

Flow Meter Cumulative Data				
Time Block Start	Time Block Stop	Cumulative Start	Cumulative Stop	
7:21:00 PM	7:42:00 PM	14912	15374	462.0

TOTAL FLOW METER READING
462.0

(minus)

Flow to Ted SWD during Hose Failure				
Time Block Start	Time Block Stop	Tubing PSI	Est Flow Rate	Flow to Well During Time Block
7:22:00 PM	7:24:00 PM	152	18706	26.0
7:24:00 PM	7:26:00 PM	112	17972	25.0
7:26:00 PM	7:40:00 PM	158	18816	182.9

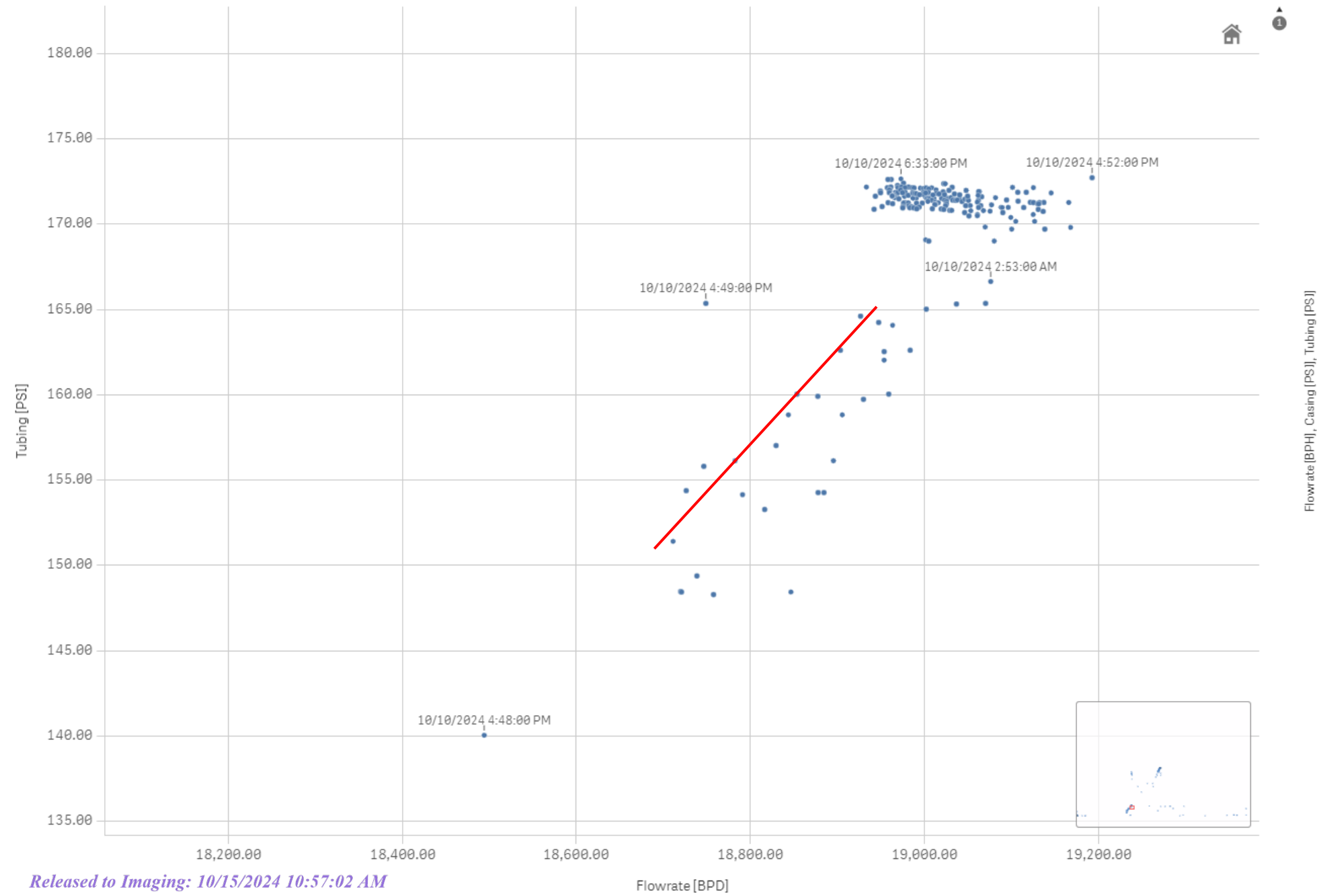
TOTAL FLOW TO WELL
234

(equals)

TOTAL BBLs RELEASED
228



	Pen Name	Current Value	Minimum	Maximum	Average	Axis	Plot	X Trace
✓	100031_Fenway/pit_501/value	-14.85	-14.86	836.95	214.75	Default	0	





Pen Name	Current Value	Minimum	Maximum	Average	Axis	Plot	X Trace
100031_Fenway/fit_261/total_today	15,374	14,248	15,374	14,979.74	Default	0	
100031_Fenway/fit_261/value_bph	0	0	2,454.82	608.09	Default	0	

From: [Ralph Tijerina](#)
To: [Wells, Shelly, EMNRD](#)
Subject: RE: [EXTERNAL] RE: NAPP2428552848 FENWAY Initial C-141 Question
Date: Tuesday, October 15, 2024 10:47:44 AM
Attachments: [Fenway Ted H-Pump P-261 Discharge Hose Failure - Volume Release Estimate.pdf](#)
[Ted Discharge Hose Failure - Volume Release Estimate.pdf.pdf](#)

Please see attached pdf files. Thank you for your help.

From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Sent: Tuesday, October 15, 2024 11:09 AM
To: Ralph Tijerina <rtijerina@goodnightmidstream.com>
Subject: RE: [EXTERNAL] RE: NAPP2428552848 FENWAY Initial C-141 Question

[EXTERNAL EMAIL NOTIFICATION] This message was received from outside the Goodnight Midstream Organization, do not click links or attachments unless you recognize the sender and know the content is safe.

Hi Ralph,

Thank you for explaining what happened. If you can convert the Excel file and the first powerpoint slide to pdf and email them to me I can upload those and update the volume amount released and this should be good. All supporting files on the site must be in pdf format.

Shelly

From: Ralph Tijerina <rtijerina@goodnightmidstream.com>
Sent: Tuesday, October 15, 2024 9:50 AM
To: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: NAPP2428552848 FENWAY Initial C-141 Question

We had two pumps running at the same time. When the hose ruptured on one the other one kept pumping to the well (Ted SWD is well name). He did not account for that volume not being released.

The two attachments show the variance and how he rechecked the data. The excel spreadsheet shows the data better but both are helpful.

I will seek your advice on which route would be better to correct. I'd like to get it right so your guidance would be helpful

From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>

Sent: Tuesday, October 15, 2024 10:39 AM

To: Ralph Tijerina <rtijerina@goodnightmidstream.com>

Subject: RE: [EXTERNAL] RE: NAPP2428552848 FENWAY Initial C-141 Question

[EXTERNAL EMAIL NOTIFICATION] This message was received from outside the Goodnight Midstream Organization, do not click links or attachments unless you recognize the sender and know the content is safe.

Hi Ralph,

I thought you said the initial volume was based on a flowmeter reading so how would that volume change? This would need to be explained along with new volume calculations page submitted. The only way would be to submit them to me via email or as a new initial C-141 online through permitting.

Kind regards,

Shelly

Shelly Wells * Environmental Specialist-Advanced
Environmental Bureau
EMNRD-Oil Conservation Division
1220 S. St. Francis Drive|Santa Fe, NM 87505
(505)469-7520|Shelly.Wells@emnrd.nm.gov
<http://www.emnrd.state.nm.us/OCD/>

From: Ralph Tijerina <rtijerina@goodnightmidstream.com>

Sent: Tuesday, October 15, 2024 9:32 AM

To: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>

Subject: RE: [EXTERNAL] RE: NAPP2428552848 FENWAY Initial C-141 Question

Thank you for responding. I have since found out that our engineer made a mistake on his calculations and will need to resubmit the quantity released along with a revised volume calculation. I, unfortunately, do not know how to do that. Can you assist or pass me on to some who can.

I tried to recall the email I sent you but was not able to. The correct volume was 228 bbls.

From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>

Sent: Tuesday, October 15, 2024 10:28 AM

To: Ralph Tijerina <rtijerina@goodnightmidstream.com>

Subject: RE: [EXTERNAL] RE: NAPP2428552848 FENWAY Initial C-141 Question

[EXTERNAL EMAIL NOTIFICATION] This message was received from outside the Goodnight Midstream Organization, do not click links or attachments unless you recognize the sender and know the content is safe.

Hi Ralph,

Yes the second page of the attachment shows the volume calculation so that will do! OCD was off yesterday for the holiday. I unfortunately do not have a phone to touch base with you. I am being upgraded to a new phone and my flip phone was shut off last week as I transition to the new one.

Thanks again,

Shelly

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From: Ralph Tijerina <rtijerina@goodnightmidstream.com>
Sent: Monday, October 14, 2024 7:27 AM
To: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Subject: [EXTERNAL] RE: NAPP2428552848 FENWAY Initial C-141 Question

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Sorry but I did not see your email until late Friday night. Is the attached more in line with what you were looking for?

The volume we indicated was based on our flowmeter indicated

From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Sent: Friday, October 11, 2024 5:47 PM
To: Ralph Tijerina <rtijerina@goodnightmidstream.com>
Subject: NAPP2428552848 FENWAY Initial C-141 Question

[EXTERNAL EMAIL NOTIFICATION] This message was received from outside the Goodnight Midstream Organization, do not click links or attachments unless you recognize the sender and know the content is safe.

Good afternoon Ralph,

The OCD has received your initial C-141 and noticed that instead of volume calculations, you seem to have attached a sampling plan? Can you please explain. Also how did you estimate the volume of fluids released? Usually this is all that is attached for an initial C-141.

Kind regards,

Shelly

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Ted SWD		Specific Gravity	Tubing Length	Tbg OD	Tbg ID	H-W Coeff.	Tbg friction Reduction (%)	
		1.07	4420	4.5"	3.8	145	5%	
		DPs				Regression Line Calcs		
BPD	DP total	DP tbg (calc)	DP res (calc)			M-value	B-value	
18853	160	357	-197			0.0545	-867.6	
18782	156.13	355	-198					
						1	0	
						#NUM!	0	
						7.48845	0	

Actual Data Curve

$y = 0.0545x - 867.62$
 $R^2 = 1$

Actual Data Curve Linear (Actual Data Curve)

Flow Meter Cumulative Data				
Time Block Start	Time Block Stop	Cumulative Start	Cumulative Stop	
7:21:00 PM	7:42:00 PM	14912	15374	462.0

TOTAL FLOW METER READING	
462.0	

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TOTAL FLOW TO WELL	
234	

(equals)	
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TOTAL BBLs RELEASED	
228	

District I
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 392088

QUESTIONS

Operator: GOODNIGHT MIDSTREAM PERMIAN, LLC 5910 North Central Expressway Dallas, TX 75206	OGRID: 372311
	Action Number: 392088
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2428552848
Incident Name	NAPP2428552848 FENWAY @ 0
Incident Type	Produced Water Release
Incident Status	Initial C-141 Received

Location of Release Source

Please answer all the questions in this group.

Site Name	Fenway
Date Release Discovered	10/10/2024
Surface Owner	Private

Incident Details

Please answer all the questions in this group.

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure Other (Specify) Produced Water Released: 228 BBL Recovered: 0 BBL Lost: 228 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Equipment failure was high pressure hose

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QUESTIONS, Page 2

Action 392088

QUESTIONS (continued)

Operator: GOODNIGHT MIDSTREAM PERMIAN, LLC 5910 North Central Expressway Dallas, TX 75206	OGRID: 372311
	Action Number: 392088
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Ralph Tijerina Title: Director of EH&S Email: rtijerina@goodnightmidstream.com Date: 10/11/2024
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QUESTIONS, Page 3

Action 392088

QUESTIONS (continued)

Operator: GOODNIGHT MIDSTREAM PERMIAN, LLC 5910 North Central Expressway Dallas, TX 75206	OGRID: 372311
	Action Number: 392088
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	Direct Measurement
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Greater than 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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CONDITIONS

Action 392088

CONDITIONS

Operator: GOODNIGHT MIDSTREAM PERMIAN, LLC 5910 North Central Expressway Dallas, TX 75206	OGRID: 372311
	Action Number: 392088
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	10/15/2024