Event Description	Reason	Event Date	Routed to Control Device	Comment	Duration (h) Fi	inal Gas \	PRODUCTION_LOCATION_FACILITY_NA
Pineline Blowdown/Depressurization	NON-SCHEDULED MAINT/MALE: RUPTURE ETC	12/28/2022 12:00:00 AM	N	Check valve failed due to freezing weather conditions. Top of check valve separated from	8 1	84 1716	EAST PECOS 22-14H PAD
l peine Biowadwii, Bepiessanzation	Non series seed with the first to the first	12/20/2022 12:00:00 / 11/1		from the buyback line.		,0 1.1, 10	27.01.1.2003.22.1.11.77.0
				Check valve failed due to freezing weather conditions. Top of check valve separated from			
Pipeline Blowdown/Depressurization	NON-SCHEDULED MAINT/MALF; RUPTURE, ETC	12/27/2022 12:00:00 AM		the body of the check on the inlet scrubber of the compressor causing a release of gas from the buyback line.	24 2	2055.576	EAST PECOS 22-14H PAD
				Check valve failed due to freezing weather conditions. Top of check valve separated from			
Pipeline Blowdown/Depressurization	NON-SCHEDULED MAINT/MALF; RUPTURE, ETC	12/26/2022 12:00:00 AM		,	24 2	2313.864	EAST PECOS 22-14H PAD
					<del>                                     </del>		
Pipeline Blowdown/Depressurization	NON-SCHEDULED MAINT/MALF; RUPTURE, ETC	12/25/2022 12:00:00 AM	N	the body of the check on the inlet scrubber of the compressor causing a release of gas	24 2	2258.821	EAST PECOS 22-14H PAD
1				from the buyback line.			
				Check valve failed due to freezing weather conditions. Top of check valve separated from			
Pipeline Blowdown/Depressurization	NON-SCHEDULED MAINT/MALF; RUPTURE, ETC	12/24/2022 12:00:00 AM		the body of the check on the inlet scrubber of the compressor causing a release of gas from the buyback line.	24 2	2200.943	EAST PECOS 22-14H PAD
				Check valve failed due to freezing weather conditions. Top of check valve separated from			
Pipeline Blowdown/Depressurization	NON-SCHEDULED MAINT/MALF; RUPTURE, ETC	12/23/2022 12:00:00 AM	N	the body of the check on the inlet scrubber of the compressor causing a release of gas	16 8	370.0383	EAST PECOS 22-14H PAD
	Pipeline Blowdown/Depressurization  Pipeline Blowdown/Depressurization  Pipeline Blowdown/Depressurization  Pipeline Blowdown/Depressurization  Pipeline Blowdown/Depressurization	Event Description         Reason           Pipeline Blowdown/Depressurization         NON-SCHEDULED MAINT/MALF; RUPTURE, ETC           Pipeline Blowdown/Depressurization         NON-SCHEDULED MAINT/MALF; RUPTURE, ETC	Pipeline Blowdown/Depressurization NON-SCHEDULED MAINT/MALF; RUPTURE, ETC 12/28/2022 12:00:00 AM  Pipeline Blowdown/Depressurization NON-SCHEDULED MAINT/MALF; RUPTURE, ETC 12/27/2022 12:00:00 AM  Pipeline Blowdown/Depressurization NON-SCHEDULED MAINT/MALF; RUPTURE, ETC 12/26/2022 12:00:00 AM  Pipeline Blowdown/Depressurization NON-SCHEDULED MAINT/MALF; RUPTURE, ETC 12/25/2022 12:00:00 AM  Pipeline Blowdown/Depressurization NON-SCHEDULED MAINT/MALF; RUPTURE, ETC 12/24/2022 12:00:00 AM	Pipeline Blowdown/Depressurization NON-SCHEDULED MAINT/MALF; RUPTURE, ETC 12/28/2022 12:00:00 AM N  Pipeline Blowdown/Depressurization NON-SCHEDULED MAINT/MALF; RUPTURE, ETC 12/27/2022 12:00:00 AM N  Pipeline Blowdown/Depressurization NON-SCHEDULED MAINT/MALF; RUPTURE, ETC 12/26/2022 12:00:00 AM N  Pipeline Blowdown/Depressurization NON-SCHEDULED MAINT/MALF; RUPTURE, ETC 12/25/2022 12:00:00 AM N  Pipeline Blowdown/Depressurization NON-SCHEDULED MAINT/MALF; RUPTURE, ETC 12/24/2022 12:00:00 AM N	Check valve failed due to freezing weather conditions. Top of check valve separated from the body of the check on the inlet scrubber of the compressor causing a release of gas from the budyack line.  Pipeline Blowdown/Depressurization NON-SCHEDULED MAINT/MALF; RUPTURE, ETC NON-SCHEDULED MAINT/MALF; RUPTURE, ETC Pipeline Blowdown/Depressurization NON-SCHEDULED MAINT/MALF; RUPTURE, ETC NON-SCHEDULED MAINT/MALF; RUPTURE, ETC Pipeline Blowdown/Depressurization NON-SCHEDULED MAINT/MALF; RUPTURE, ETC NON-SCHEDULED MAINT/MALF; RUPTURE, ETC Pipeline Blowdown/Depressurization NON-SCHEDULED MAINT/MALF; RUPTURE, ETC NON-SCHEDULED	Pipeline Blowdown/Depressurization NON-SCHEDULED MAINT/MALF; RUPTURE, ETC Pipeline Blowdown/Depressurization NON-SCHEDULED	Pipeline Blowdown/Depressurization NON-SCHEDULED MAINT/MALF; RUPTURE, ETC 12/28/2022 12:00:00 AM N Check valve failed due to freezing weather conditions. Top of check valve separated from the budy of the check on the inlet scrubber of the compressor causing a release of gas from the budy of the check on the inlet scrubber of the compressor causing a release of gas from the budy of the check on the inlet scrubber of the compressor causing a release of gas from the budy of the check on the inlet scrubber of the compressor causing a release of gas from the budy of the check on the inlet scrubber of the compressor causing a release of gas from the budy of the check on the inlet scrubber of the compressor causing a release of gas from the budy of the check on the inlet scrubber of the compressor causing a release of gas from the budy of the check on the inlet scrubber of the compressor causing a release of gas from the budy ack line.  Pipeline Blowdown/Depressurization NON-SCHEDULED MAINT/MALF; RUPTURE, ETC 12/25/2022 12:00:00 AM N 12/

METER_NAME	Latest SAMPLE_DATE	MEASURED HEAT VALUE	CO2	C1	N2	C2	С3	ISO_C4	N_C4	ISO_C5	N_C5	C6	<b>C7</b>	C8	С9
EAST PECOS FEDERAL 22- 14H BUYBACK		TALUE													
<b>74100748</b>															
2022-10	9/30/2022	1,267.24	0.37	80.17	1.00	9.48	4.52	0.83	1.68	0.50	0.58	0.67	0.17	0.03	0.02
2022-11	9/30/2022	1,267.24	0.37	80.17	1.00	9.48	4.52	0.83	1.68	0.50	0.58	0.67	0.17	0.03	0.02
2022-12	9/30/2022	1,267.24	0.37	80.17	1.00	9.48	4.52	0.83	1.68	0.50	0.58	0.67	0.17	0.03	0.02

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 392786

### **DEFINITIONS**

Operator:	OGRID:
WPX Energy Permian, LLC	246289
Devon Energy - Regulatory	Action Number:
Oklahoma City, OK 73102	392786
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 392786

Phone:(505) 476-3470 Fax:(505) 476-3462		
0	UESTIONS	
Operator: WPX Energy Permian, LLC Devon Energy - Regulatory		OGRID: 246289 Action Number:
Oklahoma City, OK 73102	,	392786 Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	· ·	[
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with t	the rest of the questions.
Incident Well	[30-015-43586] EAST PECOS	FEDERAL COM 22 #014H
Incident Facility	Unavailable.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or fla	ring of natural gas.
An appropriate shall file a form C 141 instead of a form C 120 for a release that includes liquid during a	conting and/or floring that is or may be	a a major or minor release under 10.15.20.7 NMAC
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	e a major or minor release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the	No	
environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved	T	
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	80	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	9	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 392786

**QUESTIONS** (continued)

Operator:	OGRID:
WPX Energy Permian, LLC	246289
Devon Energy - Regulatory	Action Number:
Oklahoma City, OK 73102	392786
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### QUESTIONS

Date(s) and Time(s)				
Date vent or flare was discovered or commenced	12/26/2022			
Time vent or flare was discovered or commenced	12:00 AM			
Time vent or flare was terminated	11:59 PM			
Cumulative hours during this event	24			

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Freeze   Valve   Natural Gas Vented   Released: 2,313 Mcf   Recovered: 0 Mcf   Lost: 2,313 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity				
Was this vent or flare a result of downstream activity	No			
Was notification of downstream activity received by this operator	Not answered.			
Downstream OGRID that should have notified this operator	Not answered.			
Date notified of downstream activity requiring this vent or flare	Not answered.			
Time notified of downstream activity requiring this vent or flare	Not answered.			

Steps and Actions to Prevent Waste					
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True				
Please explain reason for why this event was beyond this operator's control	A check valve (attached to gas lift) failed leading to a release of natural gas during freezing weather conditions. Top of check valve separated from the body of the check on the inlet scrubber of the compressor, causing a release of gas from the buyback line. Volume estimated from inline gas meter. Original report tied to nAPP2300655628, but accidently deleted.				
Steps taken to limit the duration and magnitude of vent or flare	Flow of gas was stopped and inspection/repairs were scheduled.				
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Repair check valve.				

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 392786

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
WPX Energy Permian, LLC	246289
Devon Energy - Regulatory	Action Number:
Oklahoma City, OK 73102	392786
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 392786

## **CONDITIONS**

Operator:	OGRID:
WPX Energy Permian, LLC	246289
Devon Energy - Regulatory	Action Number:
Oklahoma City, OK 73102	392786
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created	Condition	Condition Date
Ву		
ohair	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/15/2024