

Bratcher, Mike, EMNRD

From: Bratcher, Mike, EMNRD
Sent: Thursday, March 23, 2017 9:48 AM
To: 'john.wierzowiecki@blackmtn.com'
Cc: Weaver, Crystal, EMNRD; Billings, Bradford, EMNRD
Subject: Ryan 2 gas flowline release

Tracking:	Recipient	Delivery	Read
	'john.wierzowiecki@blackmtn.com'		
	Weaver, Crystal, EMNRD	Delivered: 3/23/2017 9:48 AM	Read: 3/24/2017 7:48 AM
	Billings, Bradford, EMNRD	Delivered: 3/23/2017 9:48 AM	Read: 3/23/2017 10:48 AM

RE: OCD operator of record: Linn Energy * Ryan 2 * 30-015-32582 * A-5-23s-27e * Eddy County, NM

Mr. Wierzowiecki,

Thank you for speaking with me yesterday in regard to the flow line leak from the above referenced well. It is OCD's understanding that your company, Black Mountain O&G, LLC is currently operating this well. The contract pumper, Tomahawk Pumping LLC, had a couple of guys at the site yesterday hand excavating in an attempt to locate the line. It will take three days for the "One Call" to clear before excavation equipment can be mobilized to the site to complete excavation. I believe that call was made on Tuesday of this week. It is OCD's understanding that the subject line is shut in at the well site and, at the meter run. At this time, OCD requests the well remain shut in and the line remain inactive until OCD approves reactivation. OCD also requests that mechanical excavation be postponed until next week so an OCD representative can be onsite during, or as soon as possible after, the line excavation.

If you have any questions or concerns, please contact me.

Thank you,

Mike Bratcher
NMOCD District 2
811 South First Street
Artesia NM 88210
575-748-1283 Ext 108
mike.bratcher@state.nm.us

Mobile: 575-626-0857

Bratcher, Mike, EMNRD

From: John Wierzowiecki <john.wierzowiecki@blackmtn.com>
To: Bratcher, Mike, EMNRD
Sent: Thursday, March 23, 2017 10:06 AM
Subject: Read: Ryan 2 gas flowline release

Your message

To:
Subject: Ryan 2 gas flowline release
Sent: Thursday, March 23, 2017 10:06:08 AM (UTC-07:00) Mountain Time (US & Canada)

was read on Thursday, March 23, 2017 10:06:04 AM (UTC-07:00) Mountain Time (US & Canada).

Bratcher, Mike, EMNRD

From: John Wierzowiecki <john.wierzowiecki@blackmtn.com>
Sent: Friday, March 24, 2017 9:24 AM
To: Bratcher, Mike, EMNRD
Subject: RE: Ryan 2 gas flowline release

Follow Up Flag: Follow up
Flag Status: Completed

Mike,

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Office: (817) 529-9472

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From: Bratcher, Mike, EMNRD
Sent: Tuesday, March 28, 2017 6:59 AM
To: 'John Wierzowiecki'
Subject: RE: Ryan 2 gas flowline release

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Follow Up Flag: Follow up
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Kevin Gavigan*Contract Landman*

600 Travis, Suite 5100

Houston, Texas 77002

T: 281.840.4360

www.linnenergy.com

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Minimum ½ hour.

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Subject: RE: Ryan 2 gas flowline release

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811 South First Street
Artesia NM 88210
575-748-1283 Ext 108
mike.bratcher@state.nm.us

cell: 575-626-0857

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Sent: Friday, March 24, 2017 9:24 AM
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Bratcher, Mike, EMNRD

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Sent: Monday, April 3, 2017 6:55 AM
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Subject: RE: Ryan 2 gas flowline release

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Office: (817) 529-9472

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Sent: Thursday, March 23, 2017 10:48 AM
To: John Wierzowiecki <john.wierzowiecki@blackmtn.com>
Cc: Weaver, Crystal, EMNRD <Crystal.Weaver@state.nm.us>; Billings, Bradford, EMNRD <Bradford.Billings@state.nm.us>
Subject: Ryan 2 gas flowline release

RE: OCD operator of record: Linn Energy * Ryan 2 * 30-015-32582 * A-5-23s-27e * Eddy County, NM

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NMOCD District 2
811 South First Street
Artesia NM 88210
575-748-1283 Ext 108
mike.bratcher@state.nm.us

Mobile: 575-626-0857

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From: Robbie Runnels <rrunnels@basinenv.com>
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To: Bratcher, Mike, EMNRD
Subject: Black Mountain Operating - Ryan #2

Follow Up Flag: Follow up
Flag Status: Completed

Mr. Bratcher,

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We found the second leak about 100 yards off the Ryan #1 location near the sales meter. I'm going to put in a one call to excavate and will have basin do floor and wall samples unless you would like more done. Please advise what your preference is. I won't have work done until next week.

Sent from my iPhone

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Yes. I wasn't sure what that well runs at, but if that is above normal op psi, should be sufficient. Leave the well shut in for time being.

From: John Wierzowiecki [<mailto:john.wierzowiecki@blackmtn.com>]
Sent: Friday, March 31, 2017 2:02 PM
To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>
Subject: RE: Ryan 2 gas flowline release
Ok. I'm planning to test to 600 psi which is above operating pressure. Will that be satisfactory?

From: Bratcher, Mike, EMNRD [<mailto:mike.bratcher@state.nm.us>]
Sent: Friday, March 31, 2017 3:00 PM
To: John Wierzowiecki <john.wierzowiecki@blackmtn.com>
Subject: RE: Ryan 2 gas flowline release

Minimum ½ hour.

From: John Wierzowiecki [<mailto:john.wierzowiecki@blackmtn.com>]
Sent: Friday, March 31, 2017 1:59 PM
To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>
Subject: RE: Ryan 2 gas flowline release
He is. How long do you want the chart?

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Sent: Friday, March 31, 2017 2:59 PM
To: John Wierzowiecki <john.wierzowiecki@blackmtn.com>
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John,
Please have them run a chart when they do the pressure test.
Thanks,
Mike Bratcher
NMOCD District 2
811 South First Street
Artesia NM 88210
575-748-1283 Ext 108
mike.bratcher@state.nm.us

From: John Wierzowiecki [<mailto:john.wierzowiecki@blackmtn.com>]
Sent: Friday, March 31, 2017 1:33 PM
To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>
Subject: RE: Ryan 2 gas flowline release
Mike,
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Subject: RE: Ryan 2 gas flowline release

Kevin Gavigan
Contract Landman
600 Travis, Suite 5100
Houston, Texas 77002
T: 281.840.4360
www.linnenergy.com

From: Bratcher, Mike, EMNRD [<mailto:mike.bratcher@state.nm.us>]
Sent: Tuesday, March 28, 2017 7:59 AM
To: John Wierzowiecki <john.wierzowiecki@blackmtn.com>
Subject: RE: Ryan 2 gas flowline release

John,
I will be onsite later this morning, and may know more then. We will want to get soil samples and delineation at the current release site and probably should do the same at the earlier site. Not sure at this point how far back towards that release area your guys have excavated. I would request an initial C-141 for this one. Not sure how you want to go about collecting samples, but given current requirements by OCD, I would strongly suggest retaining a third party environmental company to handle this for you. There may be some fluid release as well, and I would guess light end hydrocarbons. If so, it's not going

to hurt to leave the excavation open to get this set up. I will touch base after I take a look at what we have out there.

Thanks,
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575-748-1283 Ext 108
mike.bratcher@state.nm.us
cell: 575-626-0857

From: John Wierzowiecki [<mailto:john.wierzowiecki@blackmtn.com>]

Sent: Friday, March 24, 2017 9:24 AM

To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>

Subject: RE: Ryan 2 gas flowline release

Mike,

I've made sure the roustabouts and pumper are aware of your requirements. As far as the previous, Linn, release is concerned do we need to do anything? Being in the process of divesting all our NM assets I want to make sure we disclose every possible issue to Marathon. Are you wanting me to file an initial C-141 or just a normal C-103 sundry? Thanks.

John Wierzowiecki
Operations Manager
Black Mountain Oil & Gas
Cell: (817) 550-3565
Office: (817) 529-9472

From: Bratcher, Mike, EMNRD [<mailto:mike.bratcher@state.nm.us>]

Sent: Thursday, March 23, 2017 10:48 AM

To: John Wierzowiecki <john.wierzowiecki@blackmtn.com>

Cc: Weaver, Crystal, EMNRD <Crystal.Weaver@state.nm.us>; Billings, Bradford, EMNRD <Bradford.Billings@state.nm.us>

Subject: Ryan 2 gas flowline release

RE: OCD operator of record: Linn Energy * Ryan 2 * 30-015-32582 * A-5-23s-27e * Eddy County, NM
Mr. Wierzowiecki,

Thank you for speaking with me yesterday in regard to the flow line leak from the above referenced well. It is OCD's understanding that your company, Black Mountain O&G, LLC is currently operating this well. The contract pumper, Tomahawk Pumping LLC, had a couple of guys at the site yesterday hand excavating in an attempt to locate the line. It will take three days for the "One Call" to clear before excavation equipment can be mobilized to the site to complete excavation. I believe that call was made on Tuesday of this week. It is OCD's understanding that the subject line is shut in at the well site and, at the meter run. At this time, OCD requests the well remain shut in and the line remain inactive until OCD approves reactivation. OCD also requests that mechanical excavation be postponed until next week so an OCD representative can be onsite during, or as soon as possible after, the line excavation.

If you have any questions or concerns, please contact me.

Thank you,
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Mobile: 575-626-0857

Bratcher, Mike, EMNRD

From: Bratcher, Mike, EMNRD
Sent: Thursday, April 13, 2017 3:43 PM
To: 'John Wierzowiecki'
Subject: RE: Ryan 2 gas flowline release

John,

Just let me know when the excavation gets scheduled, and have Basin coordinate with me. I will want to be there for samples. What we need will be dependent on the leak, but I would expect it to be similar to the last one.

Thanks,

Mike Bratcher
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811 South First Street
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575-748-1283 Ext 108
mike.bratcher@state.nm.us

From: John Wierzowiecki [<mailto:john.wierzowiecki@blackmtn.com>]
Sent: Thursday, April 13, 2017 1:53 PM
To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>
Subject: Re: Ryan 2 gas flowline release

We found the second leak about 100 yards off the Ryan #1 location near the sales meter. I'm going to put in a one call to excavate and will have basin do floor and wall samples unless you would like more done. Please advise what your preference is. I won't have work done until next week.

Sent from my iPhone

On Apr 4, 2017, at 8:12 AM, Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us> wrote:

OK, thanks. If you would, have them let me know when they plan on being out there.

From: John Wierzowiecki [<mailto:john.wierzowiecki@blackmtn.com>]
Sent: Tuesday, April 4, 2017 7:07 AM
To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>
Subject: RE: Ryan 2 gas flowline release

It's being scheduled now with Basin Environmental.

From: Bratcher, Mike, EMNRD [<mailto:mike.bratcher@state.nm.us>]
Sent: Tuesday, April 04, 2017 8:05 AM
To: John Wierzowiecki <john.wierzowiecki@blackmtn.com>
Subject: RE: Ryan 2 gas flowline release

John

We will need side wall and floor samples. The samples need to be obtained at the exposed surface and then at least one foot deeper, especially on the floor. Do you have that scheduled yet?

From: John Wierzowiecki [<mailto:john.wierzowiecki@blackmtn.com>]
Sent: Tuesday, April 4, 2017 6:37 AM
To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>
Subject: RE: Ryan 2 gas flowline release

Mike,

Will floor and wall samples from the Ryan 2 be sufficient? Thanks.

From: Bratcher, Mike, EMNRD [<mailto:mike.bratcher@state.nm.us>]
Sent: Friday, March 31, 2017 3:04 PM
To: John Wierzowiecki <john.wierzowiecki@blackmtn.com>
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Sent: Thursday, April 13, 2017 3:43 PM
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Subject: Automatic reply: Ryan 2 gas flowline release

I will be out of the office in New Mexico during drilling operations. I can be reached by cell phone or email. If there are invoices that need to be processed please contact Kate.Phuong@blackmtn.com or Chastity.Irwin@blackmtn.com. Thanks.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 384302

CONDITIONS

Operator: LINN OPERATING, LLC. 600 Travis Street Houston, TX 77002	OGRID: 269324
	Action Number: 384302
	Action Type: [IM-SD] Incident File Support Doc (ENV) (IM-BNF)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	Historical document upload.	9/17/2024