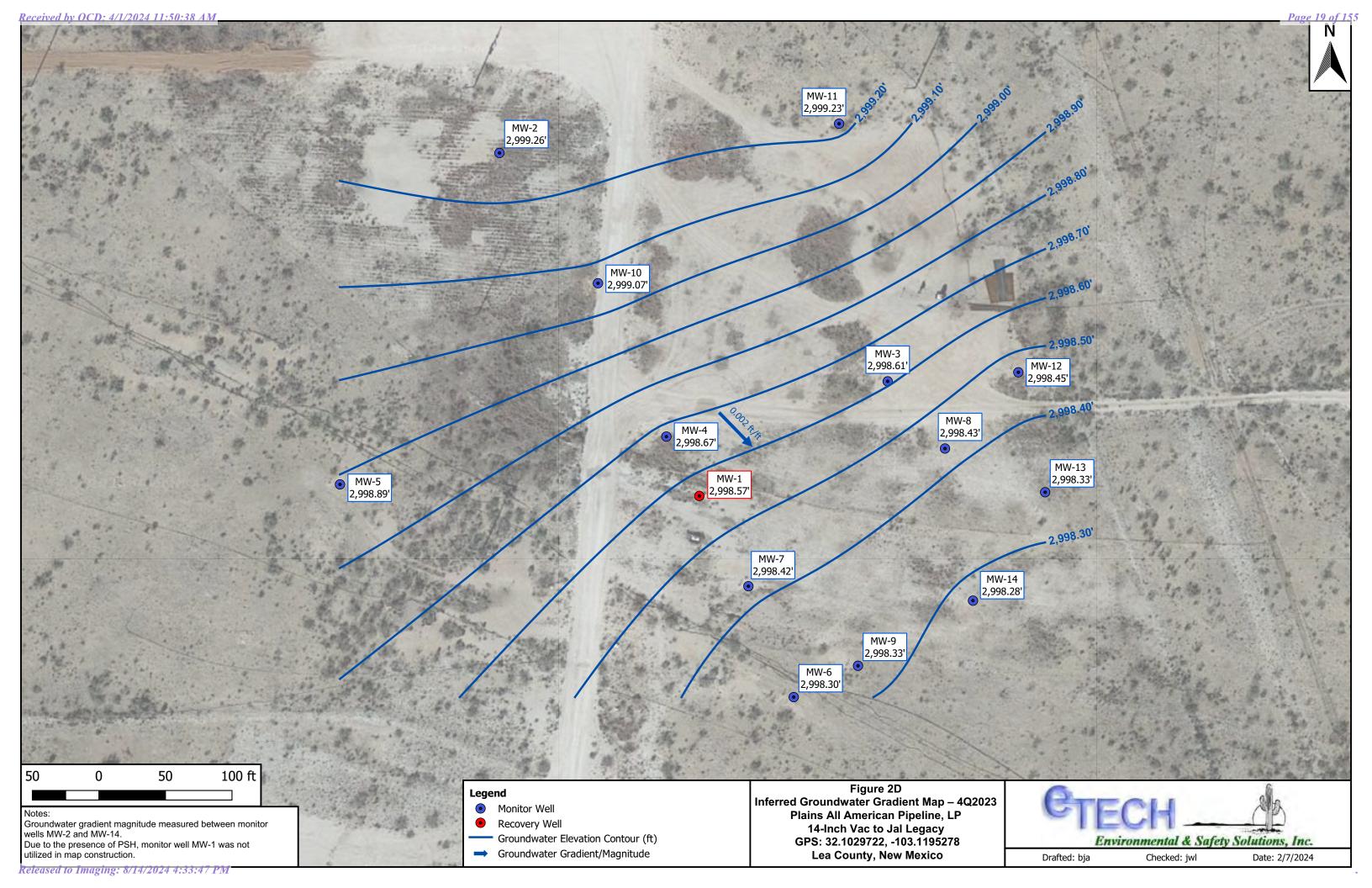


Figures 2A - 2D Inferred Groundwater Gradient Maps

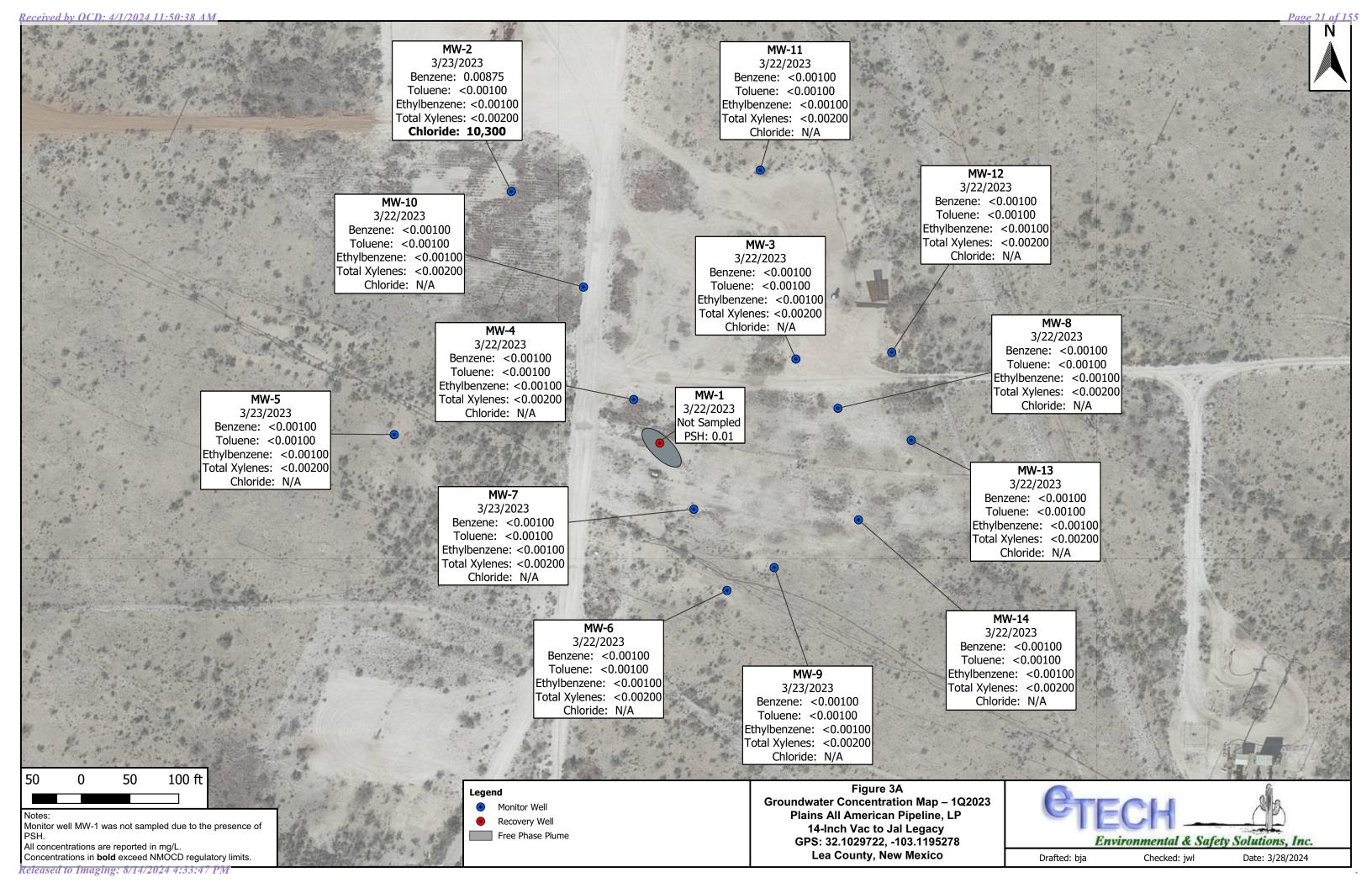


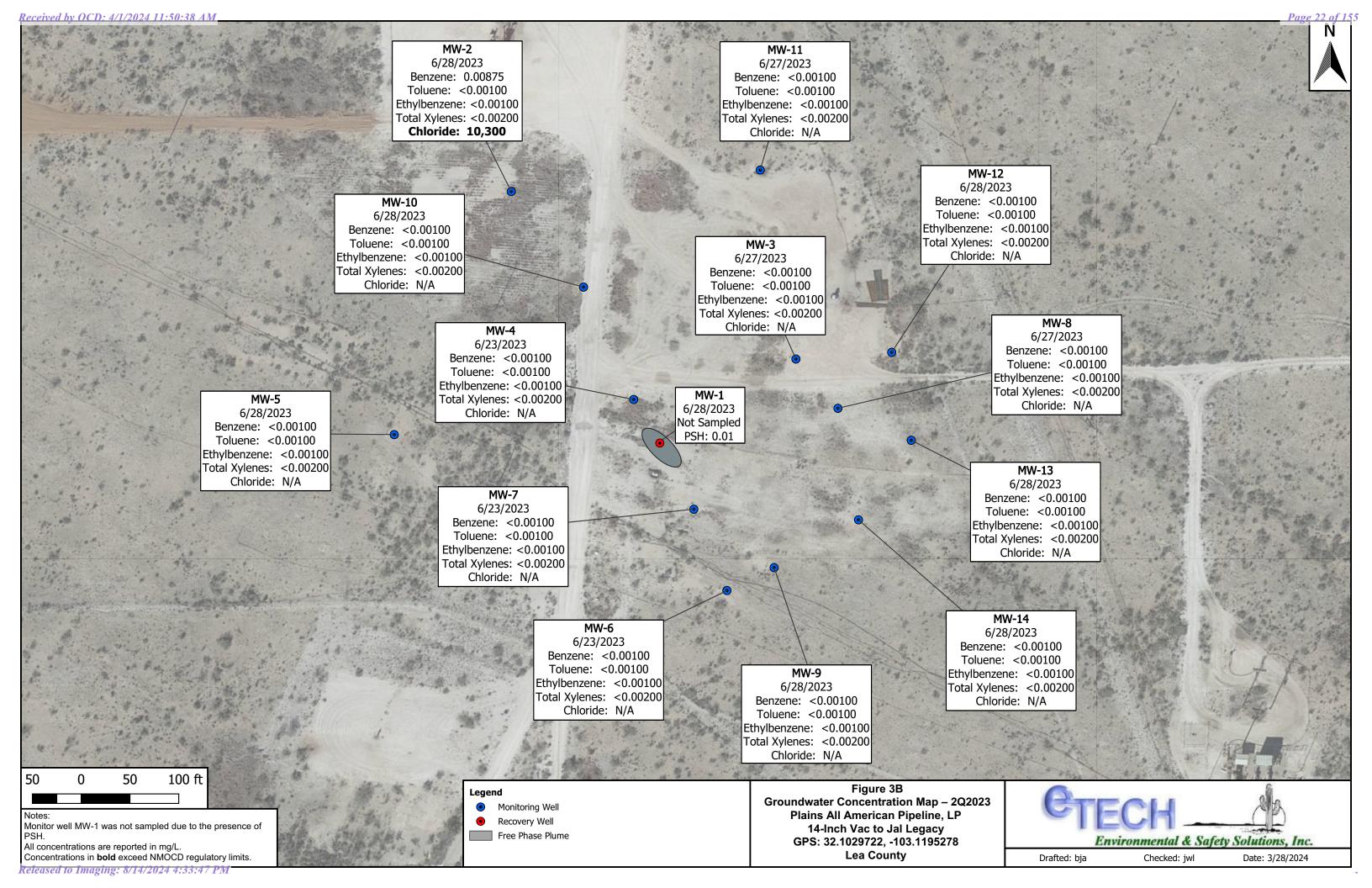


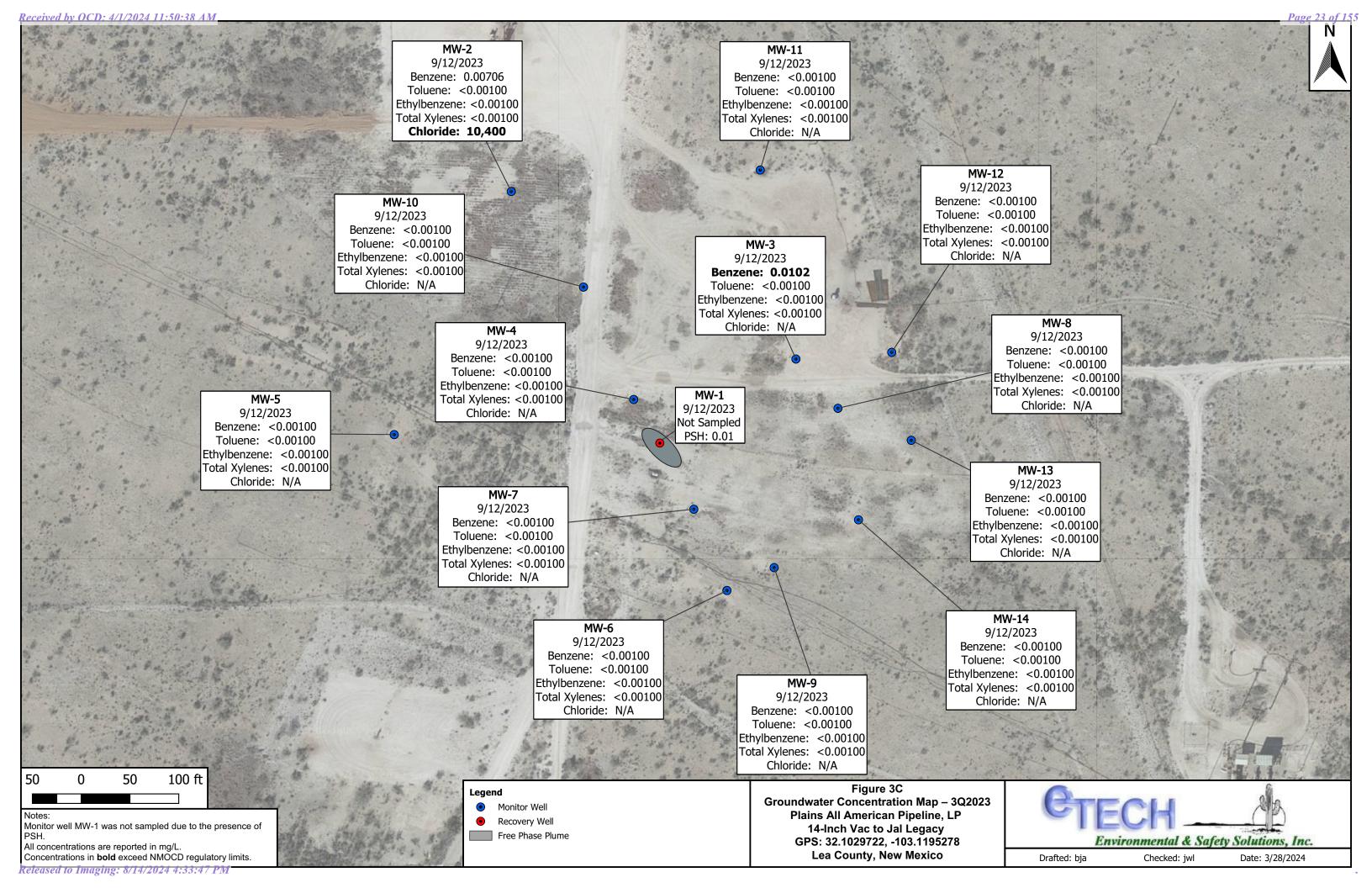


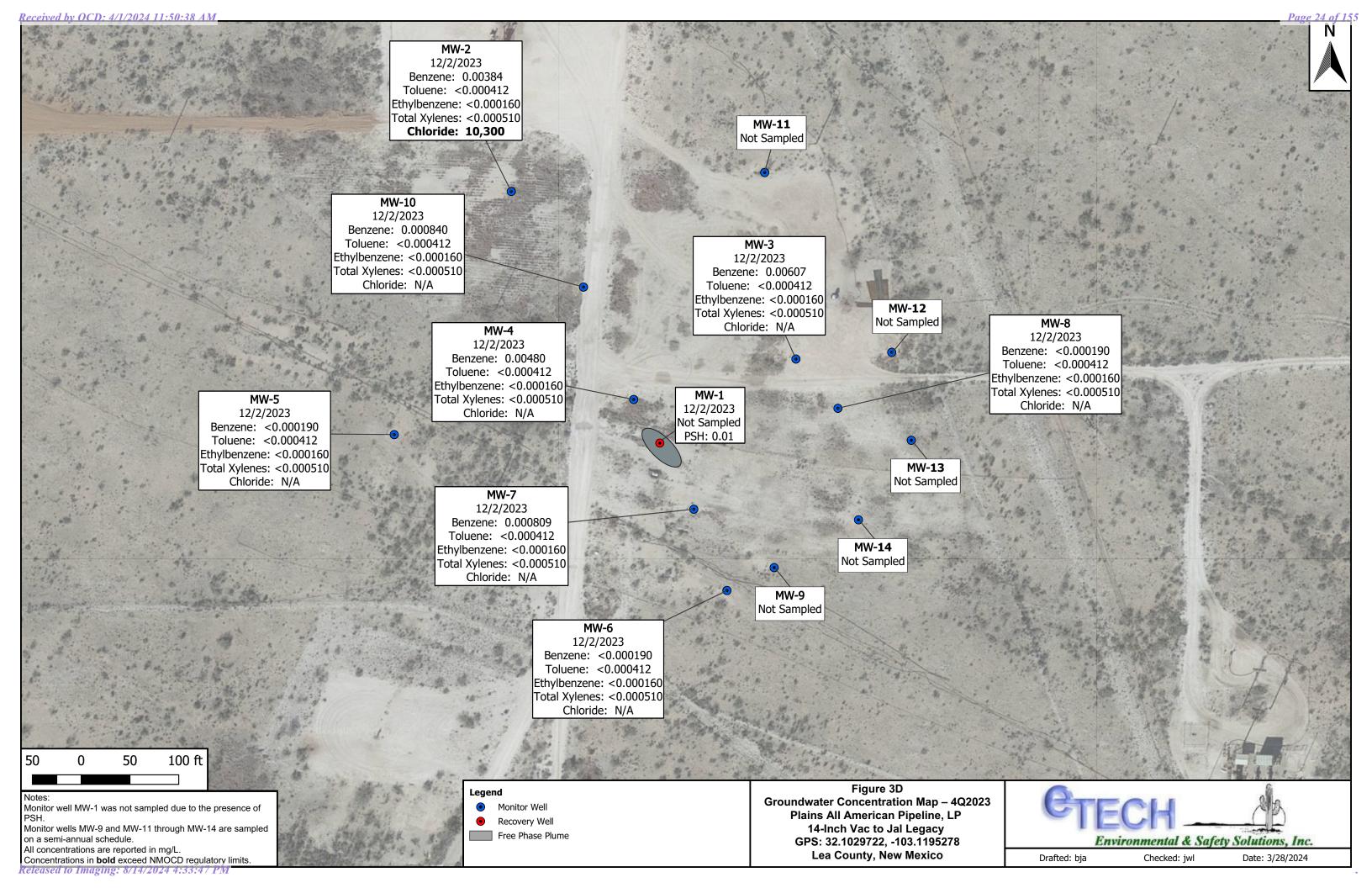


Figures 3A - 3D Groundwater Concentration Maps









Tables 1 - 9

Table 1 Groundwater Elevation Data & PSH* Thickness Summary

14-Inch Vac to Jal Legacy Lea County, New Mexico Plains SRS #: 2009-092 Etech Project #: 17474 NMOCD Incident ID#: nAPP2109729126

Well ID	Date Measured	Well Casing Elevation**	Depth to Product (feet)	Depth to Water (feet)	PSH Thickness (feet)	Corrected Groundwater Elevation** [†]
	03/07/2022		63.76	63.79	0.03	2,998.86
	06/20/2022		63.8	63.83	0.03	2,998.82
	09/19/2022		63.84	63.88	0.04	2,998.77
MW-1	02/24/2023	3,062.62	63.91	63.92	0.01	2,998.71
10100-1	03/22/2023	3,002.02	63.89	63.90	0.01	2,998.73
	06/23/2023		63.92	63.93	0.01	2,998.70
	09/12/2023		63.79	63.80	0.01	2,998.83
	12/02/2023		64.05	64.06	0.01	2,998.57
	00/07/0000			00.05	T - T	0.000.54
	03/07/2022			63.05	-	2,999.51
	06/20/2022 09/19/2022			63.08 63.11	-	2,999.48
	02/24/2023			63.14	- -	2,999.45 2.999.42
MW-2	03/22/2023	3,062.56		63.12	-	2,999.42
	06/23/2023			63.17	-	2,999.39
				63.22	-	
	09/12/2023 12/02/2023		<u>-</u>		- -	2,999.34
	12/02/2023			63.30		2,999.26
	03/07/2022		-	63.87	I - I	2,998.86
	06/20/2022		-	63.93	- 1	2,998.80
	09/19/2022		-	63.94	-	2,998.79
1.014.0	02/24/2023	0 000 70	-	64.06	-	2,998.67
MW-3	03/22/2023	3,062.73	-	64.00	-	2,998.73
	06/23/2023		-	64.04	-	2,998.69
	09/12/2023		-	64.09	-	2,998.64
	12/03/2023		-	64.12	-	2,998.61
	03/07/2022		-	63.47	-	2,998.96
	06/20/2022		-	63.48	-	2,998.95
	09/19/2022		-	63.53	-	2,998.90
MW-4	02/24/2023	3,062.43	-	63.58	-	2,998.85
	03/22/2023		-	63.59	-	2,998.84
	06/23/2023		-	63.63	-	2,998.80
	09/12/2023		-	63.66	-	2,998.77
	12/03/2023		-	63.76		2,998.67
	03/07/2022	<u> </u>	-	64.05	T - T	2,999.18
	06/20/2022			64.08	- -	2,999.15
	09/19/2022			64.12	-	2,999.11
	02/24/2023			64.15		2,999.08
MW-5	03/22/2023	3,063.23		64.21	 	2,999.02
	06/23/2023			64.19	-	2,999.04
	09/12/2023			64.27	_	2,998.96
	12/02/2023			64.34	 	2,998.89
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	03/07/2022		-	64.02	I - I	2,998.58
	06/20/2022		-	64.05	-	2,998.55
	09/19/2022		-	64.08	-	2,998.52
MW-6	02/24/2023	3,062.60	-	64.19	-	2,998.41
IVIVV-O	03/22/2023	3,002.00	-	64.11	-	2,998.49
	06/23/2023		-	64.28	-	2,998.32
	09/12/2023		-	64.21	-	2,998.39
	12/03/2023		-	64.30	-	2,998.30
	1 00/05/55	1 '			, ,	0.00 = -:
	03/07/2022		-	63.98		2,998.71
	06/20/2022		-	64.03	-	2,998.66
	09/19/2022		-	64.05	-	2,998.64
MW-7	02/24/2023	3,062.69	-	64.05	-	2,998.64
	03/22/2023	-,	-	64.09	 - 	2,998.60
	06/23/2023		-	64.12		2,998.57
	09/12/2023		-	64.15	-	2,998.54
	12/03/2023		-	64.27		2,998.42

Notes:

^{*}PSH: Phase Separated Hydrocarbons

^{**}Elevation measurements are in feet above mean sea level, based on the North American Vertical Datum of 1988.

[†] Corrected groundwater elevations were extrapolated using a PSH specific gravity of 0.85, if PSH was gauged in the monitoring well.

Table 1 Groundwater Elevation Data & PSH* Thickness Summary

14-Inch Vac to Jal Legacy Lea County, New Mexico Plains SRS #: 2009-092 Etech Project #: 17474 NMOCD Incident ID#: nAPP2109729126

Well ID	Date Measured	Well Casing Elevation**	Depth to Product (feet)	Depth to Water (feet)	PSH Thickness (feet)	Corrected Groundwater Elevation** [†]
	03/07/2022		-	63.75	-	2,998.67
	06/20/2022		-	63.79	-	2,998.63
	09/19/2022		-	63.80	-	2,998.62
MW-8	02/24/2023	3,062.42	-	63.83	-	2,998.59
10100-0	03/22/2023	0,002.42	-	63.84	-	2,998.58
	06/23/2023		-	63.87	-	2,998.55
	09/12/2023		-	63.91	-	2,998.51
	12/03/2023		<u> </u>	63.99	-	2,998.43
	00/07/0000			04.44		0.000.00
	03/07/2022			64.14	-	2,998.63
	06/20/2022			64.18	-	2,998.59
	09/19/2022		<u> </u>	64.20 64.21	-	2,998.57 2,998.56
MW-9	02/24/2023 03/22/2023	3,062.77		64.29	-	2,998.48
	06/23/2023			64.31	-	2,998.46
	09/12/2023		-	64.35	-	2,998.42
	12/02/2023			64.44	-	2,998.33
	12/02/2023		<u> </u>	04.44		2,990.33
	03/07/2022	I	-	63.15	- 1	2,999.35
	06/20/2022		-	63.18	-	2,999.32
	09/19/2022		-	63.22	- 1	2,999.28
	02/24/2023		-	64.22	- 1	2,998.28
MW-10	03/22/2023	3,062.50	-	63.28	-	2,999.22
	06/23/2023		-	63.31	-	2,999.19
	09/12/2023		-	63.36	-	2,999.14
	12/02/2023	ı	-	63.43	-	2,999.07
	*				•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	03/07/2022		-	64.01	-	2,999.49
	06/20/2022		-	64.07	-	2,999.43
	09/19/2022	ı [-	64.09	-	2,999.41
MW-11	02/24/2023	3,063.50	-	64.18	-	2,999.32
10100-11	03/22/2023	0,000.00	-	64.13	-	2,999.37
	06/23/2023		-	64.12	-	2,999.38
	09/12/2023		-	64.21	-	2,999.29
	12/02/2023		<u> </u>	64.27	- 1	2,999.23
	00/07/0000			00.47	1	0.000.70
	03/07/2022		-	63.47	-	2,998.73
	06/20/2022		-	63.53	-	
		-				2,998.67
	09/19/2022		-	63.55	-	2,998.65
MW-12	02/24/2023	3,062.20	-	63.55 63.58	-	2,998.65 2,998.62
MW-12	02/24/2023 03/22/2023	3,062.20	-	63.55 63.58 63.61	-	2,998.65 2,998.62 2,998.59
MW-12	02/24/2023 03/22/2023 06/23/2023	3,062.20	-	63.55 63.58 63.61 63.63	-	2,998.65 2,998.62 2,998.59 2,998.57
MW-12	02/24/2023 03/22/2023 06/23/2023 09/12/2023	3,062.20	- - -	63.55 63.58 63.61 63.63 63.66	- - -	2,998.65 2,998.62 2,998.59 2,998.57 2,998.54
MW-12	02/24/2023 03/22/2023 06/23/2023	3,062.20	-	63.55 63.58 63.61 63.63	-	2,998.65 2,998.62 2,998.59 2,998.57
MW-12	02/24/2023 03/22/2023 06/23/2023 09/12/2023 12/02/2023	3,062.20	- - - -	63.55 63.58 63.61 63.63 63.66 63.75		2,998.65 2,998.62 2,998.59 2,998.57 2,998.54 2,998.45
MW-12	02/24/2023 03/22/2023 06/23/2023 09/12/2023 12/02/2023	3,062.20	- - -	63.55 63.58 63.61 63.63 63.66 63.75	- - -	2,998.65 2,998.62 2,998.59 2,998.57 2,998.54 2,998.45 2,998.56
MW-12	02/24/2023 03/22/2023 06/23/2023 09/12/2023 12/02/2023 03/07/2022 06/20/2022	3,062.20	- - - -	63.55 63.58 63.61 63.63 63.66 63.75 64.15 64.18		2,998.65 2,998.62 2,998.59 2,998.57 2,998.54 2,998.45 2,998.56 2,998.53
	02/24/2023 03/22/2023 06/23/2023 09/12/2023 12/02/2023 03/07/2022 06/20/2022 09/19/2022		- - - -	63.55 63.58 63.61 63.63 63.66 63.75 64.15 64.18 64.19	-	2,998.65 2,998.62 2,998.59 2,998.57 2,998.54 2,998.45 2,998.56 2,998.53 2,998.52
MW-12	02/24/2023 03/22/2023 06/23/2023 09/12/2023 12/02/2023 03/07/2022 06/20/2022 09/19/2022 02/24/2023	3,062.20		63.55 63.58 63.61 63.63 63.66 63.75 64.15 64.18 64.19 64.35		2,998.65 2,998.62 2,998.59 2,998.54 2,998.54 2,998.45 2,998.56 2,998.53 2,998.52 2,998.36
	02/24/2023 03/22/2023 06/23/2023 09/12/2023 12/02/2023 03/07/2022 06/20/2022 09/19/2022 09/19/2022 03/22/2023			63.55 63.58 63.61 63.63 63.66 63.75 64.15 64.19 64.35 64.30		2,998.65 2,998.62 2,998.59 2,998.57 2,998.54 2,998.45 2,998.56 2,998.53 2,998.52
	02/24/2023 03/22/2023 06/23/2023 09/12/2023 12/02/2023 03/07/2022 06/20/2022 09/19/2022 02/24/2023 03/22/2023 06/23/2023		-	63.55 63.58 63.61 63.63 63.66 63.75 64.15 64.18 64.19 64.35 64.30 64.27		2,998.65 2,998.62 2,998.59 2,998.57 2,998.54 2,998.45 2,998.56 2,998.53 2,998.52 2,998.36 2,998.41 2,998.44
	02/24/2023 03/22/2023 06/23/2023 09/12/2023 12/02/2023 03/07/2022 06/20/2022 09/19/2022 09/19/2022 03/22/2023		-	63.55 63.58 63.61 63.63 63.66 63.75 64.15 64.19 64.35 64.30		2,998.65 2,998.62 2,998.59 2,998.57 2,998.54 2,998.45 2,998.56 2,998.53 2,998.52 2,998.36 2,998.41
	02/24/2023 03/22/2023 06/23/2023 09/12/2023 12/02/2023 03/07/2022 06/20/2022 09/19/2022 02/24/2023 03/22/2023 06/23/2023 09/12/2023			63.55 63.58 63.61 63.63 63.66 63.75 64.15 64.19 64.35 64.30 64.27 64.30		2,998.65 2,998.62 2,998.59 2,998.57 2,998.54 2,998.45 2,998.56 2,998.53 2,998.52 2,998.36 2,998.41 2,998.44 2,998.44
	02/24/2023 03/22/2023 06/23/2023 09/12/2023 12/02/2023 03/07/2022 06/20/2022 09/19/2022 02/24/2023 03/22/2023 06/23/2023 09/12/2023			63.55 63.58 63.61 63.63 63.66 63.75 64.15 64.19 64.35 64.30 64.27 64.30		2,998.65 2,998.62 2,998.59 2,998.57 2,998.54 2,998.45 2,998.56 2,998.53 2,998.52 2,998.36 2,998.41 2,998.44 2,998.44
	02/24/2023 03/22/2023 06/23/2023 09/12/2023 12/02/2023 03/07/2022 06/20/2022 09/19/2022 02/24/2023 03/22/2023 09/12/2023 09/12/2023			63.55 63.58 63.61 63.63 63.66 63.75 64.15 64.18 64.19 64.35 64.30 64.30 64.38		2,998.65 2,998.62 2,998.59 2,998.57 2,998.54 2,998.45 2,998.53 2,998.52 2,998.36 2,998.41 2,998.41 2,998.41 2,998.33
	02/24/2023 03/22/2023 06/23/2023 09/12/2023 12/02/2023 03/07/2022 06/20/2022 09/19/2022 09/19/2023 06/23/2023 09/12/2023 12/02/2023			63.55 63.58 63.61 63.63 63.66 63.75 64.15 64.18 64.19 64.35 64.30 64.27 64.38		2,998.65 2,998.62 2,998.59 2,998.57 2,998.54 2,998.45 2,998.56 2,998.52 2,998.36 2,998.41 2,998.44 2,998.44 2,998.33
MW-13	02/24/2023 03/22/2023 06/23/2023 09/12/2023 12/02/2023 03/07/2022 06/20/2022 09/19/2022 02/24/2023 03/22/2023 09/12/2023 12/02/2023 03/07/2022 06/20/2022	3,062.71		63.55 63.58 63.61 63.63 63.66 63.75 64.15 64.18 64.19 64.35 64.30 64.27 64.38		2,998.65 2,998.62 2,998.59 2,998.57 2,998.54 2,998.45 2,998.53 2,998.53 2,998.36 2,998.41 2,998.44 2,998.41 2,998.33
	02/24/2023 03/22/2023 06/23/2023 09/12/2023 12/02/2023 06/20/2022 06/20/2022 09/19/2022 02/24/2023 03/22/2023 09/12/2023 12/02/2023 03/07/2022 06/20/2022 09/19/2022			63.55 63.58 63.61 63.63 63.66 63.75 64.15 64.19 64.35 64.30 64.27 64.30 64.38		2,998.65 2,998.62 2,998.59 2,998.57 2,998.54 2,998.45 2,998.53 2,998.52 2,998.36 2,998.41 2,998.41 2,998.41 2,998.42 2,998.48 2,998.48 2,998.48 2,998.48
MW-13	02/24/2023 03/22/2023 06/23/2023 09/12/2023 12/02/2023 12/02/2023 03/07/2022 09/19/2022 09/19/2023 06/23/2023 09/12/2023 03/07/2022 06/20/2022 09/19/2022 02/24/2023 03/07/2022 06/20/2022 09/19/2022 02/24/2023 03/22/2023 03/22/2023 03/22/2023	3,062.71		63.55 63.58 63.61 63.63 63.66 63.75 64.18 64.19 64.35 64.30 64.27 64.30 64.27 64.30 64.27 64.30 64.27 64.30 64.31		2,998.65 2,998.62 2,998.59 2,998.57 2,998.54 2,998.45 2,998.53 2,998.52 2,998.36 2,998.41 2,998.41 2,998.41 2,998.41 2,998.42 2,998.48 2,998.48 2,998.48
MW-13	02/24/2023 03/22/2023 06/23/2023 09/12/2023 12/02/2023 12/02/2022 06/20/2022 09/19/2022 02/24/2023 06/23/2023 09/12/2023 12/02/2023 03/07/2022 06/20/2022 09/19/2022 09/19/2022 09/19/2022 09/19/2022 09/19/2022	3,062.71		63.55 63.58 63.61 63.63 63.66 63.75 64.15 64.18 64.19 64.35 64.30 64.27 64.30 64.38 63.98 64.02 64.02 64.02 64.02 64.08 64.10		2,998.65 2,998.62 2,998.59 2,998.57 2,998.54 2,998.45 2,998.53 2,998.52 2,998.36 2,998.41 2,998.41 2,998.41 2,998.42 2,998.48 2,998.48 2,998.48 2,998.48

Notes:

^{*}PSH: Phase Separated Hydrocarbons

^{**}Elevation measurements are in feet above mean sea level, based on the North American Vertical Datum of 1988.

 $^{^{\}dagger}$ Corrected groundwater elevations were extrapolated using a PSH specific gravity of 0.85, if PSH was gauged in the monitoring well.

Table 2 Concentrations of Benzene, BTEX¹ & Chloride in Groundwater

14-Inch Vac to Jal Legacy Lea County, New Mexico Plains SRS #: 2009-092 Etech Project #: 17474 NMOCD Incident ID#: nAPP2109729126

			EPA SW 846-8021B											
Well ID	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	M,P- Xylenes (mg/L)	O- Xylenes (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)	Chloride (mg/L)					
NMWQC	Standard ²	0.01	0.75	0.75	тот	AL XYLENES	NE ³	250						
MW-1	03/09/2022 06/23/2022 09/21/2022 02/24/2023 03/22/2023 06/28/2023 09/12/2023 12/02/2023		Not s	ampled due to the	presence of F	Phase-Separat	ed Hydrocarbo	ons (PSH)						
	03/09/2022	0.0105	<0.00200	<0.00200	<0.00400	<0.00200	<0.00400	0.0105	11.100					
	06/23/2022	0.0176	< 0.000367	<0.000657	<0.000629	<0.000642	<0.00042	0.0176	10,500					
	09/21/2022	0.00686	<0.000475	<0.000411	<0.00124	0.000551	<0.00124	0.00686	10,500					
MW-2	02/24/2023	0.00709	< 0.000367	<0.000657	<0.000629	<0.000642	<0.000642	0.00709	12,800					
	03/23/2023 06/28/2023	0.00875 <0.00500	<0.00100 <0.00500	<0.00100 <0.00500	<0.00200 <0.0100	<0.00100 <0.00500	<0.00200 <0.00500	0.00875 <0.00500	10,300 16,100					
	09/12/2023	0.00706	<0.00300	<0.00300	<0.0100	<0.00300	<0.00300	0.00706	10,400					
	12/02/2023	0.00384	<0.000412	<0.000160	-	-0.00100	<0.000100	0.00384	10,300					
									,,==0					
	03/09/2022	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200	<0.00400	<0.00400	-					
	DUP-2	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200	<0.00400	<0.00400	-					
	06/23/2022 09/21/2022	0.0285 0.0399	<0.000367 <0.000475	<0.000657 <0.000411	<0.000629 <0.00124	<0.000642 <0.000551	<0.000642 <0.00124	0.0285 0.0399	-					
MW-3	DUP-1	0.0399	< 0.000475	<0.000411	<0.00124	<0.000551	<0.00124	0.0399	-					
	02/24/2023	0.00301	< 0.000367	<0.000657	<0.000629	<0.000642	<0.000642	0.00301	-					
	03/22/2023	<0.00100	<0.00100	<0.00100	<0.00200	< 0.00100	<0.00200	< 0.00200	-					
	06/27/2023	0.00820	<0.00500	<0.00500	<0.0100	<0.00500	<0.00500	<0.00500						
	09/12/2023	0.0102	<0.00100	<0.00100	<0.00200	<0.00100	<0.00100	0.0102	-					
	12/03/2023	0.00607	<0.000412	<0.000160	-	-	<0.000510	0.00607	-					
	03/09/2022	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200	<0.00400	<0.00400	-					
ŀ	06/23/2022	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200	<0.00460	<0.000657	-					
	DUP-1	<0.000408	< 0.000367	< 0.000657	< 0.000629	< 0.000642	< 0.000642	< 0.000657						
	09/21/2022	0.000554	<0.000475	<0.000411	<0.00124	<0.000551	<0.00124	<0.00124	-					
MW-4	02/24/2023	<0.000408		<0.000657	<0.000629	<0.000642	<0.000642	<0.000657	-					
	03/22/2023 06/23/2023	<0.00100 <0.00500	<0.00100 <0.00500	<0.00100 <0.00500	<0.00200 <0.0100	<0.00100 <0.00500	<0.00200 <0.00500	<0.00200 <0.00500	-					
	09/12/2023	<0.00300	<0.00300	<0.00300	<0.0100	<0.00300	<0.00300	<0.00300						
	12/03/2023	0.000480	<0.000412	<0.000160	-	-0.00100	<0.000100	0.000480	-					
	DUP-1	0.000671	<0.000412	<0.000160	-	-	<0.000510	0.000671	-					
	03/08/2022 06/23/2022	<0.00200	<0.00200 <0.000367	<0.00200 <0.000657	<0.00400 <0.000629	<0.00200 <0.000642	<0.00400	<0.00400	-					
	09/21/2022	<0.00056 <0.000533	<0.000367	<0.000657	<0.000629	<0.000642	<0.000629 <0.00124	<0.000657 <0.00124	-					
NAVA/ 5	02/24/2023	<0.000408	< 0.000473	<0.000411	<0.000629	<0.000331	<0.000642	< 0.000657	-					
MW-5	03/23/2023	<0.00100	<0.00100	<0.00100	<0.00200	<0.00100	<0.00200	<0.00200	-					
	06/28/2023	<0.00500	<0.00500	<0.00500	<0.0100	<0.00500	<0.00500	<0.00500	-					
	09/12/2023	<0.00100	<0.00100	<0.00100	<0.00200	<0.00100	<0.00100	<0.00100	-					
	12/02/2023	<0.000190	<0.000412	<0.000160	-	-	<0.000510	<0.000510						
	03/08/2022	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200	<0.00400	<0.00400						
	06/23/2022	<0.000408	<0.000367	<0.000657	<0.000629	<0.000642	<0.000642	<0.000657						
	09/21/2022		<0.000475	<0.000411	<0.00124	<0.000551	<0.00124	<0.00124	-					
MW-6	02/24/2023		<0.000367		<0.000629	<0.000642	<0.000642	<0.000657	-					
	03/22/2023 06/23/2023	<0.00100 <0.00500	<0.00100 <0.00500	<0.00100 <0.00500	<0.00200 <0.0100	<0.00100 <0.00500	<0.00200 <0.00500	<0.00200 <0.00500	-					
	09/12/2023	<0.00300	<0.00300	<0.00300	<0.0100	<0.00300	<0.00300	<0.00300	-					
	12/03/2023	<0.000190		<0.000160	-	-	<0.000510	<0.000510	-					
	03/08/2022	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200	<0.00400	<0.00400	-					
	06/23/2022	0.00142	<0.000367	<0.000657 <0.000411	<0.000629	<0.000642 <0.000551	<0.000642	0.00142	-					
	09/21/2022 02/24/2023	0.000999 <0.000408	<0.000475 <0.000367	<0.000411	<0.00124 <0.000629	<0.000551	<0.00124 <0.000642	<0.00124 <0.000657	-					
MW-7	03/23/2023	<0.00100	<0.00100	<0.00100	<0.000029	<0.000042	<0.000042	<0.000037	-					
	06/23/2023	<0.00500	<0.00500	<0.00500	<0.0100	<0.00500	<0.00500	<0.00500	-					
	09/12/2023	<0.00100	<0.00100	<0.00100	<0.00200	<0.00100	<0.00100	<0.00100	-					

Notes:

- BTEX: Benzene, Toluene, Ethylbenzene, and Total Xylenes
 NMWQCC: New Mexico Water Quality Control Commission

Dash (-): Not analyzed OR Not Applicable

J: The target analyte was positively identified below the quantitation limit and above the detection limit **Bold** text indicates a concentration exceeding NMWQCC Drinking Water Standards.

Table 2 Concentrations of Benzene, BTEX¹ & Chloride in Groundwater

14-Inch Vac to Jal Legacy Lea County, New Mexico Plains SRS #: 2009-092 Etech Project #: 17474 NMOCD Incident ID#: nAPP2109729126

					EPA SW	346-8021B			1
Well ID	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	M,P- O- Xylenes Xylenes (mg/L) (mg/L)		Total Xylenes (mg/L)	Total BTEX (mg/L)	Chloride (mg/L)
NMWQCC	Standard ²	0.01	0.75	0.75	тот	AL XYLENES	3 0.62	NE ³	250
	03/08/2022	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200	<0.00400	<0.00400	-
	DUP-1	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200	<0.00400	<0.00400	-
	06/23/2022	<0.000408		<0.000657	<0.000629	<0.000642	<0.000642	<0.000657	-
	09/21/2022	<0.000533		<0.000411	<0.00124	<0.000551	<0.00124	<0.00124	-
MW-8	02/24/2023	<0.000408		<0.000657	<0.000629	<0.000642	<0.000642	<0.000657	-
	06/27/2023	<0.00100 <0.00500	<0.00100 <0.00500	<0.00100 <0.00500	<0.00200 <0.0100	<0.00100 <0.00500	<0.00200 <0.00500	<0.00200 <0.00500	-
	09/12/2023	<0.00300	<0.00300	<0.00300	<0.0100	<0.00300	<0.00300	<0.00300	
	12/03/2023	<0.000190	<0.000412	<0.000160	-0.00200	-0.00100	<0.000510	<0.000100	-
	12/00/2020	0.000100	0.000112	0.000100			0.000010	0.000010	1
	03/08/2022	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200	<0.00400	<0.00400	-
	06/23/2022	<0.000408	< 0.000367	< 0.000657	< 0.00629	< 0.000642	< 0.000642	<0.000657	-
	09/21/2022	< 0.000533	< 0.000475	< 0.000411	< 0.00124	<0.000551	<0.00124	<0.00124	-
MW-9	02/24/2023	<0.000408		<0.000657	<0.000629	<0.000642	<0.000642	<0.000657	-
	03/23/2023	<0.00100	<0.00100	<0.00100	<0.00200	<0.00100	<0.00200	<0.00200	-
	06/28/2023	<0.00500	<0.00500	<0.00500	<0.0100	<0.00500	<0.00500	<0.00500	-
	09/12/2023	<0.00100	<0.00100	<0.00100	<0.00200	<0.00100	<0.00100	<0.00100	-
	12/02/2023			Not S	ampled (Sem	i-Annual Sche	dule)		
	03/08/2022	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200	<0.00400	<0.00400	
	06/23/2022	0.00200	<0.00200	<0.00200	<0.000400	<0.00200	<0.000400	0.00183	-
	09/21/2022	0.000941	< 0.000307	<0.000411	<0.000023	<0.000551	<0.00124	<0.00103	_
	02/24/2023	0.00183	< 0.000367	<0.000657	< 0.000629	<0.000642	<0.000642	0.00183	-
MW-10	03/22/2023	<0.00100	<0.00100	<0.00100	<0.00200	<0.00100	<0.00200	<0.00200	-
	06/28/2023	<0.00500	< 0.00500	<0.00500	<0.0100	<0.00500	<0.00500	<0.00500	-
	09/12/2023	<0.00100	<0.00100	<0.00100	<0.00200	<0.00100	<0.00100	<0.00100	-
	12/02/2023	0.000840	< 0.000412	<0.000160	-	-	<0.000510	0.000840	-
			•						1
	03/08/2022	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200	<0.00400	<0.00400	-
	06/23/2022	<0.000408		<0.000657	<0.000629	<0.000642	<0.000642	<0.000657	-
	09/21/2022 02/24/2023	<0.000533 <0.000408		<0.000411	<0.00124 <0.000629	<0.000551 <0.000642	<0.00124 <0.000642	<0.00124	-
MW-11	03/22/2023	<0.00100	<0.000367 <0.00100	<0.000657 <0.00100	<0.000029	<0.000642	<0.000642	<0.000657 <0.00200	-
	06/27/2023	<0.00100	<0.00500	<0.00100	<0.0100	<0.00500	<0.00200	<0.00200	-
	09/12/2023	<0.00300	<0.00300	<0.00100	<0.00200	<0.00300	<0.00300	<0.00300	_
	12/02/2023	0.00100	0.00100			i-Annual Sche		0.00.00	l
		•							
	03/09/2022	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200	<0.00400	< 0.00400	-
	06/23/2022	<0.000408		<0.000657	<0.000629	<0.000642	< 0.000642	<0.000657	-
	09/21/2022	<0.000408		<0.000657	<0.000629	<0.000642	<0.000642	<0.000657	-
MW-12	02/24/2023	<0.000408	<0.000367	<0.000657	<0.000629	<0.000642	<0.000642	<0.000657	-
	03/22/2023	<0.00100	<0.00100	<0.00100	<0.00200	<0.00100	<0.00200	<0.00200	-
	06/28/2023	<0.00500	<0.00500	<0.00500	<0.0100	<0.00500	<0.00500	<0.00500	-
	09/12/2023	<0.00100	<0.00100	<0.00100	<0.00200	<0.00100	<0.00100	<0.00100	-
	12/02/2023			INUL S	ampieu (Sell	i-Annual Sche	uuie)		
	03/09/2022	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200	<0.00400	<0.00400	-
	06/23/2022	<0.000408	< 0.000367	<0.000657	<0.000629	<0.000642	<0.000460	<0.000657	-
	09/21/2022	<0.000533	<0.000475	<0.000411	<0.00124	<0.000551	<0.00124	<0.00124	-
MW-13	02/24/2023	<0.000408	< 0.000367	< 0.000657	< 0.000629	< 0.000642	< 0.000642	< 0.000657	
10100-13	03/22/2023	<0.00100	<0.00100	<0.00100	<0.00200	<0.00100	<0.00200	<0.00200	-
	06/28/2023	<0.00500		<0.00500	<0.0100	<0.00500	<0.00500	<0.00500	-
	09/12/2023	<0.00100	<0.00100	<0.00100	<0.00200	<0.00100	<0.00100	<0.00100	-
	12/02/2023			Not S	ampled (Sem	i-Annual Sche	aule)		
	03/09/2022	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200	<0.00400	<0.00400	1
	03/09/2022	<0.00200 <0.000408		<0.00200 <0.000657	<0.00400	<0.00200	<0.00400	<0.00400	-
	DUP-2	<0.000408		<0.000657	<0.000629	<0.000642	<0.000642	<0.000657	
	09/29/2022	<0.000553		<0.000411	<0.000023	<0.000551	<0.00124	<0.00124	-
	DUP-2	<0.000553		<0.000411	<0.00124	<0.000551	<0.00124	<0.00124	-
MW-14	02/24/2023	<0.000408		<0.000657	<0.000629	<0.000642	< 0.000642	<0.000657	-
	03/22/2023	<0.00100	<0.00100	<0.00100	<0.00200	<0.00100	<0.00200	<0.00200	-
	06/28/2023	<0.00500	<0.00500	<0.00500	<0.0100	<0.00500	<0.00500	<0.00500	
	09/12/2023	< 0.00100	<0.00100	<0.00100	<0.00200	<0.00100	<0.00100	<0.00100	
	12/02/2023								

Notes:

1. BTEX: Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NMWQCC: New Mexico Water Quality Control Commission

3. NE: Not Established

Dash (-): Not analyzed OR Not Applicable

J: The target analyte was positively identified below the quantitation limit and above the detection limit

Bold text indicates a concentration exceeding NMWQCC Drinking Water Standards.

Table 3
Phase-Separate Hydrocarbon (PSH) Thickness & Recovery Summary (MW-1)

NMOCD Incident ID #: nAPP2109729126

Well ID	Date Measured	Well Casing Elevation*	Depth to Product (feet)	Depth to Water (feet)	PSH Thickness (feet)	Total Fluid Recovery (gallons)	PSH Recovered (gallons)
MW-1	01/29/2021	3,062.62	63.56	63.89	0.33	3.0	0.054
MW-1	02/25/2021	3,062.62	63.59	63.84	0.25	1,260.0	0.041
MW-1	03/25/2021	3,062.62	63.57	63.89	0.32	5.0	0.052
MW-1	04/28/2021	3,062.62	63.30	63.79	0.49	5.0	0.080
MW-1	05/20/2021	3,062.62	63.61	63.78	0.17	1,470.0	0.028
MW-1	06/29/2021	3,062.62	63.64	63.79	0.15	5.0	0.024
MW-1	07/28/2021	3,062.62	63.69	63.77	0.08	5.0	0.013
MW-1	08/12/2021	3,062.62	63.70	63.75	0.05	1,575.0	0.008
MW-1	08/24/2021	3,062.62	-	-	-	5.0	-
MW-1	10/26/2021	3,062.62	63.08	64.05	0.97	5.0	0.158
MW-1	11/11/2021	3,062.62	63.75	63.96	0.21	1,575.0	0.034
MW-1	11/30/2021	3,062.62	63.73	63.86	0.13	5.0	0.021
MW-1	12/21/2021	3,062.62	63.76	64.15	0.39	5.0	0.064
MW-1	01/24/2022	3,062.62	-	-	-	5.0	-
MW-1	02/10/2022	3,062.62	63.78	63.88	0.10	840.0	0.016
MW-1	02/21/2022	3,062.62	Sheen	63.73	-	5.0	-
MW-1	03/30/2022	3,062.62	63.84	63.88	0.04	5.0	0.007
MW-1	04/26/2022	3,062.62	63.78	63.82	0.04	5.0	0.007
MW-1	05/19/2022	3,062.62	69.03	Probe not wor	king properly	810.00	
MW-1	05/26/2022	3,062.62	63.81	63.82	0.01	5.0	0.002
MW-1	08/24/2022	3,062.62	63.85	63.94	0.09	5.0	0.015
MW-1	09/29/2022	3,062.62	63.84	63.88	0.04	1,350	0.007
MW-1	10/31/2022	3,062.62	63.92	63.96	0.04	5.0	0.007
MW-1	11/22/2022	3,062.62	-	63.85	No sheen	5.0	-
MW-1	02/24/2023	3,062.62	63.91	63.92	0.01	-	-
MW-1	03/10/2023	3,062.62	63.40	63.90	0.50	5.0	0.500
MW-1	03/22/2023	3,062.62	63.89	63.90	0.01	-	-
MW-1	05/12/2023	3,062.62	63.91	63.92	0.01	5.0	0.002
MW-1	06/23/2023	3,062.62	63.92	63.93	0.01	5.0	0.002
MW-1	07/26/2023	3,062.62	63.90	63.91	0.01	5.0	0.002
MW-1	08/24/2023	3,062.62	63.89	63.90	0.01	5.0	0.002
MW-1	09/12/2023	3,062.62	63.79	63.80	0.01	5.0	0.002
MW-1	09/25/2023	3,062.62	63.79	63.80	0.01	1,000	-
MW-1	10/12/2023	3,062.62	63.86	63.87	0.01	5.0	0.002
MW-1	11/02/2023	3,062.62	63.83	63.84	0.01	5.0	0.002
MW-1	12/29/2023	3,062.62	64.07	64.08	0.01	5.0	0.002
	202	23 Average PSH	Thickness & R	ecovery Totals	0.05	1,045	0.51

Notes:

^{*} Elevation measurements are in feet above mean sea level, based on the North American Vertical Datum of 1988. Dash (-): Not measured or Not Applicable

Table 4
Gauging & Groundwater Recovery Summary (MW-3)

NMOCD Incident ID #: nAPP2109729126

Well ID	Date Measured	Well Casing	Groundwater Recovered
	Measurea	Elevation*	(gallons)
MW-3	01/29/2021	3,062.73	3.0
MW-3	02/24/2021	3,062.73	1,050
MW-3	03/25/2021	3,062.73	5.0
MW-3	04/28/2021	3,062.73	5.0
MW-3	05/19/2021	3,062.73	1,260
MW-3	06/29/2021	3,062.73	5.0
MW-3	07/28/2021	3,062.73	5.0
MW-3	08/11/2021	3,062.73	1,575
MW-3	08/24/2021	3,062.73	5.0
MW-3	10/26/2021	3,062.73	5.0
MW-3	11/10/2021	3,062.73	855
MW-3	11/30/2021	3,062.73	5.0
MW-3	12/21/2021	3,062.73	5.0
MW-3	01/24/2022	3,062.73	5.0
MW-3	02/09/2022	3,062.73	840
MW-3	02/21/2022	3,062.73	5.0
MW-3	03/30/2022	3,062.73	5.0
MW-3	04/26/2022	3,062.73	5.0
MW-3	05/18/2022	3,062.73	810
MW-3	05/26/2022	3,062.73	5.0
MW-3	08/24/2022	3,062.73	5.0
MW-3	09/28/2022	3,062.73	1,350
MW-3	10/31/2022	3,062.73	5.0
MW-3	11/22/2022	3,062.73	5.0
MW-3	02/24/2023	3,062.73	10.0
MW-3	03/10/2023	3,062.73	5.0
MW-3	05/12/2023	3,062.73	5.0
MW-3	06/23/2023	3,062.73	9.0
MW-3	07/26/2023	3,062.73	5.0
MW-3	08/24/2023	3,062.73	5.0
MW-3	09/12/2023	3,062.73	9.0
MW-3	09/27/2023	3,062.73	750.0
MW-3	10/12/2023	3,062.73	5.0
MW-3	11/02/2023	3,062.73	5.0
MW-3	12/29/2023	3.062.73	5.0
-	2023 Tot	al Recovered	813

Notes:

^{*} Elevation measurements are in feet above mean sea level, based on the North American Vertical Datum of 1988.

Table 5
Gauging & Groundwater Recovery Summary (MW-4)

NMOCD Incident ID #: nAPP2109729126

Well ID	Date Measured	Well Casing Elevation*	Groundwater Recovered (gallons)			
MW-4	01/29/2021	3,062.43	3.0			
MW-4	02/23/2021	3,062.43	10.0			
MW-4	03/25/2021	3,062.43	5.0			
MW-4	04/28/2021	3,062.43	5.0			
MW-4	05/17/2021	3,062.43	5.0			
MW-4	06/29/2021	3,062.43	5.0			
MW-4	07/28/2021	3,062.43	5.0			
MW-4	08/12/2021	3,062.43	5.0			
MW-4	08/24/2021	3,062.43	5.0			
MW-4	10/26/2021	3,062.43	5.0			
MW-4	11/11/2021	3,062.43	5.0			
MW-4	11/30/2021	3,062.43	5.0			
MW-4	12/21/2021	3,062.43	5.0			
MW-4	01/24/2022	3,062.43	5.0			
MW-4	02/10/2022	3,062.43	10.0			
MW-4	02/21/2022	3,062.43	5.0			
MW-4	03/30/2022	3,062.43	5.0			
MW-4	Not bailed 2Q	3,062.43	N/A			
MW-4	08/24/2022	3,062.43	5.0			
MW-4	09/29/2022	3,062.43	5.0			
MW-4	10/31/2022	3,062.43	5.0			
MW-4	11/22/2022	3,062.43	5.0			
MW-4	02/24/2023	3,062.43	40.0			
MW-4	03/10/2023	3,062.43	5.0			
MW-4	05/12/2023	3,062.43	5.0			
MW-4	06/23/2023	3,062.43	42.0			
MW-4	07/26/2023	3,062.43	5.0			
MW-4	08/24/2023	3,062.43	5.0			
MW-4	09/12/2023	3,062.43	41.0			
MW-4	09/27/2024	3,062.43	750			
MW-4	10/12/2023	3,062.43	5.0			
MW-4	11/02/2023	3,062.43	5.0			
MW-4	12/29/2023	3,062.43	5.0			
Notes:	2023 Tot	al Recovered	908			

Notes:

^{*} Elevation measurements are in feet above mean sea level, based on the North American Vertical Datum of 1988.

Table 6
Gauging & Groundwater Recovery Summary (MW-8)

NMOCD Incident ID #: nAPP2109729126

Well ID	Date Measured	Well Casing Elevation*	Groundwater Recovered (gallons)			
MW-8	01/29/2021	3,062.42	3.0			
MW-8	02/22/2021	3,062.42	1,176			
MW-8	03/25/2021	3,062.42	5.0			
MW-8	04/28/2021	3,062.42	5.0			
MW-8	05/18/2021	3,062.42	1,176			
MW-8	06/29/2021	3,062.42	5.0			
MW-8	07/28/2021	3,062.42	5.0			
MW-8	08/10/2021	3,062.42	1,125			
MW-8	08/24/2021	3,062.42	5.0			
MW-8	10/26/2021	3,062.42	5.0			
MW-8	11/09/2021	3,062.42	1,080			
MW-8	11/30/2021	3,062.42	5.0			
MW-8	12/21/2021	3,062.42	5.0			
MW-8	01/24/2022	3,062.42	5.0			
MW-8	02/08/2022	3,062.42	1,260			
MW-8	02/21/2022	3,062.42	5.0			
MW-8	03/30/2022	3,062.42	5.0			
MW-8	04/26/2022	3,062.42	5.0			
MW-8	05/17/2022	3,062.42	1,170			
MW-8	05/26/2022	3,062.42	5.0			
MW-8	08/24/2022	3,062.42	5.0			
MW-8	09/27/2022	3,062.42	2,700			
MW-8	10/31/2022	3,062.42	5.0			
MW-8	11/22/2022	3,062.42	5.0			
MW-8	02/24/2023	3,062.42	9.0			
MW-8	03/10/2023	3,062.42	5.0			
MW-8	05/12/2023	3,062.42	5.0			
MW-8	06/23/2023	3,062.42	9.0			
MW-8	07/26/2023	3,062.42	5.0			
MW-8	08/24/2023	3,062.42	5.0			
MW-8	09/12/2023	3,062.42	9.0			
MW-8	09/26/2024	3,062.42	1,250			
MW-8	10/12/2023	3,062.42	5.0			
MW-8	11/02/2023	3,062.42	5.0			
MW-8	12/29/2023	3,062.42	5.0			
	2023 Tot	al Recovered	1,312			

Notes:

^{*} Elevation measurements are in feet above mean sea level, based on the North American Vertical Datum of 1988.

Table 7
Gauging & Groundwater Recovery Summary (MW-13)

NMOCD Incident ID #: nAPP2109729126

Well ID	Date Measured	Well Casing Elevation*	Groundwater Recovered (gallons)
MW-13	01/29/2021	3,062.71	3.0
MW-13	02/23/2021	3,062.71	1,260
MW-13	03/25/2021	3,062.71	5.0
MW-13	04/28/2021	3,062.71	5.0
MW-13	05/17/2021	3,062.71	1,260
MW-13	06/29/2021	3,062.71	5.0
MW-13	07/28/2021	3,062.71	5.0
MW-13	08/09/2021	3,062.71	1,260
MW-13	08/24/2021	3,062.71	5.0
MW-13	10/26/2021	3,062.71	5.0
MW-13	11/08/2021	3,062.71	585
MW-13	11/30/2021	3,062.71	5.0
MW-13	12/21/2021	3,062.71	5.0
MW-13	01/24/2022	3,062.71	5.0
MW-13	02/07/2022	3,062.71	546
MW-13	02/21/2022	3,062.71	5.0
MW-13	03/30/2022	3,062.71	5.0
MW-13	04/26/2022	3,062.71	5.0
MW-13	05/16/2022	3,062.71	585
MW-13	05/26/2022	3,062.71	5.0
MW-13	08/24/2022	3,062.71	5.0
MW-13	09/26/2022	3,062.71	1,350
MW-13	10/31/2022	3,062.71	5.0
MW-13	11/22/2022	3,062.71	5.0
MW-13	02/24/2023	3,062.71	10.0
MW-13	03/10/2023	3,062.71	5.0
MW-13	05/12/2023	3,062.71	5.0
MW-13	06/23/2023	3,062.71	8.0
MW-13	07/26/2023	3,062.71	5.0
MW-13	08/24/2023	3,062.71	5.0
MW-13	09/12/2023	3,062.71	8.0
	2023 Tot	al Recovered	46.0

Notes:

^{*} Elevation measurements are in feet above mean sea level, based on the North American Vertical Datum of 1988.

Table 8 Quarterly Aggressive Fluid Recovery (AFR) Summary

14-inch Vac to Jal Legacy Lea County, New Mexico Plains SRS #: 2009-092 Etech Project #: 17474

NMOCD Incident ID #: nAPP2109729126

MW-1	Monitoring	Date	Targeted	Fluid	Notes
MW-8 02/23/2021 BTEX 1,176 Vac Truck MW-13 02/23/2021 BTEX 1,260 Vac Truck 1Q21 Total Recovered 4,746 MW-1 02/25/2021 PSH/BTEX 1,470 Vac Truck MW-3 02/24/2021 BTEX 1,260 Vac Truck MW-13 02/23/2021 BTEX 1,260 Vac Truck MW-13 02/23/2021 BTEX 1,260 Vac Truck MW-1 08/12/2021 PSH/BTEX 1,470 Vac Truck MW-3 08/11/2021 BTEX 1,470 Vac Truck MW-8 08/10/2021 BTEX 1,050 Vac Truck MW-13 08/09/2021 BTEX 1,070 Vac Truck MW-13 11/11/2021 PSH/BTEX 1,470 Vac Truck MW-1 11/11/2021 PSH/BTEX 1,470 Vac Truck MW-3 11/10/2021 BTEX 798 Vac Truck MW-8 11/09/2021 BTEX 798 <td>MW-1</td> <td>02/25/2021</td> <td>PSH*/BTEX**</td> <td>1,260</td> <td>Vac Truck</td>	MW-1	02/25/2021	PSH*/BTEX**	1,260	Vac Truck
MW-13 02/23/2021 BTEX 1,260 Vac Truck	MW-3	02/24/2021	BTEX	1,050	Vac Truck
MW-1	MW-8	02/22/2021	BTEX	1,176	Vac Truck
MW-1 02/25/2021 PSH/BTEX 1,470 Vac Truck MW-3 02/24/2021 BTEX 1,260 Vac Truck MW-8 02/22/2021 BTEX 1,176 Vac Truck MW-13 02/23/2021 BTEX 1,260 Vac Truck MW-1 08/12/2021 PSH/BTEX 1,470 Vac Truck MW-3 08/11/2021 BTEX 1,470 Vac Truck MW-8 08/10/2021 BTEX 1,470 Vac Truck MW-13 08/09/2021 BTEX 1,470 Vac Truck MW-13 08/09/2021 BTEX 1,470 Vac Truck MW-3 11/10/2021 BTEX 798 Vac Truck MW-8 11/09/2021 BTEX 798 Vac Truck MW-1 11/10/2021 BTEX 1,008 Vac Truck MW-1 11/08/2021 BTEX 1,008 Vac Truck MW-13 11/08/2021 BTEX 1,008 Vac Truck MW-13 02/10/2022	MW-13	02/23/2021	BTEX	1,260	Vac Truck
MW-3 02/24/2021 BTEX 1,260 Vac Truck MW-8 02/22/2021 BTEX 1,176 Vac Truck MW-13 02/23/2021 BTEX 1,260 Vac Truck 2Q21 Total Recovered MW-1 08/12/2021 PSH/BTEX 1,470 Vac Truck MW-3 08/11/2021 BTEX 1,050 Vac Truck MW-3 08/09/2021 BTEX 1,050 Vac Truck MW-13 08/09/2021 BTEX 1,050 Vac Truck MW-13 11/11/2021 PSH/BTEX 1,470 Vac Truck MW-1 11/11/2021 PSH/BTEX 1,470 Vac Truck MW-3 11/10/2021 BTEX 798 Vac Truck MW-8 11/09/2021 BTEX 1,008 Vac Truck MW-13 11/08/2021 BTEX 546 Vac Truck MW-1 02/10/2022 PSH & BTEX 840 Vac Truck MW-1 02/10/2022 BTEX 1,260 <t< td=""><td></td><td>1Q21</td><td>Total Recovered</td><td>4,746</td><td></td></t<>		1Q21	Total Recovered	4,746	
MW-8 02/22/2021 BTEX 1,176 Vac Truck MW-13 02/23/2021 BTEX 1,260 Vac Truck 2Q21 Total Recovered MW-1 08/12/2021 PSH/BTEX 1,470 Vac Truck MW-3 08/10/2021 BTEX 1,470 Vac Truck MW-8 08/10/2021 BTEX 1,050 Vac Truck MW-13 08/09/2021 BTEX 1,176 Vac Truck MW-11 11/11/2021 PSH/BTEX 1,050 Vac Truck MW-1 11/11/2021 PSH/BTEX 1,070 Vac Truck MW-3 11/10/2021 BTEX 798 Vac Truck MW-8 11/09/2021 BTEX 1,008 Vac Truck MW-13 11/08/2021 BTEX 546 Vac Truck MW-13 02/10/2022 BTEX 840 Vac Truck MW-1 02/10/2022 BTEX 840 Vac Truck MW-1 02/09/2022 BTEX 840	MW-1	02/25/2021	PSH/BTEX	1,470	Vac Truck
MW-13 02/23/2021 BTEX 1,260 Vac Truck	MW-3	02/24/2021	BTEX	1,260	Vac Truck
MW-1	MW-8	02/22/2021	BTEX	1,176	Vac Truck
MW-1 08/12/2021 PSH/BTEX 1,470 Vac Truck MW-3 08/11/2021 BTEX 1,470 Vac Truck MW-8 08/10/2021 BTEX 1,050 Vac Truck MW-13 08/09/2021 BTEX 1,050 Vac Truck MW-13 08/09/2021 BTEX 1,176 Vac Truck MW-1 11/11/2021 PSH/BTEX 1,470 Vac Truck MW-3 11/10/2021 BTEX 798 Vac Truck MW-8 11/09/2021 BTEX 1,008 Vac Truck MW-13 11/08/2021 BTEX 546 Vac Truck MW-13 11/08/2021 BTEX 840 Vac Truck MW-13 02/10/2022 PSH & BTEX 840 Vac Truck MW-3 02/09/2022 BTEX 840 Vac Truck MW-8 02/08/2022 BTEX 840 Vac Truck MW-13 02/07/2022 BTEX 546 Vac Truck MW-13 05/18/2022	MW-13			1,260	Vac Truck
MW-3 08/10/2021 BTEX 1,470 Vac Truck MW-8 08/10/2021 BTEX 1,050 Vac Truck MW-13 08/09/2021 BTEX 1,176 Vac Truck 3Q21 Total Recovered 5,166 MW-1 11/11/2021 PSH/BTEX 1,470 Vac Truck MW-3 11/10/2021 BTEX 798 Vac Truck MW-8 11/09/2021 BTEX 1,008 Vac Truck MW-13 11/08/2021 BTEX 546 Vac Truck 4Q21 Total Recovered 3,822 2021 Total Recovered 18,900 MW-1 02/10/2022 PSH & BTEX 840 Vac Truck MW-3 02/09/2022 BTEX 840 Vac Truck MW-8 02/08/2022 BTEX 1,260 Vac Truck MW-13 02/07/2022 BTEX 546 Vac Truck MW-1 05/19/2022 BTEX 810 Vac Truck MW-3 05/18/2022		2Q21		5,166	
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MW-13 08/09/2021 BTEX 1,176 Vac Truck 3Q21 Total Recovered 5,166 MW-1 11/11/2021 PSH/BTEX 1,470 Vac Truck MW-3 11/10/2021 BTEX 798 Vac Truck MW-8 11/09/2021 BTEX 1,008 Vac Truck MW-13 11/08/2021 BTEX 546 Vac Truck 4Q21 Total Recovered 3,822 Vac Truck WW-13 02/10/2022 PSH & BTEX 840 Vac Truck MW-3 02/09/2022 BTEX 840 Vac Truck MW-8 02/08/2022 BTEX 4,260 Vac Truck MW-13 02/07/2022 BTEX 546 Vac Truck MW-13 05/19/2022 BTEX 546 Vac Truck MW-1 05/19/2022 BTEX 810 Vac Truck MW-8 05/17/2022 BTEX 1,170 Vac Truck MW-13 05/16/2022 BTEX 1,350 Vac Truck	MW-3	08/11/2021	BTEX	1,470	Vac Truck
MW-1	MW-8		BTEX	1,050	Vac Truck
MW-1 11/11/2021 PSH/BTEX 1,470 Vac Truck MW-3 11/10/2021 BTEX 798 Vac Truck MW-8 11/09/2021 BTEX 1,008 Vac Truck MW-13 11/08/2021 BTEX 546 Vac Truck 4Q21 Total Recovered 3,822 2021 Total Recovered 18,900 MW-1 02/10/2022 PSH & BTEX 840 Vac Truck MW-3 02/09/2022 BTEX 840 Vac Truck MW-8 02/08/2022 BTEX 1,260 Vac Truck MW-13 02/07/2022 BTEX 546 Vac Truck MW-1 05/19/2022 PSH/BTEX 810 Vac Truck MW-3 05/18/2022 BTEX 810 Vac Truck MW-3 05/18/2022 BTEX 1,170 Vac Truck MW-8 05/17/2022 BTEX 1,350 Vac Truck MW-13 09/29/2022 PSH/BTEX 1,350 Vac Truck <t< td=""><td>MW-13</td><td>08/09/2021</td><td>BTEX</td><td>1,176</td><td>Vac Truck</td></t<>	MW-13	08/09/2021	BTEX	1,176	Vac Truck
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AQ21 Total Recovered 3,822 2021 Total Recovered 18,900	MW-8	11/09/2021	BTEX	1,008	Vac Truck
MW-1 02/10/2022 PSH & BTEX 840 Vac Truck MW-3 02/09/2022 BTEX 840 Vac Truck MW-8 02/08/2022 BTEX 1,260 Vac Truck MW-13 02/07/2022 BTEX 546 Vac Truck MW-1 05/19/2022 PSH/BTEX 810 Vac Truck MW-3 05/18/2022 BTEX 810 Vac Truck MW-8 05/17/2022 BTEX 1,170 Vac Truck MW-13 05/16/2022 BTEX 585 Vac Truck MW-13 05/16/2022 BTEX 1,350 Vac Truck MW-1 09/29/2022 PSH/BTEX 1,350 Vac Truck MW-3 09/28/2022 BTEX 1,350 Vac Truck MW-8 09/27/2022 BTEX 1,350 Vac Truck MW-8 09/27/2022 BTEX 1,350 Vac Truck MW-1 09/26/2022 BTEX 1,350 Vac Truck MW-1 <t< td=""><td>MW-13</td><td>11/08/2021</td><td>BTEX</td><td>546</td><td>Vac Truck</td></t<>	MW-13	11/08/2021	BTEX	546	Vac Truck
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MW-13 02/07/2022 BTEX 546 Vac Truck IQ22 Total Recovered 3,486 MW-1 05/19/2022 PSH/BTEX 810 Vac Truck MW-3 05/18/2022 BTEX 810 Vac Truck MW-8 05/17/2022 BTEX 1,170 Vac Truck MW-13 05/16/2022 BTEX 585 Vac Truck MW-13 09/29/2022 PSH/BTEX 1,350 Vac Truck MW-3 09/28/2022 BTEX 1,350 Vac Truck MW-8 09/27/2022 BTEX 2,700 Vac Truck MW-13 09/26/2022 BTEX 1,350 Vac Truck MW-13 09/26/2022 BTEX 1,350 Vac Truck MW-1 09/25/2024 PSH/BTEX 1,000 Vac Truck MW-3 09/27/2024 BTEX 750 Vac Truck MW-4 09/27/2024 BTEX 750 Vac Truck MW-8 09/26/2024 BTEX 1,250 <t< td=""><td></td><td></td><td></td><td></td><td></td></t<>					
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MW-3 05/18/2022 BTEX 810 Vac Truck MW-8 05/17/2022 BTEX 1,170 Vac Truck MW-13 05/16/2022 BTEX 585 Vac Truck QQ22 Total Recovered MW-1 09/29/2022 PSH/BTEX 1,350 Vac Truck MW-3 09/28/2022 BTEX 1,350 Vac Truck MW-8 09/27/2022 BTEX 2,700 Vac Truck MW-13 09/26/2022 BTEX 1,350 Vac Truck Q222 Total Recovered 6,750 Q222 Total Recovered 13,611 MW-1 09/25/2024 PSH/BTEX 1,000 Vac Truck MW-3 09/27/2024 BTEX 750 Vac Truck MW-4 09/27/2024 BTEX 750 Vac Truck MW-8 09/26/2024 BTEX 1,250 Vac Truck MW-8 09/26/2024 BTEX 1,250 Vac Truck Total Recovered 3,750					
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MW-13 09/26/2022 BTEX 1,350 Vac Truck 3Q22 Total Recovered 6,750 2022 Total Recovered 13,611 MW-1 09/25/2024 PSH/BTEX 1,000 Vac Truck MW-3 09/27/2024 BTEX 750 Vac Truck MW-4 09/27/2024 BTEX 750 Vac Truck MW-8 09/26/2024 BTEX 1,250 Vac Truck August Truck 2023 Total Recovered Total Recovered to Date					
3Q22 Total Recovered 6,750 2022 Total Recovered 13,611	MW-8		BTEX		
2022 Total Recovered 13,611 MW-1 09/25/2024 PSH/BTEX 1,000 Vac Truck MW-3 09/27/2024 BTEX 750 Vac Truck MW-4 09/27/2024 BTEX 750 Vac Truck MW-8 09/26/2024 BTEX 1,250 Vac Truck 2023 Total Recovered 3,750 Total Recovered to Date 72,529	MW-13				Vac Truck
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MW-3 09/27/2024 BTEX 750 Vac Truck MW-4 09/27/2024 BTEX 750 Vac Truck MW-8 09/26/2024 BTEX 1,250 Vac Truck 2023 Total Recovered Total Recovered to Date					
MW-4 09/27/2024 BTEX 750 Vac Truck MW-8 09/26/2024 BTEX 1,250 Vac Truck 2023 Total Recovered Total Recovered to Date 72,529					
MW-8 09/26/2024 BTEX 1,250 Vac Truck 2023 Total Recovered 3,750 Total Recovered to Date 72,529					
2023 Total Recovered 3,750 Total Recovered to Date 72,529					
Total Recovered to Date 72,529	MW-8				Vac Truck
	Notes:	Total Re	covered to Date	72,529	

^{*}PSH: Phase-Separated Hydrocarbons

^{**}BTEX: Benzene, toluene, ethylbenzene, and total xylenes.

Received by OCD: 4/1/2024 11:50:38 AM

Table 9 Concentrations of Polycyclic Aromatic Hydrocarbons (PAH) in Groundwater

14-Inch Vac to Jal Legacy Lea County, New Mexico Plains All American Pipeline SRS #: 2009-092 NMOCD Incident ID#: nAPP2109729126

All concentrations are reported in milligrams per liter (mg/L)

						7111 0011	oonirations a	re reported in		er liter (mg/L ₎ 8270D	<u>'</u>							
SAMPLE LOCATION	SAMPLE DATE	Naphthalene	Benzo(a)pyrene	Acenaphthene	Acenaphthylene	Anthracene	Benzo(a)anthracene	Benzo(b)fluoranthene	Benzo(g,h,i)perylene	Benzo(k)fluoranthene	Chrysene	Dibenz(a,h)anthracene	Dibenzofuran	Fluoranthene	Fluorene	Indeno(1,2,3-c,d)Pyrene	Phenanthrene	Pyrene
NMWQCC1	Standards	0.03	0.0007		•	•			•	•	NE ²	•		•		•		
MW-1	11/25/2019						Net		4-4	and of Dhana	Cananatadi		(DCLI)					
	12/08/2020						NOL	sampled due	to the prese	nce of Phase	- Sерагацео г	lydrocarbons	(PSH)					
MW-2	06/07/2013	N/A	<0.00021	<0.005	<0.005	<0.00017	<0.005	<0.00039	<0.005	<0.00053	<0.005	<0.005	N/A	<0.00026	<0.00032	<0.005	<0.00029	<0.00029
	05/12/2014	N/A	<0.000053	<0.000053	<0.000053	<0.000053	<0.000053	<0.000053	<0.000053	<0.000053	<0.000053	<0.000053	N/A	<0.000053	<0.000053	<0.000053	<0.000053	<0.000053
	11/25/2019	N/A	<0.000053	<0.000053	<0.000053	<0.000053	<0.000053	<0.000053	<0.000053	<0.000053	<0.000053	<0.000053	N/A	<0.000053	<0.000053	<0.000053	<0.000053	<0.000053
	12/09/2020	0.000242 J	<0.0000588	<0.000103	<0.000086	<0.0000893	<0.000139	<0.0000733	<0.000117	<0.000120	<0.000161	<0.0000784	NA	<0.000162	<0.000104	<0.0000942	<0.0000877	< 0.000134
		•	•	•						•	•							
	06/07/2013	N/A	<0.00021	<0.005	<0.005	<0.00017	<0.005	<0.00039	<0.005	<0.00054	<0.005	<0.005	N/A	<0.00026	<0.00032	<0.005	<0.00029	<0.00029
	05/12/2014	N/A	<0.000051	<0.000051	<0.000051	<0.000051	<0.000051	<0.000051	<0.000051	<0.000051	<0.000051	<0.000051	N/A	<0.000051	<0.000051	<0.000051	<0.000051	<0.000051
MW-3	11/25/2019				•	•	•	•	V	Vell Not Samp	pled	•	•	•		•		
	12/09/2020	<0.000101	<0.0000594	<0.000104	<0.000087	<0.0000902	<0.000140	<0.0000741	<0.000118	<0.000121	<0.000163	<0.0000792	NA	<0.000164	<0.000105	<0.0000951	<0.0000886	<0.000136
	03/09/2022	<0.00362	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181
							•	•									•	
	06/07/2013	N/A	<0.000053	<0.000053	<0.000053	<0.000053	<0.000053	<0.000053	<0.000053	<0.000053	<0.000053	<0.000053	N/A	<0.000053	<0.000053	<0.000053	<0.000053	<0.000053
	05/12/2014	N/A	<0.00021	<0.005	<0.005	<0.00017	<0.005	<0.00040	<0.005	<0.00054	<0.005	<0.005	N/A	<0.00027	<0.00032	<0.005	<0.00029	<0.00030
MW-4	11/25/2019				•	•	•	•	V	Vell Not Samp	pled	•	•	•		•		
	12/09/2020	<0.000103	<0.0000604	<0.000106	<0.000089	<0.0000917	<0.000142	<0.0000753	<0.000120	<0.000123	<0.000165	<0.0000805	N/A	<0.000166	<0.000107	<0.0000967	<0.0000901	<0.000138
	03/09/2022	<0.00361	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181
							•											
	06/07/2013	N/A	<0.00021	<0.005	<0.005	<0.00017	<0.005	<0.00039	<0.005	<0.00054	<0.005	<0.005	N/A	<0.00026	<0.00032	<0.005	<0.00029	<0.00029
	05/12/2014	N/A	<0.000052	<0.000052	<0.000052	<0.000052	<0.000052	<0.000052	<0.000052	<0.000052	<0.000052	<0.000052	N/A	<0.000052	<0.000052	<0.000052	<0.000052	<0.000052
MW-5	11/25/2019								V	Vell Not Sam	pled	•						
	12/08/2020	<0.000100	<0.0000589	<0.000103	<0.000086	<0.0000894	<0.000139	<0.0000734	<0.000117	<0.000120	<0.000161	<0.0000785	N/A	<0.000162	<0.000104	<0.0000943	<0.0000878	<0.000135
	03/08/2022	<0.00360	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181
	06/07/2013	N/A	<0.00021	<0.005	<0.005	<0.00017	<0.005	<0.00040	<0.005	<0.00055	<0.005	<0.005	N/A	<0.00027	<0.00033	<0.005	<0.00030	<0.00030
	05/12/2014	N/A	<0.000052	<0.000052	<0.000052	<0.000052	<0.000052	<0.000052	<0.000052	<0.000052	<0.000052	<0.000052	N/A	<0.000052	<0.000052	<0.000052	<0.000052	<0.000052
MW-6	11/25/2019		•	•					V	Vell Not Sam	pled							
	12/08/2020	<0.000117	<0.0000689	<0.000121	<0.000102	<0.000105	<0.000162	<0.0000858	<0.000137	<0.000140	<0.000189	<0.0000918	N/A	<0.000190	<0.000122	<0.000110	<0.000103	<0.000157
	03/08/2022	<0.00362	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181

Notes

- 1. NMQCC: New Mexico Water Quality Control Commission
- 2. NE: Not Established
- J: The target analyte was positively identified below the quantitation limit and above the detection limit

Bold text indicates a concentration above the laboratory detection limit.

Highlighted text indicates a concentration exceeding the NMOCD RRAL

Received by OCD: 4/1/2024 11:50:38 AM

Table 9 Concentrations of Polycyclic Aromatic Hydrocarbons (PAH) in Groundwater

14-Inch Vac to Jal Legacy Lea County, New Mexico Plains All American Pipeline SRS #: 2009-092 NMOCD Incident ID#: nAPP2109729126

All concentrations are reported in milligrams per liter (mg/L)

										8270D								
SAMPLE LOCATION	SAMPLE DATE	Naphthalene	Benzo(a)pyrene	Acenaphthene	Acenaphthylene	Anthracene	Benzo(a)anthracene	Benzo(b)fluoranthene	Benzo(g,h,i)perylene	Benzo(k)fluoranthene	Chrysene	Dibenz(a,h)anthracene	Dibenzofuran	Fluoranthene	Fluorene	Indeno(1,2,3-c,d)Pyrene	Phenanthrene	Pyrene
	07/02/2014	N/A	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050	N/A	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050
MW-7	11/25/2019									Vell Not Samp	oled							
10100-7	12/08/2020	<0.000133	<0.0000778	<0.000136	<0.000115	<0.000118	<0.000183	<0.0000969	<0.000154	<0.000158	<0.000213	<0.000104	N/A	<0.000214	<0.000137	<0.000124	<0.000116	<0.000178
	03/08/2022	<0.00385	<0.000193	<0.000193	<0.000193	<0.000193	<0.000193	<0.000193	<0.000193	<0.000193	<0.000193	<0.000193	<0.000193	<0.000193	<0.000193	<0.000193	<0.000193	<0.000193
	07/02/2014	N/A	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050	N/A	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050
MW-8	11/25/2019								V	Vell Not Samp	oled							
IVIVV-8	12/09/2020	<0.000114	<0.0000667	<0.000117	<0.000098	<0.000101	<0.000157	<0.0000831	<0.000132	<0.000136	<0.000183	<0.0000889	N/A	<0.000184	<0.000118	<0.000107	<0.0000994	<0.000152
	03/09/2022	<0.00360	<0.000180	<0.000180	<0.000180	<0.000180	<0.000180	<0.000180	<0.000180	<0.000180	<0.000180	<0.000180	<0.000180	<0.000180	<0.000180	<0.000180	<0.000180	<0.000180
								•		•		•						
	07/02/2014	N/A	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050	N/A	<0.000050	<0.000050	<0.000050	<0.000050	<0.000050
	11/25/2019		•	•	•		•	•	V	Vell Not Samp	oled	•		•	•	•		
MW-9	12/08/2020	<0.000116	<0.0000679	<0.000119	<0.000100	<0.000103	<0.000160	<0.0000846	<0.000135	<0.000138	<0.000186	<0.0000904	N/A	<0.000187	<0.000120	<0.000109	<0.000101	<0.000155
	03/08/2022	<0.00362	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181	<0.000181
		ı	ı	l.										ı	ı	ı		
MW-10	11/25/2019	<1.16	N/A	<2.09	<1.12	<0.811	N/A	N/A	N/A	N/A	<1.38	N/A	N/A	<0.740	<1.09	N/A	<0.771	<1.38
	12/08/2020	<0.000110	<0.0000646	<0.000113	<0.000095	<0.0000981	<0.000152	<0.0000805	<0.000128	<0.000132	<0.000177	<0.0000861	N/A	<0.000178	<0.000114	<0.000103	<0.0000963	<0.000148
MW-11	11/25/2019	<1.16	N/A	<2.09	<1.12	<0.811	N/A	N/A	N/A	N/A	<1.38	N/A	N/A	<0.740	<1.09	N/A	<0.771	<1.38
	12/08/2020	<0.000100	<0.0000587	<0.000103	<0.000086	<0.0000891	<0.000138	<0.0000731	<0.000116	<0.000119	<0.000161	<0.0000781	N/A	<0.000162	<0.000104	<0.0000939	<0.0000874	< 0.000134
MW-12	11/25/2019	<1.16	N/A	<2.09	<1.12	<0.811	N/A	N/A	N/A	N/A	<1.38	N/A	N/A	<0.740	<1.09	N/A	<0.771	<1.38
	12/09/2020	<0.0000997	<0.0000585	<0.000102	<0.000086	<0.0000888	<0.000138	<0.0000729	<0.000116	<0.000119	<0.000160	<0.0000779	N/A	<0.000161	<0.000103	<0.0000936	<0.0000872	< 0.000134
MW-13	11/25/2019	<1.16	N/A	<2.09	<1.12	<0.811	N/A	N/A	N/A	N/A	<1.38	N/A	N/A	<0.740	<1.09	N/A	<0.771	<1.38
	12/09/2020	<0.000115	<0.0000674	<0.000118	<0.000099	<0.000102	<0.000159	<0.0000840	<0.000134	<0.000137	<0.000184	<0.0000898	N/A	<0.000186	<0.000119	<0.000108	<0.000100	<0.000154
			1					1				1		1		1	1	
MW-14	11/25/2019	<1.16	N/A	<2.09	<1.12	<0.811	N/A	N/A	N/A	N/A	<1.38	N/A	N/A	<0.740	<1.09	N/A	<0.771	<1.38
	12/08/2020	<0.000107	<0.0000627	<0.000110	<0.000092	<0.0000952	<0.000148	<0.0000781	<0.000124	<0.000128	<0.000172	<0.0000835	N/A	<0.000173	<0.000111	<0.000100	<0.0000935	<0.000143
								ı				ı						

Notes:

- 1. NMQCC: New Mexico Water Quality Control Commission
- 2. NE: Not Established
- J: The target analyte was positively identified below the quantitation limit and above the detection limit

Bold text indicates a concentration above the laboratory detection limit.

Highlighted text indicates a concentration exceeding the NMOCD RRAL

Appendix A Laboratory Analytical Reports

PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



Analytical Report

Prepared for:

Joel Lowry
E Tech Environmental & Safety Solutions, Inc. [1]
13000 West County Road 100
Odessa, TX 79765

Project: Plains-14" Vac to Jal Legacy

Project Number: 17474 Location: Lea County, NM

Lab Order Number: 3D03008



Current Certification

Report Date: 04/18/23

13000 West County Road 100 Odessa TX, 79765 Project: Plains-14" Vac to Jal Legacy

Project Number: 17474 Project Manager: Joel Lowry

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-14	3D03008-01	Water	03/22/23 10:33	04-03-2023 14:40
MW-6	3D03008-02	Water	03/23/23 12:00	04-03-2023 14:40
MW-7	3D03008-03	Water	03/23/23 11:24	04-03-2023 14:40
MW-5	3D03008-04	Water	03/23/23 13:28	04-03-2023 14:40
MW-2	3D03008-05	Water	03/23/23 13:45	04-03-2023 14:40
MW-10	3D03008-06	Water	03/22/23 14:36	04-03-2023 14:40
MW-12	3D03008-07	Water	03/22/23 11:52	04-03-2023 14:40
MW-8	3D03008-08	Water	03/22/23 11:07	04-03-2023 14:40
MW-11	3D03008-09	Water	03/22/23 13:28	04-03-2023 14:40
MW-3	3D03008-10	Water	03/22/23 11:28	04-03-2023 14:40
MW-9	3D03008-11	Water	03/23/23 09:05	04-03-2023 14:40
MW-13	3D03008-12	Water	03/22/23 10:51	04-03-2023 14:40
MW-4	3D03008-13	Water	03/22/23 14:15	04-03-2023 14:40

Project: Plains-14" Vac to Jal Legacy

13000 West County Road 100 Odessa TX, 79765 Project Number: 17474 Project Manager: Joel Lowry

MW-14 3D03008-01 (Water)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		n	· n		. 17	1 T D			
		P	ermian B	asın Envi	ronmental I	ab, L.P.			
Organics by GC									
Benzene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 00:46	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 00:46	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 00:46	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 00:46	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 00:46	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		112 %	80-120		P3D0302	04/03/23 15:51	04/04/23 00:46	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		94.2 %	80-120		P3D0302	04/03/23 15:51	04/04/23 00:46	EPA 8021B	

13000 West County Road 100 Odessa TX, 79765 Project: Plains-14" Vac to Jal Legacy

Project Number: 17474 Project Manager: Joel Lowry

MW-6 3D03008-02 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Po	ermian B	asin Envi	ronmental l	Lab, L.P.			
Organics by GC									
Benzene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 01:07	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 01:07	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 01:07	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 01:07	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 01:07	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		112 %	80-120		P3D0302	04/03/23 15:51	04/04/23 01:07	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		92.2 %	80-120		P3D0302	04/03/23 15:51	04/04/23 01:07	EPA 8021B	

13000 West County Road 100 Odessa TX, 79765 Project: Plains-14" Vac to Jal Legacy

Project Number: 17474 Project Manager: Joel Lowry

MW-7 3D03008-03 (Water)

Analyte	Reportin Result Limit	g Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Permian B	asin Envi	ronmental I	Lab, L.P.			
Organics by GC								
Benzene	ND 0.00100) mg/L	1	P3D0302	04/03/23 15:51	04/04/23 01:29	EPA 8021B	
Toluene	ND 0.00100) mg/L	1	P3D0302	04/03/23 15:51	04/04/23 01:29	EPA 8021B	
Ethylbenzene	ND 0.00100) mg/L	1	P3D0302	04/03/23 15:51	04/04/23 01:29	EPA 8021B	
Xylene (p/m)	ND 0.00200) mg/L	1	P3D0302	04/03/23 15:51	04/04/23 01:29	EPA 8021B	
Xylene (o)	ND 0.00100) mg/L	1	P3D0302	04/03/23 15:51	04/04/23 01:29	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	111 %	80-120		P3D0302	04/03/23 15:51	04/04/23 01:29	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	92.1 %	80-120		P3D0302	04/03/23 15:51	04/04/23 01:29	EPA 8021B	

13000 West County Road 100 Odessa TX, 79765 Project: Plains-14" Vac to Jal Legacy

Project Number: 17474 Project Manager: Joel Lowry

MW-5 3D03008-04 (Water)

Analyte	Reporting Result Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes			
Permian Basin Environmental Lab, L.P.											
Organics by GC											
Benzene	ND 0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 01:50	EPA 8021B				
Toluene	ND 0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 01:50	EPA 8021B				
Ethylbenzene	ND 0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 01:50	EPA 8021B				
Xylene (p/m)	ND 0.00200	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 01:50	EPA 8021B				
Xylene (o)	ND 0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 01:50	EPA 8021B				
Surrogate: 4-Bromofluorobenzene	111 %	80-120		P3D0302	04/03/23 15:51	04/04/23 01:50	EPA 8021B	_			
Surrogate: 1,4-Difluorobenzene	92.6 %	80-120		P3D0302	04/03/23 15:51	04/04/23 01:50	EPA 8021B				

Project: Plains-14" Vac to Jal Legacy Project Number: 17474

13000 West County Road 100 Odessa TX, 79765

Project Number: 17474
Project Manager: Joel Lowry

MW-2 3D03008-05 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		P	ermian B	asin Envi	ronmental I	Lab, L.P.			
Organics by GC									
Benzene	0.00875	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 02:11	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 02:11	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 02:11	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 02:11	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 02:11	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		111 %	80-120		P3D0302	04/03/23 15:51	04/04/23 02:11	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		93.0 %	80-120		P3D0302	04/03/23 15:51	04/04/23 02:11	EPA 8021B	
General Chemistry Parameters by	EPA / Stand	lard Met	hods						
Chloride	10300	100	mg/L	100	P3D1414	04/15/23 15:00	04/16/23 13:12	EPA 300.0	

13000 West County Road 100 Odessa TX, 79765

Project Number: 17474 Project Manager: Joel Lowry

MW-10 3D03008-06 (Water)

Project: Plains-14" Vac to Jal Legacy

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		P	ermian B	asin Envi	ronmental l	Lab, L.P.			
Organics by GC									
Benzene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 02:32	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 02:32	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 02:32	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 02:32	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 02:32	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		109 %	80-120		P3D0302	04/03/23 15:51	04/04/23 02:32	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		94.5 %	80-120		P3D0302	04/03/23 15:51	04/04/23 02:32	EPA 8021B	

13000 West County Road 100 Odessa TX, 79765 Project: Plains-14" Vac to Jal Legacy

Project Number: 17474 Project Manager: Joel Lowry

MW-12 3D03008-07 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Po	ermian B	asin Envi	ronmental l	Lab, L.P.			
Organics by GC									
Benzene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 02:52	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 02:52	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 02:52	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 02:52	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 02:52	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		111 %	80-120		P3D0302	04/03/23 15:51	04/04/23 02:52	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		95.3 %	80-120		P3D0302	04/03/23 15:51	04/04/23 02:52	EPA 8021B	

13000 West County Road 100 Odessa TX, 79765 Project: Plains-14" Vac to Jal Legacy

Project Number: 17474 Project Manager: Joel Lowry

MW-8 3D03008-08 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Po	ermian B	asin Envi	ronmental I	Lab, L.P.			
Organics by GC									
Benzene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 03:13	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 03:13	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 03:13	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 03:13	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 03:13	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		112 %	80-120		P3D0302	04/03/23 15:51	04/04/23 03:13	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	!	94.4 %	80-120		P3D0302	04/03/23 15:51	04/04/23 03:13	EPA 8021B	

13000 West County Road 100 Odessa TX, 79765 Project: Plains-14" Vac to Jal Legacy

Project Number: 17474
Project Manager: Joel Lowry

MW-11 3D03008-09 (Water)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		P	ermian B	asin Envi	ronmental I	Lab, L.P.			
Organics by GC									
Benzene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 04:15	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 04:15	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 04:15	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 04:15	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 04:15	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		114 %	80-120		P3D0302	04/03/23 15:51	04/04/23 04:15	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		90.5 %	80-120		P3D0302	04/03/23 15:51	04/04/23 04:15	EPA 8021B	

13000 West County Road 100 Odessa TX, 79765 Project: Plains-14" Vac to Jal Legacy

Project Number: 17474 Project Manager: Joel Lowry

MW-3 3D03008-10 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		P	ermian B	asin Envi	ronmental I	Lab, L.P.			
Organics by GC									
Benzene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 04:37	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 04:37	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 04:37	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 04:37	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 04:37	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		112 %	80-120		P3D0302	04/03/23 15:51	04/04/23 04:37	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		90.6 %	80-120		P3D0302	04/03/23 15:51	04/04/23 04:37	EPA 8021B	

13000 West County Road 100 Odessa TX, 79765 Project: Plains-14" Vac to Jal Legacy

Project Number: 17474 Project Manager: Joel Lowry

MW-9 3D03008-11 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes				
Permian Basin Environmental Lab, L.P.													
Organics by GC			- ****		- 2	,							
Benzene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 04:58	EPA 8021B					
Toluene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 04:58	EPA 8021B					
Ethylbenzene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 04:58	EPA 8021B					
Xylene (p/m)	ND	0.00200	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 04:58	EPA 8021B					
Xylene (o)	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 04:58	EPA 8021B					
Surrogate: 4-Bromofluorobenzene		111 %	80-120		P3D0302	04/03/23 15:51	04/04/23 04:58	EPA 8021B					
Surrogate: 1,4-Difluorobenzene		89.1 %	80-120		P3D0302	04/03/23 15:51	04/04/23 04:58	EPA 8021B					

13000 West County Road 100 Odessa TX, 79765 Project: Plains-14" Vac to Jal Legacy

Project Number: 17474 Project Manager: Joel Lowry

MW-13 3D03008-12 (Water)

Analyte	Result	Reporting Limit	Analyzed	Method	Notes										
	Permian Basin Environmental Lab, L.P.														
Organics by GC															
Benzene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 05:19	EPA 8021B							
Toluene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 05:19	EPA 8021B							
Ethylbenzene	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 05:19	EPA 8021B							
Xylene (p/m)	ND	0.00200	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 05:19	EPA 8021B							
Xylene (o)	ND	0.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 05:19	EPA 8021B							
Surrogate: 4-Bromofluorobenzene		113 %	80-120		P3D0302	04/03/23 15:51	04/04/23 05:19	EPA 8021B							
Surrogate: 1,4-Difluorobenzene		93.5 %	80-120		P3D0302	04/03/23 15:51	04/04/23 05:19	EPA 8021B							

13000 West County Road 100 Odessa TX, 79765 Project: Plains-14" Vac to Jal Legacy

Project Number: 17474 Project Manager: Joel Lowry

MW-4 3D03008-13 (Water)

Analyte	Result	eporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method Note							
	Permian Basin Environmental Lab, L.P.														
Organics by GC															
Benzene	ND 0	.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 05:41	EPA 8021B							
Toluene	ND 0	.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 05:41	EPA 8021B							
Ethylbenzene	ND 0	.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 05:41	EPA 8021B							
Xylene (p/m)	ND 0	.00200	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 05:41	EPA 8021B							
Xylene (o)	ND 0	.00100	mg/L	1	P3D0302	04/03/23 15:51	04/04/23 05:41	EPA 8021B							
Surrogate: 4-Bromofluorobenzene	1.	12 %	80-120		P3D0302	04/03/23 15:51	04/04/23 05:41	EPA 8021B							
Surrogate: 1,4-Difluorobenzene	92	2.2 %	80-120		P3D0302	04/03/23 15:51	04/04/23 05:41	EPA 8021B							

13000 West County Road 100 Odessa TX, 79765 Project: Plains-14" Vac to Jal Legacy

Project Number: 17474 Project Manager: Joel Lowry

Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P3D0302 - *** DEFAULT PREP ***										
Blank (P3D0302-BLK1)				Prepared &	Analyzed:	04/03/23				
Benzene	ND	0.00100	mg/L							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.132		"	0.120		110	80-120			
Surrogate: 1,4-Difluorobenzene	0.110		"	0.120		91.7	80-120			
LCS (P3D0302-BS1)				Prepared &	z Analyzed:	04/03/23				
Benzene	0.117	0.00100	mg/L	0.100		117	80-120			
Toluene	0.115	0.00100	"	0.100		115	80-120			
Ethylbenzene	0.119	0.00100	"	0.100		119	80-120			
Xylene (p/m)	0.240	0.00200	"	0.200		120	80-120			
Xylene (o)	0.114	0.00100	"	0.100		114	80-120			
Surrogate: 4-Bromofluorobenzene	0.137		"	0.120		114	80-120			
Surrogate: 1,4-Difluorobenzene	0.115		"	0.120		95.8	80-120			
LCS Dup (P3D0302-BSD1)				Prepared &	Analyzed:	04/03/23				
Benzene	0.114	0.00100	mg/L	0.100		114	80-120	2.37	20	
Toluene	0.115	0.00100	"	0.100		115	80-120	0.00873	20	
Ethylbenzene	0.118	0.00100	"	0.100		118	80-120	1.17	20	
Xylene (p/m)	0.239	0.00200	"	0.200		120	80-120	0.246	20	
Xylene (o)	0.113	0.00100	"	0.100		113	80-120	0.563	20	
Surrogate: 4-Bromofluorobenzene	0.132		"	0.120		110	80-120			
Surrogate: 1,4-Difluorobenzene	0.111		"	0.120		92.7	80-120			
Calibration Blank (P3D0302-CCB1)				Prepared &	z Analyzed:	04/03/23				
Benzene	0.130		ug/l							
Toluene	0.290		"							
Ethylbenzene	0.470		"							
Xylene (p/m)	1.45		"							
Xylene (o)	0.650		"							
Surrogate: 4-Bromofluorobenzene	0.133		"	0.120		111	80-120			
Surrogate: 1,4-Difluorobenzene	0.112		"	0.120		93.4	80-120			

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

13000 West County Road 100 Odessa TX, 79765 Project: Plains-14" Vac to Jal Legacy

Project Number: 17474 Project Manager: Joel Lowry

Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P3D0302 - *** DEFAULT PREP ***										
Calibration Blank (P3D0302-CCB2)				Prepared: (04/03/23 Ar	nalyzed: 04	/04/23			
Benzene	0.0900		ug/l	Trepared.	74/03/23 AI	iaryzed. 04	04/23			
Toluene	0.220		ug/1							
Ethylbenzene	0.430		"							
Xylene (p/m)	1.07		"							
Xylene (o)	0.440		"							
Surrogate: 4-Bromofluorobenzene	0.134		"	0.120		112	80-120			
Surrogate: 1,4-Difluorobenzene	0.111		"	0.120		92.5	80-120			
Calibration Check (P3D0302-CCV1)				Prepared &	: Analyzed:	04/03/23				
Benzene	0.0818	0.00100	mg/L	0.100	· · ·	81.8	80-120			
Toluene	0.104	0.00100	"	0.100		104	80-120			
Ethylbenzene	0.116	0.00100	"	0.100		116	80-120			
Kylene (p/m)	0.237	0.00200	"	0.200		119	80-120			
Xylene (o)	0.115	0.00100	"	0.100		115	80-120			
Surrogate: 4-Bromofluorobenzene	0.140		"	0.120		117	80-120			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.1	80-120			
Calibration Check (P3D0302-CCV2)				Prepared: 0	04/03/23 Ar	nalyzed: 04	/04/23			
Benzene	0.0861	0.00100	mg/L	0.100		86.1	80-120			
Toluene	0.109	0.00100	"	0.100		109	80-120			
Ethylbenzene	0.119	0.00100	"	0.100		119	80-120			
Xylene (p/m)	0.240	0.00200	"	0.200		120	80-120			
Xylene (o)	0.118	0.00100	"	0.100		118	80-120			
Surrogate: 4-Bromofluorobenzene	0.129		"	0.120		108	80-120			
Surrogate: 1,4-Difluorobenzene	0.108		"	0.120		90.0	80-120			
Calibration Check (P3D0302-CCV3)				Prepared: 0	04/03/23 Ar	nalyzed: 04	/04/23			
Benzene	0.109	0.00100	mg/L	0.100		109	80-120			
Toluene	0.102	0.00100	"	0.100		102	80-120			
Ethylbenzene	0.106	0.00100	"	0.100		106	80-120			
Kylene (p/m)	0.219	0.00200	"	0.200		109	80-120			
Kylene (o)	0.102	0.00100	"	0.100		102	80-120			
Surrogate: 4-Bromofluorobenzene	0.109		"	0.120		91.0	80-120			

Permian Basin Environmental Lab, L.P.

Surrogate: 1,4-Difluorobenzene

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80.1

80-120

0.120

0.0961

13000 West County Road 100 Odessa TX, 79765

Surrogate: 1,4-Difluorobenzene

Project: Plains-14" Vac to Jal Legacy

Project Number: 17474 Project Manager: Joel Lowry

Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Reporting Result Limit		Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P3D0302 - *** DEFAULT PREP ***										
Matrix Spike (P3D0302-MS1)	Sou	rce: 3C27011-	01	Prepared: (04/03/23 A	nalyzed: 04	1/04/23			
Benzene	0.112	0.00100	mg/L	0.100	ND	112	80-120			
Toluene	0.109	0.00100	"	0.100	ND	109	80-120			
Ethylbenzene	0.116	0.00100	"	0.100	ND	116	80-120			
Xylene (p/m)	0.233	0.00200	"	0.200	ND	117	80-120			
Xylene (o)	0.107	0.00100	"	0.100	ND	107	80-120			
Surrogate: 4-Bromofluorobenzene	0.137		"	0.120		114	80-120			
Surrogate: 1,4-Difluorobenzene	0.109		"	0.120		90.7	80-120			
Matrix Spike Dup (P3D0302-MSD1)	Sou	rce: 3C27011-	01	Prepared: (04/03/23 A	nalyzed: 04	1/04/23			
Benzene	0.119	0.00100	mg/L	0.100	ND	119	80-120	6.19	20	
Toluene	0.117	0.00100	"	0.100	ND	117	80-120	7.63	20	
Ethylbenzene	0.117	0.00100	"	0.100	ND	117	80-120	0.797	20	
Xylene (p/m)	0.242	0.00200	"	0.200	ND	121	80-120	3.70	20	QM-05
Xylene (o)	0.114	0.00100	"	0.100	ND	114	80-120	6.33	20	
Surrogate: 4-Bromofluorobenzene	0.139		"	0.120		116	80-120			

0.120

0.111

80-120

92.6

13000 West County Road 100 Project Number: 17474
Odessa TX, 79765 Project Manager: Joel Lowry

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Permian Basin Environmental Lab, L.P.

Project: Plains-14" Vac to Jal Legacy

		D (6.7	G		0/DEC		DDD	
		Reporting		Spike	Source		%REC		RPD	
Analyte	Result Limit Units Lev		Level	Result	%REC	Limits	RPD	Limit	Notes	
Batch P3D1414 - *** DEFAULT PREP ***										
Blank (P3D1414-BLK1)				Prepared: (04/14/23 A	nalyzed: 04	/16/23			
Chloride	ND	1.00	mg/L							
LCS (P3D1414-BS1)				Prepared: (04/14/23 A	nalyzed: 04	/16/23			
Chloride	18.9		mg/L	20.0		94.7	90-110			
LCS Dup (P3D1414-BSD1)				Prepared: ()4/14/23 A	nalyzed: 04	/16/23			
Chloride	19.2		mg/L	20.0		95.9	90-110	1.21	10	
Matrix Spike (P3D1414-MS1)	Sour	rce: 3D03008-	05	Prepared: (04/14/23 A	nalyzed: 04	/16/23			
Chloride	212		mg/L	100	103	109	80-120			
Matrix Spike Dup (P3D1414-MSD1)	Soui	rce: 3D03008-	05	Prepared: (04/14/23 A	nalyzed: 04	/16/23			
Chloride	209		mg/L	100	103	106	80-120	1.39	20	

13000 West County Road 100

Project Number: 17474 Project Manager: Joel Lowry Odessa TX, 79765

Notes and Definitions

Project: Plains-14" Vac to Jal Legacy

ROI Received on Ice

QM-05 The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were

within acceptance limits showing that the laboratory is in control and the data is acceptable.

pH1 The Regulatory Holding time for pH is 15 minutes, Analysis should be done in the field.

NPBEL CO Chain of Custody was not generated at PBELAB

BULK Samples received in Bulk soil containers may be biased low in the nC6-C12 TPH Range

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike Duplicate Dup

	Bren	Darron		
Report Approved By:			Date:	4/18/2023

Brent Barron, Laboratory Director/Technical Director

Permian Basin Environmental Lab, L.P.

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E Tech Environmental & Safety Solutions, Inc. [1] Project: Plains-14" Vac to Jal Legacy

13000 West County Road 100 Project Number: 17474
Odessa TX, 79765 Project Manager: Joel Lowry

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If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

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CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Permian Basin Environmental Lab, LP 1400 Rankin Hwy

pm@etechenv.com

Phone: 432-686-7235	2 of 23
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	Pa

Project Manager:	Joel Lowry		Midlar	nd, Texas 79701	Project Name: 14" Vac to Jal Legacy	ge 2
Company Name	Plains All American Pipeline, L.P.			Å	Project #: 17474	Pa
Company Address	1106 Griffith Drive				Project Loc: Lea County, NM	
City/State/Zip:	Midland, TX 79706	<u></u>			PO #: 2009-092	
Telephone No:			Fax No:		Report Format: X Standard TRRP	□ NPDES

e-mail:

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(lab use only ORDER #:				6				- 1	Prese	vation	& # of	Cont	tainer	s	Matrix													e call)	ŀ
AB#(lab use only)	FIELD CODE	Beginning Depth	Ending Depth	Date Sampled	Time Sampled	Field Filtered	Total #. of Containers	eol	HNO _{3 250,ml} Poly	HCI	NaOH	Na ₂ S ₂ O ₃	None 1L Poly	NaOH/ZnAc	DW=Drinking Water SL=Sludge GW = Groundwater S=Soil/Soild NP=Non-Potable Specify Other	TPH by TX 1005 8015B 8015M	Chloride	BTEX by 8021B	(Je 100 - 10 60									Rush 24 48 72 (Pleas	
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3	MW 7	_	-	03/23/23	11:24		3	Х		Х	A	L			GW			Х							\perp				х
4	MW 5	-	-	03/23/23	1:28		3	X		х		L			GW			Х								\sqcup		$oldsymbol{\perp}$	х
5	MW 2	-		03/23/23	1:45		3	Х		Х			_		GW			Χ	X									$oxed{oxed}$	x
φ	MW 10		-	03/22/23	2:36		3	Х		х		_			GW	L	Ш	Х										$oldsymbol{\perp}$	x
7	MW 12		-	03/22/23	11:52		3	Х		x	L				GW			Х						\perp					x
8	MW 8		_	03/22/23	11:07		3	Χ		x					GW			X										\perp	X
9	MW 11	-	-	03/22/23	1:28		3	Χ		Х					GW			X											x
10	MW 3			03/22/23	11:28		3	Х		x					GW			X											x
Special Ins	tructions: Bill to Plains, Care of Camille Bryant			g.														Lab Sar	ora	tory	/ Co ntair	mm	ents Inta	: ct2			K T	2 N	

Special Instructions:
Bill to Plains, Care of Camille Bryant

Sampler Signature: Miguel Ramirez

5	DIII to Flairis, Gale of Ga	nille bryant					Partiple: Surtaillers intact:
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CD: 4	Relinquished by:	Date 413/23	Time 14:40		Date	Time	Labels on container(s) Custody seals on container(s) Custody seals on cooler(s)
d by O	Rel/nquished by	Date '	Time	Received by:	Date		Sample Hand Delivered by Sampler/Client Rep. ? by Courier? UPS DHL F
eive	Relinquished by:	Date	Time	Received by: Window	Date U 2 12		Temperature Upon Receipt: Received: 4.3 °C



City/State/Zip:

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Permian Basin Environmental Lab, LP 1400 Rankin Hwy Midland, Texas 79701

Phone: 432-686-723

Phone: 432-686-7	235	ō
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			and the second		- 100	. [
Company Name	Plains All American Pipeline, L.P.			Project #: 47470	to Jel	╛
O	4400 Oriffith Dates		i		Legacs	
Company Address:	1106 Griffith Drive	 		Project Loc: Locality, Nivi	Com	_

☐ _{TRRP} ☐ NPDES Fax No: Telephone No: Report Format: X Standard

Sampler Signature: Miguel Ramirez pm@etechenv.com e-mail:

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(lab use only)	D03008										. 1																		call)
ORDER#: ろ	D02000						_	F	reser	vatio	1 & #	of Co	ntaine	ers	Matrix]_					- 1	- 1		- 1			1 1		
LAB #(lab use only)	FIELD CODE	Beginning Depth	Ending Depth	Date Sampled	Time Sampled	Field Filtered	Total #. of Containers	lce	HNO _{3 250,т} Роју	모	H ₂ SO ₄	NaOHa-	None 1L Poly	13	DW=Drinking Water SL=Sludge GW = Groundwater S=Soil/Solid NP=Non-Potable Specify Other	TPH by TX 1005 8015B 8015M	Chloride	BTEX by 8021B											Rush 24 48 72 (Please call)
	MW 9	-	-	03/23/23	9:05		3	Х		х		T	1		GW			Х	寸	1		1	寸	T		T			X
17	MW 13	-	_	03/22/23	10:51		3	Х		х	1				GW			Х											Х
13	MW 4		-	03/22/23	2:15		3	X		Х					GW			Х				\Box							X
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Special Instructions:			-							٠.							•	Lab	orat	ory	Cor	nme	ents	100 E			No.	70-14	

Midland, TX 79706

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4	Relinquished by:	Date	A Time			Date	Time	Labels on conta
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0	Relinquished by: V	Date '	Time	Received by:		Date	Time	Sample Hand D
ā	0					1.		by Sampler/
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Tible contamers intact:			200
Cs Free of Headspace?	M	. N	
pels on container(s)	Y	/ N	變
stody seals on container(s)	Υ	/- N	
stody seals on cooler(s)	Y	/ Na	
mple Hand Delivered	Υ/	N	
by Sampler/Client Rep. ?	\ Y	N	
by Courier? UPS DHL Fei	ďÉx	Lone St	ai
mnoroture Unen Descint	Sec. 133.25	10 200 700 3	在生

PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



Analytical Report

Prepared for:

Zach Conder
E Tech Environmental & Safety Solutions, Inc. [1]
13000 West County Road 100
Odessa, TX 79765

Project: 14-INCH VAC TO JAL LEGACY

Project Number: 17474

Location: RURAL LEA COUNTY, NM

Lab Order Number: 3F29014



Current Certification

Report Date: 07/18/23

13000 West County Road 100Project Number: 17474Odessa TX, 79765Project Manager: Zach Conder

ANALYTICAL REPORT FOR SAMPLES

Project: 14-INCH VAC TO JAL LEGACY

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW2	3F29014-01	Water	06/28/23 11:55	06-29-2023 13:09
MW3	3F29014-02	Water	06/28/23 09:30	06-29-2023 13:09
MW4	3F29014-03	Water	06/28/23 12:10	06-29-2023 13:09
MW5	3F29014-04	Water	06/28/23 11:30	06-29-2023 13:09
MW6	3F29014-05	Water	06/28/23 10:30	06-29-2023 13:09
MW7	3F29014-06	Water	06/28/23 11:20	06-29-2023 13:09
MW8	3F29014-07	Water	06/28/23 09:50	06-29-2023 13:09
MW10	3F29014-08	Water	06/28/23 11:45	06-29-2023 13:09
MW11	3F29014-09	Water	06/28/23 08:55	06-29-2023 13:09
MW13	3F29014-10	Water	06/28/23 11:05	06-29-2023 13:09
MW14	3F29014-11	Water	06/28/23 11:20	06-29-2023 13:09

8260 BTEX analysis was subcontracted to ALS Houston. Their report is attached after the Chain of Custody. Their TCEQ TNI certification number can be found here:

https://www.tceq.texas.gov/assets/public/compliance/compliance_support/qa/labs/als_svcs_houston.pdf

Project: 14-INCH VAC TO JAL LEGACY

13000 West County Road 100 Odessa TX, 79765 Project Number: 17474 Project Manager: Zach Conder

> MW2 3F29014-01 (Water)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		P	ermian B	Basin Envi	ronmental I	ab, L.P.			
General Chemistry Paramete	rs by EPA / Stand	lard Met	hods						
Chloride	16100	100	mg/L	100	P3G0317	07/05/23 14:40	07/11/23 20:17	EPA 300.0	
Volatile Organic Compounds	by EPA Method 8	3260B							
Benzene	ND	0.00500	mg/L	1	P3G1807	07/07/23 20:30	07/07/23 20:30	EPA 8260B	SUB-13
Ethylbenzene	ND	0.00500	mg/L	1	P3G1807	07/07/23 20:30	07/07/23 20:30	EPA 8260B	SUB-13
m,p-Xylene	ND	0.0100	mg/L	1	P3G1807	07/07/23 20:30	07/07/23 20:30	EPA 8260B	SUB-13
o-Xylene	ND	0.00500	mg/L	1	P3G1807	07/07/23 20:30	07/07/23 20:30	EPA 8260B	SUB-13
Toluene	ND	0.00500	mg/L	1	P3G1807	07/07/23 20:30	07/07/23 20:30	EPA 8260B	SUB-13
Xylenes, total (v/v)	ND	0.00500	mg/L	1	P3G1807	07/07/23 20:30	07/07/23 20:30	EPA 8260B	SUB-13

Project: 14-INCH VAC TO JAL LEGACY

13000 West County Road 100 Odessa TX, 79765 Project Number: 17474 Project Manager: Zach Conder

MW3 3F29014-02 (Water)

	Reporting							l
Analyte		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Volatile Organic Compounds by EPA Method 8260B

Benzene	0.00820	0.00500	mg/L	1	P3G1807	07/07/23 20:52	07/07/23 20:52	EPA 8260B	SUB-13
Ethylbenzene	ND	0.00500	mg/L	1	P3G1807	07/07/23 20:52	07/07/23 20:52	EPA 8260B	SUB-13
m,p-Xylene	ND	0.0100	mg/L	1	P3G1807	07/07/23 20:52	07/07/23 20:52	EPA 8260B	SUB-13
o-Xylene	ND	0.00500	mg/L	1	P3G1807	07/07/23 20:52	07/07/23 20:52	EPA 8260B	SUB-13
Toluene	ND	0.00500	mg/L	1	P3G1807	07/07/23 20:52	07/07/23 20:52	EPA 8260B	SUB-13
Xylenes, total (v/v)	ND	0.00500	mg/L	1	P3G1807	07/07/23 20:52	07/07/23 20:52	EPA 8260B	SUB-13

13000 West County Road 100 Project Number: 17474 Odessa TX, 79765 Project Manager: Zach Conder

MW4 3F29014-03 (Water)

Project: 14-INCH VAC TO JAL LEGACY

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

	Volatile Organic	Compounds by	y EPA Method 8260B
--	-------------------------	--------------	--------------------

Benzene	ND 0.00500	mg/L	1	P3G1807	07/07/23 21:15	07/07/23 21:15	EPA 8260B	SUB-13
Ethylbenzene	ND 0.00500	mg/L	1	P3G1807	07/07/23 21:15	07/07/23 21:15	EPA 8260B	SUB-13
m,p-Xylene	ND 0.0100	mg/L	1	P3G1807	07/07/23 21:15	07/07/23 21:15	EPA 8260B	SUB-13
o-Xylene	ND 0.00500	mg/L	1	P3G1807	07/07/23 21:15	07/07/23 21:15	EPA 8260B	SUB-13
Toluene	ND 0.00500	mg/L	1	P3G1807	07/07/23 21:15	07/07/23 21:15	EPA 8260B	SUB-13
Xylenes, total (v/v)	ND 0.00500	mg/L	1	P3G1807	07/07/23 21:15	07/07/23 21:15	EPA 8260B	SUB-13

13000 West County Road 100 Odessa TX, 79765

Project: 14-INCH VAC TO JAL LEGACY

Project Number: 17474 Project Manager: Zach Conder

MW5 3F29014-04 (Water)

Analyte	Result	Reporting Limit U	nits Dilution	Batch	Prepared	Analyzed	Method	Notes
	Result	Liiiit Ui	ins Dilution	Daten	Frepared	2 silaty Zed	wichlod	Note
		Pern	ian Basin Env	vironmenta	l Lab, L.P.			

Volatile Organic Compounds	by EPA Method 826	60B						
Benzene	ND 0.0	00500 mg/L	1	P3G1807	07/07/21 21:37	07/07/21 21:37	EPA 8260B	SUB-13
Ethylbenzene	ND 0.0	00500 mg/L	1	P3G1807	07/07/21 21:37	07/07/21 21:37	EPA 8260B	SUB-13
m,p-Xylene	ND 0	0.0100 mg/L	1	P3G1807	07/07/21 21:37	07/07/21 21:37	EPA 8260B	SUB-13
o-Xylene	ND 0.0	00500 mg/L	1	P3G1807	07/07/21 21:37	07/07/21 21:37	EPA 8260B	SUB-13
Toluene	ND 0.0	00500 mg/L	1	P3G1807	07/07/21 21:37	07/07/21 21:37	EPA 8260B	SUB-13
Xylenes, total (v/v)	ND 0.0	00500 mg/L	1	P3G1807	07/07/21 21:37	07/07/21 21:37	EPA 8260B	SUB-13

13000 West County Road 100 Odessa TX, 79765 Project: 14-INCH VAC TO JAL LEGACY

Project Number: 17474 Project Manager: Zach Conder

MW6 3F29014-05 (Water)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Benzene	ND 0.00500	mg/L	1	P3G1807	07/11/23 01:21	07/11/23 01:21	EPA 8260B	SUB-13
Ethylbenzene	ND 0.00500	mg/L	1	P3G1807	07/11/23 01:21	07/11/23 01:21	EPA 8260B	SUB-13
m,p-Xylene	ND 0.0100	mg/L	1	P3G1807	07/11/23 01:21	07/11/23 01:21	EPA 8260B	SUB-13
o-Xylene	ND 0.00500	mg/L	1	P3G1807	07/11/23 01:21	07/11/23 01:21	EPA 8260B	SUB-13
Toluene	ND 0.00500	mg/L	1	P3G1807	07/11/23 01:21	07/11/23 01:21	EPA 8260B	SUB-13
Xylenes, total (v/v)	ND 0.00500	mg/L	1	P3G1807	07/11/23 01:21	07/11/23 01:21	EPA 8260B	SUB-13

SUB-13

E Tech Environmental & Safety Solutions, Inc. [1]

Project Number: 17474 Odessa TX, 79765 Project Manager: Zach Conder

ND 0.00500

13000 West County Road 100

Xylenes, total (v/v)

MW7 3F29014-06 (Water)

Project: 14-INCH VAC TO JAL LEGACY

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		P	ermian I	Basin Envi	ronmental I	Lab, L.P.			
Volatile Organic Compounds by EPA N	Aethod	8260B							
Benzene	ND	0.00500	mg/L	1	P3G1807	07/11/23 02:43	07/11/23 02:43	EPA 8260B	SUB-13
Ethylbenzene	ND	0.00500	mg/L	1	P3G1807	07/11/23 02:43	07/11/23 02:43	EPA 8260B	SUB-13
m,p-Xylene	ND	0.0100	mg/L	1	P3G1807	07/11/23 02:43	07/11/23 02:43	EPA 8260B	SUB-13
o-Xylene	ND	0.00500	mg/L	1	P3G1807	07/11/23 02:43	07/11/23 02:43	EPA 8260B	SUB-13
Toluene	ND	0.00500	mg/L	1	P3G1807	07/11/23 02:43	07/11/23 02:43	EPA 8260B	SUB-13

P3G1807

07/11/23 02:43

07/11/23 02:43

EPA 8260B

13000 West County Road 100 Odessa TX, 79765

Project: 14-INCH VAC TO JAL LEGACY

Project Number: 17474 Project Manager: Zach Conder

MW8 3F29014-07 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes	
Permian Basin Environmental Lab, L.P. Volatile Organic Compounds by EPA Method 8260B										

Volatile Organic Compounds b	y EPA Method 8260B
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volatile Organic Compounds by I	DITI MICHIGA GEOOD							
Benzene	ND 0.00500	mg/L	1	P3G1807	07/11/23 03:04	07/11/23 03:04	EPA 8260B	SUB-13
Ethylbenzene	ND 0.00500	mg/L	1	P3G1807	07/11/23 03:04	07/11/23 03:04	EPA 8260B	SUB-13
m,p-Xylene	ND 0.0100	mg/L	1	P3G1807	07/11/23 03:04	07/11/23 03:04	EPA 8260B	SUB-13
o-Xylene	ND 0.00500	mg/L	1	P3G1807	07/11/23 03:04	07/11/23 03:04	EPA 8260B	SUB-13
Toluene	ND 0.00500	mg/L	1	P3G1807	07/11/23 03:04	07/11/23 03:04	EPA 8260B	SUB-13
Xylenes, total (v/v)	ND 0.00500	mg/L	1	P3G1807	07/11/23 03:04	07/11/23 03:04	EPA 8260B	SUB-13

SUB-13

E Tech Environmental & Safety Solutions, Inc. [1]

13000 West County Road 100 Project Number: 17474 Project Manager: Zach Conder

ND 0.00500

Odessa TX, 79765

Xylenes, total (v/v)

MW10 3F29014-08 (Water)

Project: 14-INCH VAC TO JAL LEGACY

Analyte	Result	Reporting Limit Po	Units	Dilution	Batch	Prepared Lab, L.P.	Analyzed	Method	Notes
Volatile Organic Compounds by E	PA Method 82	260B							
Benzene	ND (0.00500	mg/L	1	P3G1807	07/11/23 03:24	07/11/23 03:24	EPA 8260B	SUB-13
Ethylbenzene	ND (0.00500	mg/L	1	P3G1807	07/11/23 03:24	07/11/23 03:24	EPA 8260B	SUB-13
m,p-Xylene	ND	0.0100	mg/L	1	P3G1807	07/11/23 03:24	07/11/23 03:24	EPA 8260B	SUB-13
o-Xylene	ND (0.00500	mg/L	1	P3G1807	07/11/23 03:24	07/11/23 03:24	EPA 8260B	SUB-13
Toluene	ND (0.00500	mg/L	1	P3G1807	07/11/23 03:24	07/11/23 03:24	EPA 8260B	SUB-13

P3G1807

07/11/23 03:24

07/11/23 03:24

EPA 8260B

13000 West County Road 100 Odessa TX, 79765 Project: 14-INCH VAC TO JAL LEGACY

Project Number: 17474 Project Manager: Zach Conder

MW11 3F29014-09 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
				D E					

Permian Basin Environmental Lab, L.P.

Volatile Organic Compounds by EPA Method 8260B
--

Benzene	ND	0.00500	mg/L	1	P3G1807	07/11/23 03:45	07/11/23 03:45	EPA 8260B	SUB-13
Ethylbenzene	ND	0.00500	mg/L	1	P3G1807	07/11/23 03:45	07/11/23 03:45	EPA 8260B	SUB-13
m,p-Xylene	ND	0.0100	mg/L	1	P3G1807	07/11/23 03:45	07/11/23 03:45	EPA 8260B	SUB-13
o-Xylene	ND	0.00500	mg/L	1	P3G1807	07/11/23 03:45	07/11/23 03:45	EPA 8260B	SUB-13
Toluene	ND	0.00500	mg/L	1	P3G1807	07/11/23 03:45	07/11/23 03:45	EPA 8260B	SUB-13
Xylenes, total (v/v)	ND	0.00500	mg/L	1	P3G1807	07/11/23 03:45	07/11/23 03:45	EPA 8260B	SUB-13

SUB-13

E Tech Environmental & Safety Solutions, Inc. [1]

Project: 14-INCH VAC TO JAL LEGACY Project Number: 17474

13000 West County Road 100 Odessa TX, 79765

 $Xylenes,\,total\,(v/v)$

Project Manager: Zach Conder

MW13 3F29014-10 (Water)

	Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
			r	ermian E	sasın Envii	ronmental I	ab, L.P.			
7	Volatile Organic Compounds by EPA M	ethod 8	8260B							
	Benzene	ND	0.00500	mg/L	1	P3G1807	07/11/23 04:05	07/11/23 04:05	EPA 8260B	SUB-13
	Ethylbenzene	ND	0.00500	mg/L	1	P3G1807	07/11/23 04:05	07/11/23 04:05	EPA 8260B	SUB-13
	m,p-Xylene	ND	0.0100	mg/L	1	P3G1807	07/11/23 04:05	07/11/23 04:05	EPA 8260B	SUB-13
	o-Xylene	ND	0.00500	mg/L	1	P3G1807	07/11/23 04:05	07/11/23 04:05	EPA 8260B	SUB-13
	Toluene	ND	0.00500	mg/L	1	P3G1807	07/11/23 04:05	07/11/23 04:05	EPA 8260B	SUB-13

P3G1807

ND 0.00500

07/11/23 04:05

07/11/23 04:05

EPA 8260B

Project Number: 17474

13000 West County Road 100 Odessa TX, 79765 Project Manager: Zach Conder

MW14 3F29014-11 (Water)

Project: 14-INCH VAC TO JAL LEGACY

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		р	ermian	Rasin Envir	onmental	Lah L.P			

Volatile Organic Compounds by EPA Method 8260B
--

Benzene	ND	0.00500	mg/L	1	P3G1807	07/11/23 04:26	07/11/23 04:26	EPA 8260B	SUB-13
Ethylbenzene	ND	0.00500	mg/L	1	P3G1807	07/11/23 04:26	07/11/23 04:26	EPA 8260B	SUB-13
m,p-Xylene	ND	0.0100	mg/L	1	P3G1807	07/11/23 04:26	07/11/23 04:26	EPA 8260B	SUB-13
o-Xylene	ND	0.00500	mg/L	1	P3G1807	07/11/23 04:26	07/11/23 04:26	EPA 8260B	SUB-13
Toluene	ND	0.00500	mg/L	1	P3G1807	07/11/23 04:26	07/11/23 04:26	EPA 8260B	SUB-13
Xylenes, total (v/v)	ND	0.00500	mg/L	1	P3G1807	07/11/23 04:26	07/11/23 04:26	EPA 8260B	SUB-13

13000 West County Road 100 Odessa TX, 79765 Project: 14-INCH VAC TO JAL LEGACY

Project Number: 17474 Project Manager: Zach Conder

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P3G0317 - *** DEFAULT PREP ***										
Blank (P3G0317-BLK1)				Prepared: (07/05/23 A	nalyzed: 07	7/11/23			
Chloride	ND	1.00	mg/L							
LCS (P3G0317-BS1)				Prepared: (07/05/23 A	nalyzed: 07	7/11/23			
Chloride	21.7		mg/L	20.0		108	90-110			
LCS Dup (P3G0317-BSD1)				Prepared: (07/05/23 A	nalyzed: 07	7/11/23			
Chloride	21.5		mg/L	20.0		107	90-110	0.978	10	
Calibration Check (P3G0317-CCV1)				Prepared: (07/05/23 A	nalyzed: 07	7/11/23			
Chloride	21.1		mg/L	20.0		106	90-110			
Calibration Check (P3G0317-CCV2)				Prepared: (07/05/23 A	nalyzed: 07	7/11/23			
Chloride	21.7		mg/L	20.0		108	90-110			
Matrix Spike (P3G0317-MS1)	Sou	rce: 3F23016-	01	Prepared: (07/05/23 A	nalyzed: 07	7/11/23			
Chloride	116		mg/L	100	11.4	104	80-120			
Matrix Spike Dup (P3G0317-MSD1)	Sou	rce: 3F23016-	01	Prepared: (07/05/23 A	nalyzed: 07	7/11/23			
Chloride	114		mg/L	100	11.4	103	80-120	1.50	20	

13000 West County Road 100

Odessa TX, 79765

Project Number: 17474 Project Manager: Zach Conder

Project: 14-INCH VAC TO JAL LEGACY

Notes and Definitions

SUB-13 Subcontract of analyte/analysis to ALS Houston.

ROI Received on Ice

pH1 The Regulatory Holding time for pH is 15 minutes, Analysis should be done in the field.

NPBEL Ct Chain of Custody was not generated at PBELAB

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

	Dren	Darwort			
Report Approved By:			Date:	7/18/2023	

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

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(lab use only)

Project Manager:

Company Name

ORDER#: 3F29014

MW2 MUZ

MW 4

MW/0

WWII

Company Address:

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Permian Basin Environmental Lab, LP 1400 Rankin Hwy Midland, Texas 79701

	Project Name: 14-jach Vac to Jal Leg	200
_	Project #: 17474	7 age
_	Project Loc: Rural Len Co., NM	_ _
	PO#: 2009.092	

Phone: 432-686-7235

☐ NPDES

City/State/Zip: PMBetschenv.com ☐ _{TRRP} Fax No: Telephone No:

e-mail:

9:30 12:10

6:30

11:45

Sampler Signature:

FIELD CODE

Zach Condur

Etech Environmental

2617 W. marland

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erv	atio	on &	# of	Cont	ainer	s	- N	/latr	ix															call)		
Z.		H₂SO₄	NaOH	Na ₂ S ₂ O ₃	None 1L Poly	NaOH/ZnAc	DW=Drinking Water SL=Sludge	GW ≈ Groundwater S=Soil/Solid	NP=Non-Potable Specify Other	TPH by TX 1005 8015B 8015M	Chloride	BTEX by 8021B												Rush 24 48 72 (Please call)	Standard	
1	X						6	W		X	X	X											T		X	
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Beginning Depth

Ending Depth

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Date Date

VOCs Free of Headspace? Labels on container(s) Custody seals on container(s) Custody seals on cooler(s) Sample Hand Delivered by Sampler/Client Rep. ?

Sample Containers Intact?

by Courier? UPS DHL

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Temperature Upon Receipt: Received: 0

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CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

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Company Name	ETech Enviro	nme	nh	(- 1		. st.								Pr	ojec	t #:		179	17	4						Page
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City/State/Zip:	Hobbs, Nm	8	124	6					}	-	1:													92	•				
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Sampler Signature	Mml p		<u>-</u> .	-	e-mail:		Ŧ	71	39 11 6	00	Je	ch	20	10	٠. ۵	<u>_</u>												-	
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FIAB#((ab rise only)	IELD CODE	Beginning Depth	Ending Depth	Date Sampled	Time Sampled	+~-	Total #, of Containers		HNO _{3 250,ml Poly}	HSO.	NaOH	Na ₂ S ₂ O ₃	None 1L Poly		rinking Water	NP=Non-Potable Specify Other	TPH by TX 1005 8015B 8015M	Chloride	X BTEX by 8021B									Rush 24 48 72 (Please	l
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CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Permian Basin Environmental Lab, LP 1400 Rankin HWY Midland, Texas 79701 **Phone: 432-686-7235**PBELAB_SUB_COC_V2

	Project Manager:	Brent Barron		Project																										
	Company Name	PBEL																Pro	ject	#: <u></u>										
	Company Address:	1400 Rankin	HWY														Pı	rojed	t Lo	c:										1024 11:30:36 /
	City/State/Zip:	Midland Texa	as 79701																РО	#:										
	Telephone No:	432-661-418	4				Fax No:	_									Repo	rt Fo	rma	t: X	Sta	ndar	ď		TR	RP] _{NP}	DES	30 /1
	Sampler Signature:	N/A					e-mail:	<u> </u>	oren	tbarr	ron@	pbel	ab.c	om																
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RDER #	<u>:</u>			•						Pre	eserv	ation			tainer	S	Matr	ix												
AB # (lab use only)				Beginning Depth	Ending Depth	e Sampled	Time Sampled	ield Filtered	otal #. of Containers		HNO _{3 250 poly 1}	HCI 3 40mL VOA H,SO₄ 1 AMBER 500/250POLY	NaOH /Ascorbic Acid 250ML Po	Na ₂ S ₂ O ₃		NONE 3 AMBER VOAA VIALS	DW=Drinking Water SL=Sludge GW = Groundwater S=Soil/Solid	NP=Non-Potable Specify Other	BTEX 8021B TOTAL CALC										HOUR	STANDARD
LAB	F	IELD CODE		Begi	Endi	Date	Tin	Field	Total		U E E	HCI H,SC	NaO	Na ₂ S	NONE	NON	DW=E GW=	NP=N	ВТЕХ									╧	24	STA
	3F	29014-01				6/28/2023	11:55		3	Х	2	x					W		Х									┸		Χ
	3F	29014-02				6/28/2023	9:30		3	Х	2	X					W		Х									\perp		X
	3F	29014-03				6/28/2023	12:10		3	X	7	х					W		Х											X
	3F	29014-04				6/28/2023	11:30		3	Х	7	X					W		Х											X
	3F	29014-05				6/28/2023	10:30		3	Х	7	X					W		Х											X
	3F	29014-06				6/28/2023	11:20		3	Х	2	X					W		Х											X
	3F	29014-07				6/28/2023	9:50		3	X	2	X					W		X											X
PECIAL	INSTRUCTIONS: <u>REPC</u>	ORT TO MDL RUI	N REGARDLE	SS OF I	HOLD 1	<u>ГІМЕ</u>													S	ampl	e Conf	taine	rs Inta	act?			Y Y		N N	
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PBELAB

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Received by:

Time

Date

Permian Basin Environmental Lab, LP

Phone: 432-686-7235

by Courier? UPS DHL FedEx Lone Star

°C Factor

Time Temperature Upon Receipt:

Received: Adjusted:

Date

44

Released to Imaging: 8/14/2024 4:33:47 PM

19 of PBELAB SUB COC V2 Page 1400 Rankin HWY Midland, Texas 79701 SUBCONTRACT **Brent Barron** Project Name: Project Manager: Company Name **PBEL** Project #: Project Loc: Company Address: 1400 Rankin HWY PO #: City/State/Zip: Midland Texas 79701 ☐ NPDES 432-661-4184 Fax No: Report Format: X Standard ne No: Signature: N/A e-mail: brentbarron@pbelab.com Analyze For: Preservation & # of Containers Matrix IaOH /Ascorbic Acid 250ML P 2504 1 AMBER 500/250POLY **IONE 3 AMBER VOAA VIALS** eginning Depth otal #. of Containers ICI 3 40mL VOA Time Sampled Date Sampled nding Depth NO_{3 250 poly 1} STANDARD 24 HOUR Va₂S₂O₃ E FIELD CODE 6/28/2023 3 X 11:45 W 3F29014-08 3 X 3F29014-09 6/28/2023 8:55 w X 6/28/2023 11:05 3 X W 3F29014-10 3 W 6/28/2023 11:20 3F29014-11 SPECIAL INSTRUCTIONS: REPORT TO MDL RUN REGARDLESS OF HOLD TIME **Laboratory Comments:** Sample Containers Intact? VOCs Free of Headspace? Time Labels on container(s) Relinquished by: Date Time Received by: Date Custody seals on container(s) **Brent Barron** Custody seals on cooler(s) Time Sample Hand Delivered Received by: Date Time Relinquished by: Date by Sampler/Client Rep. ?



10450 Stancliff Rd. Suite 210 Houston, TX 77099 T: +1 281 530 5656

July 11, 2023

Brent Barron
Permian Basin Environmental Lab, LP
10014 SCR 1213
Midland, TX 79706

Work Order: **HS23070258**

F: +1 281 530 5887

Laboratory Results for: 3F29014

Dear Brent Barron,

ALS Environmental received 11 sample(s) on Jul 07, 2023 for the analysis presented in the following report.

The analytical data provided relates directly to the samples received by ALS Environmental and for only the analyses requested. Results are expressed as "as received" unless otherwise noted.

QC sample results for this data met EPA or laboratory specifications except as noted in the Case Narrative or as noted with qualifiers in the QC batch information. Should this laboratory report need to be reproduced, it should be reproduced in full unless written approval has been obtained by ALS Environmental. Samples will be disposed in 30 days unless storage arrangements are made.

If you have any questions regarding this report, please feel free to call me.

Sincerely,

Generated By: JUMOKE.LAWAL

Anna Kinchen Project Manager

Client: Permian Basin Environmental Lab, LP

Project: 3F29014 SAMPLE SUMMARY

Work Order: HS23070258

Lab Samp ID	Client Sample ID	Matrix	TagNo	Collection Date	Date Received	Hold
HS23070258-01	3F29014-01	Water		28-Jun-2023 11:55	07-Jul-2023 09:40	
HS23070258-02	3F29014-02	Water		28-Jun-2023 09:30	07-Jul-2023 09:40	
HS23070258-03	3F29014-03	Water		28-Jun-2023 12:10	07-Jul-2023 09:40	
HS23070258-04	3F29014-04	Water		28-Jun-2023 11:30	07-Jul-2023 09:40	
HS23070258-05	3F29014-05	Water		28-Jun-2023 10:30	07-Jul-2023 09:40	
HS23070258-06	3F29014-06	Water		28-Jun-2023 11:20	07-Jul-2023 09:40	
HS23070258-07	3F29014-07	Water		28-Jun-2023 09:50	07-Jul-2023 09:40	
HS23070258-08	3F29014-08	Water		28-Jun-2023 11:45	07-Jul-2023 09:40	
HS23070258-09	3F29014-09	Water		28-Jun-2023 08:55	07-Jul-2023 09:40	
HS23070258-10	3F29014-10	Water		28-Jun-2023 11:05	07-Jul-2023 09:40	
HS23070258-11	3F29014-11	Water		28-Jun-2023 11:20	07-Jul-2023 09:40	

Client: Permian Basin Environmental Lab, LP CASE NARRATIVE

Project: 3F29014 **Work Order:** HS23070258

GCMS Volatiles by Method SW8260

Batch ID: R440984

• The test results meet requirements of the current NELAP standards, state requirements or programs where applicable.

Batch ID: R440835

• The test results meet requirements of the current NELAP standards, state requirements or programs where applicable.

Client: Permian Basin Environmental Lab, LP 3F29014

WorkOrder:HS23070258 Lab ID:HS23070258-01

ANALYTICAL REPORT

Sample ID: 3F29014-01 Collection Date: 28-Jun-2023 11:55

Project:

Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
VOLATILES - SW8260C		Method:SW8260				Analyst: PC
Benzene	ND		0.0050	mg/L	1	07-Jul-2023 20:30
Ethylbenzene	ND		0.0050	mg/L	1	07-Jul-2023 20:30
m,p-Xylene	ND		0.010	mg/L	1	07-Jul-2023 20:30
o-Xylene	ND		0.0050	mg/L	1	07-Jul-2023 20:30
Toluene	ND		0.0050	mg/L	1	07-Jul-2023 20:30
Xylenes, Total	ND		0.0050	mg/L	1	07-Jul-2023 20:30
Surr: 1,2-Dichloroethane-d4	103		70-126	%REC	1	07-Jul-2023 20:30
Surr: 4-Bromofluorobenzene	93.9		82-124	%REC	1	07-Jul-2023 20:30
Surr: Dibromofluoromethane	97.7		77-123	%REC	1	07-Jul-2023 20:30
Surr: Toluene-d8	110		82-127	%REC	1	07-Jul-2023 20:30

ALS Houston, US Date: 11-Jul-23

Client: Permian Basin Environmental Lab, LP

 Project:
 3F29014
 WorkOrder:HS23070258

 Sample ID:
 3F29014-02
 Lab ID:HS23070258-02

Collection Date: 28-Jun-2023 09:30 Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
VOLATILES - SW8260C		Method:SW8260				Analyst: PC
Benzene	0.0082		0.0050	mg/L	1	07-Jul-2023 20:52
Ethylbenzene	ND		0.0050	mg/L	1	07-Jul-2023 20:52
m,p-Xylene	ND		0.010	mg/L	1	07-Jul-2023 20:52
o-Xylene	ND		0.0050	mg/L	1	07-Jul-2023 20:52
Toluene	ND		0.0050	mg/L	1	07-Jul-2023 20:52
Xylenes, Total	ND		0.0050	mg/L	1	07-Jul-2023 20:52
Surr: 1,2-Dichloroethane-d4	104		70-126	%REC	1	07-Jul-2023 20:52
Surr: 4-Bromofluorobenzene	93.6		82-124	%REC	1	07-Jul-2023 20:52
Surr: Dibromofluoromethane	98.4		77-123	%REC	1	07-Jul-2023 20:52
Surr: Toluene-d8	107		82-127	%REC	1	07-Jul-2023 20:52

ALS Houston, US Date: 11-Jul-23

Client: Permian Basin Environmental Lab, LP

 Project:
 3F29014
 WorkOrder:HS23070258

 Sample ID:
 3F29014-03
 Lab ID:HS23070258-03

Collection Date: 28-Jun-2023 12:10 Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
VOLATILES - SW8260C		Method:SW8260				Analyst: PC
Benzene	ND		0.0050	mg/L	1	07-Jul-2023 21:15
Ethylbenzene	ND		0.0050	mg/L	1	07-Jul-2023 21:15
m,p-Xylene	ND		0.010	mg/L	1	07-Jul-2023 21:15
o-Xylene	ND		0.0050	mg/L	1	07-Jul-2023 21:15
Toluene	ND		0.0050	mg/L	1	07-Jul-2023 21:15
Xylenes, Total	ND		0.0050	mg/L	1	07-Jul-2023 21:15
Surr: 1,2-Dichloroethane-d4	105		70-126	%REC	1	07-Jul-2023 21:15
Surr: 4-Bromofluorobenzene	93.5		82-124	%REC	1	07-Jul-2023 21:15
Surr: Dibromofluoromethane	99.8		77-123	%REC	1	07-Jul-2023 21:15
Surr: Toluene-d8	108		82-127	%REC	1	07-Jul-2023 21:15

ALS Houston, US Date: 11-Jul-23

Client: Permian Basin Environmental Lab, LP

 Project:
 3F29014
 WorkOrder:HS23070258

 Sample ID:
 3F29014-04
 Lab ID:HS23070258-04

 Collection Date:
 28-Jun-2023 11:30
 Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
VOLATILES - SW8260C		Method:SW8260				Analyst: PC
Benzene	ND		0.0050	mg/L	1	07-Jul-2023 21:37
Ethylbenzene	ND		0.0050	mg/L	1	07-Jul-2023 21:37
m,p-Xylene	ND		0.010	mg/L	1	07-Jul-2023 21:37
o-Xylene	ND		0.0050	mg/L	1	07-Jul-2023 21:37
Toluene	ND		0.0050	mg/L	1	07-Jul-2023 21:37
Xylenes, Total	ND		0.0050	mg/L	1	07-Jul-2023 21:37
Surr: 1,2-Dichloroethane-d4	108		70-126	%REC	1	07-Jul-2023 21:37
Surr: 4-Bromofluorobenzene	93.6		82-124	%REC	1	07-Jul-2023 21:37
Surr: Dibromofluoromethane	99.4		77-123	%REC	1	07-Jul-2023 21:37
Surr: Toluene-d8	107		82-127	%REC	1	07-Jul-2023 21:37

Client: Permian Basin Environmental Lab, LP 3F29014

WorkOrder:HS23070258 Lab ID:HS23070258-05

ANALYTICAL REPORT

Sample ID: 3F29014-05 Collection Date: 28-Jun-2023 10:30

Project:

Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
VOLATILES - SW8260C		Method:SW8260				Analyst: PC
Benzene	ND		0.0050	mg/L	1	11-Jul-2023 01:21
Ethylbenzene	ND		0.0050	mg/L	1	11-Jul-2023 01:21
m,p-Xylene	ND		0.010	mg/L	1	11-Jul-2023 01:21
o-Xylene	ND		0.0050	mg/L	1	11-Jul-2023 01:21
Toluene	ND		0.0050	mg/L	1	11-Jul-2023 01:21
Xylenes, Total	ND		0.0050	mg/L	1	11-Jul-2023 01:21
Surr: 1,2-Dichloroethane-d4	84.5		70-126	%REC	1	11-Jul-2023 01:21
Surr: 4-Bromofluorobenzene	92.3		82-124	%REC	1	11-Jul-2023 01:21
Surr: Dibromofluoromethane	93.8		77-123	%REC	1	11-Jul-2023 01:21
Surr: Toluene-d8	103		82-127	%REC	1	11-Jul-2023 01:21

Client: Permian Basin Environmental Lab, LP 3F29014

WorkOrder:HS23070258 Lab ID:HS23070258-06

Sample ID: 3F29014-06 Collection Date: 28-Jun-2023 11:20

Project:

Matrix:Water

ANALYTICAL REPORT

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
VOLATILES - SW8260C		Method:SW8260				Analyst: PC
Benzene	ND		0.0050	mg/L	1	11-Jul-2023 02:43
Ethylbenzene	ND		0.0050	mg/L	1	11-Jul-2023 02:43
m,p-Xylene	ND		0.010	mg/L	1	11-Jul-2023 02:43
o-Xylene	ND		0.0050	mg/L	1	11-Jul-2023 02:43
Toluene	ND		0.0050	mg/L	1	11-Jul-2023 02:43
Xylenes, Total	ND		0.0050	mg/L	1	11-Jul-2023 02:43
Surr: 1,2-Dichloroethane-d4	83.5		70-126	%REC	1	11-Jul-2023 02:43
Surr: 4-Bromofluorobenzene	91.8		82-124	%REC	1	11-Jul-2023 02:43
Surr: Dibromofluoromethane	94.4		77-123	%REC	1	11-Jul-2023 02:43
Surr: Toluene-d8	99.7		82-127	%REC	1	11-Jul-2023 02:43

ALS Houston, US Date: 11-Jul-23

Client: Permian Basin Environmental Lab, LP

3F29014 Project: WorkOrder:HS23070258 Sample ID: 3F29014-07 Lab ID:HS23070258-07

Collection Date: 28-Jun-2023 09:50 Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
VOLATILES - SW8260C		Method:SW8260				Analyst: PC
Benzene	ND		0.0050	mg/L	1	11-Jul-2023 03:04
Ethylbenzene	ND		0.0050	mg/L	1	11-Jul-2023 03:04
m,p-Xylene	ND		0.010	mg/L	1	11-Jul-2023 03:04
o-Xylene	ND		0.0050	mg/L	1	11-Jul-2023 03:04
Toluene	ND		0.0050	mg/L	1	11-Jul-2023 03:04
Xylenes, Total	ND		0.0050	mg/L	1	11-Jul-2023 03:04
Surr: 1,2-Dichloroethane-d4	84.2		70-126	%REC	1	11-Jul-2023 03:04
Surr: 4-Bromofluorobenzene	90.5		82-124	%REC	1	11-Jul-2023 03:04
Surr: Dibromofluoromethane	93.8		77-123	%REC	1	11-Jul-2023 03:04
Surr: Toluene-d8	99.8		82-127	%REC	1	11-Jul-2023 03:04

Client: Permian Basin Environmental Lab, LP

3F29014

WorkOrder:HS23070258 Lab ID:HS23070258-08

ANALYTICAL REPORT

Sample ID: 3F29014-08
Collection Date: 28-Jun-2023 11:45

Project:

Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
VOLATILES - SW8260C		Method:SW8260				Analyst: PC
Benzene	ND		0.0050	mg/L	1	11-Jul-2023 03:24
Ethylbenzene	ND		0.0050	mg/L	1	11-Jul-2023 03:24
m,p-Xylene	ND		0.010	mg/L	1	11-Jul-2023 03:24
o-Xylene	ND		0.0050	mg/L	1	11-Jul-2023 03:24
Toluene	ND		0.0050	mg/L	1	11-Jul-2023 03:24
Xylenes, Total	ND		0.0050	mg/L	1	11-Jul-2023 03:24
Surr: 1,2-Dichloroethane-d4	83.1		70-126	%REC	1	11-Jul-2023 03:24
Surr: 4-Bromofluorobenzene	90.5		82-124	%REC	1	11-Jul-2023 03:24
Surr: Dibromofluoromethane	93.0		77-123	%REC	1	11-Jul-2023 03:24
Surr: Toluene-d8	102		82-127	%REC	1	11-Jul-2023 03:24

Project:

ALS Houston, US Date: 11-Jul-23

Client: Permian Basin Environmental Lab, LP 3F29014

WorkOrder:HS23070258 Lab ID:HS23070258-09

ANALYTICAL REPORT

Sample ID: 3F29014-09 Collection Date: 28-Jun-2023 08:55

Matrix:Water

ANALYSES	RESULT QUAL		REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
VOLATILES - SW8260C		Method:SW8260				Analyst: PC
Benzene	ND		0.0050	mg/L	1	11-Jul-2023 03:45
Ethylbenzene	ND		0.0050	mg/L	1	11-Jul-2023 03:45
m,p-Xylene	ND		0.010	mg/L	1	11-Jul-2023 03:45
o-Xylene	ND		0.0050	mg/L	1	11-Jul-2023 03:45
Toluene	ND		0.0050	mg/L	1	11-Jul-2023 03:45
Xylenes, Total	ND		0.0050	mg/L	1	11-Jul-2023 03:45
Surr: 1,2-Dichloroethane-d4	85.6		70-126	%REC	1	11-Jul-2023 03:45
Surr: 4-Bromofluorobenzene	90.5		82-124	%REC	1	11-Jul-2023 03:45
Surr: Dibromofluoromethane	95.8		77-123	%REC	1	11-Jul-2023 03:45
Surr: Toluene-d8	101		82-127	%REC	1	11-Jul-2023 03:45

ALS Houston, US Date: 11-Jul-23

Client: Permian Basin Environmental Lab, LP

3F29014 Project: WorkOrder:HS23070258 Sample ID: 3F29014-10 Lab ID:HS23070258-10

Collection Date: 28-Jun-2023 11:05 Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
VOLATILES - SW8260C						Analyst: PC
Benzene	ND		0.0050	mg/L	1	11-Jul-2023 04:05
Ethylbenzene	ND		0.0050	mg/L	1	11-Jul-2023 04:05
m,p-Xylene	ND		0.010	mg/L	1	11-Jul-2023 04:05
o-Xylene	ND		0.0050	mg/L	1	11-Jul-2023 04:05
Toluene	ND		0.0050	mg/L	1	11-Jul-2023 04:05
Xylenes, Total	ND		0.0050	mg/L	1	11-Jul-2023 04:05
Surr: 1,2-Dichloroethane-d4	82.8		70-126	%REC	1	11-Jul-2023 04:05
Surr: 4-Bromofluorobenzene	91.6		82-124	%REC	1	11-Jul-2023 04:05
Surr: Dibromofluoromethane	92.5		77-123	%REC	1	11-Jul-2023 04:05
Surr: Toluene-d8	99.9		82-127	%REC	1	11-Jul-2023 04:05

Client: Permian Basin Environmental Lab, LP

3F29014 Project: WorkOrder:HS23070258 Sample ID: 3F29014-11 Lab ID:HS23070258-11 Collection Date: 28-Jun-2023 11:20

Matrix:Water

ANALYTICAL REPORT

ANALYSES	RESULT QUAL		REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
VOLATILES - SW8260C		Method:SW8260				Analyst: PC
Benzene	ND		0.0050	mg/L	1	11-Jul-2023 04:26
Ethylbenzene	ND		0.0050	mg/L	1	11-Jul-2023 04:26
m,p-Xylene	ND		0.010	mg/L	1	11-Jul-2023 04:26
o-Xylene	ND		0.0050	mg/L	1	11-Jul-2023 04:26
Toluene	ND		0.0050	mg/L	1	11-Jul-2023 04:26
Xylenes, Total	ND		0.0050	mg/L	1	11-Jul-2023 04:26
Surr: 1,2-Dichloroethane-d4	84.9		70-126	%REC	1	11-Jul-2023 04:26
Surr: 4-Bromofluorobenzene	90.1		82-124	%REC	1	11-Jul-2023 04:26
Surr: Dibromofluoromethane	95.6		77-123	%REC	1	11-Jul-2023 04:26
Surr: Toluene-d8	102		82-127	%REC	1	11-Jul-2023 04:26

ALS Houston, US 11-Jul-23 Date:

Permian Basin Environmental Lab, LP Client:

3F29014 Project: **DATES REPORT**

WorkOrder: HS23070258

Sample ID	Client Samp	o ID Collection Date	Leachate Date	Prep Date	Analysis Date	DF
Batch ID: R44083	5(0)	Test Name: VOLATILES - SW82600	;		Matrix: Water	
HS23070258-01	3F29014-01	28 Jun 2023 11:55			07 Jul 2023 20:30	1
HS23070258-02	3F29014-02	28 Jun 2023 09:30			07 Jul 2023 20:52	1
HS23070258-03	3F29014-03	28 Jun 2023 12:10			07 Jul 2023 21:15	1
HS23070258-04	3F29014-04	28 Jun 2023 11:30			07 Jul 2023 21:37	1
Batch ID: R44098	4(0)	Test Name: VOLATILES - SW82600	:		Matrix: Water	
HS23070258-05	3F29014-05	28 Jun 2023 10:30			11 Jul 2023 01:21	1
HS23070258-06	3F29014-06	28 Jun 2023 11:20			11 Jul 2023 02:43	1
HS23070258-07	3F29014-07	28 Jun 2023 09:50			11 Jul 2023 03:04	1
HS23070258-08	3F29014-08	28 Jun 2023 11:45			11 Jul 2023 03:24	1
HS23070258-09	3F29014-09	28 Jun 2023 08:55			11 Jul 2023 03:45	1
HS23070258-10	3F29014-10	28 Jun 2023 11:05			11 Jul 2023 04:05	1
HS23070258-11	3F29014-11	28 Jun 2023 11:20			11 Jul 2023 04:26	1

Client: Permian Basin Environmental Lab, LP

Project: 3F29014 **WorkOrder**: HS23070258

Batch ID: R440835 (0)	Instrum	ent: V	OA9	M	ethod: \	OLATILES -	- SW8260C	
MBLK Sample ID:	VBLKW-230707		Units:	ug/L	Ana	alysis Date:	07-Jul-2023	13:02
Client ID:	Run II	D: VOA9	_440835	SeqNo: 7	409148	PrepDate:		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD Limit Qual
Benzene	ND	5.0						
Ethylbenzene	ND	5.0						
m,p-Xylene	ND	10						
o-Xylene	ND	5.0						
Toluene	ND	5.0						
Xylenes, Total	ND	5.0						
Surr: 1,2-Dichloroethane-d4	51.91	0	50	0	104	70 - 130		
Surr: 4-Bromofluorobenzene	48.02	0	50	0	96.0	82 - 115		
Surr: Dibromofluoromethane	49.72	0	50	0	99.4	73 - 126		
Surr: Toluene-d8	53.07	0	50	0	106	81 - 120		
LCS Sample ID:	VLCSW-230707		Units:	ug/L	Ana	alysis Date:	07-Jul-2023	12:17
Client ID:	Run II	D: VOA9	_440835	SeqNo: 7	409147	PrepDate:		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD Limit Qual
Benzene	21.26	5.0	20	0	106	74 - 120		
Ethylbenzene	21.3	5.0	20	0	107	77 - 117		
m,p-Xylene	44.94	10	40	0	112	77 - 122		
o-Xylene	22.42	5.0	20	0	112	75 - 119		
Toluene	21.76	5.0	20	0	109	77 - 118		
Xylenes, Total	67.35	5.0	60	0	112	75 - 122		
Surr: 1,2-Dichloroethane-d4	56.24	0	50	0	112	70 - 130		
Surr: 4-Bromofluorobenzene	52.1	0	50	0	104	82 - 115		
Surr: Dibromofluoromethane	54.38	0	50	0	109	73 - 126		
Surr: Toluene-d8	51.35	0	50	0	103	81 - 120		

Client: Permian Basin Environmental Lab, LP

Project: 3F29014 **WorkOrder:** HS23070258

MS Sample ID:	HS23070249-01MS		Units:	ug/L	Ana	alysis Date:	07-Jul-2023	16:01
Client ID:	Run	ID: VOA9		SeqNo: 7		PrepDate:		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD Limit Qu
Benzene	20.9	5.0	20	0	104	70 - 127		
Ethylbenzene	22.29	5.0	20	0	111	70 - 124		
m,p-Xylene	45.92	10	40	0	115	70 - 130		
o-Xylene	22.35	5.0	20	0	112	70 - 124		
Toluene	22.33	5.0	20	0	112	70 - 123		
Xylenes, Total	68.27	5.0	60	0	114	70 - 130		
Surr: 1,2-Dichloroethane-d4	50.11	0	50	0	100	70 - 126		
Surr: 4-Bromofluorobenzene	49.54	0	50	0	99.1	82 - 124		
Surr: Dibromofluoromethane	49.61	0	50	0	99.2	77 - 123		
Surr: Toluene-d8	56.11	0	50	0	112	82 - 127		
MSD Sample ID:	HS23070249-01MSD)	Units:	ug/L	Ana	alysis Date:	07-Jul-2023	16:24
Client ID:	Run	ID: VOA9		SeqNo: 7	409157	PrepDate:		DF: 1
Client ID: Analyte	Run Result	ID: VOA9		•	%REC	PrepDate: Control Limit	RPD Ref Value	DF: 1 RPD %RPD Limit Qu
			_440835	SeqNo: 7 SPK Ref		Control		RPD %RPD Limit Qu
Analyte Benzene	Result	PQL	_ 440835 SPK Val	SeqNo: 7 SPK Ref Value	%REC	Control Limit	Value	RPD %RPD Limit Qu 2.31 20
Analyte	Result 20.42	PQL 5.0	_ 440835 SPK Val	SeqNo: 7 SPK Ref Value	%REC 102	Control Limit	Value 20.9	RPD Limit Qu 2.31 20 1.44 20
Analyte Benzene Ethylbenzene	20.42 21.97	5.0 5.0		SeqNo: 7 SPK Ref Value	%REC 102 110	Control Limit 70 - 127 70 - 124	20.9 22.29	8PD Limit Qu 2.31 20 1.44 20 0.444 20
Analyte Benzene Ethylbenzene m,p-Xylene	20.42 21.97 45.71	5.0 5.0 10		SeqNo: 7 SPK Ref Value 0 0	%REC 102 110 114	Control Limit 70 - 127 70 - 124 70 - 130	20.9 22.29 45.92	RPD Limit Qu 2.31 20 1.44 20 0.444 20 1.09 20
Analyte Benzene Ethylbenzene m,p-Xylene o-Xylene Toluene	20.42 21.97 45.71 22.11	5.0 5.0 10 5.0	20 20 40 20 20	SeqNo: 7 SPK Ref Value 0 0 0	%REC 102 110 114 111	70 - 127 70 - 124 70 - 130 70 - 124	Value 20.9 22.29 45.92 22.35	2.31 20 1.44 20 0.444 20 1.09 20 4.03 20
Analyte Benzene Ethylbenzene m,p-Xylene o-Xylene Toluene Xylenes, Total	20.42 21.97 45.71 22.11 21.44	5.0 5.0 10 5.0 5.0	20 20 40 20 20 20	SeqNo: 7 SPK Ref Value 0 0 0 0	%REC 102 110 114 111 107	Control Limit 70 - 127 70 - 124 70 - 130 70 - 124 70 - 123	20.9 22.29 45.92 22.35 22.33	2.31 20 1.44 20 0.444 20 1.09 20 4.03 20 0.653 20
Analyte Benzene Ethylbenzene m,p-Xylene o-Xylene	20.42 21.97 45.71 22.11 21.44 67.82	5.0 5.0 10 5.0 5.0 5.0	20 20 40 20 20 40 20 20 60	SeqNo: 7 SPK Ref Value 0 0 0 0 0	%REC 102 110 114 111 107 113	70 - 127 70 - 124 70 - 130 70 - 124 70 - 123 70 - 130	20.9 22.29 45.92 22.35 22.33 68.27	RPD Limit Qu 2.31 20 1.44 20 0.444 20 1.09 20 4.03 20 0.653 20 0.147 20
Analyte Benzene Ethylbenzene m,p-Xylene o-Xylene Toluene Xylenes, Total Surr: 1,2-Dichloroethane-d4	20.42 21.97 45.71 22.11 21.44 67.82 50.18	5.0 5.0 10 5.0 5.0 5.0	20 20 40 20 20 40 20 20 60 50	SeqNo: 7 SPK Ref Value 0 0 0 0 0 0 0	%REC 102 110 114 111 107 113 100	Control Limit 70 - 127 70 - 124 70 - 130 70 - 124 70 - 123 70 - 126	20.9 22.29 45.92 22.35 22.33 68.27 50.11	RPD Limit Qu 2.31 20 1.44 20 0.444 20 1.09 20 4.03 20 0.653 20 0.147 20 2.12 20

Client: Permian Basin Environmental Lab, LP

 Project:
 3F29014

 WorkOrder:
 HS23070258

Batch ID: R440984 (0)	Instrum	nent: V	OA6	M	ethod: \	OLATILES -	- SW8260C	
MBLK Sample ID:	VBLKW-230710		Units:	ug/L	Ana	alysis Date:	11-Jul-2023	00:20
Client ID:	Run I	D: VOA6	_440984	SeqNo: 7	418509	PrepDate:		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD Limit Qua
Benzene	ND	5.0						
Ethylbenzene	ND	5.0						
m,p-Xylene	ND	10						
o-Xylene	ND	5.0						
Toluene	ND	5.0						
Xylenes, Total	ND	5.0						
Surr: 1,2-Dichloroethane-d4	41.84	0	50	0	83.7	70 - 130		
Surr: 4-Bromofluorobenzene	45.21	0	50	0	90.4	82 - 115		
Surr: Dibromofluoromethane	47.34	0	50	0	94.7	73 - 126		
Surr: Toluene-d8	51.22	0	50	0	102	81 - 120		
LCS Sample ID:	VLCSW-230710		Units:	ug/L	Ana	alysis Date:	10-Jul-2023	23:39
Client ID:	Run I	D: VOA6	_440984	SeqNo: 7	418508	PrepDate:		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD Limit Qual
Benzene	19.49	5.0	20	0	97.4	74 - 120		
Ethylbenzene	19.78	5.0	20	0	98.9	77 - 117		
m,p-Xylene	40.94	10	40	0	102	77 - 122		
o-Xylene	19.68	5.0	20	0	98.4	75 - 119		
Toluene	20.07	5.0	20	0	100	77 - 118		
Xylenes, Total	60.62	5.0	60	0	101	75 - 122		
Surr: 1,2-Dichloroethane-d4	46.12	0	50	0	92.2	70 - 130		
Surr: 4-Bromofluorobenzene	48.02	0	50	0	96.0	82 - 115		
Surr: Dibromofluoromethane	52.51	0	50	0	105	73 - 126		
Surr: Toluene-d8	48.94	0	50	0	97.9	81 - 120		

Client: Permian Basin Environmental Lab, LP

 Project:
 3F29014

 WorkOrder:
 HS23070258

MS Sample ID:	HS23070258-05MS		Units:	ug/L	Ana	alysis Date:	11-Jul-2023	01:42
Client ID: 3F29014-05	Run	ID: VOA6	_440984	SeqNo: 7	418537	PrepDate:		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD Limit Qu
Benzene	18.6	5.0	20	0	93.0	70 - 127		
Ethylbenzene	16.76	5.0	20	0	83.8	70 - 124		
m,p-Xylene	33.67	10	40	0	84.2	70 - 130		
o-Xylene	17.62	5.0	20	0	88.1	70 - 124		
Toluene	18.87	5.0	20	0	94.4	70 - 123		
Xylenes, Total	51.29	5.0	60	0	85.5	70 - 130		
Surr: 1,2-Dichloroethane-d4	41.89	0	50	0	83.8	70 - 126		
Surr: 4-Bromofluorobenzene	46.85	0	50	0	93.7	82 - 124		
Surr: Dibromofluoromethane	47.31	0	50	0	94.6	77 - 123		
Surr: Toluene-d8	50.76				400			
Suit. Toldene-do	50.76	0	50	0	102	82 - 127		
MSD Sample ID:	HS23070258-05MSD		50 Units:				11-Jul-2023	02:02
	HS23070258-05MSD		Units:		Ana		11-Jul-2023	02:02 DF: 1
MSD Sample ID:	HS23070258-05MSD)	Units:	ug/L	Ana	alysis Date:	11-Jul-2023 RPD Ref Value	
MSD Sample ID: Client ID: 3F29014-05	HS23070258-05MSD Run	ID: VOA6	Units: _440984	ug/L SeqNo: 7 SPK Ref	Ana 418538	alysis Date: PrepDate: Control	RPD Ref	DF: 1 RPD %RPD Limit Qu
MSD Sample ID: Client ID: 3F29014-05 Analyte	HS23070258-05MSD Run Result	ID: VOA6	Units: _ 440984 SPK Val	ug/L SeqNo: 7 SPK Ref Value	Ana 418538 %REC	PrepDate: Control	RPD Ref Value	DF: 1 RPD %RPD Limit Qu 6.68 20
MSD Sample ID: Client ID: 3F29014-05 Analyte Benzene Ethylbenzene	HS23070258-05MSD Run Result	D: VOA6 PQL 5.0	Units: _440984 SPK Val	ug/L SeqNo: 7 SPK Ref Value	Ana 418538 %REC 87.0	Alysis Date: PrepDate: Control Limit	RPD Ref Value	DF: 1 RPD %RPD Limit Qu 6.68 20 6.22 20
MSD Sample ID: Client ID: 3F29014-05 Analyte Benzene Ethylbenzene m,p-Xylene	HS23070258-05MSD Run Result 17.4 15.75	D: VOA6 PQL 5.0 5.0	Units: _440984 SPK Val	ug/L SeqNo: 7 SPK Ref Value 0 0	Ana 418538 %REC 87.0 78.8	PrepDate: Control Limit 70 - 127 70 - 124	RPD Ref Value 18.6 16.76	DF: 1 RPD %RPD Limit Qu 6.68 20 6.22 20 4.29 20
MSD Sample ID: Client ID: 3F29014-05 Analyte Benzene	HS23070258-05MSD Run Result 17.4 15.75 32.26	PQL 5.0 10	Units: _440984 SPK Val 20 20 40	ug/L SeqNo: 7 SPK Ref Value 0 0	Ana 418538 %REC 87.0 78.8 80.6	PrepDate: Control Limit 70 - 127 70 - 124 70 - 130	RPD Ref Value 18.6 16.76 33.67	DF: 1 RPD %RPD Limit Qu 6.68 20 6.22 20 4.29 20 7.5 20
MSD Sample ID: Client ID: 3F29014-05 Analyte Benzene Ethylbenzene m,p-Xylene o-Xylene	HS23070258-05MSD Run Result 17.4 15.75 32.26 16.34	PQL 5.0 5.0 10 5.0	Units: _440984 SPK Val 20 20 40 20	ug/L SeqNo: 7 SPK Ref Value 0 0 0	Ana 418538 %REC 87.0 78.8 80.6 81.7	PrepDate: Control Limit 70 - 127 70 - 124 70 - 130 70 - 124	RPD Ref Value 18.6 16.76 33.67 17.62	DF: 1 RPD %RPD Limit Qu 6.68 20 6.22 20 4.29 20 7.5 20 7.87 20
MSD Sample ID: Client ID: 3F29014-05 Analyte Benzene Ethylbenzene m,p-Xylene o-Xylene Toluene Xylenes, Total	HS23070258-05MSD Run Result 17.4 15.75 32.26 16.34 17.44	PQL 5.0 5.0 10 5.0 5.0 5.0	Units: _440984 SPK Val 20 20 40 20 20 20	ug/L SeqNo: 7 SPK Ref Value 0 0 0 0	Ana 418538 %REC 87.0 78.8 80.6 81.7 87.2	PrepDate: Control Limit 70 - 127 70 - 124 70 - 130 70 - 124 70 - 123	RPD Ref Value 18.6 16.76 33.67 17.62 18.87	DF: 1 RPD %RPD Limit Qu 6.68 20 6.22 20 4.29 20 7.5 20 7.87 20 5.38 20
MSD Sample ID: Client ID: 3F29014-05 Analyte Benzene Ethylbenzene m,p-Xylene o-Xylene Toluene	HS23070258-05MSD Run Result 17.4 15.75 32.26 16.34 17.44 48.6	PQL 5.0 5.0 10 5.0 5.0 5.0 5.0 5.0	Units: _440984 SPK Val 20 20 40 20 20 60	ug/L SeqNo: 7 SPK Ref Value 0 0 0 0 0	Ana 418538 %REC 87.0 78.8 80.6 81.7 87.2 81.0	Alysis Date: PrepDate: Control Limit 70 - 127 70 - 124 70 - 130 70 - 124 70 - 130	RPD Ref Value 18.6 16.76 33.67 17.62 18.87 51.29	DF: 1 RPD %RPD Limit Qu 6.68 20 6.22 20 4.29 20 7.5 20 7.87 20 5.38 20 0.769 20
MSD Sample ID: Client ID: 3F29014-05 Analyte Benzene Ethylbenzene m,p-Xylene o-Xylene Toluene Xylenes, Total Surr: 1,2-Dichloroethane-d4 Surr: 4-Bromofluorobenzene	HS23070258-05MSD Run Result 17.4 15.75 32.26 16.34 17.44 48.6 41.56	PQL 5.0 5.0 10 5.0 5.0 5.0 6.0	Units: _440984 SPK Val 20 20 40 20 20 60 50	ug/L SeqNo: 7 SPK Ref Value 0 0 0 0 0 0	Ana 418538 %REC 87.0 78.8 80.6 81.7 87.2 81.0 83.1	PrepDate: Control Limit 70 - 127 70 - 124 70 - 130 70 - 123 70 - 123 70 - 126	RPD Ref Value 18.6 16.76 33.67 17.62 18.87 51.29 41.89	DF: 1 RPD %RPD Limit Qu 6.68 20 6.22 20 4.29 20 7.5 20 7.87 20 5.38 20 0.769 20 0.348 20
MSD Sample ID: Client ID: 3F29014-05 Analyte Benzene Ethylbenzene m,p-Xylene o-Xylene Toluene Xylenes, Total Surr: 1,2-Dichloroethane-d4	HS23070258-05MSD Run Result 17.4 15.75 32.26 16.34 17.44 48.6 41.56 47.01	PQL 5.0 5.0 10 5.0 5.0 0 0	Units: _440984 SPK Val 20 20 40 20 60 50	ug/L SeqNo: 7 SPK Ref Value 0 0 0 0 0 0 0	Ana 418538 %REC 87.0 78.8 80.6 81.7 87.2 81.0 83.1 94.0	PrepDate: Control Limit 70 - 127 70 - 124 70 - 130 70 - 123 70 - 130 70 - 126 82 - 124	18.6 16.76 33.67 17.62 18.87 51.29 41.89	DF: 1 RPD %RPD Limit Qu 6.68 20 6.22 20 4.29 20 7.5 20 7.87 20 5.38 20 0.769 20 0.348 20 0.461 20

Permian Basin Environmental Lab, LP **Client:** QUALIFIERS,

Project: 3F29014 **ACRONYMS, UNITS**

WorkOrder: HS23070258

Workerder.	1102507 0250
Qualifier	Description
*	Value exceeds Regulatory Limit
а	Not accredited
В	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
Н	Analyzed outside of Holding Time
J	Analyte detected below quantitation limit
M	Manually integrated, see raw data for justification
n	Not offered for accreditation
ND	Not Detected at the Reporting Limit
0	Sample amount is > 4 times amount spiked
Р	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL/SDL
Acronym	Description
DCS	Detectability Check Study
DUP	Method Duplicate
LCS	Laboratory Control Sample

DCS	Detectability Check Study
DLID	Mathad Duplicate

Laboratory Control Sample LCS

LCSD Laboratory Control Sample Duplicate

MBLK Method Blank

Method Detection Limit MDL MQL Method Quantitation Limit

MS Matrix Spike

Matrix Spike Duplicate MSD PDS Post Digestion Spike **PQL Practical Quantitaion Limit**

SD Serial Dilution

SDL Sample Detection Limit

TRRP Texas Risk Reduction Program

Unit Reported Description

Milligrams per Liter mg/L

CERTIFICATIONS, ACCREDITATIONS & LICENSES

Agency	Number	Expire Date
Arkansas	88-00356	27-Mar-2024
California	2919; 2024	30-Apr-2024
Dept of Defense	L23-358	31-May-2025
Illinois	2000322023-11	30-Jun-2024
Kansas	E-10352; 2022-2023	31-Jul-2023
Louisiana	03087-2023	30-Jun-2024
North Carolina	624-2023	31-Dec-2023
North Dakota	R-193 2023-2024	30-Apr-2024
Oklahoma	2022-141	31-Aug-2023
Texas	T104704231-23-31	30-Apr-2024
Utah	TX026932022-13	31-Jul-2023

Corrective Action:

ALS Houston, US Date: 11-Jul-23 Sample Receipt Checklist Work Order ID: HS23070258 Date/Time Received: 07-Jul-2023 09:40 **Client Name:** Permian Basin Lab Received by: Paresh M. Giga Completed By: /S/ Ragen Giga 07-Jul-2023 10:57 Reviewed by: /S/ Anna Kinchen 10-Jul-2023 08:29 Date/Time Date/Time eSignature eSignature Matrices: water Carrier name: FedEx Priority Overnight Not Present Shipping container/cooler in good condition? Yes No Not Present Custody seals intact on shipping container/cooler? Yes No Not Present Custody seals intact on sample bottles? Yes No Not Present VOA/TX1005/TX1006 Solids in hermetically sealed vials? No Yes 2 Page(s) Chain of custody present? Yes No Chain of custody signed when relinquished and received? Yes No Yes No Samplers name present on COC? Yes No Chain of custody agrees with sample labels? Yes No Samples in proper container/bottle? Yes No Sample containers intact? Yes No Sufficient sample volume for indicated test? Yes No All samples received within holding time? Yes 🗸 No Container/Temp Blank temperature in compliance? Temperature(s)/Thermometer(s): 5.8uc/5.7c IR31 Cooler(s)/Kit(s): Red Date/Time sample(s) sent to storage: 07/07/2023 11:30 Yes Water - VOA vials have zero headspace? No VOA vials submitted No Water - pH acceptable upon receipt? Yes No N/A ~ pH adjusted? No N/A Yes pH adjusted by: Login Notes: Client Contacted: Date Contacted: Person Contacted: Contacted By: Regarding: Comments:



431

0150

Relinquished by:

Date

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

HS23070258 Permian Basin Environmental Lab, LP

3F29014

	Project Manager:	Brent Barr	on .					14	00	Ran	sasın kin F Texa	WY		TIENT	ai La	o, Li												
	Company Name	PBEL	····			······································		_,,,.			_				· · · · · · · · · · · · · · · · · · ·			L10	lecr	# ,	······		<u> </u>					
	Company Address:	1400 Ran	kin HWY														Pi	rojec	t Lo	:_								
	City/State/Zip:	Midland T	exas 79701			· ** - · · · · · · · · · · · · · · · · ·	· · - · · · · · · · · · · · · · ·												PO	#:								
	Telephone No:	432-661-4	184				Fax No:		_								Repo	rt Fo	rma	t: X	Sta	ındard			TRRP	(J NI	PDES
	Sampler Signature:	N/A					e-mail:		br	entb	arron	@ pt	e la b	com										<u></u>		<u>, , , , , , , , , , , , , , , , , , , </u>		
																		ŀ	\neg]	Т	Ar	nalyze	For:	\top	П	T	-
ORDER	#:				<u>.</u>					Г	Presec	rvatio	# & ne	of Co	ntaine	rs	Matr	ΈX										
LAS # (lab use only)	FI	IELD CODE		Beginning Depth	Ending Depth	Date Sampled	Time Sampled	Field Filtered	Total #, of Containers	ICE	HNO _{3 250 poly 1}	HCI 3 40mL VOA	H ₂ SO ₄ 1 AMBER 500/250POLY NAOH /Ascorbic Acid 250MI PA	Na ₂ S ₂ O ₃	HONC	NONE 3 AMBER VOAA VIALS	DW-Orinking Water SL: Shudge GW = Groundwater 5=50lfSolid	MP=Non-Potable Specify Other	BTEX 8021B TOTAL CALC									24 HOUR
	3F	29014-01				6/28/2023	11:55		3	x		X		I			W	\Box	x		\bot							\prod
	3F	29014-02				6/28/2023	9:30		3		 	X		_			W		X	<u> </u>			_			\sqcup	4	1
⊢—	1	29014-03		╀	<u> </u>	6/28/2023	12:10		3	+	, ,	X	+	+			W	\rightarrow	X	\downarrow	+-	 	\perp	$\vdash \vdash$	+	\sqcup		╂╌┆
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		29014-05		1		6/28/2023	10:30		3	+	-1	X	+	+			W		X	+	+-		+	\vdash	+-	igoplus	┽-	
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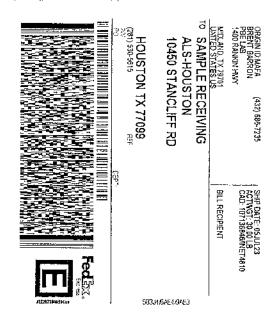
CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Permian Basin Environmental Lab, L

HS23070258 Permian Basin Environmental Lab, LP

3F29014

	Permian Basin Environmental Lab, I 1400 Rankin HWY Midland, Texas 79701 Project Manager: Brent Barron									ь, L —																				
	Company Name	PBEL									· 1 Uj	86L 7	- `—																	
	Company Address: 1400 Rankin HWY City/State/Zip: Midland Texas 79701					 											Pro	ject	Lo	:: _										
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	Telephone No: 432-661-4184						Fax No:						Report Format: X Standard TRRP NPDE							s										
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RDER	#:	·							Preservation & # of Containers					Matrix	_															
LAB# (lab use only)	F	FIELD CODE		Beginning Depth	Ending Depth	Date Sampled	Time Sampled	Fleid Filtered	Total #, of Containers	ICE	HNO _{3 250 poly 1}	HCI 3 40mL VOA H.SO. 1 AMBER 500/250POLY	NaOH /Ascorbic Acid 250ML P	Na ₂ S ₂ O ₃	NONE	NONE 3 AMBER VOAA VIALS		Ar-Modulation Specify Odde	BTEX 8021B TOTAL CALC										A HONIR	STANDARD
	3 F	29014-08				6/28/2023	11:45		3	х		x					W	Ţ	κ .										I	x
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- Use the 'Print' button on this page to print your label to your laser or inkipt printer.
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PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



Analytical Report

Prepared for:

Joel Lowry
E Tech Environmental & Safety Solutions, Inc. [1]
13000 West County Road 100
Odessa, TX 79765

Project: 14-INCH VAC TO JAL LEGACY

Project Number: 17474 Location: Jal, NM

Lab Order Number: 3I13010



Current Certification

Report Date: 09/21/23

13000 West County Road 100 Odessa TX, 79765 Project: 14-INCH VAC TO JAL LEGACY

Project Number: 17474 Project Manager: Joel Lowry

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-2	3I13010-01	Water	09/12/23 14:00	09-13-2023 13:17
MW-3	3I13010-02	Water	09/12/23 08:30	09-13-2023 13:17
MW-4	3I13010-03	Water	09/12/23 11:30	09-13-2023 13:17
MW-5	3I13010-04	Water	09/12/23 12:30	09-13-2023 13:17
MW-6	3I13010-05	Water	09/12/23 10:30	09-13-2023 13:17
MW-7	3I13010-06	Water	09/12/23 12:00	09-13-2023 13:17
MW-8	3I13010-07	Water	09/12/23 09:00	09-13-2023 13:17
MW-9	3I13010-08	Water	09/12/23 11:00	09-13-2023 13:17
MW-10	3I13010-09	Water	09/12/23 13:00	09-13-2023 13:17
MW-11	3I13010-10	Water	09/12/23 13:30	09-13-2023 13:17
MW-12	3I13010-11	Water	09/12/23 08:00	09-13-2023 13:17
MW-13	3I13010-12	Water	09/12/23 09:30	09-13-2023 13:17
MW-14	3I13010-13	Water	09/12/23 10:00	09-13-2023 13:17
MW-2	3I13010-14	Water	09/12/23 13:15	09-13-2023 13:17

Project: 14-INCH VAC TO JAL LEGACY

13000 West County Road 100 Odessa TX, 79765 Project Number: 17474 Project Manager: Joel Lowry

> MW-2 3I13010-01 (Water)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		n	· n		4 1 1	1 I D			
		Po	ermian B	asın Envi	ronmental I	Lab, L.P.			
BTEX by 8021B									
Total BTEX	0.00706	0.00100	mg/L	1	[CALC]	09/15/23 09:06	09/15/23 16:42	EPA 8021B	
Xylenes (total)	ND	0.00100	mg/L	1	[CALC]	09/15/23 09:06	09/15/23 16:42	EPA 8021B	
Organics by GC									
Benzene	0.00706	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 16:42	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 16:42	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 16:42	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 16:42	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 16:42	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		94.4 %	80-120		P3I1505	09/15/23 09:06	09/15/23 16:42	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		96.5 %	80-120		P3I1505	09/15/23 09:06	09/15/23 16:42	EPA 8021B	

13000 West County Road 100 Project Number: 17474

Odessa TX, 79765 Project Manager: Joel Lowry

MW-3 3I13010-02 (Water)

Project: 14-INCH VAC TO JAL LEGACY

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		P	ermian B	asin Envi	ronmental I	Lab, L.P.			
BTEX by 8021B									
Total BTEX	0.0102	0.00100	mg/L	1	[CALC]	09/15/23 09:06	09/15/23 17:52	EPA 8021B	
Xylenes (total)	ND	0.00100	mg/L	1	[CALC]	09/15/23 09:06	09/15/23 17:52	EPA 8021B	
Organics by GC									
Benzene	0.0102	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 17:52	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 17:52	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 17:52	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 17:52	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 17:52	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		95.8 %	80-120		P3I1505	09/15/23 09:06	09/15/23 17:52	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		96.7 %	80-120		P3I1505	09/15/23 09:06	09/15/23 17:52	EPA 8021B	

Project: 14-INCH VAC TO JAL LEGACY

13000 West County Road 100 Odessa TX, 79765 Project Number: 17474 Project Manager: Joel Lowry

> MW-4 3I13010-03 (Water)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
		Da	rmian P	osin Envi	ronmental L	ah I D			
		1 (Tillian D	asın Envi	ommental L	au, 1.1.			
BTEX by 8021B									
Total BTEX	ND	0.00100	mg/L	1	[CALC]	09/15/23 09:06	09/15/23 18:15	EPA 8021B	
Xylenes (total)	ND	0.00100	mg/L	1	[CALC]	09/15/23 09:06	09/15/23 18:15	EPA 8021B	
Organics by GC									
Benzene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 18:15	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 18:15	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 18:15	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 18:15	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 18:15	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		88.9 %	80-120		P3I1505	09/15/23 09:06	09/15/23 18:15	EPA 8021B	
Surrogate: 1.4-Difluorobenzene		94 5 %	80-120		P3I1505	09/15/23 09:06	09/15/23 18:15	EPA 8021B	

Project: 14-INCH VAC TO JAL LEGACY

13000 West County Road 100 Odessa TX, 79765 Project Number: 17474 Project Manager: Joel Lowry

MW-5 3I13010-04 (Water)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		P	ermian Ba	asin Envi	ronmental I	ab, L.P.			
BTEX by 8021B						•			
Total BTEX	ND	0.00100	mg/L	1	[CALC]	09/15/23 09:06	09/15/23 18:39	EPA 8021B	
Xylenes (total)	ND	0.00100	mg/L	1	[CALC]	09/15/23 09:06	09/15/23 18:39	EPA 8021B	
Organics by GC									
Benzene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 18:39	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 18:39	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 18:39	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 18:39	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 18:39	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		94.8 %	80-120		P3I1505	09/15/23 09:06	09/15/23 18:39	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		96.7 %	80-120		P3I1505	09/15/23 09:06	09/15/23 18:39	EPA 8021B	

Project: 14-INCH VAC TO JAL LEGACY

13000 West County Road 100 Odessa TX, 79765 Project Number: 17474 Project Manager: Joel Lowry

> MW-6 3I13010-05 (Water)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		P	ermian R	asin Envi	ronmental I	ah L.P			
		•	CI IIII D	usin Liivii	ommentar L	240, 12.1.			
BTEX by 8021B									
Total BTEX	ND	0.00100	mg/L	1	[CALC]	09/15/23 09:06	09/15/23 19:02	EPA 8021B	
Xylenes (total)	ND	0.00100	mg/L	1	[CALC]	09/15/23 09:06	09/15/23 19:02	EPA 8021B	
Organics by GC									
Benzene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 19:02	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 19:02	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 19:02	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 19:02	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 19:02	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		95.5 %	80-120		P3I1505	09/15/23 09:06	09/15/23 19:02	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		96.2 %	80-120		P3I1505	09/15/23 09:06	09/15/23 19:02	EPA 8021B	

Project Number: 17474 Project Manager: Joel Lowry

13000 West County Road 100 Odessa TX, 79765

> MW-7 3I13010-06 (Water)

Project: 14-INCH VAC TO JAL LEGACY

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Pe	ermian B	asin Envi	ronmental I	ab, L.P.			
BTEX by 8021B									
Total BTEX	ND	0.00100	mg/L	1	[CALC]	09/15/23 09:06	09/15/23 19:25	EPA 8021B	
Xylenes (total)	ND	0.00100	mg/L	1	[CALC]	09/15/23 09:06	09/15/23 19:25	EPA 8021B	
Organics by GC									
Benzene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 19:25	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 19:25	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 19:25	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 19:25	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 19:25	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		95.2 %	80-120		P3I1505	09/15/23 09:06	09/15/23 19:25	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		97.1 %	80-120		P3I1505	09/15/23 09:06	09/15/23 19:25	EPA 8021B	

Project: 14-INCH VAC TO JAL LEGACY

13000 West County Road 100 Odessa TX, 79765 Project Number: 17474 Project Manager: Joel Lowry

MW-8 3I13010-07 (Water)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		D	oumian D	asin Envi	ronmental I	ah I D			
		Г	eriiiaii D	asın envi	roninentai 1	au, L.F.			
BTEX by 8021B									
Total BTEX	ND	0.00100	mg/L	1	[CALC]	09/15/23 09:06	09/15/23 19:48	EPA 8021B	
Xylenes (total)	ND	0.00100	mg/L	1	[CALC]	09/15/23 09:06	09/15/23 19:48	EPA 8021B	
Organics by GC									
Benzene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 19:48	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 19:48	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 19:48	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 19:48	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 19:48	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		94.3 %	80-120		P3I1505	09/15/23 09:06	09/15/23 19:48	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		96.2 %	80-120		P3I1505	09/15/23 09:06	09/15/23 19:48	EPA 8021B	

Project: 14-INCH VAC TO JAL LEGACY

13000 West County Road 100 Odessa TX, 79765 Project Number: 17474 Project Manager: Joel Lowry

MW-9 3I13010-08 (Water)

	_							<u> </u>	
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		D,	armian R	asin Envi	ronmental I	ah I P			
		1,	or illian D	asın Envi	onnicitai 1	au, L.1.			
BTEX by 8021B									
Total BTEX	ND	0.00100	mg/L	1	[CALC]	09/15/23 09:06	09/15/23 20:11	EPA 8021B	
Xylenes (total)	ND	0.00100	mg/L	1	[CALC]	09/15/23 09:06	09/15/23 20:11	EPA 8021B	
Organics by GC									
Benzene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 20:11	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 20:11	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 20:11	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 20:11	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 20:11	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		92.2 %	80-120		P3I1505	09/15/23 09:06	09/15/23 20:11	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		95.8 %	80-120		P3I1505	09/15/23 09:06	09/15/23 20:11	EPA 8021B	

Project: 14-INCH VAC TO JAL LEGACY

13000 West County Road 100 Odessa TX, 79765 Project Number: 17474 Project Manager: Joel Lowry

> MW-10 3I13010-09 (Water)

	_					_		_	
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		D.	oumian D	asin Envi	ronmental I	ah I D			
		Г	eriiiaii D	asın envi	ronnientai 1	au, L.F.			
BTEX by 8021B									
Total BTEX	ND	0.00100	mg/L	1	[CALC]	09/15/23 09:06	09/15/23 20:34	EPA 8021B	
Xylenes (total)	ND	0.00100	mg/L	1	[CALC]	09/15/23 09:06	09/15/23 20:34	EPA 8021B	
Organics by GC									
Benzene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 20:34	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 20:34	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 20:34	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 20:34	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 20:34	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		94.3 %	80-120		P3I1505	09/15/23 09:06	09/15/23 20:34	EPA 8021B	·
Surrogate: 1,4-Difluorobenzene		96.8 %	80-120		P3I1505	09/15/23 09:06	09/15/23 20:34	EPA 8021B	

Project Number: 17474

13000 West County Road 100 Odessa TX, 79765

Project Manager: Joel Lowry

MW-11 3I13010-10 (Water)

Project: 14-INCH VAC TO JAL LEGACY

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Pe	ermian B	asin Envi	ronmental I	ab, L.P.			
BTEX by 8021B									
Total BTEX	ND	0.00100	mg/L	1	[CALC]	09/15/23 09:06	09/15/23 20:57	EPA 8021B	
Xylenes (total)	ND	0.00100	mg/L	1	[CALC]	09/15/23 09:06	09/15/23 20:57	EPA 8021B	
Organics by GC									
Benzene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 20:57	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 20:57	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 20:57	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 20:57	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 20:57	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		94.3 %	80-120		P3I1505	09/15/23 09:06	09/15/23 20:57	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		96.5 %	80-120		P3I1505	09/15/23 09:06	09/15/23 20:57	EPA 8021B	

Project Number: 17474

13000 West County Road 100 Odessa TX, 79765

Project Manager: Joel Lowry

MW-12 3I13010-11 (Water)

Project: 14-INCH VAC TO JAL LEGACY

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		D	rmian P	asin Envi	ronmental I	ah I D			
		10	Tillian D	asiii Liivii	ommentai 1	1au, L.1.			
BTEX by 8021B									
Total BTEX	ND	0.00100	mg/L	1	[CALC]	09/15/23 09:06	09/15/23 21:21	EPA 8021B	
Xylenes (total)	ND	0.00100	mg/L	1	[CALC]	09/15/23 09:06	09/15/23 21:21	EPA 8021B	
Organics by GC									
Benzene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 21:21	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 21:21	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 21:21	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 21:21	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P3I1505	09/15/23 09:06	09/15/23 21:21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		92.7 %	80-120		P3I1505	09/15/23 09:06	09/15/23 21:21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		96.4 %	80-120		P3I1505	09/15/23 09:06	09/15/23 21:21	EPA 8021B	

Project: 14-INCH VAC TO JAL LEGACY

13000 West County Road 100 Odessa TX, 79765 Project Number: 17474 Project Manager: Joel Lowry

MW-13 3I13010-12 (Water)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		D	oumian D	asin Envi	ronmental I	ah I D			
		Г	eriiiaii D	asın envi	roninentai 1	Lau, L.F.			
BTEX by 8021B									
Total BTEX	ND	0.00100	mg/L	1	[CALC]	09/15/23 09:11	09/16/23 00:25	EPA 8021B	
Xylenes (total)	ND	0.00100	mg/L	1	[CALC]	09/15/23 09:11	09/16/23 00:25	EPA 8021B	
Organics by GC									
Benzene	ND	0.00100	mg/L	1	P3I1506	09/15/23 09:11	09/16/23 00:25	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P3I1506	09/15/23 09:11	09/16/23 00:25	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P3I1506	09/15/23 09:11	09/16/23 00:25	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P3I1506	09/15/23 09:11	09/16/23 00:25	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P3I1506	09/15/23 09:11	09/16/23 00:25	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		94.0 %	80-120		P3I1506	09/15/23 09:11	09/16/23 00:25	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		96.6 %	80-120		P3I1506	09/15/23 09:11	09/16/23 00:25	EPA 8021B	

Project Number: 17474

13000 West County Road 100 Odessa TX, 79765

Project Manager: Joel Lowry

MW-14 3I13010-13 (Water)

Project: 14-INCH VAC TO JAL LEGACY

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		D	rmian P	asin Envi	ronmental I	ah I D			
		10	ci iiiiaii D	asiii Liivii	ommental 1	au, L.1.			
BTEX by 8021B									
Total BTEX	ND	0.00100	mg/L	1	[CALC]	09/15/23 09:11	09/16/23 00:48	EPA 8021B	
Xylenes (total)	ND	0.00100	mg/L	1	[CALC]	09/15/23 09:11	09/16/23 00:48	EPA 8021B	
Organics by GC									
Benzene	ND	0.00100	mg/L	1	P3I1506	09/15/23 09:11	09/16/23 00:48	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P3I1506	09/15/23 09:11	09/16/23 00:48	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P3I1506	09/15/23 09:11	09/16/23 00:48	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P3I1506	09/15/23 09:11	09/16/23 00:48	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P3I1506	09/15/23 09:11	09/16/23 00:48	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		95.6 %	80-120		P3I1506	09/15/23 09:11	09/16/23 00:48	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		97.3 %	80-120		P3I1506	09/15/23 09:11	09/16/23 00:48	EPA 8021B	

Project: 14-INCH VAC TO JAL LEGACY

13000 West County Road 100 Odessa TX, 79765 Project Number: 17474 Project Manager: Joel Lowry

> MW-2 3I13010-14 (Water)

Reporting

Analyte Result Limit Units Dilution Batch Prepared Analyzed Method Notes

Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride 10400 100 mg/L 100 P311814 09/18/23 12:34 09/19/23 11:18 EPA 300.0

13000 West County Road 100 Project Number: 17474 Odessa TX, 79765

Project Manager: Joel Lowry

Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

Project: 14-INCH VAC TO JAL LEGACY

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P3I1505 - *** DEFAULT PREP ***										
Blank (P3I1505-BLK1)				Prepared &	: Analyzed:	09/15/23				
Benzene	ND	0.00100	mg/L							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.113		"	0.120		94.5	80-120			
Surrogate: 1,4-Difluorobenzene	0.116		"	0.120		96.5	80-120			
LCS (P3I1505-BS1)				Prepared &	: Analyzed:	09/15/23				
Benzene	0.0827	0.00100	mg/L	0.100		82.7	80-120			
Toluene	0.0858	0.00100	"	0.100		85.8	80-120			
Ethylbenzene	0.0928	0.00100	"	0.100		92.8	80-120			
Xylene (p/m)	0.186	0.00200	"	0.200		93.2	80-120			
Xylene (o)	0.0816	0.00100	"	0.100		81.6	80-120			
Surrogate: 4-Bromofluorobenzene	0.113		"	0.120		93.9	80-120			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.3	80-120			
LCS Dup (P3I1505-BSD1)				Prepared &	: Analyzed:	09/15/23				
Benzene	0.0815	0.00100	mg/L	0.100		81.5	80-120	1.41	20	
Toluene	0.0853	0.00100	"	0.100		85.3	80-120	0.538	20	
Ethylbenzene	0.0924	0.00100	"	0.100		92.4	80-120	0.475	20	
Xylene (p/m)	0.186	0.00200	"	0.200		92.9	80-120	0.382	20	
Xylene (o)	0.0811	0.00100	"	0.100		81.1	80-120	0.615	20	
Surrogate: 4-Bromofluorobenzene	0.115		"	0.120		96.1	80-120			
Surrogate: 1,4-Difluorobenzene	0.118		"	0.120		98.4	80-120			
Calibration Blank (P3I1505-CCB1)				Prepared &	: Analyzed:	09/15/23				
Benzene	0.100		ug/l							
Toluene	0.0600		"							
Ethylbenzene	0.0700		"							
Xylene (p/m)	0.110		"							
Xylene (o)	0.0700		"							
Surrogate: 4-Bromofluorobenzene	0.114		"	0.120		95.2	80-120			
Surrogate: 1,4-Difluorobenzene	0.116		"	0.120		96.6	80-120			

Permian Basin Environmental Lab, L.P.

13000 West County Road 100 Odessa TX, 79765 Project: 14-INCH VAC TO JAL LEGACY

Project Number: 17474 Project Manager: Joel Lowry

Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Analyte	Kesuit	Liiillt	Units	Level	Kesuit	/OKEC	Lillins	KFD	LIIIII	INOICS
Batch P3I1505 - *** DEFAULT PREP ***										
Calibration Blank (P3I1505-CCB2)				Prepared &	Analyzed:	09/15/23				
Benzene	0.0800		ug/l							
Toluene	0.0800		"							
Ethylbenzene	0.0600		"							
Xylene (p/m)	0.0800		"							
Xylene (o)	0.0400		"							
Surrogate: 4-Bromofluorobenzene	0.114		"	0.120		94.8	80-120			
Surrogate: 1,4-Difluorobenzene	0.115		"	0.120		95.5	80-120			
Calibration Check (P3I1505-CCV1)				Prepared &	Analyzed:	09/15/23				
Benzene	0.0893	0.00100	mg/L	0.100		89.3	80-120			
Toluene	0.0950	0.00100	"	0.100		95.0	80-120			
Ethylbenzene	0.0989	0.00100	"	0.100		98.9	80-120			
Xylene (p/m)	0.207	0.00200	"	0.200		104	80-120			
Xylene (o)	0.0936	0.00100	"	0.100		93.6	80-120			
Surrogate: 4-Bromofluorobenzene	0.108		"	0.120		89.8	80-120			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.7	80-120			
Calibration Check (P3I1505-CCV2)				Prepared &	Analyzed:	09/15/23				
Benzene	0.0823	0.00100	mg/L	0.100		82.3	80-120			
Toluene	0.0880	0.00100	"	0.100		88.0	80-120			
Ethylbenzene	0.0912	0.00100	"	0.100		91.2	80-120			
Xylene (p/m)	0.190	0.00200	"	0.200		94.8	80-120			
Xylene (o)	0.0870	0.00100	"	0.100		87.0	80-120			
Surrogate: 4-Bromofluorobenzene	0.110		"	0.120		92.0	80-120			
Surrogate: 1,4-Difluorobenzene	0.116		"	0.120		96.6	80-120			
Calibration Check (P3I1505-CCV3)				Prepared &	Analyzed:	09/15/23				
Benzene	0.0918	0.00100	mg/L	0.100		91.8	80-120			
Toluene	0.0980	0.00100	"	0.100		98.0	80-120			
Ethylbenzene	0.103	0.00100	"	0.100		103	80-120			
Xylene (p/m)	0.215	0.00200	"	0.200		107	80-120			
Xylene (o)	0.0985	0.00100	"	0.100		98.5	80-120			
Surrogate: 4-Bromofluorobenzene	0.112		"	0.120		93.3	80-120			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.2	80-120			

Permian Basin Environmental Lab, L.P.

13000 West County Road 100 Odessa TX, 79765 Project: 14-INCH VAC TO JAL LEGACY

Project Number: 17474 Project Manager: Joel Lowry

Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
, man, co	Result	Limit	Omto	Level	Result	/UKEC	Limits	МЪ	Lillit	110105
Batch P3I1505 - *** DEFAULT PREP ***										
Matrix Spike (P3I1505-MS1)	Sou	rce: 3108007-0)5	Prepared &	Analyzed:	09/15/23				
Benzene	0.0725	0.00100	mg/L	0.100	ND	72.5	80-120			QM-0
Toluene	0.0852	0.00100	"	0.100	ND	85.2	80-120			
Ethylbenzene	0.0970	0.00100	"	0.100	ND	97.0	80-120			
Xylene (p/m)	0.190	0.00200	"	0.200	ND	95.1	80-120			
Xylene (o)	0.0861	0.00100	"	0.100	ND	86.1	80-120			
Surrogate: 4-Bromofluorobenzene	0.110		"	0.120		91.3	80-120			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.1	80-120			
Matrix Spike Dup (P3I1505-MSD1)	Sou	rce: 3108007-0)5	Prepared &	Analyzed:	09/15/23				
Benzene	0.0690	0.00100	mg/L	0.100	ND	69.0	80-120	4.93	20	QM-0
Toluene	0.0808	0.00100	"	0.100	ND	80.8	80-120	5.33	20	
Ethylbenzene	0.0924	0.00100	"	0.100	ND	92.4	80-120	4.91	20	
Xylene (p/m)	0.183	0.00200	"	0.200	ND	91.4	80-120	4.05	20	
Xylene (o)	0.0813	0.00100	"	0.100	ND	81.3	80-120	5.74	20	
Surrogate: 4-Bromofluorobenzene	0.109		"	0.120		90.7	80-120			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.3	80-120			

Batch P3I1506 - *** DEFAULT PREP ***

Blank (P3I1506-BLK1)				Prepared: 09/15/2	3 Analyzed: 09	/16/23	
Benzene	ND	0.00100	mg/L				
Toluene	ND	0.00100	"				
Ethylbenzene	ND	0.00100	"				
Xylene (p/m)	ND	0.00200	"				
Xylene (o)	ND	0.00100	"				
Surrogate: 4-Bromofluorobenzene	0.110		"	0.120	92.0	80-120	
Surrogate: 1,4-Difluorobenzene	0.115		"	0.120	95.9	80-120	

Permian Basin Environmental Lab, L.P.

13000 West County Road 100 Odessa TX, 79765 Project: 14-INCH VAC TO JAL LEGACY

Project Number: 17474 Project Manager: Joel Lowry

Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P3I1506 - *** DEFAULT PREP ***										
LCS (P3I1506-BS1)				Prepared &	Analyzed:	09/15/23				
Benzene	0.0848	0.00100	mg/L	0.100		84.8	80-120			
Toluene	0.0869	0.00100	"	0.100		86.9	80-120			
Ethylbenzene	0.0938	0.00100	"	0.100		93.8	80-120			
Xylene (p/m)	0.187	0.00200	"	0.200		93.4	80-120			
Xylene (o)	0.0821	0.00100	"	0.100		82.1	80-120			
Surrogate: 4-Bromofluorobenzene	0.109		"	0.120		91.1	80-120			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.2	80-120			
LCS Dup (P3I1506-BSD1)				Prepared &	Analyzed:	09/15/23				
Benzene	0.0836	0.00100	mg/L	0.100		83.6	80-120	1.40	20	
Toluene	0.0856	0.00100	"	0.100		85.6	80-120	1.48	20	
Ethylbenzene	0.0922	0.00100	"	0.100		92.2	80-120	1.77	20	
Xylene (p/m)	0.183	0.00200	"	0.200		91.6	80-120	1.92	20	
Xylene (o)	0.0805	0.00100	"	0.100		80.5	80-120	1.97	20	
Surrogate: 4-Bromofluorobenzene	0.109		"	0.120		90.7	80-120			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.4	80-120			
Calibration Blank (P3I1506-CCB1)				Prepared &	Analyzed:	09/15/23				
Benzene	0.0800		ug/l							
Toluene	0.0700		"							
Ethylbenzene	0.0700		"							
Xylene (p/m)	0.0900		"							
Xylene (o)	0.0800		"							
Surrogate: 4-Bromofluorobenzene	0.110		"	0.120		91.5	80-120			
Surrogate: 1,4-Difluorobenzene	0.115		"	0.120		96.2	80-120			
Calibration Blank (P3I1506-CCB2)				Prepared: 0	9/15/23 Aı	nalyzed: 09	/16/23			
Benzene	0.100		ug/l							
Toluene	0.0600		"							
Ethylbenzene	0.0600		"							
Xylene (p/m)	0.120		"							
Xylene (o)	0.0700		"							
Surrogate: 4-Bromofluorobenzene	0.108		"	0.120		90.4	80-120			
Surrogate: 1,4-Difluorobenzene	0.116		"	0.120		96.3	80-120			

Permian Basin Environmental Lab, L.P.

13000 West County Road 100 Odessa TX, 79765 Project: 14-INCH VAC TO JAL LEGACY

Project Number: 17474 Project Manager: Joel Lowry

Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P3I1506 - *** DEFAULT PREP ***										
Calibration Check (P3I1506-CCV1)				Prepared &	: Analyzed:	09/15/23				
Benzene	0.0918	0.00100	mg/L	0.100		91.8	80-120			
Toluene	0.0980	0.00100	"	0.100		98.0	80-120			
Ethylbenzene	0.103	0.00100	"	0.100		103	80-120			
Xylene (p/m)	0.215	0.00200	"	0.200		107	80-120			
Xylene (o)	0.0985	0.00100	"	0.100		98.5	80-120			
Surrogate: 4-Bromofluorobenzene	0.112		"	0.120		93.3	80-120			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.2	80-120			
Calibration Check (P3I1506-CCV2)				Prepared: 0	09/15/23 Aı	nalyzed: 09	/16/23			
Benzene	0.0873	0.00100	mg/L	0.100		87.3	80-120			
Toluene	0.0934	0.00100	"	0.100		93.4	80-120			
Ethylbenzene	0.0971	0.00100	"	0.100		97.1	80-120			
Xylene (p/m)	0.207	0.00200	"	0.200		104	80-120			
Xylene (o)	0.0945	0.00100	"	0.100		94.5	80-120			
Surrogate: 4-Bromofluorobenzene	0.111		"	0.120		92.7	80-120			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.7	80-120			
Calibration Check (P3I1506-CCV3)				Prepared: 0	09/15/23 Aı	nalyzed: 09	/16/23			
Benzene	0.0888	0.00100	mg/L	0.100		88.8	80-120			
Toluene	0.0948	0.00100	"	0.100		94.8	80-120			
Ethylbenzene	0.0978	0.00100	"	0.100		97.8	80-120			
Xylene (p/m)	0.205	0.00200	"	0.200		103	80-120			
Xylene (o)	0.0935	0.00100	"	0.100		93.5	80-120			
Surrogate: 4-Bromofluorobenzene	0.108		"	0.120		89.8	80-120			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.8	80-120			
Matrix Spike (P3I1506-MS1)	Sou	ırce: 3I13010-1	12	Prepared: 0	09/15/23 Aı	nalyzed: 09	/16/23			
Benzene	0.0711	0.00100	mg/L	0.100	ND	71.1	80-120			QM-0
Toluene	0.0833	0.00100	"	0.100	ND	83.3	80-120			
Ethylbenzene	0.0944	0.00100	"	0.100	ND	94.4	80-120			
Xylene (p/m)	0.187	0.00200	"	0.200	ND	93.3	80-120			
Xylene (o)	0.0834	0.00100	"	0.100	ND	83.4	80-120			
Surrogate: 4-Bromofluorobenzene	0.109		"	0.120		90.8	80-120			

Permian Basin Environmental Lab, L.P.

13000 West County Road 100 Odessa TX, 79765 Project: 14-INCH VAC TO JAL LEGACY

Project Number: 17474 Project Manager: Joel Lowry

Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch P311506 - ***	* DEFAULT PREP ***
---------------------	--------------------

Matrix Spike Dup (P3I1506-MSD1)	Sour	Source: 3I13010-12				nalyzed: 09	9/16/23			
Benzene	0.0612	0.00100	mg/L	0.100	ND	61.2	80-120	14.9	20	QM-05
Toluene	0.0711	0.00100	"	0.100	ND	71.1	80-120	15.8	20	QM-05
Ethylbenzene	0.0804	0.00100	"	0.100	ND	80.4	80-120	16.0	20	
Xylene (p/m)	0.161	0.00200	"	0.200	ND	80.5	80-120	14.7	20	
Xylene (o)	0.0710	0.00100	"	0.100	ND	71.0	80-120	16.0	20	QM-05
Surrogate: 4-Bromofluorobenzene	0.107		"	0.120		88.8	80-120			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.4	80-120			

13000 West County Road 100 Project Number: 17474 Odessa TX, 79765

Project Manager: Joel Lowry

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

Project: 14-INCH VAC TO JAL LEGACY

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P3I1814 - *** DEFAULT PREP ***										
Blank (P3I1814-BLK1)				Prepared: 0	9/18/23 At	nalyzed: 09	/19/23			
Chloride	ND	1.00	mg/L							
LCS (P3I1814-BS1)				Prepared: 0	9/18/23 Aı	nalyzed: 09	/19/23			
Chloride	20.5		mg/L	20.0		103	90-110			
LCS Dup (P3I1814-BSD1)				Prepared: 0	9/18/23 At	nalyzed: 09	/19/23			
Chloride	20.5		mg/L	20.0		103	90-110	0.0536	10	
Calibration Check (P3I1814-CCV1)				Prepared: 0	9/18/23 At	nalyzed: 09	/19/23			
Chloride	20.2		mg/L	20.0		101	90-110			
Calibration Check (P3I1814-CCV2)				Prepared: 0	9/18/23 Aı	nalyzed: 09	/19/23			
Chloride	20.3		mg/L	20.0		101	90-110			
Matrix Spike (P3I1814-MS1)	Sou	rce: 3I13010-1	14	Prepared: 0	9/18/23 At	nalyzed: 09	/19/23			
Chloride	217		mg/L	100	104	113	80-120			
Matrix Spike Dup (P3I1814-MSD1)	Sou	rce: 3I13010-1	14	Prepared: 0	19/18/23 At	nalyzed: 09	/19/23			
Chloride	217		mg/L	100	104	113	80-120	0.0208	20	

E Tech Environmental & Safety Solutions, Inc. [1] Project: 14-INCH VAC TO JAL LEGACY

13000 West County Road 100Project Number: 17474Odessa TX, 79765Project Manager: Joel Lowry

Notes and Definitions

QM-05 The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were

within acceptance limits showing that the laboratory is in control and the data is acceptable.

pH1 The Regulatory Holding time for pH is 15 minutes, Analysis should be done in the field.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

	Drew	Darron			
Report Approved By:			Date:	9/21/2023	

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

age Is	BELA	В	CHAIN OF C	USTO	DY RE	ECORD AND	ANALYSIS R	REQUE Permia 1400 F Midlar	an Ba Rank	in Hv	nviro		al Lab,	LP							32-686				25 of 26
4	Project Manager:	Joel Lowry					1	-	1						Pro	ect l	Nam	e: <u>14</u>	-Inch V	ac to	Jal Le	gacy			Page
	Company Name	Etech Enviro	onmental & S	Safety	Solut	tions, Inc.				- "		7		_		Proj	ject	#: <u>17</u>	474						<u> </u>
	Company Address:	2617 West M	Mariand											_	P	rojec	t Lo	c: <u>32</u>	1029722	2, -103	.11952	78			
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Pace Analytical® ANALYTICAL REPORT

December 27, 2023





Ss













Plains All American Pipeline - ETECH

L1684452 Sample Delivery Group:

Samples Received: 12/05/2023

Project Number: SRS #2009-092 Description: 14" Jal to Vac Legacy

SRS #2009-092 Site:

Report To: Kimble Thrash

PO Box 62228

Midland, TX 79711

Entire Report Reviewed By: Lori A Vahrenkamp

Project Manager

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received.

Pace Analytical National

12065 Lebanon Rd Mount Juliet, TN 37122 615-758-5858 800-767-5859 www.pacenational.com

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Sc: Sample Chain of Custody

22

SAMPLE SUMMARY

MW-2 L1684452-01 GW			Collected by Kimble Thrash	Collected date/time 12/02/23 11:20	Received data 12/05/23 08:	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Wet Chemistry by Method 300.0 Volatile Organic Compounds (GC) by Method 8021B	WG2189217 WG2185313	100	12/18/23 22:34 12/10/23 16:24	12/18/23 22:34 12/10/23 16:24	GEB DWR	Mt. Juliet, TN Mt. Juliet, TN
MW-3 L1684452-02 GW			Collected by Kimble Thrash	Collected date/time 12/02/23 16:00	Received data 12/05/23 08:	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC) by Method 8021B	WG2185313	1	12/10/23 16:01	12/10/23 16:01	DWR	Mt. Juliet, TN
MW-4 L1684452-03 GW			Collected by Kimble Thrash	Collected date/time 12/03/23 15:10	Received data 12/05/23 08:	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC) by Method 8021B	WG2185313	1	12/10/23 16:47	12/10/23 16:47	DWR	Mt. Juliet, TN
MW-5 L1684452-04 GW			Collected by Kimble Thrash	Collected date/time 12/02/23 14:50	Received data 12/05/23 08:	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC) by Method 8021B	WG2185313	1	12/10/23 17:10	12/10/23 17:10	DWR	Mt. Juliet, TN
MW-6 L1684452-05 GW			Collected by Kimble Thrash	Collected date/time 12/03/23 11:40	Received data 12/05/23 08:	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC) by Method 8021B	WG2185313	1	12/10/23 17:33	12/10/23 17:33	DWR	Mt. Juliet, TN
MW-7 L1684452-06 GW			Collected by Kimble Thrash	Collected date/time 12/03/23 13:20	Received dat 12/05/23 08:	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC) by Method 8021B	WG2185313	1	12/10/23 17:56	12/10/23 17:56	DWR	Mt. Juliet, TN
MW-8 L1684452-07 GW			Collected by Kimble Thrash	Collected date/time 12/03/23 09:30	Received dat 12/05/23 08:	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC) by Method 8021B	WG2185313	1	12/10/23 18:18	12/10/23 18:18	DWR	Mt. Juliet, TN
MW-10 L1684452-08 GW			Collected by Kimble Thrash	Collected date/time 12/02/23 13:10	Received data 12/05/23 08:	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location



















Volatile Organic Compounds (GC) by Method 8021B

WG2185313

12/10/23 18:41

12/10/23 18:41

DWR

Mt. Juliet, TN

SAMPLE SUMMARY

Volatile Organic Compounds (GC) by Method 8021B	WG2184212	1	12/08/23 16:30	12/08/23 16:30	ADM	Mt. Juliet, TN
			date/time	date/time		
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
TRIP BLANK L1684452-10 GW			Kimble Thrash	12/02/23 00:00	12/05/23 08:	00
			Collected by	Collected date/time	Received da	te/time
Volatile Organic Compounds (GC) by Method 8021B	WG2185313	1	12/10/23 19:19	12/10/23 19:19	DWR	Mt. Juliet, TN
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
DUP-1 L1684452-09 GW			Kimble Thrash	12/03/23 15:11	12/05/23 08:	:00



















All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.





















Lori A Vahrenkamp

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SAMPLE RESULTS - 01

Collected date/time: 12/02/23 11:20

Wet Chemistry by Method 300.0

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	mg/l		mg/l	mg/l		date / time	
Chloride	10300		37.9	100	100	12/18/2023 22:34	WG2189217



















	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	0.00384		0.000190	0.000500	1	12/10/2023 16:24	WG2185313
Toluene	U		0.000412	0.00100	1	12/10/2023 16:24	WG2185313
Ethylbenzene	U		0.000160	0.000500	1	12/10/2023 16:24	WG2185313
Total Xylene	U		0.000510	0.00150	1	12/10/2023 16:24	WG2185313
(S) a,a,a-Trifluorotoluene(PID)	102			79.0-125		12/10/2023 16:24	WG2185313

Collected date/time: 12/02/23 16:00

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SAMPLE RESULTS - 02

L1684452

3		- (/ -)					
	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	0.00607		0.000190	0.000500	1	12/10/2023 16:01	WG2185313
Toluene	U		0.000412	0.00100	1	12/10/2023 16:01	WG2185313
Ethylbenzene	U		0.000160	0.000500	1	12/10/2023 16:01	WG2185313
Total Xylene	U		0.000510	0.00150	1	12/10/2023 16:01	WG2185313
(S) a,a,a-Trifluorotoluene(PID)	104			79.0-125		12/10/2023 16:01	WG2185313



















Collected date/time: 12/03/23 15:10

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SAMPLE RESULTS - 03

L1684452

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	0.000480	<u>J</u>	0.000190	0.000500	1	12/10/2023 16:47	WG2185313
Toluene	U		0.000412	0.00100	1	12/10/2023 16:47	WG2185313
Ethylbenzene	U		0.000160	0.000500	1	12/10/2023 16:47	WG2185313
Total Xylene	U		0.000510	0.00150	1	12/10/2023 16:47	WG2185313
(S) a,a,a-Trifluorotoluene(PID)	101			79.0-125		12/10/2023 16:47	WG2185313



















Collected date/time: 12/02/23 14:50

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SAMPLE RESULTS - 04

L1684452

		, , ,					
	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	U		0.000190	0.000500	1	12/10/2023 17:10	WG2185313
Toluene	U		0.000412	0.00100	1	12/10/2023 17:10	WG2185313
Ethylbenzene	U		0.000160	0.000500	1	12/10/2023 17:10	WG2185313
Total Xylene	U		0.000510	0.00150	1	12/10/2023 17:10	WG2185313
(S) a.a.a-Trifluorotoluene(PID)	104			79.0-125		12/10/2023 17:10	WG2185313



















Collected date/time: 12/03/23 11:40

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SAMPLE RESULTS - 05

L1684452

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	U		0.000190	0.000500	1	12/10/2023 17:33	WG2185313
Toluene	U		0.000412	0.00100	1	12/10/2023 17:33	WG2185313
Ethylbenzene	U		0.000160	0.000500	1	12/10/2023 17:33	WG2185313
Total Xylene	U		0.000510	0.00150	1	12/10/2023 17:33	WG2185313
(S) a.a.a-Trifluorotoluene(PID)	102			79.0-125		12/10/2023 17:33	WG2185313



















Collected date/time: 12/03/23 13:20

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SAMPLE RESULTS - 06

L1684452

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	0.000809		0.000190	0.000500	1	12/10/2023 17:56	WG2185313
Toluene	U		0.000412	0.00100	1	12/10/2023 17:56	WG2185313
Ethylbenzene	U		0.000160	0.000500	1	12/10/2023 17:56	WG2185313
Total Xylene	U		0.000510	0.00150	1	12/10/2023 17:56	WG2185313
(S)	102			79.0-125		12/10/2023 17:56	WG2185313



















Collected date/time: 12/03/23 09:30

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SAMPLE RESULTS - 07

L1684452

•		, , ,					
	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	U		0.000190	0.000500	1	12/10/2023 18:18	WG2185313
Toluene	U		0.000412	0.00100	1	12/10/2023 18:18	WG2185313
Ethylbenzene	U		0.000160	0.000500	1	12/10/2023 18:18	WG2185313
Total Xylene	U		0.000510	0.00150	1	12/10/2023 18:18	WG2185313
(S) a,a,a-Trifluorotoluene(PID)	103			79.0-125		12/10/2023 18:18	WG2185313



















Collected date/time: 12/02/23 13:10

SAMPLE RESULTS - 08

L1684452

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	0.000840		0.000190	0.000500	1	12/10/2023 18:41	WG2185313
Toluene	U		0.000412	0.00100	1	12/10/2023 18:41	WG2185313
Ethylbenzene	U		0.000160	0.000500	1	12/10/2023 18:41	WG2185313
Total Xylene	U		0.000510	0.00150	1	12/10/2023 18:41	WG2185313
(S) a.a.a-Trifluorotoluene(PID)	102			79.0-125		12/10/2023 18:41	WG2185313



















Collected date/time: 12/03/23 15:11

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SAMPLE RESULTS - 09

L1684452

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	0.000671		0.000190	0.000500	1	12/10/2023 19:19	WG2185313
Toluene	U		0.000412	0.00100	1	12/10/2023 19:19	WG2185313
Ethylbenzene	U		0.000160	0.000500	1	12/10/2023 19:19	WG2185313
Total Xylene	U		0.000510	0.00150	1	12/10/2023 19:19	WG2185313
(S) a a a-Trifluorotoluene(PID)	101			79.0-125		12/10/2023 19:19	WG2185313



















Collected date/time: 12/02/23 00:00

Page 146 of 155

SAMPLE RESULTS - 10

L1684452

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>	
Analyte	mg/l		mg/l	mg/l		date / time		
Benzene	U		0.000190	0.000500	1	12/08/2023 16:30	WG2184212	
Toluene	U		0.000412	0.00100	1	12/08/2023 16:30	WG2184212	
Ethylbenzene	U		0.000160	0.000500	1	12/08/2023 16:30	WG2184212	
Total Xylene	U		0.000510	0.00150	1	12/08/2023 16:30	WG2184212	
(S) a.a.a-Trifluorotoluene(PID)	105			79.0-125		12/08/2023 16:30	WG2184212	



















QUALITY CONTROL SUMMARY

Page 147 of 155

Wet Chemistry by Method 300.0

Method Blank (MB)

(MB) R4014857-1 12/18/2	3 03:28			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	mg/l		mg/l	mg/l
Chloride	Ш		0.379	1.00







L1682312-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1682312-01 12/18/23 03:59 • (DUP) R4014857-3 12/18/23 04:15

	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	mg/l	mg/l		%		%
Chloride	14.3	14.3	1	0.283		15









(OS) L1684419-02 12/18/23 21:30 • (DUP) R4014857-6 12/18/23 21:46

	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	mg/l	mg/l		%		%
Chloride	44.1	44.1	1	0.152		15





Laboratory Control Sample (LCS)

(LCS) R4014857-2 12/18/23 03:43

	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	mg/l	mg/l	%	%	
Chloride	40.0	40.1	100	90.0-110	

L1684097-04 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1684097-04 12/18/23 06:54 • (MS) R4014857-4 12/18/23 07:10 • (MSD) R4014857-5 12/18/23 07:26

(,		Original Result		MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	mg/l	mg/l	mg/l	mg/l	%	%		%			%	%
Chloride	40.0	1410	1080	1070	0.000	0.000	10	80.0-120	V	V	1.37	15

Sample Narrative:

OS: Bromide and Fluoride BDL dilution due to matrix

MS: spike failed due to matrix

MSD: spike failed due to matrix

QUALITY CONTROL SUMMARY

Page 148 of 155

L1684452-01

Wet Chemistry by Method 300.0

MS: CL spike failed due to matrix

Sample Narrative:

L1684419-02 Original Sample (OS) • Matrix Spike (MS)

(OS) L1684419-02 12/18/23 21:30 • (MS) R4014857-7 12/18/23 22:02

	Spike Amount	Original Result	MS Result	MS Rec.	Dilution	Rec. Limits	MS Qualifier
Analyte	mg/l	mg/l	mg/l	%		%	
Chloride	40.0	44.1	75.4	78.2	1	80.0-120	<u>J6</u>

















QUALITY CONTROL SUMMARY

Page 149 of 155

Volatile Organic Compounds (GC) by Method 8021B

L1684452-10

Method Blank (MB)

(MB) R4010223-3 12/08/2	23 03:43			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	mg/l		mg/l	mg/l
Benzene	U		0.000190	0.000500
Toluene	U		0.000412	0.00100
Ethylbenzene	U		0.000160	0.000500
Total Xylene	U		0.000510	0.00150
(S) a,a,a-Trifluorotoluene(PID)	108			79.0-125

Laboratory Control Sample (LCS)

(LCS) R4010223-1 12/08/	23 01:39				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	mg/l	mg/l	%	%	
Benzene	0.0500	0.0523	105	77.0-122	
Toluene	0.0500	0.0527	105	80.0-121	
Ethylbenzene	0.0500	0.0530	106	80.0-123	
Total Xylene	0.150	0.162	108	47.0-154	
(S) a,a,a-Trifluorotoluene(PID)			107	79.0-125	





















Volatile Organic Compounds (GC) by Method 8021B

QUALITY CONTROL SUMMARY

Page 150 of 155

L1684452-01,02,03,04,05,06,07,08,09

Method Blank (MB)

(MB) R4011376-2 12/10/2	3 13:25			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	mg/l		mg/l	mg/l
Benzene	U		0.000190	0.000500
Toluene	U		0.000412	0.00100
Ethylbenzene	U		0.000160	0.000500
Total Xylene	U		0.000510	0.00150
(S) a,a,a-Trifluorotoluene(PID)	105			79.0-125

⁵Sr

Laboratory Control Sample (LCS)

(LCS) R4011376-1 12/10/2	3 12:16				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	mg/l	mg/l	%	%	
Benzene	0.0500	0.0545	109	77.0-122	
Toluene	0.0500	0.0547	109	80.0-121	
Ethylbenzene	0.0500	0.0552	110	80.0-123	
Total Xylene	0.150	0.170	113	47.0-154	
(S) a,a,a-Trifluorotoluene(PID)			108	79.0-125	



⁹Sc

L1684452-01 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

 $(OS)\,L1684452-O1\ 12/10/23\,16:24 \bullet (MS)\,R4O11376-4\ 12/10/23\,23:42 \bullet (MSD)\,R4O11376-5\ 12/11/23\,OO:O5$

. ,	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	mg/l	mg/l	mg/l	mg/l	%	%		%			%	%
Benzene	0.0500	0.00384	0.0424	0.0427	77.1	77.7	1	10.0-160			0.705	21
Toluene	0.0500	U	0.0400	0.0393	80.0	78.6	1	12.0-148			1.77	21
Ethylbenzene	0.0500	U	0.0403	0.0403	80.6	80.6	1	22.0-149			0.000	21
Total Xylene	0.150	U	0.123	0.125	82.0	83.3	1	13.0-155			1.61	21
(S) a,a,a-Trifluorotoluene(PID)					103	101		79.0-125				

Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

MDL	Method Detection Limit.
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the resu reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section fo each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.
Qualifier	Description
J	The identification of the analyte is acceptable; the reported value is an estimate.









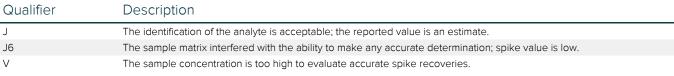












Pace Analytical National	12065 Lebanon Ro	1 Mount Juliet	TN 37122
race Analytical National	12005 Leballoli Ku	a Mount June	l, IIN 3/122

Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN000032021-1
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey-NELAP	TN002
California	2932	New Mexico ¹	TN00003
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina 1	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio-VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
Iowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LAO00356
Kentucky 16	KY90010	South Carolina	84004002
Kentucky ²	16	South Dakota	n/a
Louisiana	Al30792	Tennessee 1 4	2006
Louisiana	LA018	Texas	T104704245-20-18
Maine	TN00003	Texas ⁵	LAB0152
Maryland	324	Utah	TN000032021-11
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	110033
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	998093910
Montana	CERT0086	Wyoming	A2LA
A2LA – ISO 17025	1461.01	AIHA-LAP,LLC EMLAP	100789
A2LA - ISO 17025 ⁵	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234



^{*} Not all certifications held by the laboratory are applicable to the results reported in the attached report.

TN00003

EPA-Crypto



















 $^{^* \, \}text{Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace Analytical.} \\$

Company Name/Address:		Billing Info	Billing Information:					Α.	nalvsis / Co	150	Chain of Custody Page of						
Plains All American Pi	peline - ET	ECH	Account	s Payable		Pres Chk			NEW TOWN					and the same			
PO Box 62228 Midland, TX 79711			Suite 160	333 Clay St Suite 1600 Houston, TX 77002													ACE* E ADVANCING SCIENCE
Report to: Kimble Thrash			Email To: k	cimble@etechenv.	com				0.0	Best St						MT JU 12065 Lebanon Rd Mo Submitting a sample via	
Project Description: 14" Jal to Vac Legacy		City/State Collected:	LEA COUNT	M, NM	Please Ci		8	80	30							constitutes acknowledg Pace Terms and Conditi	gment and acceptance of the
Phone: 432 894 9996	Client Project SRS #2009	t#		Lab Project # PLAINSETECH	H-NM GW		8021	8021	125mlHDPE-NoPres							SDG# LIL	8445Z B241
Collected by (print): KIMBLE THRASH	Site/Facility	2009-0	92	P.O. #			o l	CI-BIK	HDPE-				- 4			Acctnum: PLA	INSETECH
Collected by (signature): Immediately Packed on Ice N Y	Same [Day	Quote # Date Result	ts Needed	No.	40mlAmb-HCl	40mlAmb-HCI-BIK	LORIDE 125mli							PB:	41683 i A Vahrenkamp
Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	Cntrs	BTEX	BTEX	CHLOI		91 14.3					Shipped Via: Co Remarks	Sample # (lab only)
MW-2	G	GW	N/A	12-2-23	1126	4	X		Х								-01
MW-3	G	GW	P/A	12-2-23	1600	100	X										-OZ
MW-4	B	GW	N/A	12-3-23	1510	3	X					0000					-03
MW-5	6	GW	NA	12-2-23	1450	3	X			i.i.					10		-a4
MW-6	6	GW	N/A	12-3-23	1140	3	X										-05
MW-7	6	GW	NA	12-3-23	1320	3	X	-									-06
MW-8	6	GW	NA	12-3-23	0930	3	X	i.									-07
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* Matrix: SS - Soil AIR - Air F - Filter GW - Groundwater B - Bioassay WW - WasteWater	Remarks:									pH		mp		COC Sea COC Sig Bottles	l Pre ned/A arri	e Receipt Chesent/Intact: accurate: accurate: accurate: les used:	
DW - Drinking Water OT - Other	Samples returned UPS FedEx			Tracki	ng#									Suffici VOA Zer	ent v	rolume sent: If Applicable dspace:	AN
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Relinquished by: (Signature)	1	Date: 2-4-6	3 Time		ved by: (Signa	turk)				Temp: CC		ottles Receive	:d:	If preserv	vation	required by Log	in: Date/Time
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Company Name/Address:			Billing Info	rmation:				Wa-live		A	Analysis / C	ontaine	r / Prese	ervative				Chain of Custo	dy P	Page of 6
Plains All American Pipeline - ETECH PO Box 62228 Midland, TX 79711 Report to:			Suite 1600				Pres Chk		(Inc.									PEO	2 ace	O'CING SCIENCE
			Houston, TX 77002 Email To: kimble@etechenv.com							0.0								MT 12065 Lebanon Rd Submitting a sample		t, TN 37122
Kimble Thrash Project Description: 14" Jal to Vac Legacy		City/State Collected:	EA COUNT	M, M	38775.1	lease Cir		,	80018	3								constitutes acknowled Pace Terms and Cornhttps://info.pacelab terms.pdf	edgment and	nd acceptance of t nd at:
Phone: 4228949996	Client Project SRS #2009-	#		Lab Projec	t# ETECH-NIV	i GW	ł	81708		125mlHDPE-NoPres								SDG#	66	5446
Collected by (print): KIMBLE THRASH	Site/Facility ID	7.009-0	92	P.O. #					CI-BIK	1DPE-							- 1	Table # Acctnum: PL	AINSE	TECH
Collected by (signature):	Rush? (Lab MUST Be Notified) Same Day Five Day Next Day 5 Day (Rad Only			Outified) Quote #				40mIAmb-HC	40mlAmb-HCI-BIK									Template:T242873 Prelogin: P1041683 PM: 3587 - Lori A Vahrenkamp		
Immediately Packed on Ice N Y Y	Two Day		y (Rad Only)				No. of Cntrs	101703969	X 40m	CHLORIDE							40	PB: Shipped Via:	Courie	er
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* Matrix: Ro SS - Soil AIR - Air F - Filter GW - Groundwater B - Bioassay WW - WasteWater	emarks:	marks:							pH Temp Flow Other						E	Sample Receipt Checklist COC Seal Present/Intact: NP N COC Signed/Accurate: Bottles arrive intact: NP N Correct bottles used: NP N				
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Relinquished by : (Signature)		ate:	Tim		Received fo		(Signat	ture)			Date:		Time:	:00	1	Hold:			10-1111	Condition: NCF / OK

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 328408

CONDITIONS

Operator:	OGRID:
PLAINS MARKETING L.P.	34053
333 Clay Street Suite 1900	Action Number:
Houston, TX 77002	328408
	Action Type:
	[UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Review of the 2023 Annual Groundwater Monitoring Report for 14-In Vac to Jal Legacy: content satisfactory 1. Continue to conduct groundwater monitoring as scheduled for wells: MW-2, MW-3, MW-4, MW-7, MW-8 and MW-10 on a quarterly basis for BTEX 2. Continue to conduct groundwater monitoring for MW-5, MW-6, MW-9, and MW-11, through MW-14 semi-annually. 3. Monitor MW-2 for chlorides as prescribed 4. Continue to recover product as scheduled, including AFR events. 5. Submit the 2025 annual report to OCD by April 1, 2025.	8/14/2024