

Remediation Narrative
Nageezi Unit 320H Release 7/2/2024

7/2/2024

An operations person discovered a storage tank failure, a small hole near the bottom of tank. The tank was taken out of service when release was found. A notification email was sent to the agencies. A Vacuum truck sucked up the spilled oil and returned it to the system. (60bbl.) **NOTE:** The secondary containment is lined and successfully contained all the oil released. No soil sampling or cleanup outside the secondary containment was required for this release.

7/3/2024

A contractor crew cleaned the gravel in the secondary containment.

7/8/2024

The report of undesirable event form was completed.

7/10/2024

Closure Criteria: Received the closure criteria from Ensolum. The closest significant watercourse is a Riverine/Intermittent stream located approximately 806 feet west of the Site. There are no known springs or fresh-water wells located within 500 feet of the Site. The nearest groundwater well with depth to groundwater information (SJ-01712) is located approximately 6,856 feet northeast of the Site. Depth to water information from this well indicates groundwater is approximately 515 feet below ground surface (bgs) at the location of the water well. Well SJ-01712 (well summary is attached) is situated at an elevation of approximately 6,856 feet above mean sea level (AMSL) and approximately 1 foot lower in elevation than the Site, therefore depth to water at the Site is assumed to be greater than 100 feet bgs. The Site is greater than 200 feet from any lakebed, sinkhole, or playa lake, and greater than 300 feet from any wetland. Surface land use surrounding the Site consists primarily of oil and gas development. The Site is not within a 100-year floodplain, overlying a subsurface mine, or located within an area underlain by unstable geology (area designated as low potential karst by the BLM). Schools, hospitals, institutions, churches, and/or other occupied permanent residence or structures are not located within 300 feet of the Site.

Based on the information presented above and in accordance with the *Table I, Closure Criteria for Soils Impacted by a Release* ([19.15.29.12](#) NMAC), the following Closure Criteria for constituents of concern (COCs) should be applied to the Site:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH) as a combination of gasoline range organics (GRO), diesel range organics (DRO), and motor oil range organics (MRO): 2,500 mg/kg
- GRO+DRO: 1,000 mg/kg
- Chloride: 20,000 mg/kg

NOTE: The secondary containment is lined and successfully contained all the oil released. No soil sampling or cleanup outside the secondary containment was required for this release.

**Remediation Narrative
Nageezi Unit 320H Release 7/2/2024**

7/23/24

Performed the liner inspection, No one from the agencies attended the liner inspection. Liner is in very good condition showing no defects that would release liquids.

8/19/24-8/23/24

Gravel shoveled off liner for liner inspection. Gravel was previously washed 7/3/24.

8/26/24

NMOCD and BLM notified of scheduled liner inspection.

8/28/24

Liner inspection performed. No visible tears or holes in the liner and is in good condition. No agency representatives were present on location to witness inspection. Pictures are included.

9/4/24-9/5/24

Liner washed and hydro vac truck sucked up liquids off liner.

9/5/24

NMOCD and BLM notified of scheduled liner inspection.

9/9/24

Liner inspection performed. No agency representatives were present on location to witness inspection. No visible tears or holes in liner and is in good condition. Some puddles were found at time of inspection due to rain over the weekend. Pictures are included.



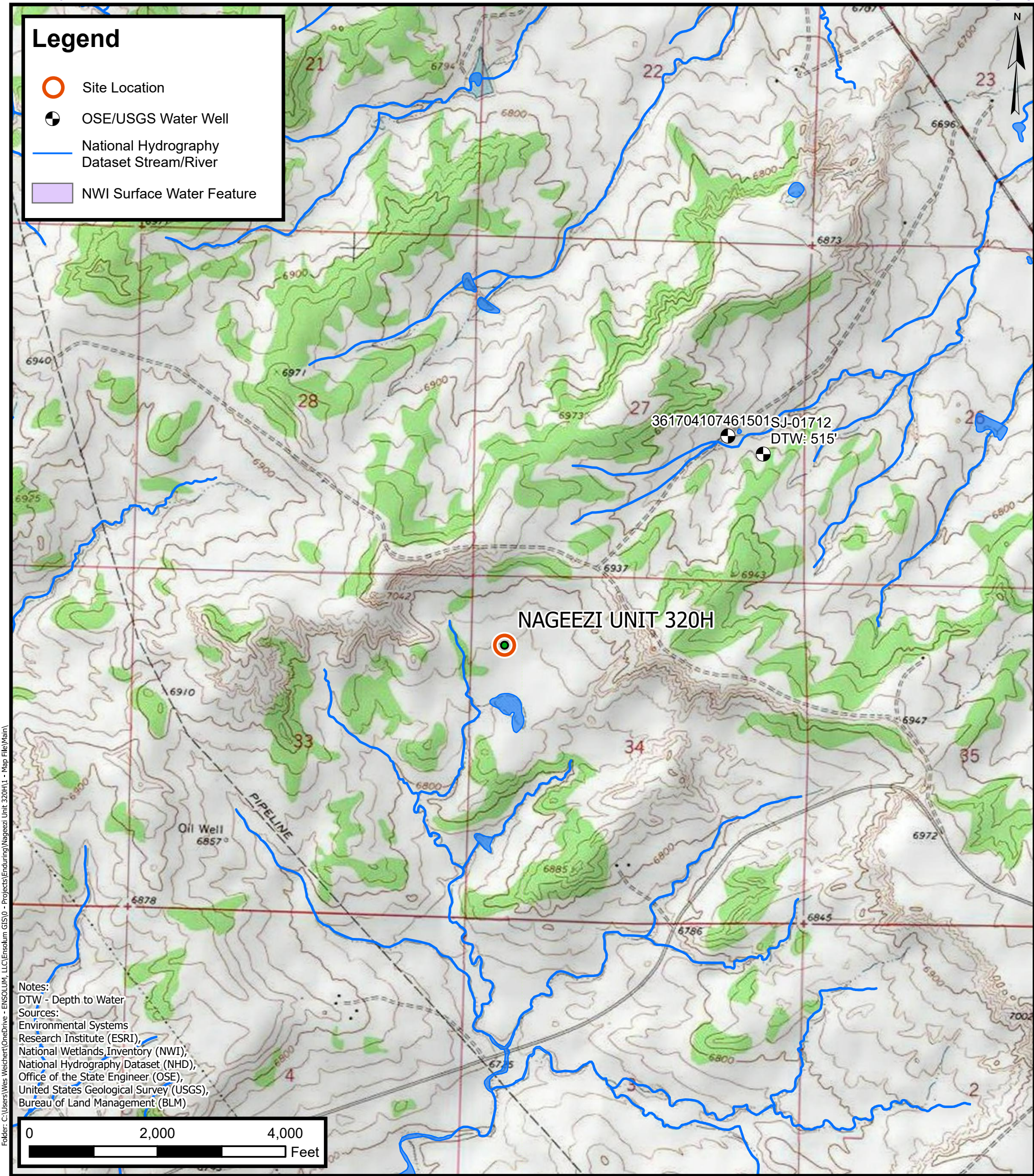
United States Department of the Interior
Bureau of Land Management
New Mexico Farmington Field Office
Report of Undesirable Event

1. Operator: Enduring Resources				Field Name: San Juan Basin		
2. IID NO (Lease, ROW, Unit/PA, CA): NM 012374						
3. Date of Occurrence: 7/2/2024				Time of Occurrence: 9:30 am		
4. Date Reported to BLM: 7/2/2024		Time Reported to BLM: 12:30 pm		Reported to: Emmanuel Adeloye		
5. Reported By: Jim Mars		Phone Number: 505-947-2460				
6. Person in Charge: Tim Friesenhahn		Phone Number: 505-636-9729				
7. Location: Count San Juan	State: NM	T. 24N	R. 9W	Sec.34	Qtr/Qtr: NW/NW	or Unit D
8. Surface Ownership (BLM, other Federal, Fee, State, Indian): BLM				Nearest Town or Landmark: Nageezi		
9. Well or Facility ID: Nageezi Unit 320H						
10. Type of Event (See instructions): Oil						
11. Cause of, and Extent of Event: Storage tank failure, small hole near the bottom of tank, the tank was taken out of service when release was found.						
12. Volume Discharged or Consumed:	Oil 60 bbl.	Water	Gas	Other		
Volume Recovered:	Oil 60 bbl.	Water	Gas	Other		
Volume Lost:	Oil 0	Water	Gas	Other		
13. Time required to Control Event: 15 minutes						
14. Action Taken to Control Event: Isolated the tank from the system and plugged the hole with a screwdriver and rag. The remaining contents of the tank were drained.						
15. Description of Potential/Resultant Damage and Cause/Extents of Personal Injuries: No personal injuries occurred during this event.						
16. Clean up Procedures and Dates: Sucked up the oil with a vacuum truck and pumped it back into the system. 7/2/24. Washed the liner with a steam cleaner 7/3/24						
17. Action Taken to Prevent Recurrence/Initiate or Update Contingency Planning: This tank has been taken out of service until it can be repaired or replaced.						
18. General Remarks: The tank has evidence of mechanical integrity activities. (thickness testing points marked)						
19. Other Federal, State, & Local Agencies Notified: NMOCD, EPA, ACE, Tribe, FIMO, Landowner (list names, phone numbers), Other (List name and phone): Nelson Velez 505-469-6146 NMOCD and Emmanuel Adeloye 505-564-7665 BLM						
20. Signature: <i>James Mars</i>					Date: 7/8/2024	

BLM USE ONLY

A. Field Office:	B. Date Reported to NMSO:
C. Event Classification (I, II, or III):	





Folder: C:\Users\Wes Weichert\OneDrive - ENSOLUM, LLC\Ensolum GIS0 - Projects\Enduring\Nageezi Unit 320H\1 - Map File\Main



ENSOLUM
Environmental, Engineering and
Hydrogeologic Consultants

Site Receptor Map

Enduring Resources
Nageezi Unit 320H
Incident Number: nAPP2419048390
Unit D, Sec 34, T 24N, R 09W
San Juan County, New Mexico

FIGURE

1



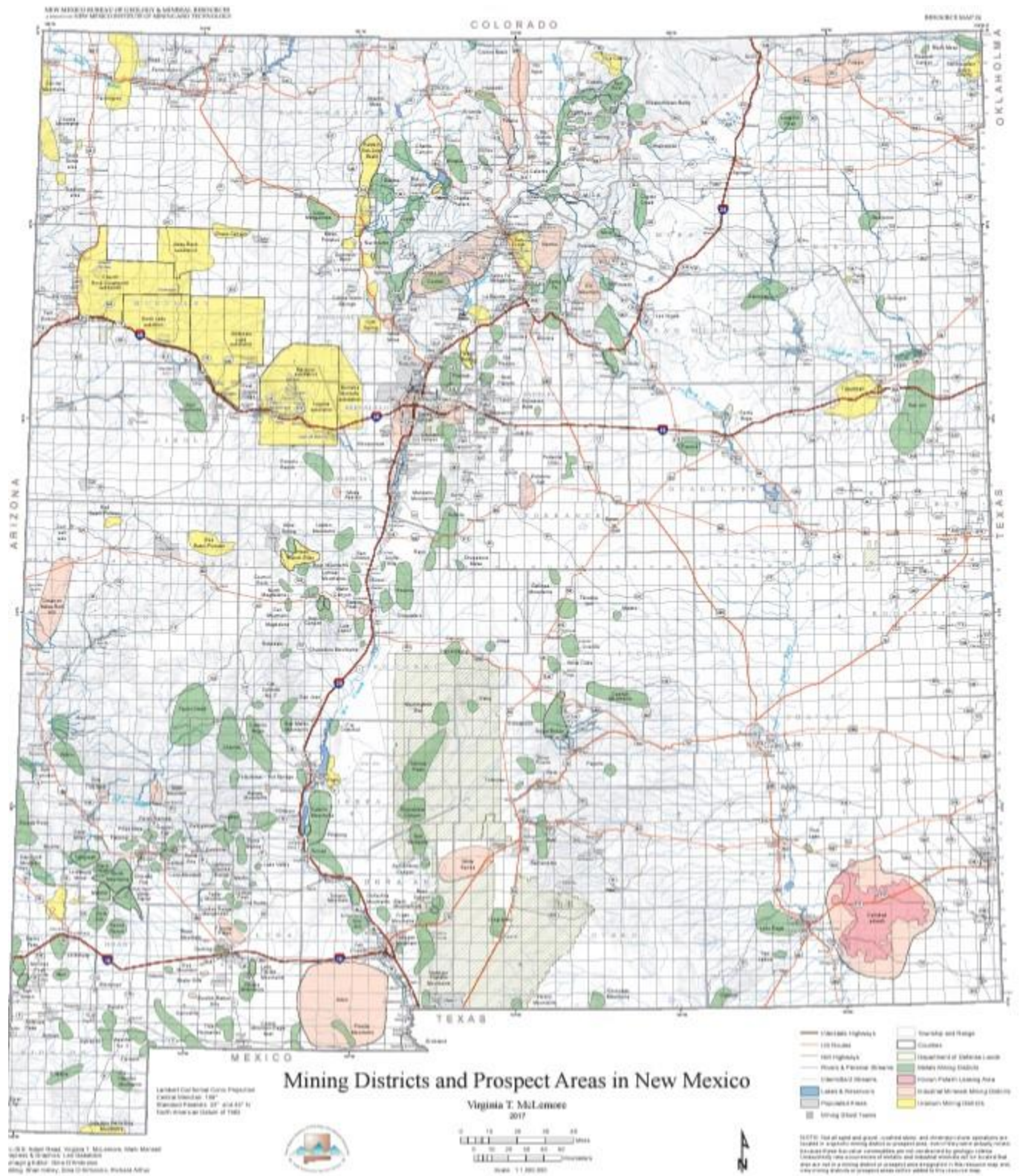
New Mexico Office of the State Engineer

Point of Diversion Summary

		(quarters are 1=NW 2=NE 3=SW 4=SE)						(quarters are smallest to largest)		(NAD83 UTM in meters)			
Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y				
	SJ 01712	2	4	27	24N	09W	251195	4018933*					
x													
Driller License:		Driller Company:											
Driller Name:		OREN KIRK DRILLING CO.											
Drill Start Date:		06/10/1963		Drill Finish Date:		02/26/1964		Plug Date:					
Log File Date:				PCW Rev Date:				Source:		Shallow			
Pump Type:		WINDMI		Pipe Discharge Size:				Estimated Yield:		25 GPM			
Casing Size:		6.63		Depth Well:		528 feet		Depth Water:		515 feet			
x													

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



Sep 9, 2024 at 10:08:34 AM

Altitude: 6881.5ft

Speed: 0.2mph

Nageezi Unit 320H

DJR OPERATING, LLC

505-632-3476

NAGEEZI UNIT #320H UNIT D

LEASE # NM 12374 NMNM 90843

API# 30-045-35440 NMNM 132981A

SHL: NW, NW SEC. 34, T24N, R9W

LAT: 36.27478 N / LONG: 107.78302 W (NAD 27)

LAT: 36.27479 N / LONG: 107.78363 W (NAD 83)

BHL: NW, NW SEC. 33, T24N, R9W

LAT: 36.27613 N / LONG: 107.80156 W (NAD 27)

LAT: 36.27614 N / LONG: 107.80217 W (NAD 83)

SAN JUAN COUNTY, NM

CAUTION

H₂S

MAY BE PRESENT

Sep 9, 2024 at 10:11:35 AM

Altitude: 6872.5ft

Speed: 1.2mph

Nageezi Unit 320H



Sep 9, 2024 at 10:10:45 AM

Altitude:6873.0ft

Speed:0.9mph

Nageezi Unit 320H



Sep 9, 2024 at 10:10:45 AM

Altitude:6873.0ft

Speed:0.9mph

Nageezi Unit 320H



Sep 9, 2024 at 10:10:25 AM

Altitude: 6871.9ft

Speed: 0.7mph

Nageezi Unit 320H



Sep 9, 2024 at 10:10:22 AM

Altitude: 6871.9ft

Speed: 0.7mph

Nageezi Unit 320H



Sep 9, 2024 at 10:10:04 AM

Altitude: 6875.9ft

Speed: 0.1mph

Nageezi Unit 320H



Sep 9, 2024 at 10:10:00 AM

Altitude: 6874.3ft

Speed: 0.6mph

Nageezi Unit 320H



Sep 9, 2024 at 10:09:43 AM

Altitude:6875.5ft

Speed:0.5mph

Nageezi Unit 320H



Sep 9, 2024 at 10:09:39 AM

Altitude: 6872.6ft

Speed: 1.0mph

Nageezi Unit 320H



Sep 9, 2024 at 10:09:18 AM

Altitude:6879.5ft

Speed:0.3mph

Nageezi Unit 320H



Sep 9, 2024 at 10:09:15 AM

Altitude:6877.2ft

Speed:0.7mph

Nageezi Unit 320H



Sep 9, 2024 at 10:08:58 AM

Altitude:6874.9ft

Speed:0.6mph

Nageezi Unit 320H



Sep 9, 2024 at 10:08:55 AM

Altitude:6874.9ft

Speed:0.6mph

Nageezi Unit 320H



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 382783

QUESTIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID:	371838
	Action Number:	382783
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2419048390
Incident Name	NAPP2419048390 NAGEEZI UNIT 320H @ 30-045-35440
Incident Type	Oil Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-045-35440] NAGEEZI UNIT #320H

Location of Release Source	
Please answer all the questions in this group.	
Site Name	NAGEEZI UNIT 320H
Date Release Discovered	07/02/2024
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Cause: Equipment Failure Tank (Any) Crude Oil Released: 60 BBL Recovered: 60 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Tank was taken out of service until it can be repaired or removed.

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QUESTIONS, Page 2

Action 382783

QUESTIONS (continued)

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	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Heather Huntington Title: Permitting Tech Email: hhuntington@enduringresources.com Date: 07/11/2024
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QUESTIONS, Page 3

Action 382783

QUESTIONS (continued)

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID:	371838
	Action Number:	382783
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 500 and 1000 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 500 and 1000 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 500 and 1000 (ft.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between 500 and 1000 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
On what estimated date will the remediation commence	07/03/2024
On what date will (or did) the final sampling or liner inspection occur	09/09/2024
On what date will (or was) the remediation complete(d)	07/03/2024
What is the estimated surface area (in square feet) that will be remediated	2760
What is the estimated volume (in cubic yards) that will be remediated	0
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS, Page 4

Action 382783

QUESTIONS (continued)

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID:	371838
	Action Number:	382783
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS**Remediation Plan (continued)**

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:

(Select all answers below that apply.)

Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Heather Huntington Title: Permitting Tech Email: hhuntington@enduringresources.com Date: 09/12/2024
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The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 6

Action 382783

QUESTIONS (continued)

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID:
	371838
	Action Number:
	382783
Action Type:	
[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	381063
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	09/09/2024
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	2760

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	2760
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	NA

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Heather Huntington Title: Permitting Tech Email: hhuntington@enduringresources.com Date: 09/12/2024
--	--

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CONDITIONS

Action 382783

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 382783
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	App ID 382783 Liner Inspection approved	9/18/2024