FIGHTING OKRA 18-19 FED 4H

7/22/2024

OCD INCIDENT # nAPP2420451000

<u>Spi</u>	Spill Volume(Bbls) Calculator								
In	puts in blue	, Outputs in red							
Col	Contaminated Soil measurement								
Area (squa	are feet)	Depth(inches)							
<u>52</u>	<u>8</u>	<u>1.000</u>							
Cubic Feet of S	Soil Impacted	<u>44.000</u>							
Barrels of So	il Impacted	<u>7.84</u>							
Soil T	уре	Sand							
Barrels of O		<u>1.57</u>							
Saturation	Fluid pre	sent with shovel/backhoe							
Estimated Ba Relea		1.57							
	Free Standi	ling Fluid Only							
Area (squa	are feet)	Depth(inches)							
<u>52</u>	<u>8</u>	<u>1.000</u>							
Standin	g fluid	<u>7.843</u>							
Total fluid	ls spilled	<u>9.412</u>							



REMEDIATION CLOSURE REPORT

Incident ID NAPP2420451000

Fighting Okra 18 19 Federal #004H

API # 30-025-44444

Prepared By: Pima Environmental Services, LLC

Prepared For: Devon Energy Production, LP

October 2, 2024
Pima Environmental Services, LLC
5614 N Lovington Hwy, Hobbs, NM 88240

Hobbs, NM 88240 575-964-7740



NMOCD District 2 811 S First St. Artesia, NM 88210

Bureau of Land Management 620 E Green St. Carlsbad, NM 88220

Re: Remediation Closure Report

Fighting Okra 18 19 Federal #004H

API No. 30-025-44444

GPS: Latitude 32.0496672 Longitude -103.5089353

UL B, Sec. 18, T26S, R34E 375 FNL 2631 FEL

Lea County, NM

NMOCD Incident ID NAPP2420451000

Devon Energy Production Company (Devon) has contracted Pima Environmental Services, LLC (Pima) to perform a spill assessment and has prepared this Closure Report for a crude oil release that occurred at the Fighting Okra 18 19 Federal #004H (Fighting Okra). This incident was assigned Incident ID NAPP2420451000 by the New Mexico Oil Conservation Division (NMOCD).

Site Characterization

The Fighting Okra is located approximately seventeen (17) miles southwest of Bennett, NM. This spill site is in Unit B, Section 18, Township 26S, Range 34E, Latitude 32.0496672 Longitude -103.5089353, Lea County, NM. Figure 1 references a Location Map.

Per the New Mexico Bureau of Geology and Mineral Resources, the geology is in Interlayered eolian sands and piedmont-slope deposits along the eastern flank of the Pecos River valley, primarily between Roswell and Carlsbad. Typically capped by thin eolian deposits. The soil in this area is made up of Pyote and Maljamar fine sands, according to the United States Department of Agriculture Natural Resources Conservation Service soil survey (Appendix B). The drainage courses in this area are well-drained. There is a low potential for karst geology to be present around the Fighting Okra (Figure 3). The nearest surface water feature is Red Bluff Reservoir located approximately 18 miles to the southwest of this site. A Topographic Map can be found in Figure 4.

According to the New Mexico Office of the State Engineer water well (C-4626-POD1), the depth to the nearest groundwater in this vicinity measures 55 feet below grade surface (BGS), positioned 0.11 miles away from the Fighting Okra, drilled, June 9, 2022.

Conversely, as per the United States Geological Survey well water data (USGS320245103335901 26S.33E.10.334343), the nearest groundwater depth in this region is recorded at 124 feet BGS, situated approximately 3.67 miles away from the Fighting Okra, with the last gauge conducted in 2000.

The groundwater information from C-04626-POD1 establishes a lack of groundwater at 55' bgs. This POD was drilled and recorded by Atkins Engineering Assoc. Inc. on June 9, 2022. The well bore was left open for the required 72-hour timeframe, then checked for saturation. No saturation or water-bearing soil was encountered, the well was then plugged on June 13, 2022. Depth to groundwater at the Fighting Okra will be classified as 51-100' BGS. Referenced water surveys, pod information, and water-related maps can be found in Appendix A.

Table 1 NMAC and Closure Criteria 19.15.29										
Depth to	Constituent & Limits									
Groundwater (Appendix B)	Chlorides	Total TPH	GRO+DRO	BTEX	Benzene					
<50'	600 mg/kg	100 mg/kg		50 mg/kg	10 mg/kg					
51-100' (C-04626-POD1)	10,000 mg/kg	2,500 mg/kg	1,000 mg/kg	50 mg/kg	10 mg/kg					
>100′	20,000 mg/kg	2,500 mg/kg	1,000 mg/kg	50 mg/kg	10 mg/kg					



Release Information

<u>NAPP2420451000</u>: On July 22, 2024, Drilling personnel found oil around a compressor. Oil and rainwater had filled the containment to the drain and the rainwater had oil on it. The released fluids were calculated to be approximately 9 barrels (bbls) of crude oil. A vacuum truck was called and was able to recover 9 barrels of crude oil and 21 barrels of rainwater.

Site Assessment and Soil Sampling Results

On July 29, 2024, Pima mobilized personnel to the site to collect soil samples from the spill area. A hand auger was used to collect the samples from the affected area. The laboratory results of these sampling events are provided in the following data table. A Site Map is available in Figure 4.

7-29-2024 Soil Sample Results

NM	OCD Table 1	L Closure	Criteria 19.1	5.29 NMA	C (Depth to	Groundwa	ter is 51-100	')
	DEVO	N ENERGY	/ Fighting O	kra 18-19	Fed #4H -N	APP24204	51000	
Date: 7-29-2	4			NM Appr	oved Labora	tory Resu	lts	
Camala ID	Depth	BTEX	Benzene	GRO	DRO	MRO	Total TPH	CI
Sample ID	(BGS)	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
	1'	ND	ND	ND	ND	81.2	81.2	ND
S1	2'	ND	ND	ND	ND	ND	0	ND
21	3'	ND	ND	ND	ND	ND	0	ND
	4'	ND	ND	ND	ND	ND	0	ND
	1'	ND	ND	ND	ND	57.6	57.6	ND
S2	2'	ND	ND	ND	ND	ND	0	ND
52	3'	ND	ND	ND	ND	ND	0	ND
	4'	ND	ND	ND	ND	ND	0	ND
	1'	ND	ND	ND	ND	76.1	76.1	ND
S3	2'	ND	ND	ND	ND	ND	0	ND
33	3'	ND	ND	ND ND		ND	0	ND
	4'	ND	ND	ND	ND	ND	0	ND
	1'	ND	ND	ND	ND	ND	0	ND
S4	2'	ND	ND	ND			194	ND
34	3'	ND	ND	ND	ND	ND 56.5		ND
	4'	ND	ND	ND	ND	ND	0	ND
	1'	ND	ND	ND	ND	ND	0	ND
S5	2'	ND	ND	ND	ND	128	128	ND
33	3'	ND	ND	ND	ND	ND	0	ND
	4'	ND	ND	ND	ND	ND	0	ND
SW1	1'-4' Comp	ND	ND	ND	ND	ND	0	ND
SW2	1'-4' Comp	ND	ND	ND	ND	ND	0	ND
SW3	1'-4' Comp	ND	ND	ND	ND	ND	0	ND
SW4	1'-4' Comp	ND	ND	ND	ND	ND	0	ND
SW5	1'-4' Comp	ND	ND	ND	ND	ND	0	ND
SW6	1'-4' Comp	ND	ND	ND	ND	ND	0	ND
SW7	1'-4' Comp	ND	ND	ND	ND	ND	0	ND
SW8	1'-4' Comp	ND	ND	ND	ND	ND	0	ND
SW9	1'-4' Comp	ND	ND	ND	ND	ND	0	ND
SW10	1'-4' Comp	ND	ND	ND	ND	ND	0	ND
SW11	1'-4' Comp	ND	ND	ND	ND	ND	0	ND
BG1	1'	ND	ND	ND	ND	ND	0	ND

ND/0- Analyte Not Detected

On September 26, 2024, after submitting a 48-hour notification (Application ID: 385385, Appendix C), Pima returned to the site to collect confirmation samples from the designated assessment area, including perimeter samples. The composite samples were collected from the surface down to a depth of 2 feet using a hand auger. The results of this sampling event are summarized in the table below, and the Confirmation Sample Map is included in Figure 5.

Hobbs, NM 88240 575-964-7740



9-26-24 Confirmation Sample Results

NM	OCD Table 1	Closure (Criteria 19.1	5.29 NMA	C (Depth to	Groundw	ater is 51-100)')					
	DEVON ENERGY Fighting Okra 18-19 Fed #4H-NAPP2420451000												
Date: 9-26-2	4			NM Appr	oved Labora	atory Resu	lts						
Sample ID	Depth (BGS)	BTEX mg/kg	Benzene mg/kg	GRO mg/kg	DRO mg/kg	MRO mg/kg	Total TPH mg/kg	Cl mg/kg					
CS1	Surface 2'	ND	ND	ND	ND	ND	ND	ND					
CS2	Surface 2'	ND	ND	ND	ND	ND	ND	ND					
CS3	Surface 2'	ND	ND	ND	ND	ND	ND	ND					
CS4	Surface 2'	ND	ND	ND	ND	ND	ND	ND					
CS5	Surface 2'	ND	ND	ND	ND	ND	ND	ND					
CSW1	Surface 2' Comp	ND	ND	ND	ND	ND	ND	ND					
CSW2	Surface 2' Comp	ND	ND	ND	ND	ND	ND	ND					
CSW3	Surface 2' Comp	ND	ND	ND	ND	ND	ND	ND					
CSW4	Surface 2' Comp	ND	ND	ND	ND	ND	ND	ND					
CSW5	Surface 2' Comp	ND	ND	ND	ND	ND	ND	ND					

ND- Analyte Not Detected

Remediation Closure Request

After careful review, Devon Energy requests that this remediation closure report for incident NAPP2420451000, be approved. Devon has complied with the applicable remediation closure requirements set forth in rule 19.15.29.12 NMAC.

For questions or additional information, please feel free to contact:

Devon Energy – Dale Woodall – 575-748-1838 or dale.woodall@dvn.com.

Pima Environmental – Gio Gomez – 806-782-1151 or Gio@pimaoil.com.

Respectfully,

Gic Gomez
Gio Gomez
Project Manager

Project Manager

Pima Environmental Services, LLC

Attachments

Figures:

- 1- Location Map
- 2- Topographic Map
- 3- Karst Map
- 4- Site Map
- 5- Confirmation Sample Map

Appendices:

Appendix A – Referenced Water Surveys and Water-Related Maps

Appendix B – Soil Survey and Geologic Date, FEMA, and Wetlands Map

Appendix C – 48-Hour Sampling Notification

Appendix D – Photographic Documentation

Appendix E - Laboratory Report



Figures:

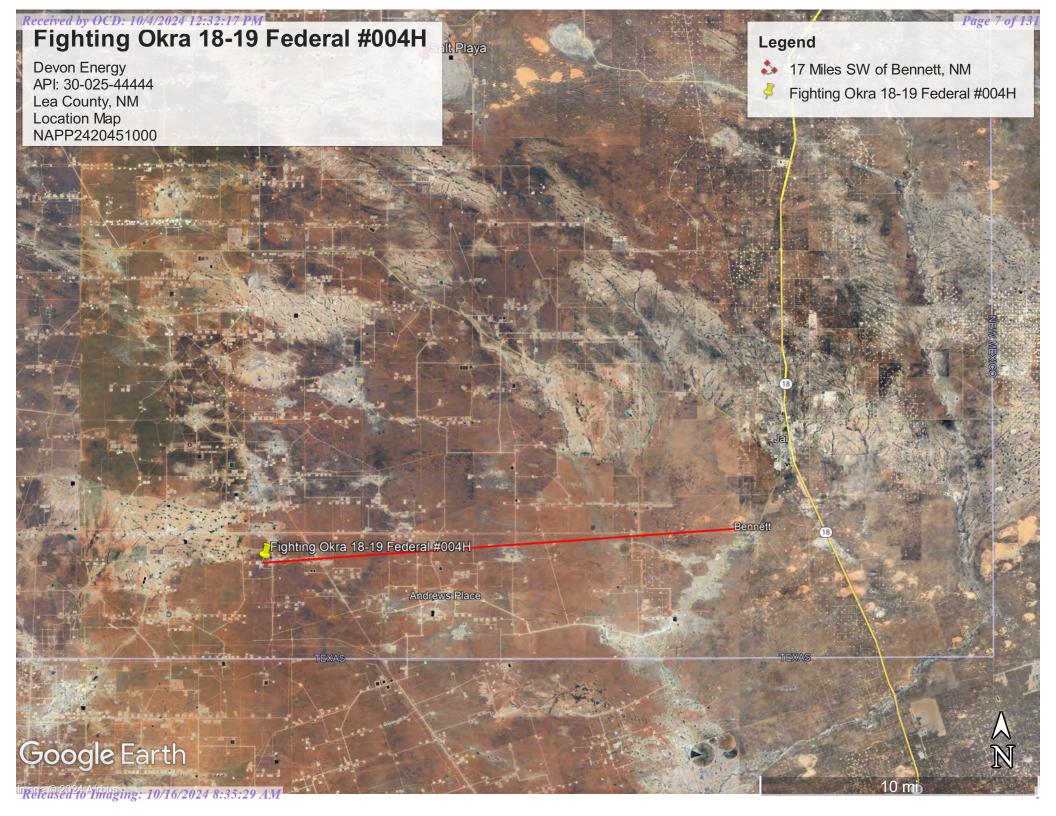
Figure 1- Location Map

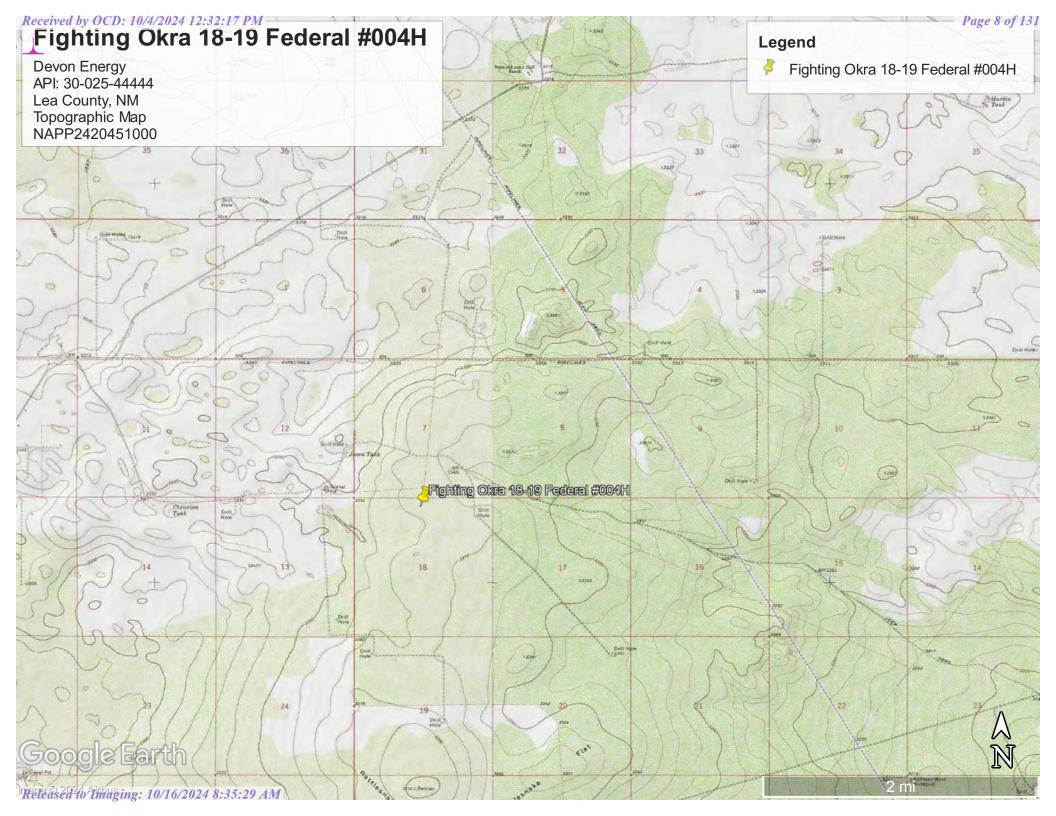
Figure 2- Topographic Map

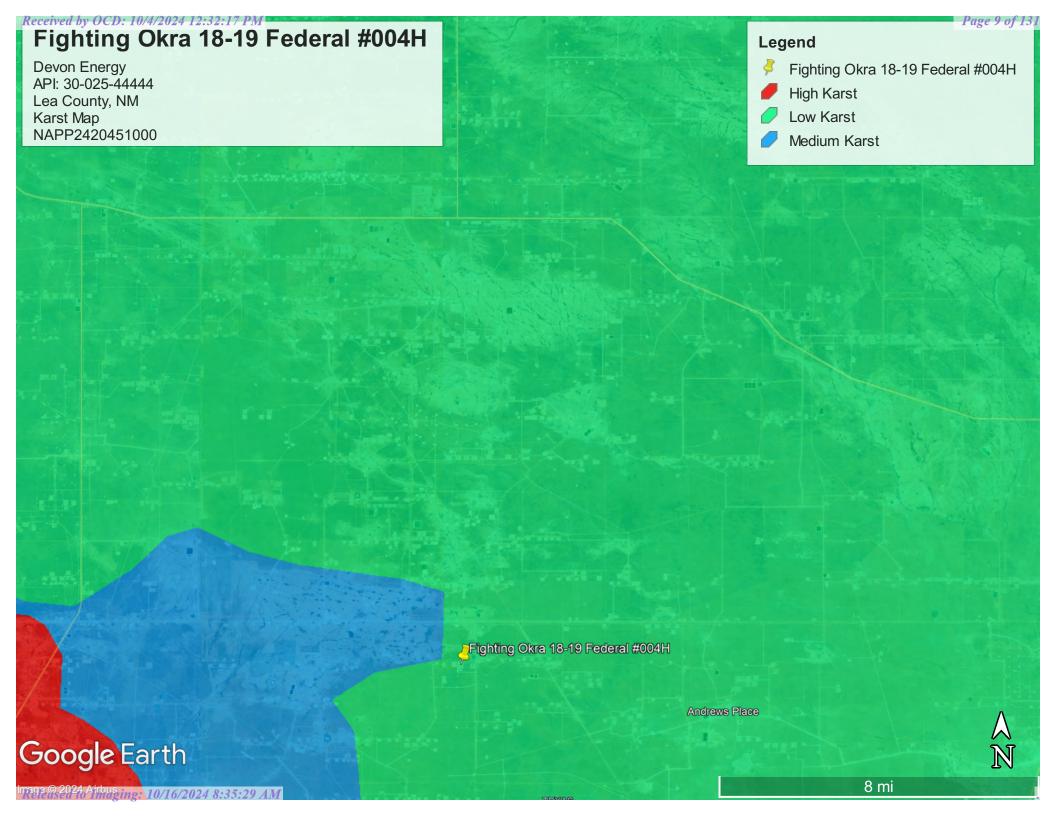
Figure 3- Karst Map

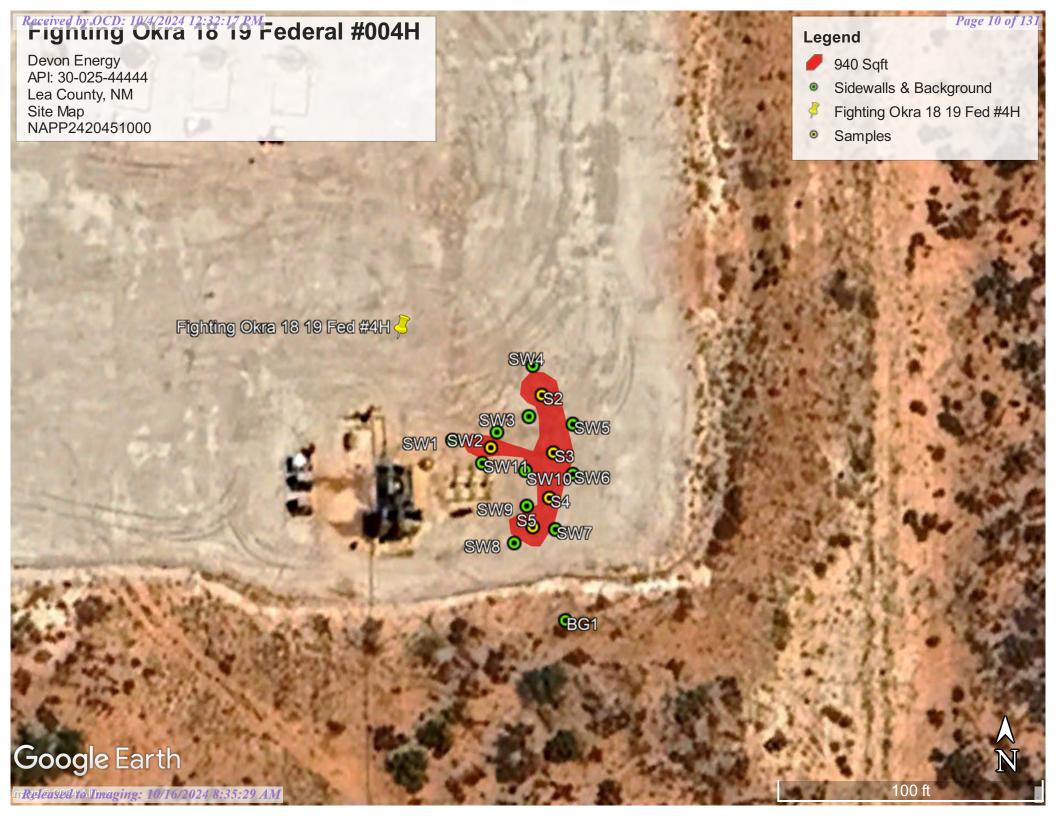
Figure 4- Site Map

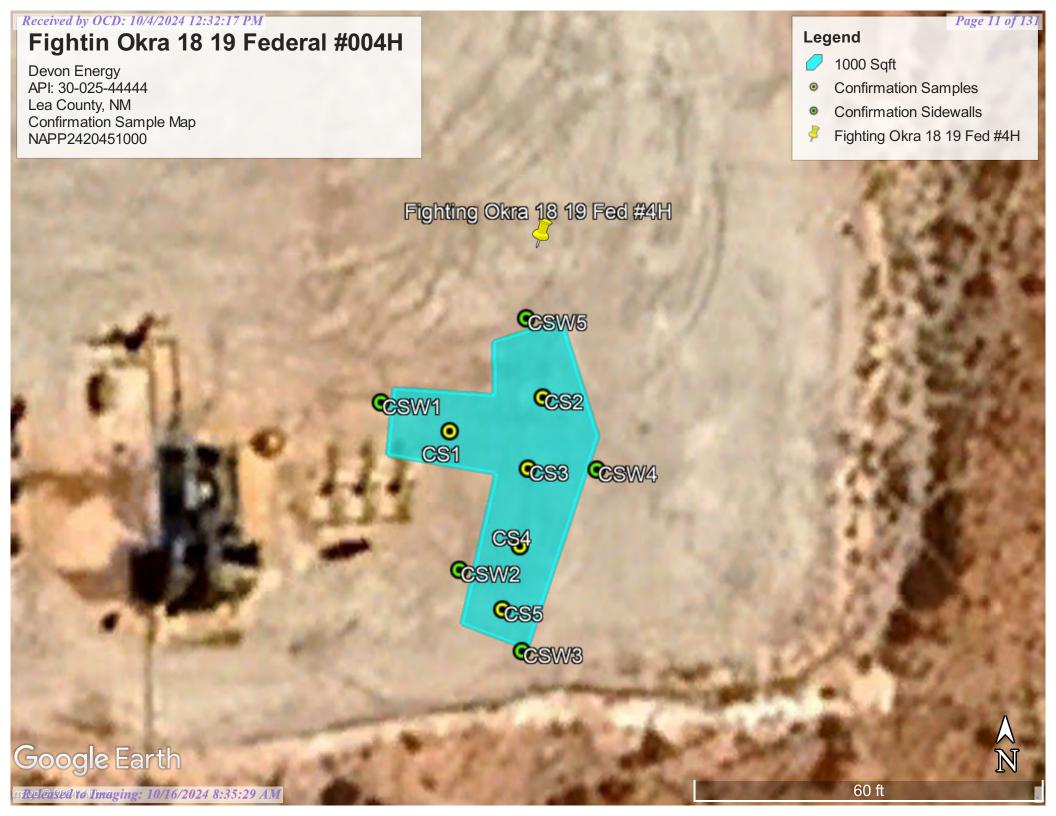
Figure 5- Confirmation Sample Map













Appendix A

Water Surveys:

- OSE
- USGS
- Surface Water Map

Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is

(quarters are smallest to largest)

& no longer serves a water right file.)	closed)			, ,	ers are est to lar	gest)				(NAD83 UTM in meters)			
POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Υ	Мар	Distance
C 04626 POD1		CUB	LE	SE	NE	NW	18	26S	34E	640644.5	3546672.6	•	648
<u>C 02295</u>		CUB	LE	NE	NE	SE	12	26S	33E	639864.9	3547624.4	•	1585
C 02292 POD1		CUB	LE	SE	NW	NE	06	26S	34E	640991.6	3549987.2	•	3125
<u>C 03442 POD1</u>		С	LE	SE	NW	NE	06	26S	34E	641055.8	3550028.1	•	3161
<u>C 03441 POD1</u>		С	LE	SE	NW	NE	06	26S	34E	640970.7	3550039.6	•	3179
<u>C 02291</u>		CUB	LE	NW	NW	NE	06	26S	34E	640825.0	3550140.0 *	•	3295
<u>C 02293</u>		CUB	LE	NE	NE	NW	14	26S	33E	637500.6	3546975.0	•	3761
<u>C 02294</u>		CUB	LE	SE	SE	SW	11	26S	33E	637465.4	3547003.1	•	3797
<u>C 04583 POD1</u>		CUB	LE	SW	SW	SW	15	26S	34E	644919.7	3545643.4	•	3859
<u>C 04628 POD1</u>		CUB	LE	NW	NW	NE	01	26S	33E	639120.7	3550219.3	•	3971
<u>C 04836 POD1</u>		CUB	LE	SE	SE	SE	21	26S	34E	644618.7	3543853.3	•	4516
<u>C 02288</u>		CUB	LE	SE	SE	SE	03	26S	33E	636645.9	3548758.5	•	4985
<u>C 02289</u>		CUB	LE	SE	SE	SE	03	26S	33E	636612.0	3548675.0 *	•	4985
C 02285 POD1		CUB	LE	NW	SE	SE	03	26S	33E	636612.9	3548855.0	•	5052
<u>C 02290</u>		CUB	LE	SE	SE	SE	03	26S	33E	636538.0	3548770.9	•	5090
<u>C 02286</u>		CUB	LE	SW	SE	SE	03	26S	33E	636469.5	3548714.8	•	5133
<u>C 02316</u>		CUB	LE	SW	SE	SW	29	25S	34E	642003.0	3551967.0 *	•	5147
<u>C 02317</u>		CUB	LE	SW	SE	SW	29	25S	34E	642003.0	3551967.0 *	•	5147
<u>C 02287</u>		С	LE	SW	SE	SE	03	26S	33E	636427.4	3548708.1	•	5170
<u>C 04710 POD1</u>		CUB	LE	SE	SE	SE	22	26S	34E	646399.7	3543956.9	•	5908
<u>C 02270</u>		CUB	LE	NW	NW	NE	27	26S	33E	636062.7	3543722.3	•	6078
<u>C 03577 POD1</u>		CUB	LE	SW	SW	SW	22	26S	33E	636010.4	3543771.8	•	6098

Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE quarters are smallest to largest

NAD83 UTM in meters

Well Tag	POD Nbr	Q64	Q16	Q4	Sec	Tws	Rng	X	Υ	Мар
NA	C 04626 POD1	SE	NE	NW	18	26S	34E	640644.5	3546672.6	•

* UTM location was derived from PLSS - see Help

Drill Start Date: 2022	•		
Drill Start Date: 2022	Pipe Discha	rge Size:	Estimated Yield:
	22-06-16 PCW Rcv Da	ite:	Source:
Driller Name: JACI	22-06-09 Drill Finish I	Date: 2022-06-09	Plug Date:
	KIE ATKINS		
Driller License: 1249		·	IG ASSOC. INC.

Casing Perforations:

Тор	Bottom
0	55

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or suitability for any particular purpose of the data.

7/31/24 9:52 AM MST Point of Diversion Summary

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PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

48-1838 Zip code: 88210 ssociates Inc.) on Date: 04/30/23 /13/2022 sec sec, WGS 84
ssociates Inc.) on Date: 04/30/23
ssociates Inc.) on Date: 04/30/23
on Date: 04/30/23 //13/2022
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/13/2022 sec
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I),
If not, please descri
E DIT JUN 16 2022 PM
li

Version: September 8, 2009

Page 1 of 2

10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

Depth (ft bgl)	Plugging Material Used (include any additives used)	Volume of <u>Material Placed</u> (gallons)	Theoretical Volume of Borehole/ Casing (gallons)	Placement Method (tremie pipe, other)	Comments ("casing perforated first", "open annular space also plugged", etc.)
	0-10' Hydrated Bentonite	Approx. 15 gallons	15 gallons	Augers	
-	10'-55' Drill Cuttings	Approx. 71 gallons	71 gallons	Boring	
-					
-					
-					
-		MULTIPLY	BY AND OBTAIN	OSED	T JUN 16 2022 ™3:10
		cubic feet x	7.4805 = gallons 1.97 = gallons		

III. SIGNATURE:

I, Jackie D. Atkins	say	that I	am	familiar	with	the	rules	of the	Office	of the	State
Engineer pertaining to the plugging of wells and that ea											
are true to the best of my knowledge and belief.											
0	6 14	4:									

Signature of Well Driller Date

Version: September 8, 2009 Page 2 of 2

WR-20 Well Record and Log_2022-01-28-forsig

n

Final Audit Report

2022-06-16

Created:

2022-06-16

By:

Lucas Middleton (lucas@atkinseng.com)

Status:

Signed

Transaction ID:

CBJCHBCAABAApAW-UIYIfY0UGS_bPI8pUqTmmpvFzPqz

"WR-20 Well Record and Log_2022-01-28-forsign" History

- Document created by Lucas Middleton (lucas@atkinseng.com) 2022-06-16 5:02:48 PM GMT- IP address: 24.49.110.136
- Document emailed to Jack Atkins (jack@atkinseng.com) for signature 2022-06-16 - 5:03:41 PM GMT
- Email viewed by Jack Atkins (jack@atkinseng.com) 2022-06-16 - 5:05:11 PM GMT- IP address: 64.90.153.232
- Document e-signed by Jack Atkins (jack@atkinseng.com)

 Signature Date: 2022-06-16 5:05:53 PM GMT Time Source: server- IP address: 64.90.153.232
- Agreement completed. 2022-06-16 - 5:05:53 PM GMT

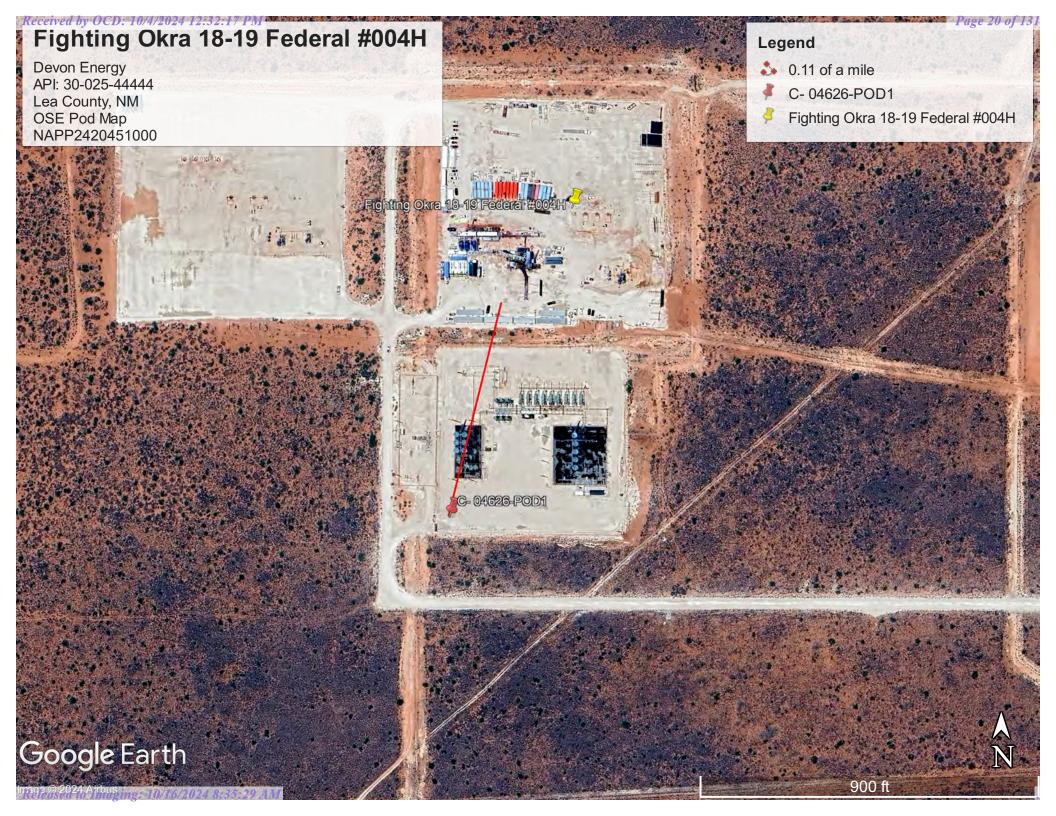
OSE DII JUN 16 2022 M3:10





							_							
NO	OSE POD NO. POD 1 (TW		0.)		ELL TAG ID NO. A			OSE FILE NO C-4626	(S).					
ОСАТІ	WELL OWNER Devon Ener)					PHONE (OPT) 575-748-18						
WELL L	WELL OWNER 6488 7 Riv						- 1	CITY Artesia		STA NM		ZIP		
GENERAL AND WELL LOCATION	WELL LOCATION	LA	DI	EGREES 32	MINUTES SI	ECONDS 51.06	N	ACCURACY REQUIRED: ONE TENTH OF A SECOND						
VER	(FROM GPS	LO	NGITUDE	103	30	37.08	w	* DATUM RE	QUIRED: WGS 84					
1. GE	THE ASSESSMENT OF STREET	DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHJIP, RANGE) WHERE AVAILABLE SE NE NW Sec. 18 T26S R34S NMPM												
	LICENSE NO.)	NAME OF LICENSED		kie D. Atkins						RILLING COMPANY agineering Associates, Inc.			
	DRILLING ST		DRILLING ENDED 6/9/2022	DEPTH OF COMPI Тетр	LETED WELL (FT) orary Well	BORE		DEPTH (FT)						
z	COMPLETED	WELL IS:	ARTESIAN	✓ DRY HOLE	SHALLOW (U	NCONFINE	ONFINED) STATIC WATER LEVEL IN COMPLETED WELL N/A (FT)					MEASURED		
TIO	DRILLING FL	JID:	☐ AIR	MUD	ADDITIVES -	SPECIFY:		(4.1)						
RMA	DRILLING ME	THOD:	ROTARY HAM!	MER CABLE T	OOL OTHER-	SPECIFY:	Но	llow Stem	Auger CH	ECK HERI	E IF PITLESS ADAP	TER IS		
NFO	DEPTH (eet bgl)	BORE HOLE	CASING MA	TERIAL AND/OR				CASING	T	31. 31. Car. 1			
2. DRILLING & CASING INFORMATION	FROM	то	DIAM (inches)	(include each	RADE casing string, and ions of screen)		ONNE	SING ECTION PE ng diameter)			ASING WALL THICKNESS (inches)	SLOT SIZE (inches)		
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IAL	FROM	то	DIAM. (inches)	100000000000000000000000000000000000000	L PACK SIZE-RAI				(cubic fe		PLACEM			
ANNULAR MATERIAL														
K MA														
LA			-				_							
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FOR	OSE INTERN	AL USE			POD NO.			WR-20		RD & LO	G (Version 01/28	3/2022)		
_	ATION				TOD NO.		w	ELL TAG II			PAGE	1 OF 2		

THICKNESS Clear No. Clairs Rearring Cavities On Fracture 20nes Seakannor Water Water Water Seakannor Cytes / No. Collect Cytes / No. Collect Cytes / No. Collect Cytes / No. Collect Cytes / No.		DEPTH (f	feet bgl)		COLOR AN	D TYPE OF MATERIAL E	NCOLINTERED		ESTIMATED	
1		FROM	то					BEARING		
14 5 Caliche, well consolidated, 7.5 YR 7/4, Pink		0	4	4	Sand, Fine-	grained, poorly graded, 2.5 Y	R 3/6, Dark Red	Y ✓N		
14 39 25 Sand, Fine-grained, poorly graded, with Caliche, 7.5 YR 7/6, Reddish Yellow Y		4	9	5	Caliche,	, with Fine-grained sand, 7.5	YR 7/4, Pink	Y ✓N	T T	
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National Water Information System: Web Interface

USGS Water Resources

Data Category:		Geographic Area:		
Groundwater	~	United States	~	GO

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• Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access realtime water data from over 13,500 stations nationwide.

Groundwater levels for the Nation

■ Important: Next Generation Monitoring Location Page

Search Results -- 1 sites found

site no list =

• 320245103335901

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 320245103335901 26S.33E.10.334343

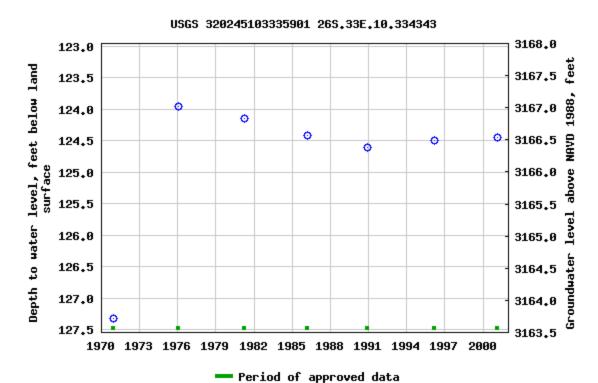
Available data for this site Groundwater: Field measurements

GO

Lea County, New Mexico
Hydrologic Unit Code 13070001
Latitude 32°02'45", Longitude 103°33'59" NAD27
Land-surface elevation 3,291 feet above NAVD88
This well is completed in the Other aquifers (N9999OTHER) national aquifer.
This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Output formats

Table of data	
Tab-separated data	
Graph of data	
Reselect period	



Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

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U.S. Department of the Interior | U.S. Geological Survey

Title: Groundwater for USA: Water Levels

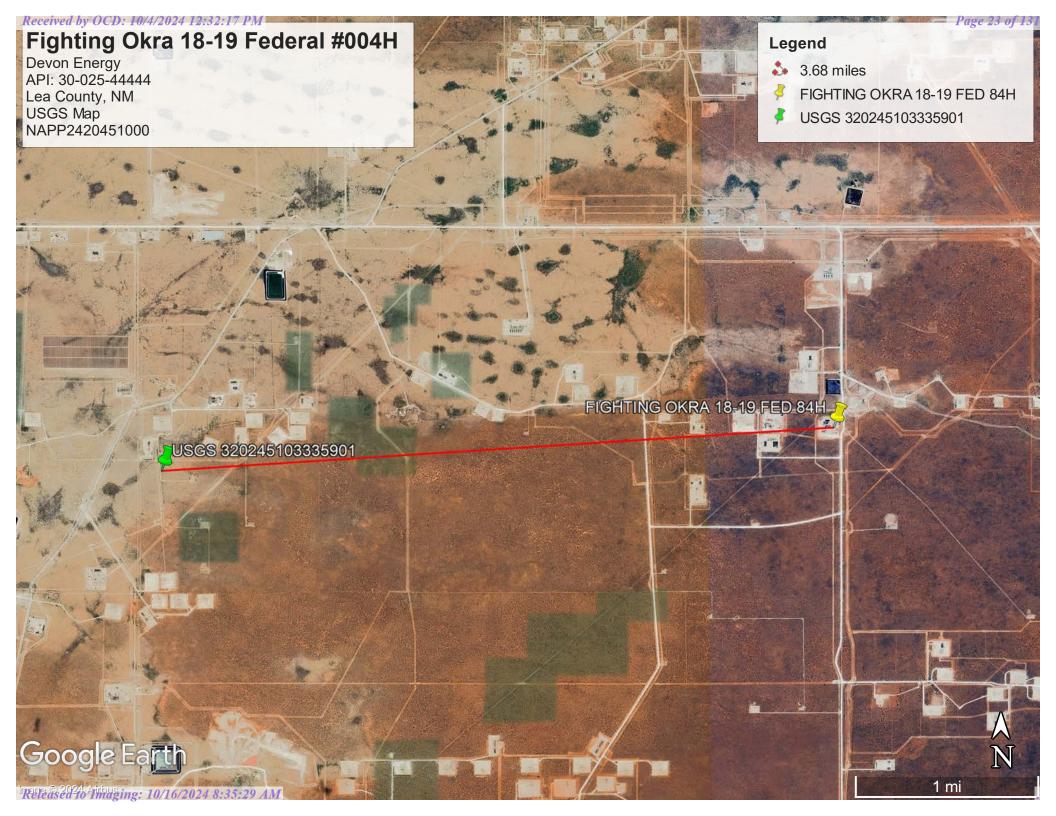
URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

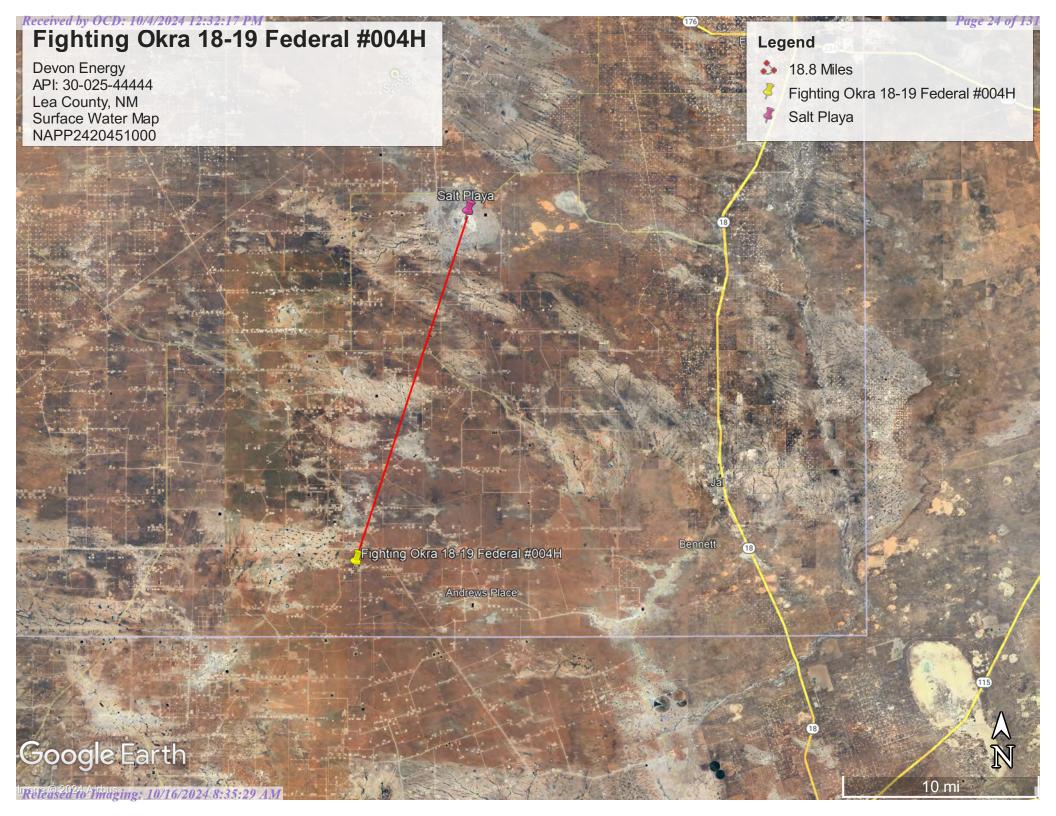
Page Contact Information: <u>USGS Water Data Support Team</u>

Page Last Modified: 2024-07-31 11:45:11 EDT

0.62 0.52 nadww01









Appendix B

- Soil Survey & Soil Maps
- Geological Data
- FEMA Flood Map
- Wetlands Map

Lea County, New Mexico

PU—Pyote and Maljamar fine sands

Map Unit Setting

National map unit symbol: dmqq Elevation: 3,000 to 3,900 feet

Mean annual precipitation: 10 to 12 inches
Mean annual air temperature: 60 to 62 degrees F

Frost-free period: 190 to 205 days

Farmland classification: Not prime farmland

Map Unit Composition

Pyote and similar soils: 46 percent Maljamar and similar soils: 44 percent

Minor components: 10 percent

Estimates are based on observations, descriptions, and transects of

the mapunit.

Description of Pyote

Setting

Landform: Plains

Landform position (three-dimensional): Rise

Down-slope shape: Linear Across-slope shape: Linear

Parent material: Sandy eolian deposits derived from sedimentary

rock

Typical profile

A - 0 to 30 inches: fine sand

Bt - 30 to 60 inches: fine sandy loam

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: More than 80 inches

Drainage class: Well drained Runoff class: Negligible

Capacity of the most limiting layer to transmit water (Ksat): High

(2.00 to 6.00 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 5 percent

Gypsum, maximum content: 1 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0

mmhos/cm)

Sodium adsorption ratio, maximum: 2.0

Available water supply, 0 to 60 inches: Low (about 5.1 inches)

Interpretive groups

Land capability classification (irrigated): 6e



Land capability classification (nonirrigated): 7s

Hydrologic Soil Group: A

Ecological site: R070BD003NM - Loamy Sand

Hydric soil rating: No

Description of Maljamar

Setting

Landform: Plains

Landform position (three-dimensional): Rise

Down-slope shape: Linear Across-slope shape: Linear

Parent material: Sandy eolian deposits derived from sedimentary

rock

Typical profile

A - 0 to 24 inches: fine sand

Bt - 24 to 50 inches: sandy clay loam
Bkm - 50 to 60 inches: cemented material

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: 40 to 60 inches to petrocalcic

Drainage class: Well drained Runoff class: Very low

Capacity of the most limiting layer to transmit water (Ksat): Very low

to moderately low (0.00 to 0.06 in/hr) Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 5 percent

Gypsum, maximum content: 1 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0

mmhos/cm)

Sodium adsorption ratio, maximum: 2.0

Available water supply, 0 to 60 inches: Low (about 5.6 inches)

Interpretive groups

Land capability classification (irrigated): 6e Land capability classification (nonirrigated): 7e

Hydrologic Soil Group: B

Ecological site: R070BD003NM - Loamy Sand

Hydric soil rating: No

Minor Components

Kermit

Percent of map unit: 10 percent

Ecological site: R070BC022NM - Sandhills

Hydric soil rating: No

Data Source Information

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 20, Sep 6, 2023



MAP LEGEND

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Map Unit Polygons



Soil Map Unit Lines



Soil Map Unit Points

Special Point Features

Blowout \odot



Borrow Pit



Clay Spot



Closed Depression



Gravel Pit



Gravelly Spot



Landfill



Lava Flow



Marsh or swamp



Mine or Quarry Miscellaneous Water



Perennial Water



Rock Outcrop



Saline Spot



Sandy Spot

Severely Eroded Spot 0



Sinkhole



Slide or Slip Sodic Spot

â

Spoil Area

0

Stony Spot Very Stony Spot

Wet Spot Other

Δ

Special Line Features

Water Features

Streams and Canals

Transportation

Rails

Interstate Highways

US Routes

Major Roads



Local Roads

Background



Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 20, Sep 6, 2023

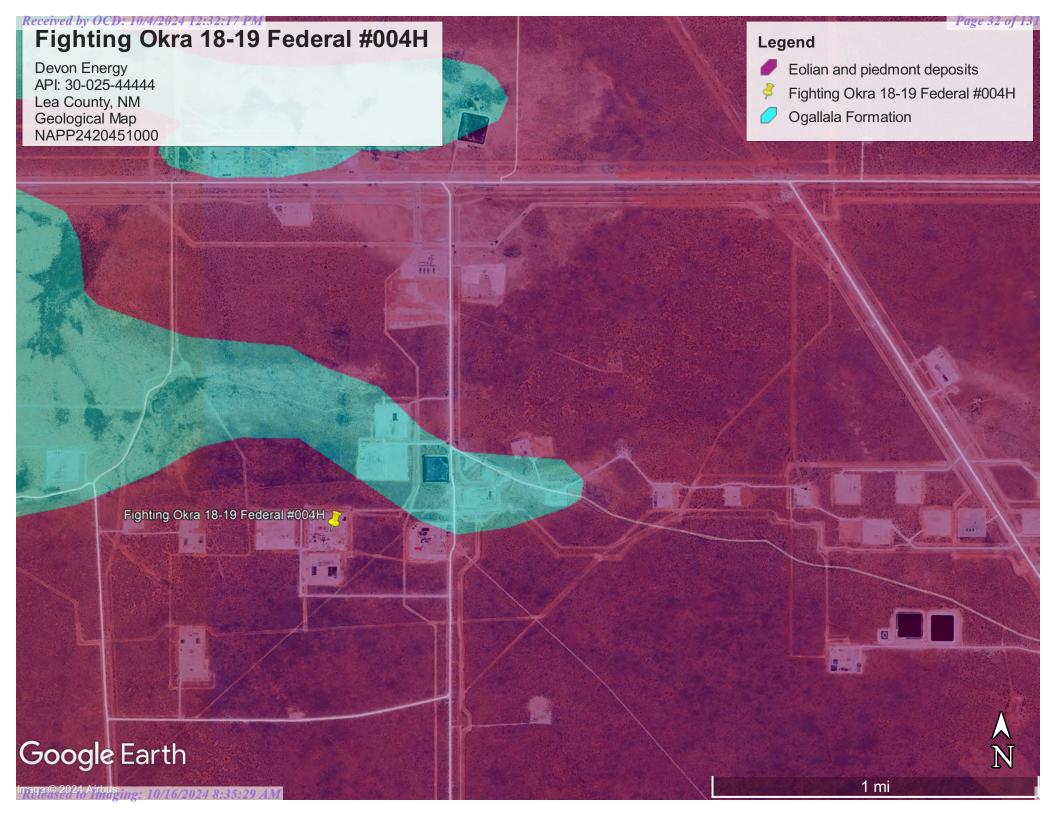
Soil map units are labeled (as space allows) for map scales 1:50.000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12. 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
ВН	Berino-Cacique association, hummocky	0.6	9.0%
PU	Pyote and Maljamar fine sands	6.1	91.0%
Totals for Area of Interest		6.8	100.0%



(https://www.usgs.gov/)

Mineral Resources (https://www.usgs.gov/energy-and-minerals/mineral-resources-program)

- / Online Spatial Data (/) / Geology (/geology/) / by state (/geology/state/)
- / New Mexico (/geology/state/state.php?state=NM)

Eolian and piedmont deposits

XML (/geology/state/xml/NMQep;0) JSON (/geology/state/json/NMQep;0)

Shapefile (/geology/state/unit-shape.php?unit=NMQep;0)

Interlayered eolian sands and piedmont-slope deposits along the eastern flank of the F

Interlayered eolian sands and piedmont-slope deposits along the eastern flank of the Pecos River valley, primarily between Roswell and Carlsbad. Typically capped by thin eolian deposits.

State	New Mexico (/geology/state/state.php?state=NM)				
Name	Eolian and piedmont deposits				
Geologic age	Holocene to middle Pleistocene				
Lithologic constituents	Major Unconsolidated (Eolian) Interlayered eolian sands and piedmont-slope deposits				
References	New Mexico Bureau of Geology and Mineral Resources, 2003, Geologic Map of New Mexico, scale 1:500,000 (includes some new polygons, faults, and attributes not in NM001 - heads up digitizing by JHorton).				

NGMDB product	NGMDB product page for 22974 (https://ngmdb.usgs.gov/Prodesc/proddesc_22974.htm)
Counties	Chaves (/geology/state/fips-unit.php?code=f35005) - DeBaca (/geology/state/fips-unit.php?code=f35011) - Eddy (/geology/state/fips-unit.php?code=f35015) - Lea (/geology/state/fips-unit.php?code=f35025) - Roosevelt (/geology/state/fips-unit.php?code=f35041)

DOI Privacy Policy (https://www.doi.gov/privacy) | Legal (https://www.usgs.gov/laws/policies_notices.html) |

Accessibility (https://www2.usgs.gov/laws/accessibility.html) | Site Map (https://www.usgs.gov/sitemap.html) |

Contact USGS (https://answers.usgs.gov/)

U.S. Department of the Interior (https://www.doi.gov/) | DOI Inspector General (https://www.doioig.gov/) |





Legend

OTHER AREAS OF

FLOOD HAZARD

OTHER AREAS

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS

Without Base Flood Elevation (BFE) With BFE or Depth Zone AE, AO, AH, VE, AF

Regulatory Floodway



0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drain areas of less than one square mile Zo **Future Conditions 1% Annual**

Chance Flood Hazard Zone X

Area with Reduced Flood Risk due to Levee. See Notes. Zone X Area with Flood Risk due to Levee Zone

Area of Undetermined Flood Hazard Zone D

NO SCREEN Area of Minimal Flood Hazard Zone X **Effective LOMRs**

- - - Channel, Culvert, or Storm Sewer

STRUCTURES | IIIIII Levee, Dike, or Floodwall

20.2 Cross Sections with 1% Annual Chance 17.5 Water Surface Elevation

Coastal Transect Base Flood Elevation Line (BFE) Limit of Study

Hydrographic Feature

Jurisdiction Boundary Coastal Transect Baseline OTHER **Profile Baseline FEATURES**

> Digital Data Available No Digital Data Available

MAP PANELS

Unmapped

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 8/7/2024 at 4:07 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for 🍮 unmapped and unmodernized areas cannot be used for regulatory purposes.

Received by OCD: 10/4/2024 12:32:17 PM



U.S. Fish and Wildlife Service

National Wetlands Inventory

Wetlands Map



August 7, 2024

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond



Other

Riverine

Other

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



Appendix C

48-Hour Notification



Gio PimaOil <gio@pimaoil.com>

FW: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 385385

2 messages

Woodall, Dale <Dale.Woodall@dvn.com>
To: Gio PimaOil <gio@pimaoil.com>

Fri, Sep 20, 2024 at 11:00 AM

Dale Woodall

Environmental Professional

Hobbs, NM

Office: 575-748-1838

Mobile: 405-318-4697

Dale.Woodall@dvn.com

From: OCDOnline@state.nm.us < OCDOnline@state.nm.us >

Sent: Friday, September 20, 2024 10:57 AM **To:** Woodall, Dale <Dale.Woodall@dvn.com>

Subject: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 385385

To whom it may concern (c/o Dale Woodall for DEVON ENERGY PRODUCTION COMPANY, LP),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2420451000.

The sampling event is expected to take place:

When: 09/25/2024 @ 08:00

Where: B-18-26S-34E 375 FNL 2631 FEL (32.0496672,-103.5089353)

Additional Information: Andrew Franco -806-200-0054

Additional Instructions: Directions -From the intersection of NM 128 and County Rd 2 (Battle Axe Rd), Travel southwest on County Rd 2 for 11. 56 miles, turn East on Anthony Rd for 2.57 miles, turn south on lease Rd for 1.26 miles, turn east on Lease Rd for 0.46 of a mile, turn North on lease Rd for 0.14 of a mile, arriving at the location on the right.

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive

Santa Fe, NM 87505

Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.



Appendix D

Photographic Documentation



PHOTOGRAPHIC DOCUMENTATION SITE

NAME: Fighting Okra 18-19 Federal #004H

Assesment:



Site Information Sign



Photo taken during assessment, taken facing Northeast.



Photo taken during assessment, taken facing Northwest.



Photo taken during assessment, taken facing Southwest.





Photo taken during assessment, taken facing Southwest.



Photo taken during assessment, taken facing Northeast.

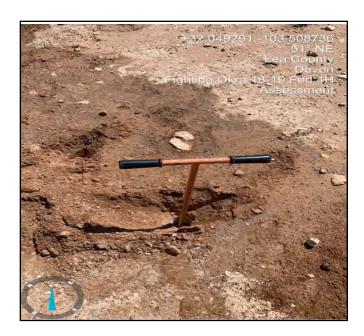


Photo taken during assessment, taken facing Northeast.



Photo taken during assessment, taken facing Northwest.



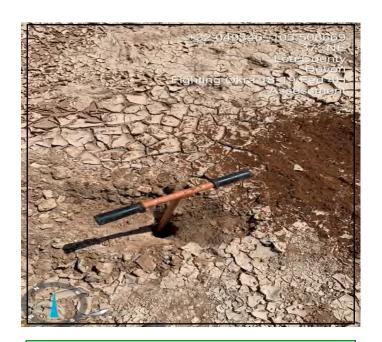


Photo taken during assessment, taken facing Northeast.



Photo taken during assessment, taken facing Northeast.



Photo taken during assessment, taken facing Southeast.



PHOTOGRAPHIC DOCUMENTATION SITE

NAME: Fighting Okra 18-19 Federal #004H

Confirmation Sampling:



Photo taken during confirmation sampling, taken facing Southeast.



Photo taken during confirmation sampling, taken facing Northwest.



Photo taken during confirmation sampling, taken facing Northeast.



Photo taken during confirmation sampling, taken facing Northeast.



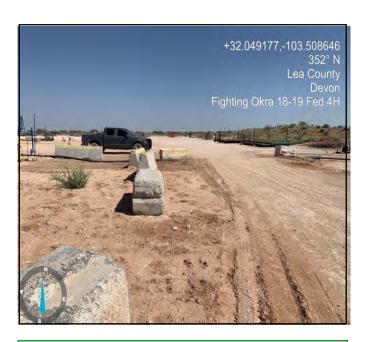


Photo taken during confirmation sampling, taken facing Northwest.



Appendix E

Laboratory Reports

Report to:
Gio Gomez



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Pima Environmental Services-Carlsbad

Project Name: Fighting Okra 18-19 Fed #4H

Work Order: E407258

Job Number: 01058-0007

Received: 8/1/2024

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 8/6/24

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 8/6/24

Gio Gomez PO Box 247 Plains, TX 79355-0247

Project Name: Fighting Okra 18-19 Fed #4H

Workorder: E407258

Date Received: 8/1/2024 8:30:00AM

Gio Gomez,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 8/1/2024 8:30:00AM, under the Project Name: Fighting Okra 18-19 Fed #4H.

The analytical test results summarized in this report with the Project Name: Fighting Okra 18-19 Fed #4H apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881 Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

Laboratory Administrator Office: 505-632-1881

rainaschwanz@envirotech-inc.com

Field Offices:

Southern New Mexico Area Lynn Jarboe

Laboratory Technical Representative Office: 505-421-LABS(5227)

Cell: 505-320-4759

ljarboe@envirotech-inc.com

Michelle Gonzales

Client Representative Office: 505-421-LABS(5227)

Cell: 505-947-8222

mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Pima Environmental Services-CarlsbadProject Name:Fighting Okra 18-19 Fed #4HReported:PO Box 247Project Number:01058-0007Plains TX, 79355-0247Project Manager:Gio Gomez08/06/24 07:49

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
S1-1'	E407258-01A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
S1-2'	E407258-02A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
S1-3'	E407258-03A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
S1-4'	E407258-04A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
S2-1'	E407258-05A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
S2-2'	E407258-06A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
S2-3'	E407258-07A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
S2-4'	E407258-08A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
S3-1'	E407258-09A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
S3-2'	E407258-10A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
S3-3'	E407258-11A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
S3-4'	E407258-12A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
S4-1'	E407258-13A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
S4-2'	E407258-14A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
S4-3'	E407258-15A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
S4-4'	E407258-16A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
S5-1'	E407258-17A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
S5-2'	E407258-18A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
S5-3'	E407258-19A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
S5-4'	E407258-20A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	8/6/2024 7:49:38AM

S1-1' F407258-01

		E407258-01				
Reporting						
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: CG		Batch: 2431104
Benzene	ND	0.0250	1	08/01/24	08/02/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/02/24	
Toluene	ND	0.0250	1	08/01/24	08/02/24	
o-Xylene	ND	0.0250	1	08/01/24	08/02/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/02/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/02/24	
Surrogate: 4-Bromochlorobenzene-PID		99.3 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: CG		Batch: 2431104
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.0 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: KM		Batch: 2431099
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/01/24	
Oil Range Organics (C28-C36)	81.2	50.0	1	08/01/24	08/01/24	
Surrogate: n-Nonane		109 %	50-200	08/01/24	08/01/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: WF		Batch: 2431105
Chloride	ND	20.0	1	08/01/24	08/01/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	8/6/2024 7:49:38AM

S1-2'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	ılyst: CG		Batch: 2431104
Benzene	ND	0.0250	1	08/01/24	08/02/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/02/24	
Toluene	ND	0.0250	1	08/01/24	08/02/24	
o-Xylene	ND	0.0250	1	08/01/24	08/02/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/02/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/02/24	
Surrogate: 4-Bromochlorobenzene-PID		98.2 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	ılyst: CG		Batch: 2431104
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.3 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	ılyst: KM		Batch: 2431099
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/01/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/01/24	08/01/24	
Surrogate: n-Nonane		99.6 %	50-200	08/01/24	08/01/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	ılyst: WF		Batch: 2431105
Chloride	ND	20.0	1	08/01/24	08/01/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	8/6/2024 7:49:38AM

S1-3'

		Domontino				
Analyte	Result	Reporting Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: CG		Batch: 2431104
Benzene	ND	0.0250	1	08/01/24	08/02/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/02/24	
Toluene	ND	0.0250	1	08/01/24	08/02/24	
o-Xylene	ND	0.0250	1	08/01/24	08/02/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/02/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/02/24	
Surrogate: 4-Bromochlorobenzene-PID		98.7 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: CG		Batch: 2431104
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.6 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: KM		Batch: 2431099
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/01/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/01/24	08/01/24	
Surrogate: n-Nonane		96.6 %	50-200	08/01/24	08/01/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: WF		Batch: 2431105
Chloride	ND	20.0	1	08/01/24	08/01/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	8/6/2024 7:49:38AM

S1-4'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	ılyst: CG		Batch: 2431104
Benzene	ND	0.0250	1	08/01/24	08/02/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/02/24	
Toluene	ND	0.0250	1	08/01/24	08/02/24	
o-Xylene	ND	0.0250	1	08/01/24	08/02/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/02/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/02/24	
Surrogate: 4-Bromochlorobenzene-PID		99.3 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	ılyst: CG		Batch: 2431104
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.2 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	ılyst: KM		Batch: 2431099
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/01/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/01/24	08/01/24	
Surrogate: n-Nonane		91.4 %	50-200	08/01/24	08/01/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	ılyst: WF		Batch: 2431105
Chloride	ND	20.0	1	08/01/24	08/01/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	8/6/2024 7:49:38AM

S2-1'

		Reporting				
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ar	alyst: CG		Batch: 2431104
Benzene	ND	0.0250	1	08/01/24	08/02/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/02/24	
Toluene	ND	0.0250	1	08/01/24	08/02/24	
o-Xylene	ND	0.0250	1	08/01/24	08/02/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/02/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/02/24	
Surrogate: 4-Bromochlorobenzene-PID		99.2 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ar	alyst: CG		Batch: 2431104
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.3 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ar	alyst: KM		Batch: 2431099
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/01/24	
Oil Range Organics (C28-C36)	57.6	50.0	1	08/01/24	08/01/24	
Surrogate: n-Nonane		104 %	50-200	08/01/24	08/01/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ar	alyst: WF		Batch: 2431105
Chloride	ND	20.0	1	08/01/24	08/01/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
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S2-2'

		Reporting				
Analyte	Result	Limit	Dilutio	on Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Aı	nalyst: CG		Batch: 2431104
Benzene	ND	0.0250	1	08/01/24	08/02/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/02/24	
Toluene	ND	0.0250	1	08/01/24	08/02/24	
o-Xylene	ND	0.0250	1	08/01/24	08/02/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/02/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/02/24	
Surrogate: 4-Bromochlorobenzene-PID		98.6 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Aı	nalyst: CG		Batch: 2431104
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.3 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Aı	nalyst: KM		Batch: 2431099
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/01/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/01/24	08/01/24	
Surrogate: n-Nonane		96.7 %	50-200	08/01/24	08/01/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Aı	nalyst: WF		Batch: 2431105
Chloride	ND	20.0	1	08/01/24	08/01/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
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S2-3'

		Reporting				
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: CG		Batch: 2431104
Benzene	ND	0.0250	1	08/01/24	08/02/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/02/24	
Toluene	ND	0.0250	1	08/01/24	08/02/24	
o-Xylene	ND	0.0250	1	08/01/24	08/02/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/02/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/02/24	
Surrogate: 4-Bromochlorobenzene-PID		98.4 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: CG		Batch: 2431104
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.2 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: KM		Batch: 2431099
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/01/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/01/24	08/01/24	
Surrogate: n-Nonane		103 %	50-200	08/01/24	08/01/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: WF		Batch: 2431105
Chloride	ND	20.0	1	08/01/24	08/01/24	·



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
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S2-4'

		Reporting				
Analyte	Result	Limit	Dilutio	on Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Aı	nalyst: CG		Batch: 2431104
Benzene	ND	0.0250	1	08/01/24	08/02/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/02/24	
Toluene	ND	0.0250	1	08/01/24	08/02/24	
o-Xylene	ND	0.0250	1	08/01/24	08/02/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/02/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/02/24	
Surrogate: 4-Bromochlorobenzene-PID		98.1 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Aı	nalyst: CG		Batch: 2431104
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.7 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Aı	nalyst: KM		Batch: 2431099
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/01/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/01/24	08/01/24	
Surrogate: n-Nonane		96.3 %	50-200	08/01/24	08/01/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Aı	nalyst: WF		Batch: 2431105
Chloride	ND	20.0	1	08/01/24	08/01/24	·



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
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S3-1'

		Reporting				
Analyte	Result	Limit	Dilutio	on Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	A	nalyst: CG		Batch: 2431104
Benzene	ND	0.0250	1	08/01/24	08/02/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/02/24	
Toluene	ND	0.0250	1	08/01/24	08/02/24	
o-Xylene	ND	0.0250	1	08/01/24	08/02/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/02/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/02/24	
Surrogate: 4-Bromochlorobenzene-PID		99.1 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	nalyst: CG		Batch: 2431104
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.6 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	nalyst: KM		Batch: 2431099
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/02/24	
Oil Range Organics (C28-C36)	76.1	50.0	1	08/01/24	08/02/24	
Surrogate: n-Nonane		97.7 %	50-200	08/01/24	08/02/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	nalyst: WF		Batch: 2431105
Chloride	ND	20.0	1	08/01/24	08/01/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
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S3-2'

		Domontin o				
Analyte	Result	Reporting Limit	Dilutio	on Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ar	nalyst: CG	<u> </u>	Batch: 2431104
Benzene	ND	0.0250	1	08/01/24	08/02/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/02/24	
Toluene	ND	0.0250	1	08/01/24	08/02/24	
o-Xylene	ND	0.0250	1	08/01/24	08/02/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/02/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/02/24	
Surrogate: 4-Bromochlorobenzene-PID		98.8 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ar	nalyst: CG		Batch: 2431104
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.5 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ar	nalyst: KM		Batch: 2431099
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/01/24	08/02/24	
Surrogate: n-Nonane		94.2 %	50-200	08/01/24	08/02/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ar	nalyst: WF		Batch: 2431105
Chloride	ND	20.0	1	08/01/24	08/01/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
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S3-3'

		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: CG		Batch: 2431104
Benzene	ND	0.0250	1	08/01/24	08/02/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/02/24	
Toluene	ND	0.0250	1	08/01/24	08/02/24	
o-Xylene	ND	0.0250	1	08/01/24	08/02/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/02/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/02/24	
Surrogate: 4-Bromochlorobenzene-PID		97.4 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: CG		Batch: 2431104
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.9 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: KM		Batch: 2431099
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/01/24	08/02/24	
Surrogate: n-Nonane		99.7 %	50-200	08/01/24	08/02/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: WF		Batch: 2431105
Chloride	ND	20.0	1	08/01/24	08/01/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
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S3-4'

		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: CG		Batch: 2431104
Benzene	ND	0.0250	1	08/01/24	08/02/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/02/24	
Toluene	ND	0.0250	1	08/01/24	08/02/24	
o-Xylene	ND	0.0250	1	08/01/24	08/02/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/02/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/02/24	
Surrogate: 4-Bromochlorobenzene-PID		97.5 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: CG		Batch: 2431104
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.9 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: KM		Batch: 2431099
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/01/24	08/02/24	
Surrogate: n-Nonane		101 %	50-200	08/01/24	08/02/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: WF		Batch: 2431105
Chloride	ND	20.0	1	08/01/24	08/01/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
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S4-1'

		Reporting				
Analyte	Result	Limit	Dilutio	on Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Aı	nalyst: CG		Batch: 2431104
Benzene	ND	0.0250	1	08/01/24	08/03/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/03/24	
Toluene	ND	0.0250	1	08/01/24	08/03/24	
o-Xylene	ND	0.0250	1	08/01/24	08/03/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/03/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/03/24	
Surrogate: 4-Bromochlorobenzene-PID		97.9 %	70-130	08/01/24	08/03/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Aı	nalyst: CG		Batch: 2431104
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/03/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.8 %	70-130	08/01/24	08/03/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Aı	nalyst: KM		Batch: 2431099
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/01/24	08/02/24	
Surrogate: n-Nonane		104 %	50-200	08/01/24	08/02/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Aı	nalyst: WF		Batch: 2431105
Chloride	ND	20.0	1	08/01/24	08/01/24	·



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S4-2'

Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: CG		Batch: 2431104
Benzene	ND	0.0250	1	08/01/24	08/03/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/03/24	
Toluene	ND	0.0250	1	08/01/24	08/03/24	
o-Xylene	ND	0.0250	1	08/01/24	08/03/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/03/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/03/24	
Surrogate: 4-Bromochlorobenzene-PID		97.3 %	70-130	08/01/24	08/03/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: CG		Batch: 2431104
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/03/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.6 %	70-130	08/01/24	08/03/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: KM		Batch: 2431099
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/02/24	
Oil Range Organics (C28-C36)	194	50.0	1	08/01/24	08/02/24	
Surrogate: n-Nonane		89.2 %	50-200	08/01/24	08/02/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: WF		Batch: 2431105
Chloride	ND	20.0	1	08/01/24	08/01/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
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S4-3'

Reporting						
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: CG		Batch: 2431104
Benzene	ND	0.0250	1	08/01/24	08/03/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/03/24	
Toluene	ND	0.0250	1	08/01/24	08/03/24	
o-Xylene	ND	0.0250	1	08/01/24	08/03/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/03/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/03/24	
Surrogate: 4-Bromochlorobenzene-PID		97.0 %	70-130	08/01/24	08/03/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: CG		Batch: 2431104
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/03/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.2 %	70-130	08/01/24	08/03/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: KM		Batch: 2431099
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/02/24	
Oil Range Organics (C28-C36)	56.5	50.0	1	08/01/24	08/02/24	
Surrogate: n-Nonane		101 %	50-200	08/01/24	08/02/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: WF		Batch: 2431105
Chloride	ND	20.0	1	08/01/24	08/01/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	8/6/2024 7:49:38AM

S4-4'

		Reporting				
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: CG		Batch: 2431104
Benzene	ND	0.0250	1	08/01/24	08/03/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/03/24	
Toluene	ND	0.0250	1	08/01/24	08/03/24	
o-Xylene	ND	0.0250	1	08/01/24	08/03/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/03/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/03/24	
Surrogate: 4-Bromochlorobenzene-PID		97.0 %	70-130	08/01/24	08/03/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: CG		Batch: 2431104
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/03/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.4 %	70-130	08/01/24	08/03/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: KM		Batch: 2431099
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/01/24	08/02/24	
Surrogate: n-Nonane		92.8 %	50-200	08/01/24	08/02/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: WF		Batch: 2431105
Chloride	ND	20.0	1	08/01/24	08/01/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	8/6/2024 7:49:38AM

S5-1'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	lyst: CG		Batch: 2431104
Benzene	ND	0.0250	1	08/01/24	08/03/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/03/24	
Toluene	ND	0.0250	1	08/01/24	08/03/24	
o-Xylene	ND	0.0250	1	08/01/24	08/03/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/03/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/03/24	
Surrogate: 4-Bromochlorobenzene-PID		97.2 %	70-130	08/01/24	08/03/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	lyst: CG		Batch: 2431104
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/03/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.5 %	70-130	08/01/24	08/03/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	lyst: KM		Batch: 2431099
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/01/24	08/02/24	
Surrogate: n-Nonane		93.5 %	50-200	08/01/24	08/02/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	lyst: WF		Batch: 2431105
Chloride	ND	20.0	1	08/01/24	08/01/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	8/6/2024 7:49:38AM

S5-2'

		Domontino				
Analyte	Result	Reporting Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: CG		Batch: 2431104
Benzene	ND	0.0250	1	08/01/24	08/03/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/03/24	
Toluene	ND	0.0250	1	08/01/24	08/03/24	
o-Xylene	ND	0.0250	1	08/01/24	08/03/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/03/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/03/24	
Surrogate: 4-Bromochlorobenzene-PID		96.5 %	70-130	08/01/24	08/03/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: CG		Batch: 2431104
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/03/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.8 %	70-130	08/01/24	08/03/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: KM		Batch: 2431099
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/02/24	
Oil Range Organics (C28-C36)	128	50.0	1	08/01/24	08/02/24	
Surrogate: n-Nonane		104 %	50-200	08/01/24	08/02/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: WF		Batch: 2431105
Chloride	ND	20.0	1	08/01/24	08/01/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	8/6/2024 7:49:38AM

S5-3'

		Reporting				
Analyte	Result	Limit	Dilutio	on Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Aı	nalyst: CG		Batch: 2431104
Benzene	ND	0.0250	1	08/01/24	08/03/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/03/24	
Toluene	ND	0.0250	1	08/01/24	08/03/24	
o-Xylene	ND	0.0250	1	08/01/24	08/03/24	
o,m-Xylene	ND	0.0500	1	08/01/24	08/03/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/03/24	
Surrogate: 4-Bromochlorobenzene-PID		97.2 %	70-130	08/01/24	08/03/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Aı	nalyst: CG		Batch: 2431104
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/03/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.7 %	70-130	08/01/24	08/03/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Aı	nalyst: KM		Batch: 2431099
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/01/24	08/02/24	
Surrogate: n-Nonane		102 %	50-200	08/01/24	08/02/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Aı	nalyst: WF		Batch: 2431105
Chloride	ND	20.0	1	08/01/24	08/01/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	8/6/2024 7:49:38AM

S5-4'

		Reporting				
Analyte	Result	Limit	Dilutio	on Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Aı	nalyst: CG		Batch: 2431104
Benzene	ND	0.0250	1	08/01/24	08/03/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/03/24	
Toluene	ND	0.0250	1	08/01/24	08/03/24	
o-Xylene	ND	0.0250	1	08/01/24	08/03/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/03/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/03/24	
Surrogate: 4-Bromochlorobenzene-PID		96.6 %	70-130	08/01/24	08/03/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Aı	nalyst: CG		Batch: 2431104
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/03/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.9 %	70-130	08/01/24	08/03/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Aı	nalyst: KM		Batch: 2431099
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/01/24	08/02/24	
Surrogate: n-Nonane		98.1 %	50-200	08/01/24	08/02/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Aı	nalyst: WF		Batch: 2431105
Chloride	ND	20.0	1	08/01/24	08/01/24	



QC Summary Data

Fighting Okra 18-19 Fed #4H Pima Environmental Services-Carlsbad Project Name: Reported: PO Box 247 Project Number: 01058-0007 Plains TX, 79355-0247 Project Manager: Gio Gomez 8/6/2024 7:49:38AM **Volatile Organics by EPA 8021B** Analyst: CG Reporting Spike Source Rec RPD Analyte Result Limit Level Result Rec Limits RPD Limit mg/kg mg/kg mg/kg mg/kg % % % % Notes Blank (2431104-BLK1) Prepared: 08/01/24 Analyzed: 08/02/24 ND 0.0250 ND Ethylbenzene 0.0250 Toluene ND 0.0250 ND o-Xylene 0.0250 ND p,m-Xylene 0.0500 Total Xylenes ND 0.0250 Surrogate: 4-Bromochlorobenzene-PID 7.85 8.00 98.1 70-130 LCS (2431104-BS1) Prepared: 08/01/24 Analyzed: 08/02/24 4.90 98.1 70-130 5.00 Benzene 0.0250 Ethylbenzene 4.67 0.0250 5.00 93.3 70-130 4.80 0.0250 5.00 96.0 70-130 Toluene 93.9 o-Xylene 4.69 0.0250 5.00 70-130 9.46 10.0 70-130 0.0500 p.m-Xvlene 94.3 14.2 15.0 70-130 Total Xylenes 0.0250 8.00 99.5 70-130 Surrogate: 4-Bromochlorobenzene-PID 7.96 Matrix Spike (2431104-MS1) Source: E407258-02 Prepared: 08/01/24 Analyzed: 08/02/24 4.75 0.0250 5.00 ND 94.9 54-133 Benzene 90.5 61-133 Ethylbenzene 4.52 0.0250 5.00 ND Toluene 4.64 0.0250 5.00 ND 92.7 61-130 4.53 ND 63-131 5.00 90.7 0.0250 o-Xylene p,m-Xylene 9.21 0.0500 10.0 ND 92.1 63-131 0.0250 15.0 ND 63-131 Total Xylenes 70-130 Surrogate: 4-Bromochlorobenzene-PID 7.99 8.00 Matrix Spike Dup (2431104-MSD1) Source: E407258-02 Prepared: 08/01/24 Analyzed: 08/02/24 5.42 0.0250 5.00 ND 54-133 13.3 61-133 12.7 5.14 0.0250 5.00 ND 103 20 Ethylbenzene 61-130 Toluene 5 29 0.0250 5.00 ND 106 13.1 20 5.17 5.00 ND 103 63-131 13.0 20 o-Xylene 0.0250 12.2 10.4 10.0 ND 104 63-131 20

0.0500

0.0250

15.0

8.00

ND

104

99.5

63-131

70-130

12.5

20

15.6

7.96



p,m-Xylene

Total Xylenes

Surrogate: 4-Bromochlorobenzene-PID

QC Summary Data

Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	Reported:
PO Box 247	Project Number:	01058-0007	
Plains TX, 79355-0247	Project Manager:	Gio Gomez	8/6/2024 7:49:38AM

Plains TX, 79355-0247		Project Manage	r: Gi	o Gomez				8/	6/2024 7:49:38AN		
	Nonhalogenated Organics by EPA 8015D - GRO								Analyst: CG		
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits	RPD %	RPD Limit %	Notes		
Blank (2431104-BLK1)							Prepared: 0	8/01/24 Anal	yzed: 08/02/24		
Gasoline Range Organics (C6-C10)	ND	20.0									
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.28		8.00		91.0	70-130					
LCS (2431104-BS2)							Prepared: 0	8/01/24 Anal	yzed: 08/02/24		
Gasoline Range Organics (C6-C10)	41.4	20.0	50.0		82.8	70-130					
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.30		8.00		91.3	70-130					
Matrix Spike (2431104-MS2)				Source:	E407258-	02	Prepared: 0	8/01/24 Anal	yzed: 08/02/24		
Gasoline Range Organics (C6-C10)	41.7	20.0	50.0	ND	83.3	70-130					
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.52		8.00		94.0	70-130					
Matrix Spike Dup (2431104-MSD2)				Source:	E407258-	02	Prepared: 0	8/01/24 Anal	yzed: 08/02/24		
Gasoline Range Organics (C6-C10)	41.4	20.0	50.0	ND	82.7	70-130	0.740	20			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.53		8.00		94.1	70-130					



Pima Environmental Services-CarlsbadProject Name:Fighting Okra 18-19 Fed #4HReported:PO Box 247Project Number:01058-0007Plains TX, 79355-0247Project Manager:Gio Gomez8/6/2024 7:49:38AM

Plains 1X, /9355-024/		Project Manage	r: Gi	o Gomez					8/0/2024 /:49:38AN
	Nonha	logenated Or	ganics by l	EPA 8015I) - DRO	ORO/			Analyst: KM
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2431099-BLK1)							Prepared: 0	8/01/24 A	nalyzed: 08/01/24
Diesel Range Organics (C10-C28)	ND	25.0							
Dil Range Organics (C28-C36)	ND	50.0							
urrogate: n-Nonane	54.5		50.0		109	50-200			
LCS (2431099-BS1)							Prepared: 0	8/01/24 A	nalyzed: 08/01/24
Diesel Range Organics (C10-C28)	263	25.0	250		105	38-132			
urrogate: n-Nonane	54.6		50.0		109	50-200			
Matrix Spike (2431099-MS1)				Source:	E407258-0	07	Prepared: 0	8/01/24 A	nalyzed: 08/01/24
Diesel Range Organics (C10-C28)	225	25.0	250	ND	90.1	38-132			
urrogate: n-Nonane	44.5		50.0		89.0	50-200			
Matrix Spike Dup (2431099-MSD1)				Source:	E407258-0	07	Prepared: 0	8/01/24 A	nalyzed: 08/01/24
Diesel Range Organics (C10-C28)	275	25.0	250	ND	110	38-132	19.7	20	
Jurrogate: n-Nonane	51.9		50.0		104	50-200			



Chloride

QC Summary Data

Pima Environmental Services-Carlsba PO Box 247 Plains TX, 79355-0247	Project Name: Project Number: Project Manager	0	ighting Okra 1 1058-0007 Sio Gomez	8-19 Fed #	#4H		Reported: 8/6/2024 7:49:38AM		
J				300.0/9056 <i>A</i>	A				Analyst: WF
Analyte	Result	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec	Rec Limits	RPD %	RPD Limit	Notes
Blank (2431105-BLK1)							Prepared: 0	8/01/24 A	nalyzed: 08/01/24
Chloride	ND	20.0							
LCS (2431105-BS1)							Prepared: 0	8/01/24 A	nalyzed: 08/01/24
Chloride	248	20.0	250		99.4	90-110			
Matrix Spike (2431105-MS1)				Source:	E407258-	04	Prepared: 0	8/01/24 A	nalyzed: 08/01/24
Chloride	251	20.0	250	ND	100	80-120			
Matrix Spike Dup (2431105-MSD1)				Source:	E407258-	04	Prepared: 0	8/01/24 A	nalvzed: 08/01/24

250

20.0

80-120

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

	Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
١	PO Box 247	Project Number:	01058-0007	Reported:
l	Plains TX, 79355-0247	Project Manager:	Gio Gomez	08/06/24 07:49

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Chain of Custody

	1		11
Page		of_	7

Received by OCD: 10/4/2024 12:32:17 PM

Client: P	Pima Envi	ronmen	tal Servi	ces		→ B	Bill To			1 3 6	lal	hlis	e On	lý					TA	AT.		FPA P	rogram
Project:	FIGNT	ing 010	Gra 18-	19 Fed#4H	Atte	ention: PUO	1		Lab 1	WO#			Job I	Numb		1	D	2D			ndard	CWA	SDWA
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Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID				Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0			BGDOC	верос				Remarks	
8:30	7/29	5		21-1,			\$6 as a section	- TE									X						
V:36				51-2'				2															
8:42				51-3				3															
8:51				51-4"				4									1						
9:06				52-1				5															
9:12				52-2'				6															
9:16				52-31				7															
9:28				52-4				8															
9:33				53-1				9															
9:41				S3-2'				10									1						
Addition	nal Instruc	tions:			Bi	11ing# 2	2137775	57															
date or time	e of collection	is considere		ticity of this sample. may be grounds for le	I am aware ti	that tampering with or in Sampled b	ntentionally mislabellin		locatio	on,											nice the day the ubsequent day	they are sample ays.	ed or received
1/01	ned by: (Signa	toane	Date 7	31/24 Time	:40	Received by: (Signate	Honzales,	7-31-	24	Time	340	>	Rec	eived	l on ice	e:	100	ab Us	se On I	ıly	18		* * 1
	ned by (Signa		iles 7-		620 1	Recoved by: (Signar		Date 7.3	.24	Time	73	O	T1]	<u> </u>				T3		
Religioush	ned by: (Signa	ature)	Date 7.	31.24 2	400	Received by: (Signat	ture)	Date B-L-		Time	30		AVC	Ten	np °C_	4		Ye.					-, -
sam	Soil 60	SII	dge, A - A	Aqueous, O - Other				Container	r Type	: g - g	glass, p	p - po	oly/pl	lastic,	ag - an	mber						history of h	2 1 1 1 1
Note: Sam	ples are disc	carded 30 d	lays after re	sults are reported	unless other	er arrangements are n	made. Hazardous s	amples will	be ret	urned	to clie	nt or	dispo	sed of	f at the	client	expo	ense.	The	report f	for the ana	lysis of the	above
samples is	applicable c	only to thos	e samples r	received by the lab	oratory wit	th this COC. The liabilit	ity of the laboratory	is limited to	o the a	moun	t paid	for o	n the	report									



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Client: P	ient: Pima Environmental Services roject: Fighting Okra 18-19 Fed #4# Attention: Devon						Lab Use									TAT		EPA Program		
Project:	Fighte lanager:	ng OV	ra 18-	19 Fed#4#	Attention: Vevon		Lab	WO#				Number	ır _	1D	2D		Standard	CWA	SDWA	
	5614 N.				Address: City, State, Zip		Lab WO# Job Number Job Number										-X		RCRA	
	e, Zip Ho		<i>I</i> . 88240		Phone:											T			NCNA	
	06-782- gio@pim		1		Email:		8015	8015				0					NINAL CO	State	LTVI	
Report de					Pima Project # 1-212-2	_	30 by	(O by	8021	8260	9010	300.		N	¥		X	UT AZ	IX	
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID		Lab Number	DRO/ORO	GRO/DRO by	BTEX by 8023	VOC by 8260	Metals 6010	Chloride		верос	верос		7.	Remarks		
1:56	7/29	5		S3-3'		11								X						
0:11				53-4		12								1					-	
10:17				54-1'		13														
10:23				54-2'		14														
0:30				54-3		15														
0:36				S4-4°		16														
0:46				S5-1'		17														
0:49				S5- Z'		18														
10:56				\$5-3'		19								1						
11:11	1			55- 4'		90								1						
Addition	al Instruct	tions:			Billing#21	37776	57													
				city of this sample. I a	m aware that tampering with or intentionally misla	belling the sampl	e location	on,			Sample	es requiring d in ice at a	thermal pi	eserva above	ion mus	t be receive	ed on ice the day on subsequent d	they are samp	led or received	
Kar	d by: (Signa	dame	Date	31/24 Time	10 Received by: (Signature) Wichele Gonzale	Date 7-31-2	Ч	Time	340	>		eived o	77	نيلر		e Only			f	
Relinguishe	d by: (Signa	ture)	Date	71-)4 I (a	Received by: (Signature)	7.3/-			73						, "			1		
	d by: (Signa		Date	Time	Received by: (Signature)	Date Date	ry	Time	10	0	11_			T2			<u>T3</u>			
(1.5	4.			31.14 24	100	8-1-8	24	08	330		AVG	Temp	°с_ Ч							



envirotech Inc.

Printed: 8/1/2024 2:10:52PM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

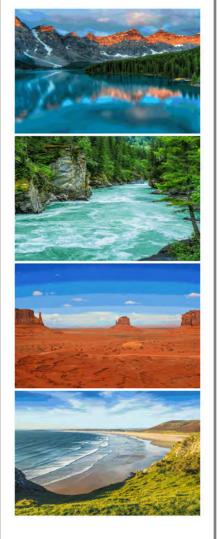
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Pima Environmental Services-Carlsbad	Date Received:	08/01/24 08	3:30		Work Order ID:	E407258
Phone:	(575) 631-6977	Date Logged In:	07/31/24 16	5:38		Logged In By:	Noe Soto
Email:	gio@pimaoil.com	Due Date:		7:00 (4 day TAT)		Logged in Dy.	1100 2010
Chain of 1. Does th 2. Does th 3. Were sa 4. Was the 5. Were al	e sample ID match the COC? e number of samples per sampling site location maturally and the cock of t	tch the COC sted analyses?	Yes Yes Yes No Yes	Carrier: <u>C</u>			<u>s/Resolution</u> 3-19 Fed #4H has
Sample C	<u>looler</u>				been separa	ted into mul	tiple WO due to
	ample cooler received?		Yes		· -		e WO are E407258
8. If yes, v	was cooler received in good condition?		Yes				tainers and sampled
9. Was the	e sample(s) received intact, i.e., not broken?		Yes				•
10. Were	custody/security seals present?		No		by name is	imssing in C	COC by client.
11. If yes,	were custody/security seals intact?		NA				
	e sample received on ice? If yes, the recorded temp is 4°C, Note: Thermal preservation is not required, if samples ar minutes of sampling visible ice, record the temperature. Actual sample	e received w/i 15	Yes				
Sample C	ontainer_						
14. Are ac	queous VOC samples present?		No				
15. Are V	OC samples collected in VOA Vials?		NA				
16. Is the	head space less than 6-8 mm (pea sized or less)?		NA				
17. Was a	trip blank (TB) included for VOC analyses?		NA				
18. Are no	on-VOC samples collected in the correct containers	?	Yes				
19. Is the a	ppropriate volume/weight or number of sample contain	ners collected?	Yes				
Sa Da	e <u>l</u> field sample labels filled out with the minimum info ample ID? ate/Time Collected? ollectors name?	ormation:	Yes Yes No				
Sample P	<u>reservation</u>						
21. Does t	he COC or field labels indicate the samples were pr	reserved?	No				
22. Are sa	mple(s) correctly preserved?		NA				
24. Is lab	filteration required and/or requested for dissolved n	netals?	No				
Multipha	se Sample Matrix						
26. Does t	he sample have more than one phase, i.e., multipha	se?	No				
27. If yes,	does the COC specify which phase(s) is to be analy	yzed?	NA				
28. Are sa	act Laboratory mples required to get sent to a subcontract laborato subcontract laboratory specified by the client and it	-	No NA S	Subcontract Lab	o: NA		
Client In	struction						

Date

Signature of client authorizing changes to the COC or sample disposition.

Report to:
Gio Gomez



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Pima Environmental Services-Carlsbad

Project Name: Fighting Okra 18-19 Fed #4H

Work Order: E407259

Job Number: 01058-0007

Received: 8/1/2024

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 8/6/24

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 8/6/24

Gio Gomez PO Box 247 Plains, TX 79355-0247

Project Name: Fighting Okra 18-19 Fed #4H

Workorder: E407259

Date Received: 8/1/2024 8:30:00AM

Gio Gomez,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 8/1/2024 8:30:00AM, under the Project Name: Fighting Okra 18-19 Fed #4H.

The analytical test results summarized in this report with the Project Name: Fighting Okra 18-19 Fed #4H apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

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whinchman@envirotech-inc.com

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Sample Summary

Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	Reported:
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	08/06/24 11:12

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SW1	E407259-01A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
SW2	E407259-02A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
SW3	E407259-03A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
SW4	E407259-04A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
SW5	E407259-05A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
SW6	E407259-06A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
SW7	E407259-07A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
SW8	E407259-08A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
SW9	E407259-09A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
SW10	E407259-10A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
SW11	E407259-11A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.
BG1	E407259-12A	Soil	07/29/24	08/01/24	Glass Jar, 2 oz.

Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	8/6/2024 11:12:01AM

SW1 E407259-01

		E40/259-01				
		Reporting	D 11 - 1			
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	yst: CG		Batch: 2431101
Benzene	ND	0.0250	1	08/01/24	08/01/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/01/24	
Toluene	ND	0.0250	1	08/01/24	08/01/24	
o-Xylene	ND	0.0250	1	08/01/24	08/01/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/01/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/01/24	
Surrogate: 4-Bromochlorobenzene-PID		98.6 %	70-130	08/01/24	08/01/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	yst: CG		Batch: 2431101
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/01/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.4 %	70-130	08/01/24	08/01/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	yst: CG		Batch: 2431098
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/01/24	08/02/24	
Surrogate: n-Nonane		95.1 %	50-200	08/01/24	08/02/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	yst: CG		Batch: 2431112
Chloride	ND	20.0	1	08/01/24	08/02/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	8/6/2024 11:12:01AM

SW2

		E407259-02				
		Reporting				
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: CG		Batch: 2431101
Benzene	ND	0.0250	1	08/01/24	08/01/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/01/24	
Toluene	ND	0.0250	1	08/01/24	08/01/24	
o-Xylene	ND	0.0250	1	08/01/24	08/01/24	
o,m-Xylene	ND	0.0500	1	08/01/24	08/01/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/01/24	
Surrogate: 4-Bromochlorobenzene-PID		97.9 %	70-130	08/01/24	08/01/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: CG		Batch: 2431101
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/01/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.7 %	70-130	08/01/24	08/01/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: CG		Batch: 2431098
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/01/24	08/02/24	
Surrogate: n-Nonane		96.9 %	50-200	08/01/24	08/02/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: CG		Batch: 2431112
Chloride	ND	20.0	1	08/01/24	08/02/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	8/6/2024 11:12:01AM

SW3

		D				
Analyte	Result	Reporting Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: CG		Batch: 2431101
Benzene	ND	0.0250	1	08/01/24	08/01/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/01/24	
Toluene	ND	0.0250	1	08/01/24	08/01/24	
o-Xylene	ND	0.0250	1	08/01/24	08/01/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/01/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/01/24	
Surrogate: 4-Bromochlorobenzene-PID		97.9 %	70-130	08/01/24	08/01/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	Analyst: CG		Batch: 2431101
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/01/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.3 %	70-130	08/01/24	08/01/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: CG		Batch: 2431098
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/01/24	08/02/24	
Surrogate: n-Nonane		93.7 %	50-200	08/01/24	08/02/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: CG		Batch: 2431112
Chloride	ND	20.0	1	08/01/24	08/01/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	8/6/2024 11:12:01AM

SW4

		Reporting				
Analyte	Result	Limit	Dilutio	on Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Aı	nalyst: CG		Batch: 2431101
Benzene	ND	0.0250	1	08/01/24	08/01/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/01/24	
Toluene	ND	0.0250	1	08/01/24	08/01/24	
o-Xylene	ND	0.0250	1	08/01/24	08/01/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/01/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/01/24	
Surrogate: 4-Bromochlorobenzene-PID		97.6 %	70-130	08/01/24	08/01/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Aı	nalyst: CG		Batch: 2431101
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/01/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.8 %	70-130	08/01/24	08/01/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Aı	nalyst: CG		Batch: 2431098
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/01/24	08/02/24	
Surrogate: n-Nonane		97.1 %	50-200	08/01/24	08/02/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Aı	nalyst: CG		Batch: 2431112
Chloride	ND	20.0	1	08/01/24	08/02/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	8/6/2024 11:12:01AM

SW5

		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: CG		Batch: 2431101
Benzene	ND	0.0250	1	08/01/24	08/01/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/01/24	
Toluene	ND	0.0250	1	08/01/24	08/01/24	
o-Xylene	ND	0.0250	1	08/01/24	08/01/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/01/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/01/24	
Surrogate: 4-Bromochlorobenzene-PID		96.6 %	70-130	08/01/24	08/01/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: CG		Batch: 2431101
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/01/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.1 %	70-130	08/01/24	08/01/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: CG		Batch: 2431098
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/01/24	08/02/24	
Surrogate: n-Nonane		98.9 %	50-200	08/01/24	08/02/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: CG		Batch: 2431112
Chloride	ND	20.0	1	08/01/24	08/02/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	8/6/2024 11:12:01AM

SW6

		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	ılyst: CG		Batch: 2431101
Benzene	ND	0.0250	1	08/01/24	08/01/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/01/24	
Toluene	ND	0.0250	1	08/01/24	08/01/24	
o-Xylene	ND	0.0250	1	08/01/24	08/01/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/01/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/01/24	
Surrogate: 4-Bromochlorobenzene-PID		96.8 %	70-130	08/01/24	08/01/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	Analyst: CG		Batch: 2431101
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/01/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.4 %	70-130	08/01/24	08/01/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: CG		Batch: 2431098
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/01/24	08/02/24	
Surrogate: n-Nonane		95.9 %	50-200	08/01/24	08/02/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: CG		Batch: 2431112
Chloride	ND	20.0	1	08/01/24	08/02/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	8/6/2024 11:12:01AM

SW7

		ъ «:				
A 14	D 1	Reporting	D'1 ('	D 1		NI 4
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: CG		Batch: 2431101
Benzene	ND	0.0250	1	08/01/24	08/01/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/01/24	
Toluene	ND	0.0250	1	08/01/24	08/01/24	
o-Xylene	ND	0.0250	1	08/01/24	08/01/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/01/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/01/24	
Surrogate: 4-Bromochlorobenzene-PID		97.7 %	70-130	08/01/24	08/01/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: CG			Batch: 2431101
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/01/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.7 %	70-130	08/01/24	08/01/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: CG		Batch: 2431098
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/01/24	08/02/24	
Surrogate: n-Nonane		90.8 %	50-200	08/01/24	08/02/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: CG		Batch: 2431112
Chloride	ND	20.0	1	08/01/24	08/02/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	8/6/2024 11:12:01AM

SW8

		D				
Analyte	Result	Reporting Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: CG		Batch: 2431101
Benzene	ND	0.0250	1	08/01/24	08/01/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/01/24	
Toluene	ND	0.0250	1	08/01/24	08/01/24	
o-Xylene	ND	0.0250	1	08/01/24	08/01/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/01/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/01/24	
Surrogate: 4-Bromochlorobenzene-PID		96.5 %	70-130	08/01/24	08/01/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: CG		Batch: 2431101
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/01/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.2 %	70-130	08/01/24	08/01/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: CG		Batch: 2431098
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/01/24	08/02/24	
Surrogate: n-Nonane		95.8 %	50-200	08/01/24	08/02/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: CG		Batch: 2431112
Chloride	ND	20.0	1	08/01/24	08/02/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	8/6/2024 11:12:01AM

SW9

		D				
Analyte	Result	Reporting Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: CG		Batch: 2431101
Benzene	ND	0.0250	1	08/01/24	08/02/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/02/24	
Toluene	ND	0.0250	1	08/01/24	08/02/24	
o-Xylene	ND	0.0250	1	08/01/24	08/02/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/02/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/02/24	
Surrogate: 4-Bromochlorobenzene-PID		97.2 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: CG		Batch: 2431101
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.1 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: CG		Batch: 2431098
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/01/24	08/02/24	
Surrogate: n-Nonane		93.8 %	50-200	08/01/24	08/02/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: CG		Batch: 2431112
Chloride	ND	20.0	1	08/01/24	08/02/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	8/6/2024 11:12:01AM

SW10

		D				
Analyte	Result	Reporting Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: CG		Batch: 2431101
Benzene	ND	0.0250	1	08/01/24	08/02/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/02/24	
Toluene	ND	0.0250	1	08/01/24	08/02/24	
o-Xylene	ND	0.0250	1	08/01/24	08/02/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/02/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/02/24	
Surrogate: 4-Bromochlorobenzene-PID		99.7 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: CG		Batch: 2431101
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.5 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: CG		Batch: 2431098
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/02/24	_
Oil Range Organics (C28-C36)	ND	50.0	1	08/01/24	08/02/24	
Surrogate: n-Nonane		91.1 %	50-200	08/01/24	08/02/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: CG		Batch: 2431112
Chloride	ND	20.0	1	08/01/24	08/02/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	8/6/2024 11:12:01AM

SW11

		Reporting				
Analyte	Result	Limit	Dilutio	on Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	A	nalyst: CG		Batch: 2431101
Benzene	ND	0.0250	1	08/01/24	08/02/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/02/24	
Toluene	ND	0.0250	1	08/01/24	08/02/24	
o-Xylene	ND	0.0250	1	08/01/24	08/02/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/02/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/02/24	
Surrogate: 4-Bromochlorobenzene-PID		98.3 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	nalyst: CG		Batch: 2431101
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.3 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	nalyst: CG		Batch: 2431098
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/01/24	08/02/24	
Surrogate: n-Nonane		91.1 %	50-200	08/01/24	08/02/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	nalyst: CG		Batch: 2431112
Chloride	ND	20.0	1	08/01/24	08/02/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	8/6/2024 11:12:01AM

BG1

		ъ «				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Anaryte	Result	Liiiit		1	Allalyzeu	ivotes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: CG		Batch: 2431101
Benzene	ND	0.0250	1	08/01/24	08/02/24	
Ethylbenzene	ND	0.0250	1	08/01/24	08/02/24	
Toluene	ND	0.0250	1	08/01/24	08/02/24	
o-Xylene	ND	0.0250	1	08/01/24	08/02/24	
p,m-Xylene	ND	0.0500	1	08/01/24	08/02/24	
Total Xylenes	ND	0.0250	1	08/01/24	08/02/24	
Surrogate: 4-Bromochlorobenzene-PID		99.2 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: CG		Batch: 2431101
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/01/24	08/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.8 %	70-130	08/01/24	08/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: CG		Batch: 2431098
Diesel Range Organics (C10-C28)	ND	25.0	1	08/01/24	08/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/01/24	08/02/24	
Surrogate: n-Nonane		95.3 %	50-200	08/01/24	08/02/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: CG		Batch: 2431112
Chloride	ND	20.0	1	08/01/24	08/02/24	



Fighting Okra 18-19 Fed #4H Pima Environmental Services-Carlsbad Project Name: Reported: PO Box 247 Project Number: 01058-0007 Plains TX, 79355-0247 Project Manager: Gio Gomez 8/6/2024 11:12:01AM **Volatile Organics by EPA 8021B** Analyst: CG Reporting Spike Source Rec RPD Analyte Result Limit Level Result Rec Limits RPD Limit mg/kg mg/kg mg/kg mg/kg % % % % Notes Blank (2431101-BLK1) Prepared: 08/01/24 Analyzed: 08/01/24 ND 0.0250 ND Ethylbenzene 0.0250 Toluene ND 0.0250 ND o-Xylene 0.0250 ND p,m-Xylene 0.0500 Total Xylenes ND 0.0250 Surrogate: 4-Bromochlorobenzene-PID 7.95 8.00 99.3 70-130 LCS (2431101-BS1) Prepared: 08/01/24 Analyzed: 08/01/24 5.37 107 70-130 5.00 Benzene 0.0250 Ethylbenzene 5.17 0.0250 5.00 103 70-130 5.29 0.0250 5.00 106 70-130 Toluene o-Xylene 5.19 0.0250 5.00 104 70-130 10.5 10.0 105 70-130 0.0500 p.m-Xvlene 105 15.7 15.0 70-130 Total Xylenes 0.0250 8.00 99.8 70-130 Surrogate: 4-Bromochlorobenzene-PID 7.99 Matrix Spike (2431101-MS1) Source: E407257-01 Prepared: 08/01/24 Analyzed: 08/01/24 5.65 0.0250 5.00 ND 113 54-133 Benzene 5.42 ND 61-133 Ethylbenzene 0.0250 5.00 108 Toluene 5.55 0.0250 5.00 ND 111 61-130 5.43 ND 109 63-131 5.00 0.0250 o-Xylene p,m-Xylene 11.0 0.0500 10.0 ND 110 63-131 16.4 0.0250 15.0 ND 63-131 Total Xylenes 70-130 Surrogate: 4-Bromochlorobenzene-PID 8.03 8.00 Matrix Spike Dup (2431101-MSD1) Source: E407257-01 Prepared: 08/01/24 Analyzed: 08/01/24 5.21 0.0250 5.00 ND 54-133 8.03 61-133 5.02 0.0250 5.00 ND 100 7.67 20 Ethylbenzene Toluene 5.12 0.0250 5.00 ND 102 61-130 7 91 20 5.03 5.00 ND 100 63-131 7.79 20 o-Xylene 0.0250 10.2 10.0 ND 102 63-131 7.44 20 p,m-Xylene 0.0500



15.3

7.98

0.0250

15.0

8.00

ND

102

99.7

63-131

70-130

7.56

20

Total Xylenes

Surrogate: 4-Bromochlorobenzene-PID

Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	Reported:
PO Box 247	Project Number:	01058-0007	•
Plains TX, 79355-0247	Project Manager:	Gio Gomez	8/6/2024 11:12:01AM

Plains TX, 79355-0247		Project Manager		o Gomez				8	3/6/2024 11:12:01AM
	Nor	halogenated	Organics l	by EPA 80	15D - Gl	RO			Analyst: CG
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2431101-BLK1)							Prepared: 0	8/01/24 An	alyzed: 08/01/24
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.29		8.00		91.1	70-130			
LCS (2431101-BS2)							Prepared: 0	8/01/24 An	alyzed: 08/01/24
Gasoline Range Organics (C6-C10)	43.4	20.0	50.0		86.9	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.43		8.00		92.8	70-130			
Matrix Spike (2431101-MS2)				Source:	E407257-0	01	Prepared: 0	8/01/24 An	alyzed: 08/01/24
Gasoline Range Organics (C6-C10)	45.5	20.0	50.0	ND	91.1	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.36		8.00		92.0	70-130			
Matrix Spike Dup (2431101-MSD2)				Source:	E407257-	01	Prepared: 0	8/01/24 An	alyzed: 08/01/24
Gasoline Range Organics (C6-C10)	44.6	20.0	50.0	ND	89.2	70-130	2.08	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.50		8.00		93.7	70-130			



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	Reported:
PO Box 247	Project Number:	01058-0007	
Plains TX, 79355-0247	Project Manager:	Gio Gomez	8/6/2024 11:12:01AM

Plains TX, 79355-0247		Project Manage	r: Gi	o Gomez				:	8/6/2024 11:12:01AM
	Nonha	logenated Or	ganics by l	EPA 8015I	D - DRO	/ORO			Analyst: CG
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2431098-BLK1)							Prepared: 0	8/01/24 An	alyzed: 08/01/24
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	47.5		50.0		94.9	50-200			
LCS (2431098-BS1)							Prepared: 0	8/01/24 An	alyzed: 08/01/24
Diesel Range Organics (C10-C28)	239	25.0	250		95.4	38-132			
Surrogate: n-Nonane	50.0		50.0		100	50-200			
Matrix Spike (2431098-MS1)				Source:	E407257-0	08	Prepared: 0	8/01/24 An	alyzed: 08/01/24
Diesel Range Organics (C10-C28)	248	25.0	250	ND	99.4	38-132			
Surrogate: n-Nonane	49.6		50.0		99.2	50-200			
Matrix Spike Dup (2431098-MSD1)				Source:	E407257-0	08	Prepared: 0	8/01/24 An	alyzed: 08/01/24
Diesel Range Organics (C10-C28)	252	25.0	250	ND	101	38-132	1.30	20	
Surrogate: n-Nonane	45.0		50.0		90.0	50-200			



Pima Environmental Services-Carlsbac PO Box 247 Plains TX, 79355-0247	l	Project Name: Project Number: Project Manager	(Fighting Okra 1 01058-0007 Gio Gomez	8-19 Fed #	#4H			Reported: 8/6/2024 11:12:01AM
		Anions	by EPA	300.0/9056	4				Analyst: CG
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2431112-BLK1)							Prepared: 0	8/01/24 A	Analyzed: 08/01/24
Chloride	ND	20.0							
LCS (2431112-BS1)							Prepared: 0	8/01/24 A	Analyzed: 08/01/24
Chloride	261	20.0	250		104	90-110			
Matrix Spike (2431112-MS1)				Source:	E407259-	03	Prepared: 0	8/01/24 A	Analyzed: 08/01/24
Chloride	250	20.0	250	ND	99.8	80-120			
Matrix Spike Dup (2431112-MSD1)				Source:	E407259-	03	Prepared: 0	8/01/24 A	Analyzed: 08/01/24
Chloride	250	20.0	250	ND	100	80-120	0.132	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

	Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
١	PO Box 247	Project Number:	01058-0007	Reported:
١	Plains TX, 79355-0247	Project Manager:	Gio Gomez	08/06/24 11:12

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Project Information

Project Manager: Gio Gomez

Phone: 806-782-1151

Report due by:

Sampled

Email: gio@pimaoil.com

Date

Sampled

Address: 5614 N. Lovington Hwy.

City, State, Zip Hobbs. NM. 88240

Client: Pima Environmental Services
Project: Fighting Okro 18-19 Fed # 4H

Matrix

No. of

Containers

Sample ID

Devon

Attention:

City, State, Zip

Pima Project #

samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

Address:

Phone:

Email:

Bill To

Received by OCD: 10/4/2024 12:32:17 PM

1.		MURIDE	0 0	m >	2 0	m	8		
11:20 7/29 5	SWI					X			-
11:28	SWZ	2				1			
11:34	SW3	3							
11:45	SWY	4							
11:56	565	5							
12:07	SW6	6							
12:27	SW7	7							
12:31	5W8	8					In		
12:36	Swg	9							
12:45	SWID	10							
Additional Instructions:	Billin	19# 2/3777	57				-		
date or time of collection is considered	and authenticity of this sample. I am aware that tampering with or I fraud and may be grounds for legal action. <u>Sample</u>	intentionally mislabelling the sample l	ocation,		Samples requiring packed in ice at ar	thermal preserv	vation mus	st be received ss than 6 °C on	on ice the day they are sampled or received a subsequent days.
Relinguished by: (Signature) Kanime Agame		Georgales 7-31-2	Time 13	0	Received or			e Only	
Relinguished by: (Signature)	Post 7-31-24 Note Received by: (Signi	aturė) Date	Time 17	30	1	T2			T3
Relinquished by: (Signature)	Date Time Received by: (Sign:	ature) Date 8-1-21	Time		AVG Temp				(*********
Sample Matrix: S - Soil, Sd - Solid, Sg - S	Sludge, A - Aqueous, O - Other	Container '	Tyne g - glas	c n - n	alu/plactic an	anahar ale	ass v -	VOA	
Note: Samples are discarded 30 da	ays after results are reported unless other arrangements are	made. Hazardous samples will b	e returned to	client or	disposed of at	the client ex	pense.	The report	t for the analysis of the above
samples is applicable only to those	samples received by the laborators with this coc The It I	the fact of the same of the	The state of the s			The second secon			andiyala of the above



Project Information

Client: P	ima Env	ronmen	tal Servi	ces							La	ab Us	e Or	lv				TA	T	EPA P	rogram
Project:	Fighting	10Kra1	8-19 F	ed #41t	25330	ention: 12001		_	Lab !	WO#		COLUMN TO STATE OF THE PARTY OF	Job	Numb	er _	1D	2D	3D	Standard	CWA	SDWA
	Manager: 5614 N.				C52502180	ress: , State, Zip	-		F 4	07	アンと			and in case of the party of the	0007				N		2001
	e, Zip Ho				Pho			_					Anaiy	sis an	d Metho	T	_				RCRA
	806-782-		11, 002,40		Em				2	S										State	
	gio@pim		1		537676		7 7		y 801	/ 801	н	_		0.0		-			NM CO	UT AZ	TX
Report d	ue by:				Pir	na Project # 1-2/2	6-6		RO b	RO b	/ 802	826	6010	e 300		Z	7		6		
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID				Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0		верос	верос			Remarks	
12:56	7/29	3		SWI				11								X					
1:17	1			BGI				12													
1																					
												/									
								Aug poor product						/							
Addition	al Instruc	tions:				Billing #2	137	775	7								_				
A STATE OF THE STA				ticity of this sample. may be grounds for		hat tampering with or intentiona Sampled by:				on,									ceived on ice the day 6°C on subsequent d		led or received
Kari	ed by: (Sign:	same	Date	3124 Time	:40	Received by: (Signature)	rentec	Date 73 ()	24	Time	340)	Rec	eived	on ice:		ab U	se On	ily	. T.	
	ed by: (Signal		ec 7		620	Received by: (Signature)	0	7.3/.	24	Time	73	20	T1			T2					
Relinquish	ed by: (Sign:	ature)	Date		400	Received by: (Signature)		Date 8-1-		7 . 7				Tem	p°C (4					
			Sludge, A - A	Aqueous, O - Other_				Containe	r Type	e: g - 1	glass,	p - p	oly/p	lastic,	ag - ami	oer gla				otoli (A	
						er arrangements are made. I		amples will	be ret	turnec	to cli	ient o	r disp	sed of	at the cli				report for the an	lysis of the	above
samples is	applicable of	nly to thos	e samples	received by the lal	poratory wit	th this COC. The liability of the	e laboratory	is limited to	o the a	mour	nt paic	d for c	n the	report							



Printed: 8/1/2024 2:09:31PM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

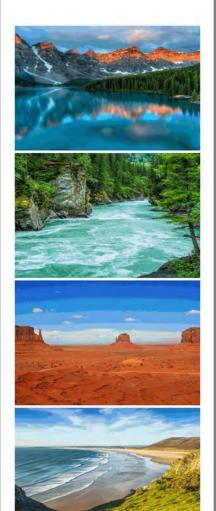
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Pima Environmental Services-Carlsbad	Date Received:	08/01/24 08	8:30	Work Order II	D: E407259
Phone:	(575) 631-6977	Date Logged In:	07/31/24 16	6:39	Logged In By:	: Noe Soto
Email:	gio@pimaoil.com	Due Date:	08/07/24 1	7:00 (4 day TAT)		
	Custody (COC) e sample ID match the COC?		Yes			
	e number of samples per sampling site location mat	tch the COC	Yes			
3. Were sa	imples dropped off by client or carrier?		Yes	Carrier: C	Courier	
4. Was the	e COC complete, i.e., signatures, dates/times, reques	sted analyses?	No		_ _	
5. Were al	l samples received within holding time? Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssion	•	Yes		<u>Comm</u>	ents/Resolution
	urn Around Time (TAT) COC indicate standard TAT, or Expedited TAT?		Yes		Project Fighing Okra	18-19 Fed #4H has
	•		105		been separated into m	
Sample C	ample cooler received?		Yes		-	•
	was cooler received in good condition?		Yes		high sample volume,	
•	e sample(s) received intact, i.e., not broken?					ontainers and sampled
	custody/security seals present?		Yes		by name is missing ir	1 COC by client.
			No			
•	were custody/security seals intact?		NA			
	e sample received on ice? If yes, the recorded temp is 4°C, Note: Thermal preservation is not required, if samples ar minutes of sampling visible ice, record the temperature. Actual sample	e received w/i 15	Yes C			
Sample C	•		_			
	queous VOC samples present?		No			
	OC samples collected in VOA Vials?		NA			
	head space less than 6-8 mm (pea sized or less)?		NA			
	trip blank (TB) included for VOC analyses?		NA			
	on-VOC samples collected in the correct containers'	?	Yes			
	appropriate volume/weight or number of sample contain		Yes			
Field Lab	· · · · · · · · · · · · · · · · · · ·					
	ield sample labels filled out with the minimum info	ormation:				
	imple ID?		Yes			
	ate/Time Collected?		Yes	ı,		
Co	ollectors name?		No			
	<u>reservation</u>					
	the COC or field labels indicate the samples were pr	reserved?	No			
	imple(s) correctly preserved?	. 1.0	NA			
24. Is lab	filteration required and/or requested for dissolved n	netals?	No			
	se Sample Matrix					
	he sample have more than one phase, i.e., multipha		No			
27. If yes,	does the COC specify which phase(s) is to be analy	zed?	NA			
Subcontra	act Laboratory					
28. Are sa	mples required to get sent to a subcontract laborato	ry?	No			
29. Was a	subcontract laboratory specified by the client and it	f so who?	NA	Subcontract Lab	: NA	
Client In	<u>struction</u>					

Date

Signature of client authorizing changes to the COC or sample disposition.

Report to:
Gio Gomez



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Pima Environmental Services-Carlsbad

Project Name: Fighting Okra 18-19 Fed #4H

Work Order: E409257

Job Number: 01058-0007

Received: 9/27/2024

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 9/27/24

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 9/27/24

Gio Gomez PO Box 247 Plains, TX 79355-0247

Project Name: Fighting Okra 18-19 Fed #4H

Workorder: E409257

Date Received: 9/27/2024 7:10:00AM

Gio Gomez,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 9/27/2024 7:10:00AM, under the Project Name: Fighting Okra 18-19 Fed #4H.

The analytical test results summarized in this report with the Project Name: Fighting Okra 18-19 Fed #4H apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

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Sample Summary

Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	Donoutoda
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	09/27/24 16:31

Client Sample ID	Lab Sample ID Matrix	Sampled Received	Container
CS1-Surface 2'	E409257-01A Soil	09/26/24 09/27/24	Glass Jar, 2 oz.
CS2-Surface 2'	E409257-02A Soil	09/26/24 09/27/24	Glass Jar, 2 oz.
CS3-Surface 2'	E409257-03A Soil	09/26/24 09/27/24	Glass Jar, 2 oz.
CS4-Surface 2'	E409257-04A Soil	09/26/24 09/27/24	Glass Jar, 2 oz.
CS5-Surface 2'	E409257-05A Soil	09/26/24 09/27/24	Glass Jar, 2 oz.
CSW1-Surface 2' Comp	E409257-06A Soil	09/26/24 09/27/24	Glass Jar, 2 oz.
CSW2-Surface 2' Comp	E409257-07A Soil	09/26/24 09/27/24	Glass Jar, 2 oz.
CSW3-Surface 2' Comp	E409257-08A Soil	09/26/24 09/27/24	Glass Jar, 2 oz.
CSW4-Surface 2' Comp	E409257-09A Soil	09/26/24 09/27/24	Glass Jar, 2 oz.
CSW5-Surface 2' Comp	E409257-10A Soil	09/26/24 09/27/24	Glass Jar, 2 oz.

Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	9/27/2024 4:31:30PM

CS1-Surface 2' E409257-01

		2.0720.01				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	yst: BA		Batch: 2439116
Benzene	ND	0.0250	1	09/27/24	09/27/24	
Ethylbenzene	ND	0.0250	1	09/27/24	09/27/24	
Toluene	ND	0.0250	1	09/27/24	09/27/24	
o-Xylene	ND	0.0250	1	09/27/24	09/27/24	
p,m-Xylene	ND	0.0500	1	09/27/24	09/27/24	
Total Xylenes	ND	0.0250	1	09/27/24	09/27/24	
Surrogate: 4-Bromochlorobenzene-PID		101 %	70-130	09/27/24	09/27/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	yst: BA		Batch: 2439116
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	09/27/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.6 %	70-130	09/27/24	09/27/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	yst: NV		Batch: 2439099
Diesel Range Organics (C10-C28)	ND	25.0	1	09/27/24	09/27/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	09/27/24	
Surrogate: n-Nonane		97.8 %	50-200	09/27/24	09/27/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	yst: DT		Batch: 2439104
Chloride	ND	20.0	1	09/27/24	09/27/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	9/27/2024 4:31:30PM

CS2-Surface 2'

		E409257-02				
		Reporting				
Analyte	Result	Limit	Dilut	ion Prepare	d Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Α	Analyst: BA		Batch: 2439116
Benzene	ND	0.0250	1	09/27/2	4 09/27/24	
Ethylbenzene	ND	0.0250	1	09/27/24	4 09/27/24	
Toluene	ND	0.0250	1	09/27/24	4 09/27/24	
o-Xylene	ND	0.0250	1	09/27/24	4 09/27/24	
p,m-Xylene	ND	0.0500	1	09/27/24	4 09/27/24	
Total Xylenes	ND	0.0250	1	09/27/24	4 09/27/24	
Surrogate: 4-Bromochlorobenzene-PID		100 %	70-130	09/27/2	4 09/27/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2439116	
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	4 09/27/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.5 %	70-130	09/27/2	4 09/27/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	А	Analyst: NV		Batch: 2439099
Diesel Range Organics (C10-C28)	ND	25.0	1	09/27/2	4 09/27/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	4 09/27/24	
Surrogate: n-Nonane		99.6 %	50-200	09/27/2	4 09/27/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	А	Analyst: DT		Batch: 2439104
Chloride	ND	20.0	1	09/27/24	4 09/27/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	9/27/2024 4:31:30PM

CS3-Surface 2'

E409257-03						
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2439116
Benzene	ND	0.0250	1	09/27/24	09/27/24	
Ethylbenzene	ND	0.0250	1	09/27/24	09/27/24	
Toluene	ND	0.0250	1	09/27/24	09/27/24	
o-Xylene	ND	0.0250	1	09/27/24	09/27/24	
p,m-Xylene	ND	0.0500	1	09/27/24	09/27/24	
Total Xylenes	ND	0.0250	1	09/27/24	09/27/24	
Surrogate: 4-Bromochlorobenzene-PID		101 %	70-130	09/27/24	09/27/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2439116
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	09/27/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.6 %	70-130	09/27/24	09/27/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: NV		Batch: 2439099
Diesel Range Organics (C10-C28)	ND	25.0	1	09/27/24	09/27/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	09/27/24	
Surrogate: n-Nonane		95.2 %	50-200	09/27/24	09/27/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: DT		Batch: 2439104
Chloride	ND	20.0	1	09/27/24	09/27/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	9/27/2024 4:31:30PM

CS4-Surface 2'

E409257-04

		Reporting				
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ar	alyst: BA		Batch: 2439116
Benzene	ND	0.0250	1	09/27/24	09/27/24	
Ethylbenzene	ND	0.0250	1	09/27/24	09/27/24	
Toluene	ND	0.0250	1	09/27/24	09/27/24	
o-Xylene	ND	0.0250	1	09/27/24	09/27/24	
p,m-Xylene	ND	0.0500	1	09/27/24	09/27/24	
Total Xylenes	ND	0.0250	1	09/27/24	09/27/24	
Surrogate: 4-Bromochlorobenzene-PID		92.1 %	70-130	09/27/24	09/27/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ar	alyst: BA		Batch: 2439116
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	09/27/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.9 %	70-130	09/27/24	09/27/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ar	alyst: NV		Batch: 2439099
Diesel Range Organics (C10-C28)	ND	25.0	1	09/27/24	09/27/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	09/27/24	
Surrogate: n-Nonane		97.4 %	50-200	09/27/24	09/27/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ar	alyst: DT		Batch: 2439104
Chloride	ND	20.0	1	09/27/24	09/27/24	



Sample Data

Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	9/27/2024 4:31:30PM

CS5-Surface 2'

E409257-05						
		Reporting				
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: BA		Batch: 2439116
Benzene	ND	0.0250	1	09/27/24	09/27/24	
Ethylbenzene	ND	0.0250	1	09/27/24	09/27/24	
Toluene	ND	0.0250	1	09/27/24	09/27/24	
o-Xylene	ND	0.0250	1	09/27/24	09/27/24	
p,m-Xylene	ND	0.0500	1	09/27/24	09/27/24	
Total Xylenes	ND	0.0250	1	09/27/24	09/27/24	
Surrogate: 4-Bromochlorobenzene-PID		92.2 %	70-130	09/27/24	09/27/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: BA		Batch: 2439116
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	09/27/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.5 %	70-130	09/27/24	09/27/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: NV		Batch: 2439099
Diesel Range Organics (C10-C28)	ND	25.0	1	09/27/24	09/27/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	09/27/24	
Surrogate: n-Nonane		102 %	50-200	09/27/24	09/27/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: DT		Batch: 2439104
Chloride	ND	20.0	1	09/27/24	09/27/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	9/27/2024 4:31:30PM

CSW1-Surface 2' Comp

E409257-06

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	yst: BA		Batch: 2439116
Benzene	ND	0.0250	1	09/27/24	09/27/24	
Ethylbenzene	ND	0.0250	1	09/27/24	09/27/24	
Toluene	ND	0.0250	1	09/27/24	09/27/24	
o-Xylene	ND	0.0250	1	09/27/24	09/27/24	
p,m-Xylene	ND	0.0500	1	09/27/24	09/27/24	
Total Xylenes	ND	0.0250	1	09/27/24	09/27/24	
Surrogate: 4-Bromochlorobenzene-PID		92.7 %	70-130	09/27/24	09/27/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	yst: BA		Batch: 2439116
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	09/27/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.4 %	70-130	09/27/24	09/27/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	yst: NV		Batch: 2439099
Diesel Range Organics (C10-C28)	ND	25.0	1	09/27/24	09/27/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	09/27/24	
		100 %	50-200	09/27/24	09/27/24	
Surrogate: n-Nonane		100 /0	30 200			
Surrogate: n-Nonane Anions by EPA 300.0/9056A	mg/kg	mg/kg		yst: DT		Batch: 2439104



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	9/27/2024 4:31:30PM

CSW2-Surface 2' Comp

E409257-07

		Reporting				
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: BA		Batch: 2439116
Benzene	ND	0.0250	1	09/27/24	09/27/24	
Ethylbenzene	ND	0.0250	1	09/27/24	09/27/24	
Toluene	ND	0.0250	1	09/27/24	09/27/24	
o-Xylene	ND	0.0250	1	09/27/24	09/27/24	
p,m-Xylene	ND	0.0500	1	09/27/24	09/27/24	
Total Xylenes	ND	0.0250	1	09/27/24	09/27/24	
Surrogate: 4-Bromochlorobenzene-PID		93.6 %	70-130	09/27/24	09/27/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: BA		Batch: 2439116
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	09/27/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		98.5 %	70-130	09/27/24	09/27/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: NV		Batch: 2439099
Diesel Range Organics (C10-C28)	ND	25.0	1	09/27/24	09/27/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	09/27/24	
Surrogate: n-Nonane		97.7 %	50-200	09/27/24	09/27/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: DT		Batch: 2439104
Chloride	ND	20.0	1	09/27/24	09/27/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	9/27/2024 4:31:30PM

CSW3-Surface 2' Comp

E409257-08

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	lyst: BA		Batch: 2439116
Benzene	ND	0.0250	1	09/27/24	09/27/24	
Ethylbenzene	ND	0.0250	1	09/27/24	09/27/24	
Toluene	ND	0.0250	1	09/27/24	09/27/24	
o-Xylene	ND	0.0250	1	09/27/24	09/27/24	
p,m-Xylene	ND	0.0500	1	09/27/24	09/27/24	
Total Xylenes	ND	0.0250	1	09/27/24	09/27/24	
Surrogate: 4-Bromochlorobenzene-PID		92.0 %	70-130	09/27/24	09/27/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	lyst: BA		Batch: 2439116
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	09/27/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.3 %	70-130	09/27/24	09/27/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	lyst: NV		Batch: 2439099
Diesel Range Organics (C10-C28)	ND	25.0	1	09/27/24	09/27/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	09/27/24	
Surrogate: n-Nonane		103 %	50-200	09/27/24	09/27/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	lyst: DT		Batch: 2439104
Chloride	ND	20.0	1	09/27/24	09/27/24	·



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	9/27/2024 4:31:30PM

CSW4-Surface 2' Comp E409257-09

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	vst: BA		Batch: 2439116
Benzene	ND	0.0250	1	09/27/24	09/27/24	
Ethylbenzene	ND	0.0250	1	09/27/24	09/27/24	
Toluene	ND	0.0250	1	09/27/24	09/27/24	
o-Xylene	ND	0.0250	1	09/27/24	09/27/24	
p,m-Xylene	ND	0.0500	1	09/27/24	09/27/24	
Total Xylenes	ND	0.0250	1	09/27/24	09/27/24	
Surrogate: 4-Bromochlorobenzene-PID		89.7 %	70-130	09/27/24	09/27/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: BA		Batch: 2439116
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	09/27/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.5 %	70-130	09/27/24	09/27/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	vst: NV		Batch: 2439099
Diesel Range Organics (C10-C28)	ND	25.0	1	09/27/24	09/27/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	09/27/24	
Surrogate: n-Nonane		96.7 %	50-200	09/27/24	09/27/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	/st: DT		Batch: 2439104
Chloride	ND	20.0	1	09/27/24	09/27/24	



Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	9/27/2024 4:31:30PM

CSW5-Surface 2' Comp E409257-10

		E407237-10				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	rst: BA		Batch: 2439116
Benzene	ND	0.0250	1	09/27/24	09/27/24	
Ethylbenzene	ND	0.0250	1	09/27/24	09/27/24	
Toluene	ND	0.0250	1	09/27/24	09/27/24	
o-Xylene	ND	0.0250	1	09/27/24	09/27/24	
p,m-Xylene	ND	0.0500	1	09/27/24	09/27/24	
Total Xylenes	ND	0.0250	1	09/27/24	09/27/24	
Surrogate: 4-Bromochlorobenzene-PID		90.2 %	70-130	09/27/24	09/27/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	rst: BA		Batch: 2439116
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	09/27/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.5 %	70-130	09/27/24	09/27/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: NV		Batch: 2439099
Diesel Range Organics (C10-C28)	ND	25.0	1	09/27/24	09/27/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	09/27/24	
Surrogate: n-Nonane		94.7 %	50-200	09/27/24	09/27/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	rst: DT		Batch: 2439104
Chloride	ND	20.0	1	09/27/24	09/27/24	



Surrogate: 4-Bromochlorobenzene-PID

8.08

QC Summary Data

Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	Reported:
PO Box 247	Project Number:	01058-0007	-
Plains TX, 79355-0247	Project Manager:	Gio Gomez	9/27/2024 4:31:30PM

PO Box 247 Plains TX, 79355-0247		Project Number: Project Manager		io Gomez				Ģ	9/27/2024 4:31:30PM
		Volatile C	Organics b	y EPA 802	21B				Analyst: BA
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2439116-BLK1)							Prepared: 0	9/26/24 An	alyzed: 09/26/24
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.01		8.00		100	70-130			
LCS (2439116-BS1)							Prepared: 0	9/26/24 An	alyzed: 09/26/24
Benzene	5.22	0.0250	5.00		104	70-130			
Ethylbenzene	5.04	0.0250	5.00		101	70-130			
Toluene	5.14	0.0250	5.00		103	70-130			
o-Xylene	5.04	0.0250	5.00		101	70-130			
p,m-Xylene	10.3	0.0500	10.0		103	70-130			
Total Xylenes	15.3	0.0250	15.0		102	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.04		8.00		100	70-130			
LCS Dup (2439116-BSD1)							Prepared: 0	9/26/24 An	alyzed: 09/26/24
Benzene	5.28	0.0250	5.00		106	70-130	1.16	20	
Ethylbenzene	5.10	0.0250	5.00		102	70-130	1.11	20	
Toluene	5.20	0.0250	5.00		104	70-130	1.25	20	
o-Xylene	5.09	0.0250	5.00		102	70-130	0.960	20	
p,m-Xylene	10.4	0.0500	10.0		104	70-130	0.983	20	
Total Xylenes	15.4	0.0250	15.0		103	70-130	0.975	20	

70-130



Surrogate: 1-Chloro-4-fluorobenzene-FID

QC Summary Data

Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	Reported:
PO Box 247	Project Number:	01058-0007	
Plains TX, 79355-0247	Project Manager:	Gio Gomez	9/27/2024 4:31:30PM

Plains TX, 79355-0247		Project Manage	r: Gi	o Gomez				9/	27/2024 4:31:30PM
	Non	halogenated	Organics	by EPA 80	15D - G	RO			Analyst: BA
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2439116-BLK1)							Prepared: 0	9/26/24 Ana	lyzed: 09/26/24
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.51		8.00		93.9	70-130			
LCS (2439116-BS2)							Prepared: 0	9/26/24 Ana	lyzed: 09/26/24
Gasoline Range Organics (C6-C10)	47.5	20.0	50.0		95.0	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.57		8.00		94.7	70-130			
LCS Dup (2439116-BSD2)							Prepared: 0	9/26/24 Ana	lyzed: 09/26/24
Gasoline Range Organics (C6-C10)	46.0	20.0	50.0		91.9	70-130	3.27	20	

70-130

QC Summary Data

Pima Environmental Services-CarlsbadProject Name:Fighting Okra 18-19 Fed #4HReported:PO Box 247Project Number:01058-0007Plains TX, 79355-0247Project Manager:Gio Gomez9/27/20244:31:30PM

1 Idilis 12, 79335-0247		1 Toject Ivianage	i. Gi	o Goinez				<i>712</i>	27/2024 4.51.501 WI	
	Nonhalogenated Organics by EPA 8015D - DRO/ORO								Analyst: NV	
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes	
Blank (2439099-BLK1)							Prepared: 0	9/26/24 Ana	lyzed: 09/27/24	
Diesel Range Organics (C10-C28)	ND	25.0								
Oil Range Organics (C28-C36)	ND	50.0								
Surrogate: n-Nonane	50.1		50.0		100	50-200				
LCS (2439099-BS1)							Prepared: 0	9/26/24 Ana	lyzed: 09/27/24	
Diesel Range Organics (C10-C28)	256	25.0	250		102	38-132				
Surrogate: n-Nonane	50.6		50.0		101	50-200				
LCS Dup (2439099-BSD1)							Prepared: 0	9/26/24 Ana	lyzed: 09/27/24	
Diesel Range Organics (C10-C28)	261	25.0	250		104	38-132	1.95	20		
Surrogate: n-Nonane	49.6		50.0		99.2	50-200				

Chloride

QC Summary Data

Pima Environmental Services-Carlsbad PO Box 247		Project Name: Project Number:		Fighting Okra 1 01058-0007	8-19 Fed	#4H			Reported: 9/27/2024 4:31:30PM
Plains TX, 79355-0247		Project Manager: Anions		Gio Gomez A 300.0/9056A	<u> </u>				Analyst: DT
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits	RPD %	RPD Limit %	Notes
Blank (2439104-BLK1)							Prepared: 0	9/26/24 Aı	nalyzed: 09/27/24
Chloride	ND	20.0							
LCS (2439104-BS1)							Prepared: 0	9/26/24 Aı	nalyzed: 09/27/24
Chloride	258	20.0	250		103	90-110			
LCS Dup (2439104-BSD1)							Prepared: 0	9/26/24 Aı	nalyzed: 09/27/24

250

20.0

103

90-110

0.197

20

258

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Pima Environmental Services-Carlsbad	Project Name:	Fighting Okra 18-19 Fed #4H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	09/27/24 16:31

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Project Information	Chain of	Custody											Page/	of,
·	O DILITO				Lah	Use	Only		T		TAT		EPA PI	rogram
Client: Pima Environmental Service Project: Fighting OF (a 16-19 Fed	Attention: De UON	:	Lab V	1/0#	Lou		b Num	her	1D	2D		Standard	CWA	SDWA
Project: Fighting OFIA 18-14 Fee		-		109c)<:		21050	3.0007						
Project Manager: Gio Gomez	Address:			10kg	7	<u>ν σ</u>	alvsis a	nd Metho	مراط ا					RCRA
Address: 5614 N. Lovington Hwy.	City, State, Zip		\vdash	T F	Т	- î''	lutysis c	1	Ī					
City, State, Zip Hobbs, NM, 88240	Phone:		ا ي ا	ا ي ا		ŀ	1	1 1					State	
Phone: 806-782-1151	Email:		8015	8015	.	- 1	0		1_			NM CO	UT AZ	TX
Email: gio@pimaoil.com	—— Pima Project # 2/2-Z	'	À	<u> </u>	22	8	용 용	1	Σ	¥		X		
Report due by:	7 010 0	Lab	8	풀	á	اڇ	을 불	1 1	l g	ا ير ا				
Time Date Matrix Containers	Sample ID	Number	DRO/ORO by	GRO/DRO by	втех by 8021	VOC by 8260	Metals 6010 Chloride 300.0	1	верос	верос			Remarks	
8:00 9[26 5	CSI-Surface 2'	1							<u>x</u>					
8:09	CSZ-Surfacez'	2												···
8:17	CS3 - Surface 2'	3												
8:25	CSY -Surface Z'	4												
8 34	CSS - Surface 2'	5							\prod					
8:42	CSW - Surface Z' comp	6												
	CSWZ-Surface Z' comp	7	1						Π					
	CSILVE Surface 21 CAMP	8		T		\neg			11					
9:09	CJW3- SULFACE C COMP.		_	-	\vdash			++	- -	╁─	\vdash			
9:29	CSW4-Surface 2' Comp.	9	_					11	-11	-	$\sqcup \downarrow$	<u> </u>		
9:40	CSUS - Surface 2' comp.	10												
Additional Instructions: Billing# 21377757														
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that takepering with or Intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action. Sampled by: Samples requiring thermal preservation must be received on ice the day they are sampled packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.			pied or receiv											
	24/24 3.10 Recaised by: (Signature) Vylichelle Gonzales	Date G-Ye.	24	Time	015		Receive	ed on ice		Lab U	se Onl	y		
Relinquished by: (Signature)	Time Received by: (Signature)	Date 9.26	.24	Time	715	5	T1		. 12			<u> T3</u>		
Relinguished by: (Signature) Date Of	7.624 2336 Received by: (Signature)	Date 9.77.	<u> </u>	Time	110		AVG T	emp °C	4					
Container Type: g - glass, p - poly/plastic, ag - amber glass, v			- VOA		_									
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other														
Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Historical samples are discarded 30 days after results are reported unless other arrangements are made. Historical samples are discarded 30 days after results are reported unless other arrangements are made. Historical samples are discarded 30 days after results are reported unless other arrangements are made. Historical samples are discarded 30 days after results are reported unless other arrangements are made. Historical samples are discarded 30 days after results are reported unless other arrangements are made. Historical samples are discarded 30 days after results are reported unless other arrangements are made. Historical samples are discarded 30 days after results are reported unless other arrangements are made. Historical samples are discarded 30 days after results are reported unless other arrangements are made. Historical samples are discarded 30 days after results are reported unless other arrangements are reported unless other arrangements are discarded 30 days after results are reported unless other arrangements are discarded 30 days after results are reported unless other arrangements are discarded 30 days after results are reported unless other arrangements are discarded 30 days are disca														

or on the report.

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Continuous entropy of the above or on the report.

Printed: 9/27/2024 8:51:57AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

we receive	no response concerning these items within 24 hours of	ine date of this noti	cc, an the s	ampies will be une	nyzeu as requesieu.		
Client:	Pima Environmental Services-Carlsbad	Date Received:	09/27/24	07:10	Work Or	der ID:	E409257
Phone:	(575) 631-6977	Date Logged In:	09/26/24	16:38	Logged 1	n By:	Raina Schwanz
Email:	gio@pimaoil.com	Due Date:	09/27/24	17:00 (0 day TAT)			
	Custody (COC) te sample ID match the COC?		Yes				
	te number of samples per sampling site location ma	tch the COC					
	amples dropped off by client or carrier?	ion inc cac	Yes Yes	Carrian C	Yannian		
	e COC complete, i.e., signatures, dates/times, reques	sted analyses?	No	Carrier: <u>C</u>	<u>Journer</u>		
	Il samples received within holding time? Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssi	1 the field,	Yes		<u>C</u>	ommen	ts/Resolution
Sample T	urn Around Time (TAT)					_	
6. Did the	COC indicate standard TAT, or Expedited TAT?		Yes		Number of conta	iners a	and sampled by not
Sample C	<u>Cooler</u>				marked on COC b	y clie	ent.
7. Was a s	ample cooler received?		Yes				
8. If yes,	was cooler received in good condition?		Yes				
9. Was the	e sample(s) received intact, i.e., not broken?		Yes				
10. Were	custody/security seals present?		No				
11. If yes.	were custody/security seals intact?		NA				
	e sample received on ice? If yes, the recorded temp is 4°C, Note: Thermal preservation is not required, if samples ar minutes of sampling visible ice, record the temperature. Actual sample	e received w/i 15	Yes				
		temperature. 4	<u>c</u>				
Sample C	queous VOC samples present?		No				
	OC samples collected in VOA Vials?		NA				
	head space less than 6-8 mm (pea sized or less)?		NA				
	trip blank (TB) included for VOC analyses?		NA				
	on-VOC samples collected in the correct containers'	7	Yes				
	appropriate volume/weight or number of sample contain		Yes				
Field Lat	· · ·	nois concerca.	105				
	field sample labels filled out with the minimum info	ormation.					
	ample ID?		Yes				
D	ate/Time Collected?		No				
C	ollectors name?		No				
	reservation the COC or field labels indicate the samples were p	reserved?	No				
	imple(s) correctly preserved?		NA				
	filteration required and/or requested for dissolved n	netals?	No				
	se Sample Matrix						
	the sample have more than one phase, i.e., multipha	se?	No				
	does the COC specify which phase(s) is to be analy		NA				
•		,	1421				
	act Laboratory	0	NT.				
	imples required to get sent to a subcontract laborato	-	No NA	01 4 11	314		
	subcontract laboratory specified by the client and is	i so who:	NA	Subcontract Lab): NA		
Client Ir	<u>struction</u>						

Signature of client authorizing changes to the COC or sample disposition.



Date

envirotech Inc.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 390003

QUESTIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	390003
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2420451000
Incident Name	NAPP2420451000 FIGHTING OKRA 18 19 FEDERAL #004H @ 30-025-44444
Incident Type	Oil Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-025-44444] FIGHTING OKRA 18 19 FEDERAL #004H

Location of Release Source	
Please answer all the questions in this group.	
Site Name	FIGHTING OKRA 18 19 FEDERAL #004H
Date Release Discovered	07/22/2024
Surface Owner	Federal

Incident Details		
Please answer all the questions in this group.		
Incident Type	Oil Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release			
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.			
Crude Oil Released (bbls) Details	Cause: Equipment Failure Other (Specify) Crude Oil Released: 9 BBL Recovered: 9 BBL Lost: 0 BBL.		
Produced Water Released (bbls) Details	Not answered.		
Is the concentration of chloride in the produced water >10,000 mg/l	Not answered.		
Condensate Released (bbls) Details	Not answered.		
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Not answered.		
Other Released Details	Not answered.		
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Drilling personnel found oil around a compressor. Oil and rainwater had filled the containment to the drain and the rain water had oil on it. Aoubty 9 bbls of oil were released and recovered. Recovered an additional 21 bbls of rainwater.		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Ea NIM 97505

QUESTIONS, Page 2

Action 390003

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	i Fe, Nivi 6/505
QUESTI	IONS (continued)
Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137 Action Number: 390003 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response The responsible party must undertake the following actions immediately unless they could create a second content of the country of the cou	cofety have d that would excut in injury
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	I lation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
	Name: Dale Woodall

Title: EHS Professional

Date: 10/04/2024

Email: Dale.Woodall@dvn.com

I hereby agree and sign off to the above statement

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 390003

QUESTIONS (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	390003
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization				
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.				
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)			
What method was used to determine the depth to ground water	NM OSE iWaters Database Search			
Did this release impact groundwater or surface water	No			
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:				
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)			
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)			
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)			
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)			
Any other fresh water well or spring	Greater than 5 (mi.)			
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)			
A wetland	Between ½ and 1 (mi.)			
A subsurface mine	Greater than 5 (mi.)			
An (non-karst) unstable area	Greater than 5 (mi.)			
Categorize the risk of this well / site being in a karst geology	Low			
A 100-year floodplain	Greater than 5 (mi.)			
Did the release impact areas not on an exploration, development, production, or storage site	No			

emediation Plan			
lease answer all the questions that apply or are indicated. This information must be prov	vided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	Yes		
ttach a comprehensive report demonstrating the lateral and vertical extents of soil contain	mination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.		
Have the lateral and vertical extents of contamination been fully delineated	Yes		
Was this release entirely contained within a lined containment area	No		
oil Contamination Sampling: (Provide the highest observable value for each	n, in milligrams per kilograms.)		
Chloride (EPA 300.0 or SM4500 Cl B)	0		
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	194		
GRO+DRO (EPA SW-846 Method 8015M)	0		
BTEX (EPA SW-846 Method 8021B or 8260B)	0		
Benzene (EPA SW-846 Method 8021B or 8260B)	0		
er Subsection B of 19.15.29.11 NMAC unless the site characterization report includes co hich includes the anticipated timelines for beginning and completing the remediation.	ompleted efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,		
On what estimated date will the remediation commence	10/02/2024		
On what date will (or did) the final sampling or liner inspection occur	09/25/2024		
On what date will (or was) the remediation complete(d)	10/02/2024		
What is the estimated surface area (in square feet) that will be reclaimed	0		
What is the estimated volume (in cubic yards) that will be reclaimed	0		
What is the estimated surface area (in square feet) that will be remediated	0		
What is the estimated volume (in cubic yards) that will be remediated 0			
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.			

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

District I

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 4

Action 390003

QUESTIONS (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	390003
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Not answered.	
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.	
(In Situ) Soil Vapor Extraction	Not answered.	
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.	
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.	
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.	
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.	
OTHER (Non-listed remedial process)	Yes	
Other Non-listed Remedial Process. Please specify	soil concentrations were below state action levels based on the depth to groundwater	

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Dale Woodall Title: EHS Professional Email: Dale.Woodall@dvn.com

Date: 10/04/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 5

Action 390003

QUESTIONS (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	390003
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

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QUESTIONS, Page 6

Action 390003

QUESTIONS (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	390003
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	385385
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	09/25/2024
What was the (estimated) number of samples that were to be gathered	10
What was the sampling surface area in square feet	940

Remediation Closure Request		
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission	Yes	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes	
What was the total surface area (in square feet) remediated	0	
What was the total volume (cubic yards) remediated	0	
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes	
What was the total surface area (in square feet) reclaimed	0	
What was the total volume (in cubic yards) reclaimed	0	
Summarize any additional remediation activities not included by answers (above)	Based on groundwater depth information from C-04626-POD1, groundwater was not encountered at a depth of 55 feet below ground surface (bgs). This point of diversion (POD) was drilled and documented by Atkins Engineering Associates, Inc. on June 9, 2022. As a result, no excavation was necessary.	

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Name: Dale Woodall
Title: EHS Professional
Email: Dale.Woodall@dvn.com
Date: 10/04/2024

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QUESTIONS, Page 7

Action 390003

QUESTIONS (continued)

Operator:	OGRID:
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333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	390003
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 390003

CONDITIONS

Operator:	OGRID:
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	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	Remediation closure approved.	10/16/2024
amaxwell	Operator failed to provide proper Sampling Notification pursuant to 19.15.29.12.D.(1).(a) NMAC. Failure to provide proper sampling notice is a compliance issue and OCD may pursue compliance actions pursuant to 19.15.5 NMAC. Operator shall ensure future compliance with 19.15.29.12.D.(1).(a) NMAC	10/16/2024
amaxwell	Operator made sample notification for September 25, 2024. Samples where collected September 26, 2024.	10/16/2024
amaxwell	For future releases, make sure sampling submitted sampling dates are observed. If sampling dates and times need changed, submit request via email and permitting portal.	10/16/2024
amaxwell	A reclamation report will not be accepted until reclamation of the release area, including areas reasonably needed for production or drilling activities, is complete and meet the requirements of 19.15.29.13 NMAC. Areas not reasonably needed for production or drilling activities will still need to be reclaimed and revegetated as early as practicable.	10/16/2024
amaxwell	The reclamation report will need to include: Executive Summary of the reclamation activities; Scaled Site Map including sampling locations; Analytical results including, but not limited to, results showing that any remaining impacts meet the reclamation standards and results to prove the backfill is non-waste containing; At least one (1) representative 5-point composite sample will need to be collected from the backfill material that will be used for the reclamation of the top four feet of the excavation. OCD reserves the right to request additional sampling if needed; pictures of the backfilled areas showing that the area is back, as nearly as practical, to the original condition or the final land use and maintain those areas to control dust and minimize erosion to the extent practical; pictures of the top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater; and a revegetation plan.	10/16/2024