

FFS SYSTEM

RILEY PERMIAN OPERATING COMPANY LLC Attention: OWNER RELATIONS
BA #: 1000889
29 E RENO AVE, SUITE 500
OKLAHOMA CITY, OK 73104

Accounting Date: Mar 1, 2024
Production Date: February 2024
Pressure Base: 14.65



Meter #: 631344
Meter Name: PECOS VALLEY E
Contract: 40083 IT
Meter Split: 100.00

Physical Information					Settlement Information								
Volumes			Analysis		Plant Products								
	Mcf	MMBtu	Description	GPM	Mol	Description	Settle Unit	Basis Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Gross Wellhead	876.81	1,120.57	co2		1.8010	Ethane	gal	3,082.88	1,636.80	85.00	1,391.28	0.042808	59.56
Net Wellhead	876.81	1,120.57	h2s		1.9000	Propane	gal	1,666.82	1,389.96	85.00	1,181.47	0.759354	897.15
Fuel	74.36	81.80	c1		69.3180	Isobutane	gal	263.04	219.58	85.00	186.64	0.950417	177.39
Shrink	144.48	350.47	c2	3.516	13.1660	Normal Butane	gal	613.77	501.84	85.00	426.56	0.913886	389.83
Residue Sale	617.16	629.31	c3	1.901	6.9100	Isopentane	gal	175.36	125.21	85.00	106.43	1.392542	148.21
Wellhead BTU 1,278.00			ic4	0.300	0.9190	Normal Pentane	gal	172.73	114.25	85.00	97.11	1.392542	135.23
			nc4	0.700	2.2220	Hexane	gal	346.34	121.38	85.00	103.17	1.392542	143.67
			ic5	0.200	0.5470	Total			4,109.02		3,492.66		1,951.04
			nc5	0.197	0.5450	Residue Gas							
			c6	0.395	0.9040	Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value	
			nit		1.7680	Residue	mmbtu	629.31	85.00		534.92	1.761613	942.32
			Total	7.209	100.0000	Total			629.31		534.92		942.32
Fees													
Description			Fee Unit	Fee Quantity	Fee Rate	Fee Value							
Off_spec_H2s			mcf	876.81	0.114070	100.02							
Allocated Electricity Fuel			mmbtu	1,120.57	0.072232	80.94							
Compression			mmbtu	1,120.57	0.207399	232.41							
Gathering			mmbtu	1,120.57	0.311099	348.61							
New Mex Gas Proc Tax			mmbtu	1,120.57	0.028200	31.60							
Total						793.58							

For Questions Contact:
Commercial
Marketing@durangomidstream.com
(346) 351-2786

Division of Interest
RevenueAccounting@durangomidstream.com
(346) 351-2786

Plant Accounting
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By: WATERFIELD ENERGY

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 384596

DEFINITIONS

Operator: RILEY PERMIAN OPERATING COMPANY, LLC 29 E Reno Avenue, Suite 500 Oklahoma City, OK 73104	OGRID: 372290
	Action Number: 384596
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 384596

QUESTIONS

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QUESTIONS

Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident ID (n#)	Unavailable.
Incident Name	Unavailable.
Incident Type	Flare
Incident Status	Unavailable.
Incident Facility	[fAPP2216026419] PECOS VALLEY CTB
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.	

Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Compressor and pipeline both blew

Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	0
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	2
Carbon Dioxide (CO2) percentage, if greater than one percent	2
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

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QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/19/2024
Time vent or flare was discovered or commenced	04:00 PM
Time vent or flare was terminated	01:00 PM
Cumulative hours during this event	21

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Pipeline (Any) Natural Gas Flared Released: 11,712 Mcf Recovered: 0 Mcf Lost: 11,712 Mcf.
Other Released Details	Cause: Other (Specify) Released: 0 (Unknown Released Amount) Recovered: 0 Lost: 0
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[229153] DCP MIDSTREAM L.P.
Date notified of downstream activity requiring this vent or flare	08/19/2024
Time notified of downstream activity requiring this vent or flare	08:00 PM

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	Equipment failure
Steps taken to limit the duration and magnitude of vent or flare	Waiting for repair to be made
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Improved communication

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

☒	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
☒	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
☒	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
debfiorda	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/18/2024