District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION ARTESIA DISTRICT

State of New Mexico Energy Minerals and Natural Resources

DEC 2 0 2016

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

BECEIVED

NAB 11	13583	4232				OPE	RATOR		X Ir	nitial Report	Final Report
Name of Co	mpany: B	urnett Oil C	o., Inc.	3080		Contact: Joh	nny Titsworth				
Address: Bur	nett Plaza-Ste	1500, 801 Cherry	St-Unit 9, F	ort Worth, TX 76102		Telephone N	No. (432) 425-2	891			
Facility Nan				,		Facility Typ	e Tank Battery	/		· · · · · · · · · · · · · · · · · · ·	
Surface Own	ner: BLM			Mineral C)wner:	BLM		A	PI No	o. 30-015-361 ²	16
				LOCA	OITA	N OF REI	LEASE				
Unit Letter P	Section	Township 17S	Range 30E	Feet from the 1145	North FSL	VSouth Line	Feet from the 1283	East/West FEL	Line	County	
1	1	173	305	1145	LOL		1203	FEL		Eddy	
						0 Longitude	e: -103.92088 EASE				
Type of Relea							Release 8/13			Recovered 3/7	
Source of Release: Heater Treater							lour of Occurrence			Hour of Discove	ery
Was Immedia	4. N-4: (N0				12/18/16 1		12	18/16	10:30 am	
was ininieur	ne nonce (Yes 🗀	No Not Rec	mired	If YES, To Whom? BLM – S. Tucker & OCD- H. Patterson					
Dy Whom? I	hans Titos				1411.04		Tour: 12/19/16 7:3				
By Whom? Jo							olume Impacting t		irce		
was a water	ourse rea		Yes X	No		li 115, ve	nume impacing	ine watered			
If a Watercou	irse was Im	pacted, Descr	ibe Fully.	*	***************************************	<u></u>					
N/A	CD11	em and Reme	dial A'-	n Talan \$							

Describe Area Affected and Cleanup Action Taken.*

remediated to regulatory standards.

The impacted area is approx. 75'x35' with a 75'x100' overspray area to the North of the facility. The area will be sampled and remediated to regulatory standards

The heater treater over pressurized and gasket blew out. All standing fluid has been picked up, and vessel will be repaired. The impacted area will be

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal state or local laws and/or regulations.

should their operations have failed to adequately investigate and remedia or the environment. In addition, NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations.		
Signature:	OIL CONSERVATION	DIVISION
Printed Name: Johnny Titsworth	Approved by Environmental Specialist:	WILL
Title: HSE Coordinator	Approval Date: 12/23/16 Expiration D	Pate: N/A
E-mail Address: jtitsworth@burnettoil.com Date: 12/19/16 Phone: (432) 425-2891	Conditions of Approval:	Attached 2

* Attach Additional Sheets If Necessary

2RP-4044

Operator/Responsible Party,

The OCD has received the form C-141 you provided on 12/20/2016 regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number 120-4044 has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District II office in Artesia on or before 2/1/2017. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- •Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.
- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.
- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold

OCD Environmental Bureau Chief 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-476-3465 jim.griswold@state.nm.us

Patterson, Heather, EMNRD

From: Johnny Titsworth <jtitsworth@burnettoil.com>

Sent: Tuesday, December 20, 2016 10:20 AM

To: Patterson, Heather, EMNRD; Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD; Tucker,

Shelly

Cc: Kyle Adams; Leslie Garvis

Subject: RE: Jackson B 5 TB

Attachments: JB 5 initial C -1414 12.18.16.pdf

Sorry about that.

jt

From: Patterson, Heather, EMNRD [mailto:Heather.Patterson@state.nm.us]

Sent: Tuesday, December 20, 2016 10:18 AM **To:** Johnny Titsworth jitsworth@burnettoil.com

Subject: RE: Jackson B 5 TB

No attachment...

Heather Patterson Environmental Specialist NMOCD District II Office (575)748-1283 ext.101 Cell (575)703-0228

From: Johnny Titsworth [mailto:jtitsworth@burnettoil.com]

Sent: Monday, December 19, 2016 2:52 PM

To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Patterson, Heather, EMNRD

< Heather. Patterson@state.nm.us >; Weaver, Crystal, EMNRD < Crystal. Weaver@state.nm.us >; Tucker, Shelly

<stucker@blm.gov>

Cc: Kyle Adams < KAdams@burnettoil.com >; Leslie Garvis < lgarvis@burnettoil.com >

Subject: Jackson B 5 TB

ΑII

Here is the C-141 for the above location. If there are any questions or concern, feel free to contact us.

Johnny Titsworth

HSE COORDINATOR

BURNETT OIL CO., INC.

P.O. Box 188 CR 220 North Loco Hills, NM 88255

MOBILE: (432)-425-2891

EMAIL: jtitsworth@burnettoil.com

Patterson, Heather, EMNRD

From: Johnny Titsworth < ititsworth@burnettoil.com>

Sent: Monday, December 19, 2016 7:38 AM

To: Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD; Tucker, Shelly; Patterson, Heather,

EMNRD

Cc: Kyle Adams; Leslie Garvis

Subject: Jackson B 5 TB

Αll

Yesterday we had a release at the Jackson B 5 TB. All of the standing fluid was picked up. Once I have all the information, a C-141 will be submitted. Thanks, and let us know if there are any questions.

Johnny Titsworth HSE COORDINATOR

BURNETT OIL CO., INC.

P.O. Box 188 CR 220 North Loco Hills, NM 88255 MOBILE: (432)-425-2891

EMAIL: jtitsworth@burnettoil.com

From: Weaver, Crystal, EMNRD

To: "Johnny Titsworth"; Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD; Tucker, Shelly

Cc:Kyle Adams; Leslie GarvisSubject:RE: Jackson B 5 TB

 Date:
 Tuesday, January 3, 2017 1:56:00 PM

 Attachments:
 1. 4044 - COAs & signed C-141 intial.pdf

RE: Burnett Oil Co., Inc. * Jackson B 5 TB * 30-015-36146 * 2RP-4044

Johnny,

As discussed we will roll with what your organization initially put on your C-141. Our agreed upon thinking was since you all had already used that API number and we had already entered it with that API number into our system and since you also just sent in a closure request also including that API we will roll with it. However, in the future let's move towards the moto of, if you are dealing with a site that is just tank batteries with no well therefore it doesn't have its own API then on the C-141 leave the API section blank and it will be assigned a facility number. The OCD uses facility numbers in lieu of APIs when dealing with identifying a facility location.

With that said, I have included a scanned copy of the signed Initial C-141 Remediation Permit along with an attached Conditions of Approval. The OCD tracking number for this event is 2RP-4044.

Thank you,

Crystal Weaver Environmental Specialist OCD – Artesia District II 811 S. 1st Street Artesia, NM 88210

Office: 575-748-1283 ext. 101

Cell: 575-840-5963 Fax: 575-748-9720

From: Johnny Titsworth [mailto:jtitsworth@burnettoil.com]

Sent: Monday, December 19, 2016 2:52 PM

To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Patterson, Heather, EMNRD <Heather.Patterson@state.nm.us>; Weaver, Crystal, EMNRD <Crystal.Weaver@state.nm.us>; Tucker, Shelly <stucker@blm.gov>

Cc: Kyle Adams <KAdams@burnettoil.com>; Leslie Garvis <lgarvis@burnettoil.com>

Subject: Jackson B 5 TB

Αll

Here is the C-141 for the above location. If there are any questions or concern, feel free to contact us.

Johnny Titsworth HSE COORDINATOR

BURNETT OIL CO., INC.

P.O. Box 188 CR 220 North

Loco Hills, NM 88255 MOBILE: (432)-425-2891

EMAIL: jtitsworth@burnettoil.com

Bratcher, Mike, EMNRD

From: Johnny Titsworth < jtitsworth@burnettoil.com>

Sent: Friday, February 10, 2017 1:24 PM

To: Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD; Tucker, Shelly

Cc: Kyle Adams; Leslie Garvis **Subject:** Jackson B 5 TB work plan

Attachments: Jackson B 5 TB work plan.pdf; 7A13026 PBELSTD_NELAC_COC_PDF_NEW.rev1 (1) FINAL 01 20 17

1715.pdf

All,

Attached is the workplan and analytical for the Jackson B 5 TB. If there are any questions or concerns, feel free to contact us. Thanks

Johnny Titsworth

HSE COORDINATOR

BURNETT OIL CO., INC.

P.O. Box 188 CR 220 North

Loco Hills, NM 88255 MOBILE: (432)-425-2891

EMAIL: jtitsworth@burnettoil.com



February 10, 2017

Mike Bratcher
New Mexico Energy, Minerals & Natural Resources Oil Conservation Division,
Environmental Bureau - District 2
811 S. First St.
Artesia, NM 882L0

RE: Work Plan

Burnett Oil Co., Inc. – Jackson B 5

UL/P sec. 1 T17S R30E

Mr. Bratcher

The above location is located approximately 2 miles northeast of Loco Hills, New Mexico at UL/P sec. 1 T17S R30E (API# 30-015-36146). The site is located in an area of no known groundwater.

On December 18, 2016, a release was discovered a release of 8 barrels crude oil and 5 barrels of produced water. The release occurred when the heater treater over pressurized and ruptured at the gasket on the manway. The BLM and the NMOCD were both notified of the release on December 19, 2016 with the initial C-141 being filed later that same day.

Corrective Action Plan

On January 12, 2017 Burnett Oil Co., Inc. sampled the impacted area, and took the samples to an accredited lab for analytical analysis. To remediate the impacted soil, Burnett Oil Co., Inc. enlisted the services of Aspen Grow LLC. to apply Probiotic compounds to the impacted area. The probiotics will be applied with fresh water to the impacted area once a week for four weeks. In that time the probiotics and the fresh water will be able to begin remediating the hydrocarbons in the impacted area. The impacted area of will be sampled at the end of the probiotic application. Pending the results of the analytical, further application could be required.



February 10, 2017

Following the approval of the plan, Burnett Oil Co., Inc. will begin remediating the impacted area to Regulatory standards.

Please feel free to contact me with any questions concerning this remediation plan request.

Sincerely,

Johnny Titsworth

HSE Coordinator

Burnett Oil Co., Inc.

P.O. Box 188 / CR 220 North

Loco Hills, NM 88255

(432)-425-2891

Email: jtitsworth@burnettoil.com

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

			Rele	ease Notific	ation	and Co	rrective A	ction			
						OPEI	RATOR		X In	itial Report	Final Report
Name of Co	mpany: E	Burnett Oil C	o., Inc.		(Contact: Joh	nny Titsworth				
			St-Unit 9, Fo	ort Worth, TX 76102			lo. (432) 425-2				
Facility Nar	ne Jackso	n B 5 TB			F	Facility Typ	e Tank Battery	у			
Surface Ow	ner: BLM			Mineral O	wner: E	BLM			API No	. 30-015-3614	6
				LOCA	TION	OF REI	LEASE				
Unit Letter P	Section 1	Township 17S	Range 30E	Feet from the 1145	North/S FSL	South Line	Feet from the 1283	East/Wo	est Line	County Eddy	
						_	:: -103.92088				
T AD I	•••			NAT	URE	OF RELI			Valuma F	Recovered 3/7	
Type of Rele Source of Re							Release 8/13			Hour of Discove	TV
Source of Re	iease: Heat	er Treater				12/18/16 1				10:30 am	iy
Was Immedi	ate Notice					If YES, To	Whom?				
		X	Yes 🔲	No Not Requ	uired		Tucker & OCD-		on		
By Whom? J							lour: 12/19/16 7:				
Was a Water	course Rea	ched?	Yes X	No		II YES, Vo	olume Impacting	the water	course.		
If a Waterco	urse was In	pacted, Desci	ibe Fully.	*							
N/A											
Describe Cause of Problem and Remedial Action Taken.* The heater treater over pressurized and gasket blew out. All standing fluid has been picked up, and vessel will be repaired. The impacted area will be remediated to regulatory standards. Describe Area Affected and Cleanup Action Taken.*										rea will be	
Describe Ard The impacte standards	ea Affected d area is ap	and Cleanup prox. 75'x35'	Action Ta with a 75	ken.* 'x100' overspray a	area to th	ne North of th	ne facility. The a	area will b	e sampled	and remediated	to regulatory
regulations a public health should their or the enviro	all operator or the envious operations onment. In	s are required ironment. The	to report a e acceptan adequatel OCD acce	e is true and comp ind/or file certain r ice of a C-141 repo y investigate and r ptance of a C-141	elease nort by the emediat	otifications a e NMOCD m e contaminat	nd perform corre narked as "Final I ion that pose a the re the operator of	ective action Report" do reat to gro f responsil	ons for rel oes not rel ound wate oility for o	leases which may lieve the operator er, surface water, compliance with	y endanger r of liability human health
	0/	1 22					OIL CON	ISERV.	ATION	DIVISION	
Signature:	(h)		5				F	C:-1:-4			
Printed Nam	ne: Johnny	Titsworth				Approved by	Environmental	Specialist			
Title: HSE	Coordinato	r				Approval Da	ite:	E	Expiration	Date:	
E-mail Add	ress: jtitsw	orth@burnette	oil.com			Conditions of	of Approval:			Attached []
Date: 1	2/19/16		Phone	(432) 425-2891							

^{*} Attach Additional Sheets If Necessary

	12/19/16				
	Jackson B	5 TB	30-015-36146		
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Location: Jackson B 5 TB

Table 1 - Analytical Results

Date	Sample ID	Depth	Chloride	TPH - GRO	TPH - DRO	TPH-Total	Benzene	Toluene	Ethylbenzene	Xylene
1/12/2017	SP - 1	0-1'	13100	1190	11880	13070	2.09	19.5	16.5	18.36
1/12/2017	SP - 1	1,-1,	6800	QN	0089	0089	0.104	1.78	2.91	1.91
1/12/2017	SP - dS	2'-3'	91	QN	120	120				
1/12/2017	SP - 1	3'-4'	92							
1/12/2017	SP - 1	4'-5'	118							
1/12/2017	SP-2	0-1,	27.8	1140	5310	6450	1.41	18	17.6	19.73
1/12/2017	SP-2	1'-2'	24	ND	328	328	ND	ND	0.00547	0.01705
1/12/2017	SP-2	2'-3'	27							
1/12/2017	SP-2	3'-4'	35							
1/12/2017	SP-2	4'-5'	22							
1/12/2017	SP-3	0-1,	12	1410	3643	2053	0.184	8.09	8.33	10.49
1/12/2017	SP-3	1'-2'	6							



Location: Jackson B 5

10

Page:

Table 1 - Analytical Results

_										
BTEX				5.443						
Xylene				2.393						
Ethylbenzene				1.94						
Toluene				1.11					-	
Benzene				ND						
TPH-Total				2274						
- GRO TPH - DRO				1454						
TPH - GRO				820						
Chloride	21	29	23	25	5	89	7	6		
Depth	2'-3'	3'-4'	4'-5'	0-1,	1'-2'	2'-3'	3'-4'	4'-5'		
Sample ID	SP-3	SP-3	SP-3	SP-4	SP-4	SP-4	SP-4	SP-4		
Date	1/12/2017	1/12/2017	1/12/2017	1/12/2017	1/12/2017	1/12/2017	1/12/2017	1/12/2017		

PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



Analytical Report

Prepared for:

Johnny Titsworth
Burnett Oil Company, Inc.
24 Smith Road Suite 100
Midland, TX 79705

Project: Jackson B5 TB
Project Number: [none]
Location: Loco Hills, NM

Lab Order Number: 7A13026



NELAP/TCEQ # T104704156-16-6

Report Date: 01/20/17

Burnett Oil Company, Inc. Project: Jackson B5 TB

24 Smith Road Suite 100 Project Number: [none]

Midland TX, 79705 Project Manager: Johnny Titsworth

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SP1 0-1.0	7A13026-01	Soil	01/12/17 00:00	01-13-2017 11:51
SP1 1-2.0	7A13026-02	Soil	01/12/17 00:00	01-13-2017 11:51
SP1 2-3.0	7A13026-03	Soil	01/12/17 00:00	01-13-2017 11:51
SP1 3-4.0	7A13026-04	Soil	01/12/17 00:00	01-13-2017 11:51
SP1 4-5.0	7A13026-05	Soil	01/12/17 00:00	01-13-2017 11:51
SP2 0-1.0	7A13026-06	Soil	01/12/17 00:00	01-13-2017 11:51
SP2 1-2.0	7A13026-07	Soil	01/12/17 00:00	01-13-2017 11:51
SP2 2-3.0	7A13026-08	Soil	01/12/17 00:00	01-13-2017 11:51
SP2 3-4.0	7A13026-09	Soil	01/12/17 00:00	01-13-2017 11:51
SP2 4-5.0	7A13026-10	Soil	01/12/17 00:00	01-13-2017 11:51
SP3 0-1.0	7A13026-11	Soil	01/12/17 00:00	01-13-2017 11:51
SP3 1-2.0	7A13026-12	Soil	01/12/17 00:00	01-13-2017 11:51
SP3 2-3.0	7A13026-13	Soil	01/12/17 00:00	01-13-2017 11:51
SP3 3-4.0	7A13026-14	Soil	01/12/17 00:00	01-13-2017 11:51
SP3 4-5.0	7A13026-15	Soil	01/12/17 00:00	01-13-2017 11:51
SP4 0-1.0	7A13026-16	Soil	01/12/17 00:00	01-13-2017 11:51
SP4 1-2.0	7A13026-17	Soil	01/12/17 00:00	01-13-2017 11:51
SP4 2-3.0	7A13026-18	Soil	01/12/17 00:00	01-13-2017 11:51
SP4 3-4.0	7A13026-19	Soil	01/12/17 00:00	01-13-2017 11:51
SP4 4-5.0	7A13026-20	Soil	01/12/17 00:00	01-13-2017 11:51

Burnett Oil Company, Inc. Project: Jackson B5 TB

24 Smith Road Suite 100 Project Number: [none]

Midland TX, 79705 Project Manager: Johnny Titsworth

SP1 0-1.0 7A13026-01 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	nian Basin E	Environmer	ıtal Lab, l	L .P.				
Organics by GC									
Benzene	2.09	0.110	mg/kg dry	100	P7A1708	01/16/17	01/17/17	EPA 8021B	
Toluene	19.5	0.220	mg/kg dry	100	P7A1708	01/16/17	01/17/17	EPA 8021B	
Ethylbenzene	16.5	0.110	mg/kg dry	100	P7A1708	01/16/17	01/17/17	EPA 8021B	
Xylene (p/m)	13.2	0.220	mg/kg dry	100	P7A1708	01/16/17	01/17/17	EPA 8021B	
Xylene (o)	5.16	0.110	mg/kg dry	100	P7A1708	01/16/17	01/17/17	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		138 %	75-1	25	P7A1708	01/16/17	01/17/17	EPA 8021B	S-GC
Surrogate: 1,4-Difluorobenzene		107 %	75-1	25	P7A1708	01/16/17	01/17/17	EPA 8021B	
General Chemistry Parameters by EI	PA / Standard Method	S							
Chloride	58.7	1.10	mg/kg dry	1	P7A1810	01/18/17	01/20/17	EPA 300.0	
% Moisture	9.0	0.1	%	1	P7A1706	01/17/17	01/17/17	% calculation	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 80	15M							
C6-C12	1190	275	mg/kg dry	10	P7A2005	01/17/17	01/19/17	TPH 8015M	
>C12-C28	9610	275	mg/kg dry	10	P7A2005	01/17/17	01/19/17	TPH 8015M	
>C28-C35	2270	275	mg/kg dry	10	P7A2005	01/17/17	01/19/17	TPH 8015M	
Surrogate: 1-Chlorooctane		152 %	70-1	30	P7A2005	01/17/17	01/19/17	TPH 8015M	S-GC
Surrogate: o-Terphenyl		125 %	70-1	30	P7A2005	01/17/17	01/19/17	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	13100	275	mg/kg dry	10	[CALC]	01/17/17	01/19/17	calc	

Burnett Oil Company, Inc. Project: Jackson B5 TB

24 Smith Road Suite 100 Project Number: [none]

Midland TX, 79705 Project Manager: Johnny Titsworth

SP1 1-2.0 7A13026-02 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	Environme	ıtal Lab, l	L .P.				
Organics by GC									
Benzene	0.104	0.0217	mg/kg dry	20	P7A1708	01/16/17	01/16/17	EPA 8021B	
Toluene	1.78	0.0435	mg/kg dry	20	P7A1708	01/16/17	01/16/17	EPA 8021B	
Ethylbenzene	2.91	0.0217	mg/kg dry	20	P7A1708	01/16/17	01/16/17	EPA 8021B	
Xylene (p/m)	1.91	0.0435	mg/kg dry	20	P7A1708	01/16/17	01/16/17	EPA 8021B	
Xylene (o)	0.826	0.0217	mg/kg dry	20	P7A1708	01/16/17	01/16/17	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		124 %	75-1	25	P7A1708	01/16/17	01/16/17	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		79.6 %	75-1	25	P7A1708	01/16/17	01/16/17	EPA 8021B	
General Chemistry Parameters by EP	A / Standard Method	ls							
Chloride	93.0	1.09	mg/kg dry	1	P7A1810	01/18/17	01/20/17	EPA 300.0	
% Moisture	8.0	0.1	%	1	P7A1706	01/17/17	01/17/17	% calculation	
Total Petroleum Hydrocarbons C6-C3	35 by EPA Method 80	15M							
C6-C12	ND	272	mg/kg dry	10	P7A2005	01/17/17	01/19/17	TPH 8015M	
>C12-C28	5290	272	mg/kg dry	10	P7A2005	01/17/17	01/19/17	TPH 8015M	
>C28-C35	1510	272	mg/kg dry	10	P7A2005	01/17/17	01/19/17	TPH 8015M	
Surrogate: 1-Chlorooctane		106 %	70-1	30	P7A2005	01/17/17	01/19/17	TPH 8015M	
Surrogate: o-Terphenyl		116 %	70-1	30	P7A2005	01/17/17	01/19/17	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	6800	272	mg/kg dry	10	[CALC]	01/17/17	01/19/17	calc	

Burnett Oil Company, Inc. Project: Jackson B5 TB

24 Smith Road Suite 100 Project Number: [none]

Midland TX, 79705 Project Manager: Johnny Titsworth

SP1 2-3.0 7A13026-03 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	D:	D F.	-	4-1 T -b. T	D.				

Permian Basin Environmental Lab, L.P.

Chloride	90.8	1.06	mg/kg dry	1	P7A1810	01/18/17	01/20/17	EPA 300.0
% Moisture	6.0	0.1	%	1	P7A1706	01/17/17	01/17/17	% calculation
Total Petroleum Hydrocarbons C6-C3:	5 by EPA Method 801	5M						
C6-C12	ND	26.6	mg/kg dry	1	P7A2005	01/17/17	01/19/17	TPH 8015M
>C12-C28	64.2	26.6	mg/kg dry	1	P7A2005	01/17/17	01/19/17	TPH 8015M
>C28-C35	55.2	26.6	mg/kg dry	1	P7A2005	01/17/17	01/19/17	TPH 8015M
Surrogate: 1-Chlorooctane		105 %	70-130)	P7A2005	01/17/17	01/19/17	TPH 8015M
Surrogate: o-Terphenyl		116 %	70-130)	P7A2005	01/17/17	01/19/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	119	26.6	mg/kg dry	1	[CALC]	01/17/17	01/19/17	calc

Burnett Oil Company, Inc. Project: Jackson B5 TB

24 Smith Road Suite 100 Project Number: [none]

Midland TX, 79705 Project Manager: Johnny Titsworth

SP1 3-4.0 7A13026-04 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	75.9	1.06 mg/kg dry	1	P7A1810	01/18/17	01/20/17	EPA 300.0
% Moisture	6.0	0.1 %	1	P7A1706	01/17/17	01/17/17	% calculation

Burnett Oil Company, Inc. Project: Jackson B5 TB

24 Smith Road Suite 100 Project Number: [none]

Midland TX, 79705 Project Manager: Johnny Titsworth

SP1 4-5.0

7A13026-05 (Soil)

Reporting

Analyte Result Limit Units Dilution Batch Prepared Analyzed Method Notes

Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

 Chloride
 118
 1.08 mg/kg dry
 1
 P7A1810 01/18/17 01/20/17
 EPA 300.0

 % Moisture
 7.0
 0.1 %
 1
 P7A1706 01/17/17
 01/17/17 01/17/17
 % calculation

Burnett Oil Company, Inc. Project: Jackson B5 TB

24 Smith Road Suite 100 Project Number: [none]

Midland TX, 79705 Project Manager: Johnny Titsworth

SP2 0-1.0 7A13026-06 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin I	Environmer	ıtal Lab, l	L .P.				
Organics by GC									
Benzene	1.41	0.108	mg/kg dry	100	P7A1708	01/16/17	01/17/17	EPA 8021B	
Toluene	18.0	0.215	mg/kg dry	100	P7A1708	01/16/17	01/17/17	EPA 8021B	
Ethylbenzene	17.6	0.108	mg/kg dry	100	P7A1708	01/16/17	01/17/17	EPA 8021B	
Xylene (p/m)	14.1	0.215	mg/kg dry	100	P7A1708	01/16/17	01/17/17	EPA 8021B	
Xylene (o)	5.63	0.108	mg/kg dry	100	P7A1708	01/16/17	01/17/17	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		106 %	75-1	25	P7A1708	01/16/17	01/17/17	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		143 %	75-1	25	P7A1708	01/16/17	01/17/17	EPA 8021B	S-GC
General Chemistry Parameters by EF	PA / Standard Methods	S							
Chloride	27.8	1.08	mg/kg dry	1	P7A1810	01/18/17	01/20/17	EPA 300.0	
% Moisture	7.0	0.1	%	1	P7A1706	01/17/17	01/17/17	% calculation	
Total Petroleum Hydrocarbons C6-C3	35 by EPA Method 801	15M							
C6-C12	1140	134	mg/kg dry	5	P7A2005	01/17/17	01/20/17	TPH 8015M	
>C12-C28	4370	134	mg/kg dry	5	P7A2005	01/17/17	01/20/17	TPH 8015M	
>C28-C35	940	134	mg/kg dry	5	P7A2005	01/17/17	01/20/17	TPH 8015M	
Surrogate: 1-Chlorooctane		160 %	70-1	30	P7A2005	01/17/17	01/20/17	TPH 8015M	S-GC
Surrogate: o-Terphenyl		130 %	70-1	30	P7A2005	01/17/17	01/20/17	TPH 8015M	
Total Petroleum Hydrocarbon	6450	134	mg/kg dry	5	[CALC]	01/17/17	01/20/17	calc	
C6-C35									

Burnett Oil Company, Inc. Project: Jackson B5 TB

24 Smith Road Suite 100 Project Number: [none]

Midland TX, 79705 Project Manager: Johnny Titsworth

SP2 1-2.0 7A13026-07 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin F	Environmer	ıtal Lab, l	L.P.				
Organics by GC									
Benzene	ND	0.00108	mg/kg dry	1	P7A1708	01/16/17	01/16/17	EPA 8021B	
Toluene	ND	0.00215	mg/kg dry	1	P7A1708	01/16/17	01/16/17	EPA 8021B	
Ethylbenzene	0.00547	0.00108	mg/kg dry	1	P7A1708	01/16/17	01/16/17	EPA 8021B	
Xylene (p/m)	0.0106	0.00215	mg/kg dry	1	P7A1708	01/16/17	01/16/17	EPA 8021B	
Xylene (o)	0.00645	0.00108	mg/kg dry	1	P7A1708	01/16/17	01/16/17	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		87.0 %	75-1	25	P7A1708	01/16/17	01/16/17	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		94.7 %	75-1	25	P7A1708	01/16/17	01/16/17	EPA 8021B	
General Chemistry Parameters by E	CPA / Standard Method	ls							
Chloride	24.0	1.08	mg/kg dry	1	P7A1810	01/18/17	01/20/17	EPA 300.0	
% Moisture	7.0	0.1	%	1	P7A1706	01/17/17	01/17/17	% calculation	
Total Petroleum Hydrocarbons C6-0	C35 by EPA Method 80	15M							
C6-C12	ND	26.9	mg/kg dry	1	P7A2005	01/17/17	01/20/17	TPH 8015M	
>C12-C28	250	26.9	mg/kg dry	1	P7A2005	01/17/17	01/20/17	TPH 8015M	
>C28-C35	78.3	26.9	mg/kg dry	1	P7A2005	01/17/17	01/20/17	TPH 8015M	
Surrogate: 1-Chlorooctane		108 %	70-1	30	P7A2005	01/17/17	01/20/17	TPH 8015M	
Surrogate: o-Terphenyl		120 %	70-1	30	P7A2005	01/17/17	01/20/17	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	328	26.9	mg/kg dry	1	[CALC]	01/17/17	01/20/17	calc	

Burnett Oil Company, Inc. Project: Jackson B5 TB

24 Smith Road Suite 100 Project Number: [none]

Midland TX, 79705 Project Manager: Johnny Titsworth

SP2 2-3.0 7A13026-08 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	26.7	1.10 mg/kg dry	1	P7A1810	01/18/17	01/20/17	EPA 300.0
% Moisture	9.0	0.1 %	1	P7A1706	01/17/17	01/17/17	% calculation

Burnett Oil Company, Inc. Project: Jackson B5 TB

24 Smith Road Suite 100 Project Number: [none]

Midland TX, 79705 Project Manager: Johnny Titsworth

SP2 3-4.0 7A13026-09 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	35.2	1.05 mg/kg dry	1	P7A1810	01/18/17	01/20/17	EPA 300.0
% Moisture	5.0	0.1 %	1	P7A1706	01/17/17	01/17/17	% calculation

Burnett Oil Company, Inc. Project: Jackson B5 TB

24 Smith Road Suite 100 Project Number: [none]

Midland TX, 79705 Project Manager: Johnny Titsworth

SP2 4-5.0 7A13026-10 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	22.0	1.10 mg/kg dry	1	P7A1810	01/18/17	01/20/17	EPA 300.0
% Moisture	9.0	0.1 %	1	P7A1706	01/17/17	01/17/17	% calculation

Burnett Oil Company, Inc. Project: Jackson B5 TB

24 Smith Road Suite 100 Project Number: [none]

Midland TX, 79705 Project Manager: Johnny Titsworth

SP3 0-1.0 7A13026-11 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	Environmer	ıtal Lab, 1	L.P.				
Organics by GC									
Benzene	0.184	0.0208	mg/kg dry	20	P7A1708	01/16/17	01/16/17	EPA 8021B	
Toluene	8.09	0.0417	mg/kg dry	20	P7A1708	01/16/17	01/16/17	EPA 8021B	
Ethylbenzene	8.33	0.0208	mg/kg dry	20	P7A1708	01/16/17	01/16/17	EPA 8021B	
Xylene (p/m)	7.29	0.0417	mg/kg dry	20	P7A1708	01/16/17	01/16/17	EPA 8021B	
Xylene (o)	3.20	0.0208	mg/kg dry	20	P7A1708	01/16/17	01/16/17	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		90.1 %	75-125		P7A1708	01/16/17	01/16/17	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		90.4 %	75-1	25	P7A1708	01/16/17	01/16/17	EPA 8021B	
General Chemistry Parameters by EP	A / Standard Method	S							
Chloride	11.7	1.04	mg/kg dry	1	P7A1810	01/18/17	01/20/17	EPA 300.0	
% Moisture	4.0	0.1	%	1	P7A1706	01/17/17	01/17/17	% calculation	
Total Petroleum Hydrocarbons C6-C3	5 by EPA Method 80	15M							
C6-C12	1410	130	mg/kg dry	5	P7A2005	01/17/17	01/20/17	TPH 8015M	
>C12-C28	3000	130	mg/kg dry	5	P7A2005	01/17/17	01/20/17	TPH 8015M	
>C28-C35	643	130	mg/kg dry	5	P7A2005	01/17/17	01/20/17	TPH 8015M	
Surrogate: 1-Chlorooctane		137 %	70-1	30	P7A2005	01/17/17	01/20/17	TPH 8015M	S-GC
Surrogate: o-Terphenyl		127 %	70-1	30	P7A2005	01/17/17	01/20/17	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	5050	130	mg/kg dry	5	[CALC]	01/17/17	01/20/17	calc	

Burnett Oil Company, Inc. Project: Jackson B5 TB

24 Smith Road Suite 100 Project Number: [none]

Midland TX, 79705 Project Manager: Johnny Titsworth

SP3 1-2.0 7A13026-12 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	8.54	1.06 mg/kg dry	1	P7A1810	01/18/17	01/20/17	EPA 300.0
% Moisture	6.0	0.1 %	1	P7A1706	01/17/17	01/17/17	% calculation

Burnett Oil Company, Inc. Project: Jackson B5 TB

24 Smith Road Suite 100 Project Number: [none]

Midland TX, 79705 Project Manager: Johnny Titsworth

SP3 2-3.0 7A13026-13 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	21.4	1.10 mg/kg dry	1	P7A1810	01/18/17	01/20/17	EPA 300.0
% Moisture	9.0	0.1 %	1	P7A1706	01/17/17	01/17/17	% calculation

Burnett Oil Company, Inc. Project: Jackson B5 TB

24 Smith Road Suite 100 Project Number: [none]

Midland TX, 79705 Project Manager: Johnny Titsworth

SP3 3-4.0 7A13026-14 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	29.3	1.09 mg/kg dry	1	P7A1810	01/18/17	01/20/17	EPA 300.0
% Moisture	8.0	0.1 %	1	P7A1706	01/17/17	01/17/17	% calculation

Burnett Oil Company, Inc. Project: Jackson B5 TB

24 Smith Road Suite 100 Project Number: [none]

Midland TX, 79705 Project Manager: Johnny Titsworth

SP3 4-5.0 7A13026-15 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	23.5	1.08 mg/kg dry	1	P7A1810	01/18/17	01/20/17	EPA 300.0
% Moisture	7.0	0.1 %	1	P7A1706	01/17/17	01/17/17	% calculation

Burnett Oil Company, Inc. Project: Jackson B5 TB

24 Smith Road Suite 100 Project Number: [none]

Midland TX, 79705 Project Manager: Johnny Titsworth

SP4 0-1.0 7A13026-16 (Soil)

	.	Reporting	***	D.1	D . 1				N7 .
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin F	Environme	ıtal Lab, l	L .P.				
Organics by GC									
Benzene	ND	0.0211	mg/kg dry	20	P7A1708	01/16/17	01/16/17	EPA 8021B	
Toluene	1.11	0.0421	mg/kg dry	20	P7A1708	01/16/17	01/16/17	EPA 8021B	
Ethylbenzene	1.94	0.0211	mg/kg dry	20	P7A1708	01/16/17	01/16/17	EPA 8021B	
Xylene (p/m)	1.65	0.0421	mg/kg dry	20	P7A1708	01/16/17	01/16/17	EPA 8021B	
Xylene (o)	0.743	0.0211	mg/kg dry	20	P7A1708	01/16/17	01/16/17	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		94.1 %	75-1	25	P7A1708	01/16/17	01/16/17	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		73.8 %	75-1	25	P7A1708	01/16/17	01/16/17	EPA 8021B	S-GC
General Chemistry Parameters by E	PA / Standard Method	ls							
Chloride	25.3	1.05	mg/kg dry	1	P7A1810	01/18/17	01/20/17	EPA 300.0	
% Moisture	5.0	0.1	%	1	P7A1706	01/17/17	01/17/17	% calculation	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 80	15M							
C6-C12	820	132	mg/kg dry	5	P7A1901	01/18/17	01/18/17	TPH 8015M	
>C12-C28	1300	132	mg/kg dry	5	P7A1901	01/18/17	01/18/17	TPH 8015M	
>C28-C35	154	132	mg/kg dry	5	P7A1901	01/18/17	01/18/17	TPH 8015M	
Surrogate: 1-Chlorooctane		82.4 %	70-1	30	P7A1901	01/18/17	01/18/17	TPH 8015M	
Surrogate: o-Terphenyl		90.4 %	70-1	30	P7A1901	01/18/17	01/18/17	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	2280	132	mg/kg dry	5	[CALC]	01/18/17	01/18/17	calc	

Burnett Oil Company, Inc. Project: Jackson B5 TB

24 Smith Road Suite 100 Project Number: [none]

Midland TX, 79705 Project Manager: Johnny Titsworth

SP4 1-2.0 7A13026-17 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	5.22	1.04 mg/kg dry	1	P7A1810	01/18/17	01/20/17	EPA 300.0
% Moisture	4.0	0.1 %	1	P7A1706	01/17/17	01/17/17	% calculation

Burnett Oil Company, Inc. Project: Jackson B5 TB

24 Smith Road Suite 100 Project Number: [none]

Midland TX, 79705 Project Manager: Johnny Titsworth

SP4 2-3.0 7A13026-18 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	67.9	1.03 mg/kg dry	1	P7A1810	01/18/17	01/20/17	EPA 300.0
% Moisture	3.0	0.1 %	1	P7A1706	01/17/17	01/17/17	% calculation

Burnett Oil Company, Inc. Project: Jackson B5 TB

24 Smith Road Suite 100 Project Number: [none]

Midland TX, 79705 Project Manager: Johnny Titsworth

SP4 3-4.0 7A13026-19 (Soil)

Reporting

Analyte Result Limit Units Dilution Batch Prepared Analyzed Method Notes

Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

 Chloride
 7.49
 1.04 mg/kg dry
 1 P7A1810
 01/18/17
 01/20/17
 EPA 300.0

 % Moisture
 4.0
 0.1 %
 1 P7A1706
 01/17/17
 01/17/17
 % calculation

Burnett Oil Company, Inc. Project: Jackson B5 TB

24 Smith Road Suite 100 Project Number: [none]

Midland TX, 79705 Project Manager: Johnny Titsworth

SP4 4-5.0 7A13026-20 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	8.98	1.06 mg/kg dry	1	P7A1810	01/18/17	01/20/17	EPA 300.0
% Moisture	6.0	0.1 %	1	P7A1706	01/17/17	01/17/17	% calculation

Burnett Oil Company, Inc. Project: Jackson B5 TB

24 Smith Road Suite 100 Project Number: [none]

Midland TX, 79705 Project Manager: Johnny Titsworth

Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

rmaryte	resur	Limit	Omo	Level	resure	70TCLC	Limits	TG D	Limit	110105
Batch P7A1708 - General Preparation (GC	C)									
Blank (P7A1708-BLK1)				Prepared &	Analyzed:	01/16/17				
Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.00200	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 1,4-Difluorobenzene	0.0541		"	0.0600		90.2	75-125			
Surrogate: 4-Bromofluorobenzene	0.0594		"	0.0600		99.0	75-125			
LCS (P7A1708-BS1)				Prepared &	Analyzed:	01/16/17				
Benzene	0.0868	0.00100	mg/kg wet				70-130			
Toluene	0.0884	0.00200	"				70-130			
Ethylbenzene	0.102	0.00100	"				70-130			
Xylene (p/m)	0.185	0.00200	"				70-130			
Xylene (o)	0.0894	0.00100	"				70-130			
Surrogate: 1,4-Difluorobenzene	0.0516		"	0.0600		86.0	75-125			
Surrogate: 4-Bromofluorobenzene	0.0646		"	0.0600		108	75-125			
Matrix Spike (P7A1708-MS1)	Sour	rce: 7A13026	5-16	Prepared: 0	1/16/17 An	alyzed: 01	1/17/17			
Benzene	0.132	0.00105	mg/kg dry		ND		80-120			
Toluene	0.151	0.00211	"		1.11		80-120			
Ethylbenzene	0.151	0.00105	"		1.94		80-120			
Xylene (p/m)	0.252	0.00211	"		1.65		80-120			
Xylene (o)	0.134	0.00105	"		0.743		80-120			
Surrogate: 4-Bromofluorobenzene	0.0850		"	0.0632		135	75-125			S-GC
Surrogate: 1,4-Difluorobenzene	0.0724		"	0.0632		115	75-125			
Matrix Spike Dup (P7A1708-MSD1)	Sour	rce: 7A13026	5-16	Prepared: 0	1/16/17 An	alyzed: 01	1/17/17			
Benzene	0.165	0.00105	mg/kg dry		ND		80-120		20	
Toluene	0.177	0.00211	"		1.11		80-120		20	
Ethylbenzene	0.187	0.00105	"		1.94		80-120		20	
Xylene (p/m)	0.321	0.00211	"		1.65		80-120		20	
Xylene (o)		0.00105	"		0.742		00.120		20	
Afficie (6)	0.162	0.00105	"		0.743		80-120		20	
Surrogate: 4-Bromofluorobenzene	0.162 0.0882	0.00105	"	0.0632	0.743	140	75-125		20	S-GC

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

Burnett Oil Company, Inc. Project: Jackson B5 TB

24 Smith Road Suite 100 Project Number: [none]

Midland TX, 79705 Project Manager: Johnny Titsworth

Fax:

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P7A1706 - *** DEFAULT PREP ***										
Blank (P7A1706-BLK1)				Prepared &	Analyzed:	01/17/17				
% Moisture	ND	0.1	%							
Blank (P7A1706-BLK2)				Prepared & Analyzed: 01/17/17						
% Moisture	ND	0.1	%							
Blank (P7A1706-BLK3)				Prepared &	Analyzed:	01/17/17				
% Moisture	ND	0.1	%							
Duplicate (P7A1706-DUP1)	Source: 7A13012-08 Pr		Prepared &	Analyzed:	01/17/17					
% Moisture	10.0	0.1	%		10.0			0.00	20	
Duplicate (P7A1706-DUP2)	Sou	rce: 7A13014-	10	Prepared &	Analyzed:	01/17/17				
% Moisture	6.0	0.1	%		6.0			0.00	20	
Duplicate (P7A1706-DUP3)	Sou	rce: 7A13018-	06	Prepared & Analyzed: 01/17/17						
% Moisture	9.0	0.1	%		10.0			10.5	20	
Duplicate (P7A1706-DUP4)	Sou	rce: 7A13020-	09	Prepared &	Analyzed:	01/17/17				
% Moisture	14.0	0.1	%		13.0			7.41	20	
Duplicate (P7A1706-DUP5)	Sou	rce: 7A13023-	02	Prepared &	Analyzed:	01/17/17				
% Moisture	13.0	0.1	%		13.0			0.00	20	
Batch P7A1810 - *** DEFAULT PREP ***										
Blank (P7A1810-BLK1)				Prepared: ()1/18/17 A	nalyzed: 01	/20/17			
Chloride	ND	1.00	mg/kg wet	t						

Burnett Oil Company, Inc. Project: Jackson B5 TB

24 Smith Road Suite 100 Project Number: [none]

Midland TX, 79705 Project Manager: Johnny Titsworth

Fax:

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P7A1810 - *** DEFAULT PREP ***										
LCS (P7A1810-BS1)				Prepared: (01/18/17 A	nalyzed: 01	/20/17			
Chloride	424	1.00	mg/kg wet	400		106	80-120			
LCS Dup (P7A1810-BSD1)				Prepared: (01/18/17 A	nalyzed: 01	/20/17			
Chloride	422	1.00	mg/kg wet	400		106	80-120	0.279	20	
Duplicate (P7A1810-DUP1)	Sour	ce: 7A13026	5-01	Prepared: (01/18/17 A	nalyzed: 01	/20/17			
Chloride	59.7	1.10	mg/kg dry		58.7			1.76	20	
Duplicate (P7A1810-DUP2)	Sour	ce: 7A13026	5-11	Prepared: (01/18/17 A	nalyzed: 01	/20/17			
Chloride	11.7	1.04	mg/kg dry		11.7			0.178	20	
Matrix Spike (P7A1810-MS1)	Sour	ce: 7A13026	5-01	Prepared: (01/18/17 A	nalyzed: 01	/20/17			
Chloride	1070	1.10	mg/kg drv	1100	58.7	91.9	80-120			

Burnett Oil Company, Inc. Project: Jackson B5 TB

24 Smith Road Suite 100 Project Number: [none]

Midland TX, 79705 Project Manager: Johnny Titsworth

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P7A1901 - TX 1005										
Blank (P7A1901-BLK1)				Prepared &	: Analyzed:	01/18/17				
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	73.0		"	100		73.0	70-130			
Surrogate: o-Terphenyl	50.2		"	50.0		100	70-130			
LCS (P7A1901-BS1)				Prepared &	: Analyzed:	01/18/17				
C6-C12	983	25.0	mg/kg wet	1000		98.3	75-125			
>C12-C28	1040	25.0	"	1000		104	75-125			
Surrogate: 1-Chlorooctane	111		"	100		111	70-130			
Surrogate: o-Terphenyl	60.2		"	50.0		120	70-130			
LCS Dup (P7A1901-BSD1)				Prepared &	: Analyzed:	01/18/17				
C6-C12	984	25.0	mg/kg wet	1000		98.4	75-125	0.145	20	
>C12-C28	1040	25.0	"	1000		104	75-125	0.533	20	
Surrogate: 1-Chlorooctane	111		"	100		111	70-130			
Surrogate: o-Terphenyl	49.0		"	50.0		98.1	70-130			
Batch P7A2005 - TX 1005										
Blank (P7A2005-BLK1)	Prepared: 01/17/17 Analyzed: 01/19/17									
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	73.4		"	100		73.4	70-130			
Surrogate: o-Terphenyl	42.3		"	50.0		84.6	70-130			

Burnett Oil Company, Inc. Project: Jackson B5 TB

24 Smith Road Suite 100 Project Number: [none]

Midland TX, 79705 Project Manager: Johnny Titsworth

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P7A2005 - TX 1005										
LCS (P7A2005-BS1)				Prepared: (01/17/17 A	nalyzed: 01	/19/17			
C6-C12	826	25.0	mg/kg wet	1000		82.6	75-125			
>C12-C28	893	25.0	"	1000		89.3	75-125			
Surrogate: 1-Chlorooctane	78.7		"	100		78.7	70-130			
Surrogate: o-Terphenyl	37.0		"	50.0		74.0	70-130			
LCS Dup (P7A2005-BSD1)				Prepared: (01/17/17 A	nalyzed: 01	/19/17			
C6-C12	863	25.0	mg/kg wet	1000		86.3	75-125	4.35	20	
>C12-C28	936	25.0	"	1000		93.6	75-125	4.64	20	
Surrogate: 1-Chlorooctane	82.9		"	100		82.9	70-130			
Surrogate: o-Terphenyl	38.4		"	50.0		76.8	70-130			

Burnett Oil Company, Inc.

Project: Jackson B5 TB

24 Smith Road Suite 100

Project Number: [none]

Midland TX, 79705 Project Manager: Johnny Titsworth

Notes and Definitions

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.

BULK Samples received in Bulk soil containers

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

	Drew	Darron		
Report Approved By:			Date:	1/20/2017

Brent Barron, Laboratory Director/Technical Director

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If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

Bratcher, Mike, EMNRD

From: Bratcher, Mike, EMNRD

Sent: Monday, February 20, 2017 7:48 AM

To: Johnny Titsworth; Weaver, Crystal, EMNRD; Tucker, Shelly

Cc: Kyle Adams; Leslie Garvis **Subject:** RE: Jackson B 5 TB work plan

Johnny,

The API number on the C-141 is for Burnett's Steven A 16H. The list Leslie sent out has the Jackson B5 TB closest well as the Jackson B 65. Just want to make sure we have this entered correctly. Also be aware that due to some recent spill remediation requirements put in place by the Santa Fe Environmental Bureau, OCD will now require samples be obtained just outside the spill path on all sides (North, South, East & West) as confirmation of lateral definition of the release. Lab data needs to be submitted along with the remediation proposal also. OCD is requesting compliance with the Conditions of Approval that have been sent out upon approval of the Initial C-141. If you have questions, I will attempt to answer as best I can, or refer you to the SFEB.

Thanks,

Mike Bratcher NMOCD District 2 811 South First Street Artesia NM 88210 575-748-1283 Ext 108 mike.bratcher@state.nm.us

From: Johnny Titsworth [mailto:jtitsworth@burnettoil.com]

Sent: Friday, February 10, 2017 1:24 PM

To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Weaver, Crystal, EMNRD <Crystal.Weaver@state.nm.us>;

Tucker, Shelly <stucker@blm.gov>

Cc: Kyle Adams <KAdams@burnettoil.com>; Leslie Garvis <lgarvis@burnettoil.com>

Subject: Jackson B 5 TB work plan

All,

Attached is the workplan and analytical for the Jackson B 5 TB. If there are any questions or concerns, feel free to contact us. Thanks

Johnny Titsworth

HSE COORDINATOR

BURNETT OIL CO., INC.

P.O. Box 188 CR 220 North

Loco Hills, NM 88255 MOBILE: (432)-425-2891

EMAIL: jtitsworth@burnettoil.com

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Bratcher, Mike, EMNRD

From: Bratcher, Mike, EMNRD

Sent: Thursday, March 23, 2017 2:55 PM

To: 'Johnny Titsworth'; Weaver, Crystal, EMNRD; 'Tucker, Shelly'

Cc: 'Kyle Adams'; 'Leslie Garvis'
Subject: RE: Jackson B 5 TB work plan

RE: Burnett Oil * Jackson B 5 TB * 2RP-4044 * DOR: 12/18/16

Johnny,

Not sure where you are at with this project since my last email, but at this time OCD approves your remediation proposal. At some point in the project, please obtain samples from the outer boundaries of the spill path for confirmation of lateral definition. Federal sites will require like approval from BLM.

Also note, at this time, this project is entered under API number 30-015-36146. It is OCD's understanding that in the event of a future release associated with the Jackson B 5 TB, it will be submitted using API number 30-015-41191, per the list Ms. Garvis sent. I may attempt to move this project to that API number and will advise you if that happens. Please reference the 2RP number in all future correspondence

If you have any questions or concerns, and for notification, please contact me.

Thank you,

Mike Bratcher NMOCD District 2 811 S. First St. Artesia NM 88210 575-748-1283 Ext 108 mike.bratcher@state.nm.us

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

<end>

From: Bratcher, Mike, EMNRD

Sent: Monday, February 20, 2017 7:48 AM

To: Johnny Titsworth <jtitsworth@burnettoil.com>; Weaver, Crystal, EMNRD <Crystal.Weaver@state.nm.us>; Tucker,

Shelly <stucker@blm.gov>

Cc: Kyle Adams < KAdams@burnettoil.com>; Leslie Garvis < lgarvis@burnettoil.com>

Subject: RE: Jackson B 5 TB work plan

Johnny,

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From: Johnny Titsworth [mailto:jtitsworth@burnettoil.com]

Sent: Friday, February 10, 2017 1:24 PM

To: Bratcher, Mike, EMNRD < <u>mike.bratcher@state.nm.us</u>>; Weaver, Crystal, EMNRD < <u>Crystal.Weaver@state.nm.us</u>>;

Tucker, Shelly <stucker@blm.gov>

Cc: Kyle Adams <KAdams@burnettoil.com>; Leslie Garvis <lgarvis@burnettoil.com>

Subject: Jackson B 5 TB work plan

All,

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Johnny Titsworth
HSE COORDINATOR

BURNETT OIL CO., INC.

P.O. Box 188 CR 220 North

Loco Hills, NM 88255 MOBILE: (432)-425-2891

EMAIL: jtitsworth@burnettoil.com

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Bratcher, Mike, EMNRD

From: Johnny Titsworth < jtitsworth@burnettoil.com>

Sent: Thursday, March 23, 2017 2:59 PM

To: Bratcher, Mike, EMNRD

Cc: Weaver, Crystal, EMNRD; Tucker, Shelly; Kyle Adams; Leslie Garvis

Subject: Re: Jackson B 5 TB work plan

We will collect them when we collect remediation confirmation samples.

Johnny Titsworth HSE Coordinator 432-425-2891 Sent from my iPhone

On Mar 23, 2017, at 3:55 PM, Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us> wrote:

RE: Burnett Oil * Jackson B 5 TB * 2RP-4044 * DOR: 12/18/16

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<end>

From: Bratcher, Mike, EMNRD

Sent: Monday, February 20, 2017 7:48 AM

To: Johnny Titsworth < to: Johnny Titsworth < to: Johnny Titsworth@burnettoil.com>; Weaver, Crystal, EMNRD

<<u>Crystal.Weaver@state.nm.us</u>>; Tucker, Shelly <<u>stucker@blm.gov</u>>

Cc: Kyle Adams < KAdams@burnettoil.com >; Leslie Garvis < lgarvis@burnettoil.com >

Subject: RE: Jackson B 5 TB work plan

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Sent: Friday, February 10, 2017 1:24 PM

To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Weaver, Crystal, EMNRD

<Crystal.Weaver@state.nm.us>; Tucker, Shelly <stucker@blm.gov>

Cc: Kyle Adams < KAdams@burnettoil.com >; Leslie Garvis < lgarvis@burnettoil.com >

Subject: Jackson B 5 TB work plan

All.

Attached is the workplan and analytical for the Jackson B 5 TB. If there are any questions or concerns, feel free to contact us. Thanks

Johnny Titsworth HSE COORDINATOR

BURNETT OIL CO., INC.

P.O. Box 188 CR 220 North Loco Hills, NM 88255

MOBILE: (432)-425-2891

EMAIL: jtitsworth@burnettoil.com

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 384177

CONDITIONS

Operator:	OGRID:
BURNETT OIL CO INC	3080
801 Cherry Street Unit #9	Action Number:
Fort Worth, TX 76102	384177
	Action Type:
	[IM-SD] Incident File Support Doc (ENV) (IM-BNF)

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