SHIPPING ADDRESS: 2800 WESTOVER STREET ODESSANTEXAS 79764



BILLING ADDRESS: P.O. BOX 69210 QDESSA, TEXAS 79769-0210

10857.67 PPM H2S

LABORATORIES, INC.

LABORATORY IN ODESSA PHONE (432) 337-4744 | FAX (432) 337-8781

	PHONE (432) 337	-4744 FAX (432) 3	37-8781		
09/12/24	EXTENDED	GAS ANALYSIS		LAB	76019
:		BUCKEYE 83830007			
		MOL %		GPM	
HADDOGEN GHI BIDE					
HYDROGEN SULFIDE		1.0858		0.000	
NITROGEŅ		3.2385 59.9915		0.000	
METHANE .:				0.000	
CARBON DIOXIDE		8.8400			
ETHANE :		12.3633		3.305 2.125	
PROPANE **		7.7163			
ISO-BUTANE		0.9882		0.323 0.849	
N-BUTANÉ		2.6944 0.7982		0.049	
ISO-PENTANE		0.7982		0.292	
N-PENTANE				0.294	
NEOHEXANE		0.0064		0.003	
CYCLOPEÑTANE		0.0998 0.1754		0.030	
2-METHYLPENTANE 3-METHYLPENTANE		0.1148		0.047	
N-HEXANÉ		0.1140		0.047	
METHYLCYCLOPENTANE		0.1294		0.046	
		0.1165		0.033	
BENZENE CYCLOHEXANE		0.1103		0.033	
2-METHYLHEXANE		0.0282		0.013	
3-METHYLHEXANE		0.0513		0.013	
DIMETHYLCYCLOPENTANES		0.0559		0.023	
N-HEPTANE		0.0502		0.023	
METHYLCYCLOHEXANE		0.0832		0.033	
TRIMETHYLCYCLOPENTANES		0.0049		0.002	
TOLUENE:		0.0690		0.023	
2-METHYLHEPTANE		0.0277		0.014	
3-METHYLHEPTANE		0.0012		0.001	
DIMETHYLCYCLOHEXANES		0.0142		0.006	
N-OCTANE		0.0127		0.007	
ETHYL BENZENE		0.0135		0.005	
M&P-XYLËNES		0.0122		0.005	
O-XYLENĖ		0.0043		0.002	
C9 NAPHTHENES		0.0133		0.007	
C9 PARAÉFINS		0.0244		0.014	
N-NONANE		0.0053		0.003	
N-DECANE		0.0036		0.002	
UNDECANÉ PLUS		0.0151		0.010	
TOTALS		100.0000		7.766	
SPECIFIC GRAVITY	0.921				
GROSS DRY BTU/CU.FT.	1283.8	CAMDIED.	09/04/24		
GROSS WET BTU/CU.FT.	1261.9	SAME HED:	33 PSI @ 78	°F	
TOTAL MOL. WT.	26.545	DIIM.	09/09/24	Ľ	
MOL. WT.;, C6+	90.399	KON.	SPOT	SR	
SP. GRAVITY C6+	3.562	CYLINDER:		21 (
MOL. WT.::C7+	105.149	DISTRIBUTION:		ΓN	
		DIDIKIDOI TON.	JUDILII MUDII		

4.483

SP. GRAVITY C7+

BASIS: 14.65 PSIA @ 60 °F

Name: 830009

Desc: Buckeye Flare

Facility ID: BUCKEYEFLA_R1

Facility Desc: Buckeye Comp Flare
Associated Loc: BUCKEYE

Type: Meter (Gas)

Contract Hr: 0

SiteService: VRSDO.UIS

Time Zone: (UTC-07:00) Mount

DST: Yes

Hourly Time	Pulses	DP	SP	Temp	Volume	Energy
		inH2O	psi	F	MCF	MBTU
9/24/24 0:00	-	0.00	28.51	64.02	0.00	0.00
9/24/24 1:00	=	0.00	29.11	62.85	0.00	0.00
9/24/24 2:00	-	0.00	28.86	61.77	0.00	0.00
9/24/24 3:00	-	0.00	28.81	60.97	0.00	0.00
9/24/24 4:00	-	0.00	28.83	60.50	0.00	0.00
9/24/24 5:00	-	0.00	28.80	60.39	0.00	0.00
9/24/24 6:00	-	0.00	28.84	59.51	0.00	0.00
9/24/24 7:00	-	0.00	28.96	60.09	0.00	0.00
9/24/24 8:00	-	0.00	29.29	63.71	0.00	0.00
9/24/24 9:00	-	0.00	29.47	69.21	0.00	0.00
9/24/24 10:00	-	0.00	29.55	73.77	0.00	0.00
9/24/24 11:00	-	0.00	29.34	77.13	0.00	0.00
9/24/24 12:00	-	5.65	41.81	88.66	4.78	5,714.77
9/24/24 13:00	-	22.94	42.62	90.16	90.46	108,097.00
9/24/24 14:00	-	21.48	42.65	87.55	97.45	116,455.20
9/24/24 15:00	-	16.95	42.58	85.19	88.47	105,721.30
9/24/24 16:00	-	20.63	42.60	83.01	102.15	122,073.30
9/24/24 17:00	-	30.29	42.59	80.06	128.37	153,401.90
9/24/24 18:00	-	21.89	42.52	77.56	103.97	124,239.10
9/24/24 19:00	-	24.88	42.62	75.01	116.87	139,661.50
9/24/24 20:00	-	25.96	42.57	73.71	117.09	139,925.00
9/24/24 21:00	-	21.46	42.69	73.07	60.87	72,737.86
9/24/24 22:00	-	0.00	33.16	71.10	0.00	0.00
9/24/24 23:00	-	0.00	31.36	67.71	0.00	0.00

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 388147

DEFINITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	388147
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 388147

Prione:(505) 476-3470 Fax:(505) 476-3462	UESTIONS	
Operator:	UESTIONS	OGRID:
TARGA MIDSTREAM SERVICES LLC		24650
811 Louisiana Street		Action Number:
Houston, TX 77002		388147 Action Type:
		[C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve		nuing with the rest of the questions.
Incident ID (n#)	Unavailable.	
Incident Name	Unavailable.	
Incident Type	Flare	
Incident Status	Unavailable.	
Incident Facility	[fPAC0614251161]	Targa Buckeye Booster Station
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to y	our current operator can be amended with this C-129A application.
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at	nd mav provide addional c	nuidance.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting	and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	renting and/or flaring that i	is or may be a major or minor release under 19 15 29 7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved	T.	
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	60	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	10,858	
Carbon Dioxide (C02) percentage, if greater than one percent	9	
Oxygen (02) percentage, if greater than one percent	0	
Oxygon (02) percentage, ii greater trian one percent	l o	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	1	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 388147

QUESTI	ONS (continued)
Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street Houston, TX 77002	Action Number: 388147
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	09/24/2024
Time vent or flare was discovered or commenced	12:55 PM
Time vent or flare was terminated	09:34 PM
Cumulative hours during this event	8
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Flared Released: 910 Mcf Recovered: 0 Mcf Lost: 910 Mcf.
Other Released Details	Not answered.
Culti- Notacion Statio	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
	10.000
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event	True
and it was beyond this operator's control	
Diagonal surface and for such this great was beyond this amount of souther	Gas was intermittently routed to flare when compression shut down due to a surge of inlet liquids. The amount of inlet liquids is determined by the composition of gas sent to Buckeye
Please explain reason for why this event was beyond this operator's control	by upstream third-party producers. This event was caused by the actions of a third party and
	was outside Targa's control.
Steps taken to limit the duration and magnitude of vent or flare	Gas was intermittently flared until the liquids were processed, and normal operations
	resumed.
, ·	
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ACKNOWLEDGMENTS

Action 388147

ACKNOWLEDGMENTS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	388147
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 388147

CONDITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	388147
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
tillmana	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/30/2024