A	nalysis	
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	6.6179	
Carbon Dioxide	0.0455	
H2S	0.0000	
Other Inerts	0.0000	
Methane	70.4325	
Ethane	11.3464	3.0450
Propane	7.4935	2.0716
Iso Butane	0.9128	0.2997
Nor Butane	2.0703	0.6550
Iso Pentane	0.4166	0.1529
Nor Pentane	0.3712	0.1350
Hexanes Plus	0.2933	0.1280
Totals	100.0000	6.4872

FNRU NW CTB 2 HP Flare (1127004)

FNRU NW CTB 2 HP Flare (1127004)	Diff. Pressure	Static Pressure	Temp	Volume	Flow Rate	Energy	Flow Time	Alarms
DateTime	(In. H2O)	(PSIA)	(Deg. F)	(MCF)	(MCF/Day)	(MMBtu)	(%)	
8/31/2024 0:00	1.01	13.36	70.41	0.32	7.6	0.4		LC ZF DL
8/31/2024 1:00	1.38	13.42	69.68	0.52	12.45	0.65		LC ZF DL
8/31/2024 2:00	18.37	16.25	70.95	27.23	653.6	33.98		LC ZF DL
8/31/2024 3:00	6.93	14.32	70.83	7.15	171.52	8.92		LC ZF DL
8/31/2024 4:00	8.35	14.56	69.52	3.32	79.72	4.14		LC ZF DL
8/31/2024 5:00	0	13.19	68.51	0	0	0		LC ZF DL
8/31/2024 6:00	54.2	23.15	71.6	18	431.91	22.45	21.44	LC ZF DL
8/31/2024 7:00	29.84	18.23	77.92	55.98	1,343.59	69.84	100	
8/31/2024 8:00	24.31	17.3	80.84	46.08	1,105.82	57.48		
8/31/2024 9:00	38.98	20.19	92.24	64.58	1,549.93	80.57		ZF DL
8/31/2024 10:00	33.92	19.21	96.14	34.17	820.13	42.63		ZF DL
8/31/2024 11:00	276.74	78.49	92.17	201.41	4,833.74	251.27		ZF DL
8/31/2024 12:00	164.63	49.77	80.48	105.03	2,520.62	131.03		ZF DL
8/31/2024 13:00	0	13.2	72.22	0	0			ZF DL
8/31/2024 14:00	53.04	22.91	83.77	73.16	1,755.83	91.27	90.39	ZF DL
8/31/2024 15:00	261.43	73.35	89.45	322.04	7,728.96			
8/31/2024 16:00	229.15	64.81	88.58	283.81	6,811.45	354.08		
8/31/2024 17:00	21.27	17.12	85.12	12.95	310.74	16.15		ZF DL
8/31/2024 18:00	0.63	13.21	83.59	0.01	0.19	0.01		ZF DL
8/31/2024 19:00	0	13.15	77.07	0	0	0		LC ZF DL
8/31/2024 20:00	0	13.16	73.5	0	0			LC ZF DL
8/31/2024 21:00	0.6	13.28	71.61	0.02	0.53			LC ZF DL
8/31/2024 22:00	0.75	13.29	69.43	0.06	1.38	0.07		LC ZF DL
8/31/2024 23:00	0	13.12	68.14	0	0	0	0	LC ZF DL
Aggregate	51.06	24.25	78.07	1,255.82	1,255.82	1,566.76	38.62	

1255.82 X 0 9804 = 1231 mcf@15.025

38.62% X24 hrs 9 hrs

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 380481

DEFINITIONS

Operator:	OGRID:
STRATA PRODUCTION CO	21712
P.O. Box 1030	Action Number:
Roswell, NM 882021030	380481
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 380481

Phone:(505) 476-3470 Fax:(505) 476-3462		
O	UESTIONS	
Operator:	OLUTIONO	OGRID:
STRATA PRODUCTION CO		21712
P.O. Box 1030 Roswell, NM 882021030		Action Number: 380481
Roswell, Nivi 662021030		Action Type:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	ith the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2305154712] CTB #	2 Flare Stack
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a		9.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or ma	y be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	· · · ·
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a	No	
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in	No	
existence		
-		
Equipment Involved		
Primary Equipment Involved	Pipeline (Any)	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	70	
Nitrogen (N2) percentage, if greater than one percent	7	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 380481

Phone: (505) 476-3470 Fax: (505) 476-3462	
QUESTI	ONS (continued)
Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712 Action Number: 380481 Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/31/2024
Time vent or flare was discovered or commenced	02:00 AM
Time vent or flare was terminated	05:00 PM
Cumulative hours during this event	9
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Producing Well Natural Gas Flared Released: 1,231 Mcf Recovered: 0 Mcf Lost: 1,231 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No No
Downstream OGRID that should have notified this operator	[374092] ENTERPRISE PRODUCTS OPERATING, LLC
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
	,
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Enterprise lost a total of two units at Sand Dunes
Steps taken to limit the duration and magnitude of vent or flare	Backup system pressure to reduce flare and diverted gas to DCP

Sent gas down to Enterprise that they could still take and diverted to DCP

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

Action 380481

ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

Operator:	OGRID:
STRATA PRODUCTION CO	21712
P.O. Box 1030	Action Number:
Roswell, NM 882021030	380481
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 380481

CONDITIONS

Operator:	OGRID:
STRATA PRODUCTION CO	21712
P.O. Box 1030	Action Number:
Roswell, NM 882021030	380481
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created	Condition	Condition
Ву		Date
strata	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/4/2024