Caza East 12" - Pig Receiver Spill

8/23/2024

Pig Barrel (and bypass line) Segment Lengths

	Segement 1	Segement 2	Segement 3	Segement 4	Segement 5	Segement 6	Total
Nominal	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)
6"	30.33	1.38	2.79	3.04			37.54
12"	1.08	13.54	0.71	0.58			15.92
16"	0.58	3.00	6.96	1.04	2.00	1.00	14.58

Pig Barrel Volumes (Drawing dimenions)

	O.D.	WT	I.D.	Area	Length	Length	Volume			conversion factor
Nominal	(in)	(in)	(in)	(in^2)	(ft)	(in)	(in^3)	Gallons	bbls	(in^3 to gallons)
6"	6.625	0.28	6.065	28.88	37.54	450.5	13008.47	56.31	1.34	0.004329004
12"	12.75	0.5	11.75	108.38	15.92	191	20700.40	89.61	2.13	0.004329004
16"	16	0.5	15	176.63	14.58	175	30909.38	133.81	3.19	0.004329004

Pig Barrel Total 6.66

Volume displaced by pig in barrel

	I.D.	Area	Length	Length	Volume			
2 Pigs in Trap	(in)	(in^2)	(ft)	(in)	(in^3)	Gallons	bbls	conversion fact
Pig displacement	12	113.04	1.00	12	1356.48	5.87	0.14	0.004329004

Displaced Total

0.14

Net Volumes

NMOCD (Env)	Gallons	bbls	
Pig Barrel Total	279.73	6.66	
Pig displacement Total	(5.87)	(0.14)	
Trough Total	(40.00)	(0.95)	

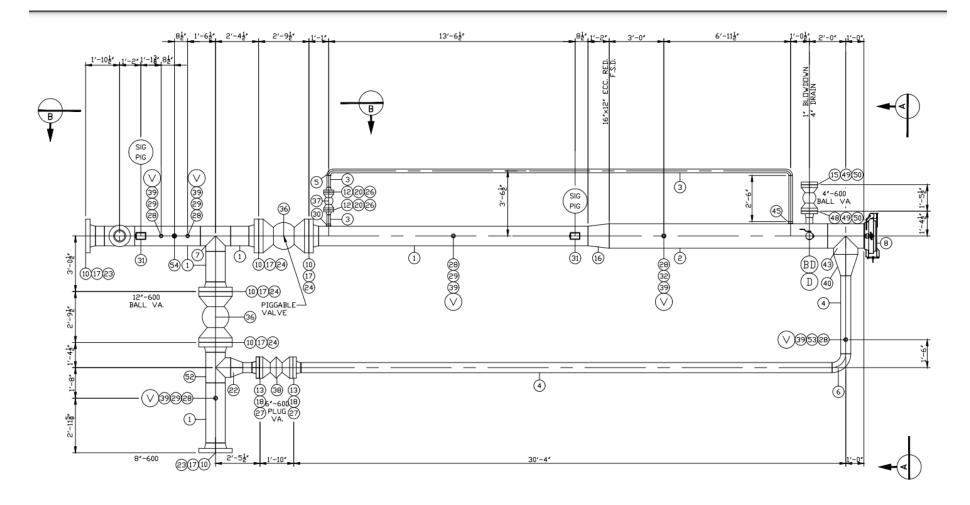
Total on Ground

5.57

Received by OCD: 9/12/2024 3:10:59 PM

SCM-CE-M2-41

MARK	QTY	SIZE	DESCRIPTION	LENGTH
1	1	12"	PIPE, S/STD ERW, API 5L X52, THK 0.500"	23'-10"
2	1	16"	PIPE, S/STD ERW, API 5L X65, THK 0.500°	12'-0"
3	1	2*	PIPE, S/XS SMLS, API 5L, GR B, THK 0.218"	28'-6 1/2"
4	1	6*	PIPE, S/STD ERW, API 5L X52, THK 0.280"	37'-5 1/2"



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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 383238

QUESTIONS

Operator:		OGRID:
	SCM Operations, LLC	330368
	5775 N Sam Houston Pkwy W	Action Number:
	Houston, TX 77086	383238
		Action Type:
		[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites				
Incident ID (n#)	nAPP2424223470			
Incident Name	NAPP2424223470 EAST CAZA @ 0			
Incident Type	Oil Release			
Incident Status	Initial C-141 Received			

Location of Release Source					
Please answer all the questions in this group.					
Site Name	East Caza				
Date Release Discovered 08/23/2024					
Surface Owner	Private				

ncident Details					
Please answer all the questions in this group.					
Incident Type	Oil Release				
Did this release result in a fire or is the result of a fire	No				
Did this release result in any injuries	No				
Has this release reached or does it have a reasonable probability of reaching a watercourse	No				
Has this release endangered or does it have a reasonable probability of endangering public health	No				
Has this release substantially damaged or will it substantially damage property or the environment	No				
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No				

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications	for the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Cause: Human Error Pipeline (Any) Crude Oil Released: 6 BBL Recovered: 0 BBL Lost: 6 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Human Error Other (Specify) Crude Oil Released: 6 BBL Recovered: 0 BBL Lost: 6 BBL.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Cause: Human error: Pig receiver was opened before being drained. Source: Other: Specify: Pig receiver

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe NM 87505

QUESTIONS, Page 2

Action 383238

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	1 e, 14101 07 303
QUESTI	ONS (continued)
Operator: SCM Operations, LLC 5775 N Sam Houston Pkwy W Houston, TX 77086	OGRID:
	[C-141] Initial C-141 (C-141-v-Initial)
QUESTIONS Nature and Volume of Release (continued)	
,	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	gas only) are to be submitted on the C-129 form.
Initial Response The responsible party must undertake the following actions immediately unless they could create a s.	afety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	False
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	The area of the release consists of sandy soils. There were no free liquids to contain within a berm or absorb.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to a	nowledge and understand that pursuant to OCD rules and regulations all operators are required uses which may endanger public health or the environment. The acceptance of a C-141 report by idequately investigate and remediate contamination that pose a threat to groundwater, surface does not relieve the operator of responsibility for compliance with any other federal, state, or

I hereby agree and sign off to the above statement

Name: Susan Worthen Title: EHS Manager

Email: Susan.Worthen@scmid.com

Date: 09/12/2024

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QUESTIONS, Page 3

Action 383238

QUESTIONS (continued)

Operator		OGRID:
	SCM Operations, LLC	330368
	5775 N Sam Houston Pkwy W	Action Number:
	Houston, TX 77086	383238
		Action Type:
		[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization				
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.				
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.			
What method was used to determine the depth to ground water	Not answered.			
Did this release impact groundwater or surface water	Not answered.			
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:				
A continuously flowing watercourse or any other significant watercourse	Not answered.			
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.			
An occupied permanent residence, school, hospital, institution, or church	Not answered.			
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.			
Any other fresh water well or spring	Not answered.			
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.			
A wetland	Not answered.			
A subsurface mine	Not answered.			
An (non-karst) unstable area	Not answered.			
Categorize the risk of this well / site being in a karst geology	Not answered.			
A 100-year floodplain	Not answered.			
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.			

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	No	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.		

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CONDITIONS

Action 383238

CONDITIONS

Operator		OGRID:
	SCM Operations, LLC	330368
	5775 N Sam Houston Pkwy W	Action Number:
	Houston, TX 77086	383238
		Action Type:
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CONDITIONS

Created By		Condition Date
scott.rodgers	None	9/12/2024