

Atchafalaya Measurement, Inc.

416 East Main Street

Artesia, NM 88210 575-746-3481

Sample Information

| | Sample Information |
|----------------|--|
| Sample Name | Marathon__Black River 15-10 State 1H__ GC1-121817-19 |
| Station Number | 7780048 |
| Lease Name | Black River 15-10 State 1H |
| Analysis for | Marathon Oil |
| Producer | Marathon Oil |
| Field Name | Loving Black River |
| County | Eddy |
| State | NM |
| Frequency | Quarterly |
| Sample Deg F | 100.7 |
| Atmos Deg F | 50 |
| Flow Rate | 1355.7856 |
| LinePSIG | 90.05 |
| Date Sampled | 12-17-17 |
| Sampled By | Destry Moore |
| Analysis By | Pat Silvas |
| Report Date | 2017-12-18 14:02:24 |

Component Results

| Component Name | Ret. Time | Peak Area | Norm% | PPMV | GPM (Dry) (Gal. / 1000 cu.ft.) |
|----------------|-----------|-----------|-----------|-------------|-----------------------------------|
| Nitrogen | 22.000 | 5163.5 | 1.00317 | 10031.700 | 0.111 |
| H2S | 46.000 | 0.0 | 0.00000 | 0.000 | 0.000 |
| Methane | 22.840 | 289547.4 | 72.33277 | 723327.700 | 12.314 |
| Carbon Dioxide | 26.560 | 778.9 | 0.12680 | 1268.000 | 0.022 |
| Ethane | 36.860 | 90979.7 | 13.59151 | 135915.100 | 3.650 |
| Propane | 78.960 | 66875.7 | 7.44271 | 74427.100 | 2.059 |
| i-Butane | 28.700 | 66560.6 | 0.96302 | 9630.200 | 0.316 |
| n-Butane | 30.260 | 177371.2 | 2.47260 | 24726.000 | 0.783 |
| i-Pentane | 35.380 | 48040.4 | 0.56814 | 5681.400 | 0.209 |
| n-Pentane | 37.460 | 58850.5 | 0.67744 | 6774.400 | 0.247 |
| Hexanes Plus | 120.000 | 72845.0 | 0.82184 | 8218.400 | 0.358 |
| Total: | | | 100.00000 | 1000000.000 | 20.068 |

Results Summary

| Result | Dry | Sat. (Base) |
|--|-------------|-------------|
| Total Raw Mole% (Dry) | 101.31093 | |
| Total Amount PPM (Mole/Vol.) | 1000000.000 | |
| Pressure Base (psia) | 14.730 | |
| Temperature Base | 60.0 | |
| Gross Heating Value (BTU / Ideal cu.ft.) | 1365.5 | 1341.8 |
| Gross Heating Value (BTU / Real cu.ft.) | 1371.6 | 1348.3 |
| Relative Density (G), Ideal | 0.7931 | 0.7901 |
| Relative Density (G), Real | 0.7963 | 0.7937 |
| Compressibility (Z) Factor | 0.9956 | 0.9952 |

June 14, 2018

FESCO, Ltd.
1100 FESCO Avenue - Alice, Texas 78332

For: Marathon Oil Permian, LLC
 5555 San Felipe Street
 Houston, Texas 77056

Sample: Black River No. 4H
 First Stage Separator Hydrocarbon Liquid
 Sampled @ 93 psig & 128 °F

Date Sampled: 05/05/18

Job Number: 82371.002

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2186-M

| COMPONENT | MOL % | LIQ VOL % | WT % |
|---------------------|---------------|---------------|---------------|
| Nitrogen | 0.023 | 0.004 | 0.004 |
| Carbon Dioxide | 0.011 | 0.003 | 0.003 |
| Methane | 1.730 | 0.459 | 0.174 |
| Ethane | 1.944 | 0.814 | 0.367 |
| Propane | 3.524 | 1.520 | 0.976 |
| Isobutane | 1.068 | 0.547 | 0.390 |
| n-Butane | 3.877 | 1.914 | 1.415 |
| 2,2 Dimethylpropane | 0.062 | 0.037 | 0.028 |
| Isopentane | 2.115 | 1.211 | 0.958 |
| n-Pentane | 3.210 | 1.822 | 1.454 |
| 2,2 Dimethylbutane | 0.035 | 0.023 | 0.019 |
| Cyclopentane | 0.000 | 0.000 | 0.000 |
| 2,3 Dimethylbutane | 0.271 | 0.174 | 0.146 |
| 2 Methylpentane | 1.251 | 0.813 | 0.677 |
| 3 Methylpentane | 0.742 | 0.475 | 0.402 |
| n-Hexane | 2.298 | 1.480 | 1.244 |
| Heptanes Plus | <u>77.840</u> | <u>88.705</u> | <u>91.743</u> |
| Totals: | 100.000 | 100.000 | 100.000 |

Characteristics of Heptanes Plus:

| | |
|------------------------|------------------|
| Specific Gravity ----- | 0.8172 (Water=1) |
| °API Gravity ----- | 41.65 @ 60°F |
| Molecular Weight ----- | 187.7 |
| Vapor Volume ----- | 13.47 CF/Gal |
| Weight ----- | 6.81 Lbs/Gal |

Characteristics of Total Sample:

| | |
|------------------------|------------------|
| Specific Gravity ----- | 0.7902 (Water=1) |
| °API Gravity ----- | 47.58 @ 60°F |
| Molecular Weight ----- | 159.2 |
| Vapor Volume ----- | 15.35 CF/Gal |
| Weight ----- | 6.58 Lbs/Gal |

Base Conditions: 15.025 PSI & 60 °F

Certified: FESCO, Ltd. - Alice, Texas

Sampled By: N. Garcia
 Analyst: XG
 Processor: XG
 Cylinder ID: W-2350

 David Dannhaus 361-661-7015

FESCO, Ltd.

Job Number: 82371.002

TANKS DATA INPUT REPORT - GPA 2186-M

| COMPONENT | Mol % | LiqVol % | Wt % |
|------------------------|---------|----------|---------|
| Carbon Dioxide | 0.011 | 0.003 | 0.003 |
| Nitrogen | 0.023 | 0.004 | 0.004 |
| Methane | 1.730 | 0.459 | 0.174 |
| Ethane | 1.944 | 0.814 | 0.367 |
| Propane | 3.524 | 1.520 | 0.976 |
| Isobutane | 1.068 | 0.547 | 0.390 |
| n-Butane | 3.939 | 1.951 | 1.443 |
| Isopentane | 2.115 | 1.211 | 0.958 |
| n-Pentane | 3.210 | 1.822 | 1.454 |
| Other C-6's | 2.298 | 1.484 | 1.244 |
| Heptanes | 9.475 | 6.158 | 5.601 |
| Octanes | 11.664 | 8.376 | 7.850 |
| Nonanes | 6.375 | 5.382 | 5.076 |
| Decanes Plus | 47.671 | 67.277 | 71.546 |
| Benzene | 0.178 | 0.078 | 0.087 |
| Toluene | 0.771 | 0.404 | 0.446 |
| E-Benzene | 0.225 | 0.136 | 0.150 |
| Xylenes | 1.482 | 0.894 | 0.988 |
| n-Hexane | 2.298 | 1.480 | 1.244 |
| 2,2,4 Trimethylpentane | 0.000 | 0.000 | 0.000 |
| Totals: | 100.000 | 100.000 | 100.000 |

| | | |
|----------------------------------|--------|-----------|
| Characteristics of Total Sample: | | |
| Specific Gravity ----- | 0.7902 | (Water=1) |
| °API Gravity ----- | 47.58 | @ 60°F |
| Molecular Weight----- | 159.2 | |
| Vapor Volume ----- | 15.35 | CF/Gal |
| Weight ----- | 6.58 | Lbs/Gal |

| | | |
|--|--------|-----------|
| Characteristics of Decanes (C10) Plus: | | |
| Specific Gravity ----- | 0.8403 | (Water=1) |
| Molecular Weight----- | 239.0 | |

| | | |
|--|-------|--------|
| Characteristics of Atmospheric Sample: | | |
| °API Gravity ----- | 45.38 | @ 60°F |
| Reid Vapor Pressure Equivalent (D-6377)----- | 8.07 | psi |

| QUALITY CONTROL CHECK | | |
|-----------------------|---------------------|---------------|
| | Sampling Conditions | Test Samples |
| Cylinder Number | ----- | W-2350* ----- |
| Pressure, PSIG | 93 | 86 ----- |
| Temperature, °F | 128 | 128 ----- |

* Sample used for analysis

FESCO, Ltd.

Job Number: 82371.002

TOTAL EXTENDED REPORT - GPA 2186-M

| COMPONENT | Mol % | LiqVol % | Wt % |
|---------------------------|--------------|--------------|---------------|
| Nitrogen | 0.023 | 0.004 | 0.004 |
| Carbon Dioxide | 0.011 | 0.003 | 0.003 |
| Methane | 1.730 | 0.459 | 0.174 |
| Ethane | 1.944 | 0.814 | 0.367 |
| Propane | 3.524 | 1.520 | 0.976 |
| Isobutane | 1.068 | 0.547 | 0.390 |
| n-Butane | 3.877 | 1.914 | 1.415 |
| 2,2 Dimethylpropane | 0.062 | 0.037 | 0.028 |
| Isopentane | 2.115 | 1.211 | 0.958 |
| n-Pentane | 3.210 | 1.822 | 1.454 |
| 2,2 Dimethylbutane | 0.035 | 0.023 | 0.019 |
| Cyclopentane | 0.000 | 0.000 | 0.000 |
| 2,3 Dimethylbutane | 0.271 | 0.174 | 0.146 |
| 2 Methylpentane | 1.251 | 0.813 | 0.677 |
| 3 Methylpentane | 0.742 | 0.475 | 0.402 |
| n-Hexane | 2.298 | 1.480 | 1.244 |
| Methylcyclopentane | 1.491 | 0.826 | 0.788 |
| Benzene | 0.178 | 0.078 | 0.087 |
| Cyclohexane | 1.967 | 1.048 | 1.039 |
| 2-Methylhexane | 0.852 | 0.620 | 0.536 |
| 3-Methylhexane | 0.827 | 0.594 | 0.520 |
| 2,2,4 Trimethylpentane | 0.000 | 0.000 | 0.000 |
| Other C-7's | 2.002 | 1.381 | 1.247 |
| n-Heptane | 2.337 | 1.688 | 1.470 |
| Methylcyclohexane | 3.663 | 2.306 | 2.259 |
| Toluene | 0.771 | 0.404 | 0.446 |
| Other C-8's | 5.879 | 4.368 | 4.069 |
| n-Octane | 2.122 | 1.703 | 1.522 |
| E-Benzene | 0.225 | 0.136 | 0.150 |
| M & P Xylenes | 0.972 | 0.591 | 0.648 |
| O-Xylene | 0.510 | 0.304 | 0.340 |
| Other C-9's | 4.576 | 3.797 | 3.627 |
| n-Nonane | 1.799 | 1.585 | 1.449 |
| Other C-10's | 4.917 | 4.484 | 4.362 |
| n-decane | 1.262 | 1.213 | 1.127 |
| Undecanes(11) | 5.217 | 4.882 | 4.816 |
| Dodecanes(12) | 4.062 | 4.106 | 4.107 |
| Tridecanes(13) | 4.026 | 4.363 | 4.424 |
| Tetradecanes(14) | 3.309 | 3.841 | 3.947 |
| Pentadecanes(15) | 2.981 | 3.707 | 3.856 |
| Hexadecanes(16) | 2.379 | 3.162 | 3.317 |
| Heptadecanes(17) | 2.163 | 3.040 | 3.219 |
| Octadecanes(18) | 2.155 | 3.188 | 3.396 |
| Nonadecanes(19) | 1.832 | 2.823 | 3.025 |
| Eicosanes(20) | 1.547 | 2.479 | 2.672 |
| Heneicosanes(21) | 1.384 | 2.332 | 2.528 |
| Docosanes(22) | 1.102 | 1.936 | 2.110 |
| Tricosanes(23) | 1.155 | 2.104 | 2.307 |
| Tetracosanes(24) | 0.895 | 1.688 | 1.860 |
| Pentacosanes(25) | 0.919 | 1.798 | 1.990 |
| Hexacosanes(26) | 0.667 | 1.353 | 1.504 |
| Heptacosanes(27) | 0.759 | 1.596 | 1.782 |
| Octacosanes(28) | 0.710 | 1.545 | 1.731 |
| Nonacosanes(29) | 0.611 | 1.372 | 1.543 |
| Triacontanes(30) | 0.503 | 1.164 | 1.313 |
| Hentriacontanes Plus(31+) | <u>3.117</u> | <u>9.100</u> | <u>10.608</u> |
| Total | 100.000 | 100.000 | 100.000 |

June 14, 2018

FESCO, Ltd.
1100 Fesco Avenue - Alice, Texas 78332

For: Marathon Oil Permian, LLC
5555 San Felipe Street
Houston, Texas 77056

Date Sampled: 05/05/18

Date Analyzed: 05/29/18

Sample: Black River No. 4H

Job Number: J82371

| FLASH LIBERATION OF HYDROCARBON LIQUID | | |
|--|---------------------|------------|
| | Separator HC Liquid | Stock Tank |
| Pressure, psig | 93 | 0 |
| Temperature, °F | 128 | 70 |
| Gas Oil Ratio (1) | ----- | 32.7 |
| Gas Specific Gravity (2) | ----- | 1.234 |
| Separator Volume Factor (3) | 1.0537 | 1.000 |

| STOCK TANK FLUID PROPERTIES | |
|--|--------|
| Shrinkage Recovery Factor (4) | 0.9490 |
| Oil API Gravity at 60 °F | 45.38 |
| Reid Vapor Pressure Equivalent (D-6377), psi (5) | 8.07 |

| Quality Control Check | | | |
|-----------------------|---------------------|--------------|-------|
| | Sampling Conditions | Test Samples | |
| Cylinder No. | ----- | W-2350* | ----- |
| Pressure, psig | 93 | 86 | ----- |
| Temperature, °F | 128 | 128 | ----- |

(1) - Scf of flashed vapor per barrel of stock tank oil

(2) - Air = 1.000

(3) - Separator volume / Stock tank volume

(4) - Fraction of first stage separator liquid

(5) - Absolute pressure at 100 deg F

Analyst: J.L.

* Sample used for flash study

Base Conditions: 15.025 PSI & 60 °F

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

TANKS 4.0.9d
Emissions Report - Detail Format
Tank Identification and Physical Characteristics

Identification

| | |
|----------------------|--|
| User Identification: | Madera 19 Fed Com 5H-1H-2H-6H Oil Tanks Hourly |
| City: | Lea County |
| State: | New Mexico |
| Company: | Marathon Oil Permian LLC |
| Type of Tank: | Vertical Fixed Roof Tank |
| Description: | (8) 750 bbl oil storage tanks, 875 BOPD per tank |

Tank Dimensions

| | |
|--------------------------|---------------|
| Shell Height (ft): | 24.00 |
| Diameter (ft): | 15.50 |
| Liquid Height (ft) : | 22.50 |
| Avg. Liquid Height (ft): | 12.00 |
| Volume (gallons): | 31,500.00 |
| Turnovers: | 425.83 |
| Net Throughput(gal/yr): | 13,413,750.00 |
| Is Tank Heated (y/n): | N |

Paint Characteristics

| | |
|--------------------|------------|
| Shell Color/Shade: | Red/Primer |
| Shell Condition | Good |
| Roof Color/Shade: | Red/Primer |
| Roof Condition: | Good |

Roof Characteristics

| | |
|---------------------------|------|
| Type: | Cone |
| Height (ft) | 0.00 |
| Slope (ft/ft) (Cone Roof) | 0.06 |

Breather Vent Settings

| | |
|--------------------------|-------|
| Vacuum Settings (psig): | -0.03 |
| Pressure Settings (psig) | 0.03 |

Meteorological Data used in Emissions Calculations: Roswell, New Mexico (Avg Atmospheric Pressure = 12.73 psia)

Calculations for the total Mcf flared

End Meter Volume – the Begin Meter Volume.

***Composition for the gas has been entered into the question portion of the C-129.

If further back up is needed please let us know and will provide requested data.

District I
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District II
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 393610

DEFINITIONS

| | |
|--|--|
| Operator: 3R Operating, LLC 20405 State Highway 249 Houston, TX 77070 | OGRID: 331569 |
| | Action Number: 393610 |
| | Action Type: [C-129] Venting and/or Flaring (C-129) |

DEFINITIONS

| |
|--|
| For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none">• this application's operator, hereinafter "this operator";• venting and/or flaring, hereinafter "vent or flare";• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";• the statements in (and/or attached to) this, hereinafter "the statements in this";• and the past tense will be used in lieu of mixed past/present tense questions and statements. |
|--|

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State of New Mexico
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QUESTIONS

Action 393610

QUESTIONS

| | |
|--|--|
| Operator: 3R Operating, LLC 20405 State Highway 249 Houston, TX 77070 | OGRID: 331569 |
| | Action Number: 393610 |
| | Action Type: [C-129] Venting and/or Flaring (C-129) |

QUESTIONS

| | |
|--|---------------------------------------|
| Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions. | |
| Incident Well | Unavailable. |
| Incident Facility | [fAPP2419851024] Thunderbird Facility |

| | |
|---|---|
| Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance. | |
| Was this vent or flare caused by an emergency or malfunction | No |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event | Yes |
| Is this considered a submission for a vent or flare event | Yes, minor venting and/or flaring of natural gas. |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC. | |
| Was there at least 50 MCF of natural gas vented and/or flared during this event | Yes |
| Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No |
| Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence | No |

| | |
|---|---------------|
| Equipment Involved | |
| Primary Equipment Involved | Not answered. |
| Additional details for Equipment Involved. Please specify | Not answered. |

| | |
|---|---------------|
| Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group. | |
| Methane (CH4) percentage | 72 |
| Nitrogen (N2) percentage, if greater than one percent | 1 |
| Hydrogen Sulfide (H2S) PPM, rounded up | 0 |
| Carbon Dioxide (C02) percentage, if greater than one percent | 0 |
| Oxygen (02) percentage, if greater than one percent | 0 |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. | |
| Methane (CH4) percentage quality requirement | Not answered. |
| Nitrogen (N2) percentage quality requirement | Not answered. |
| Hydrogen Sufide (H2S) PPM quality requirement | Not answered. |
| Carbon Dioxide (C02) percentage quality requirement | Not answered. |
| Oxygen (02) percentage quality requirement | Not answered. |

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QUESTIONS, Page 2

Action 393610

QUESTIONS (continued)

| | |
|--|--|
| Operator: 3R Operating, LLC 20405 State Highway 249 Houston, TX 77070 | OGRID: 331569 |
| | Action Number: 393610 |
| | Action Type: [C-129] Venting and/or Flaring (C-129) |

QUESTIONS

| Date(s) and Time(s) | |
|--|------------|
| Date vent or flare was discovered or commenced | 10/17/2024 |
| Time vent or flare was discovered or commenced | 12:00 AM |
| Time vent or flare was terminated | 07:30 AM |
| Cumulative hours during this event | 8 |

| Measured or Estimated Volume of Vented or Flared Natural Gas | |
|---|--|
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Cause: Midstream Scheduled Maintenance Producing Well Natural Gas Flared Released: 72 Mcf Recovered: 0 Mcf Lost: 72 Mcf. |
| Other Released Details | Not answered. |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered. |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report. |

| Venting or Flaring Resulting from Downstream Activity | |
|---|--------------------------------------|
| Was this vent or flare a result of downstream activity | Yes |
| Was notification of downstream activity received by this operator | Yes |
| Downstream OGRID that should have notified this operator | [24650] TARGA MIDSTREAM SERVICES LLC |
| Date notified of downstream activity requiring this vent or flare | 10/02/2024 |
| Time notified of downstream activity requiring this vent or flare | 12:06 PM |

| Steps and Actions to Prevent Waste | |
|--|--|
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control. | True |
| Please explain reason for why this event was beyond this operator's control | Curtailed by gas purchaser for maintenance at midstream facility. |
| Steps taken to limit the duration and magnitude of vent or flare | Standard emission control of equipment downtime. Working with midstream to coordinate service time and minimize downtime. |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare | No way to avoid periodic downtime for repairs to address unforeseen conditions. Process equipment emissions controlled by flare. |

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ACKNOWLEDGMENTS

Action 393610

ACKNOWLEDGMENTS

| | |
|--|--|
| Operator: 3R Operating, LLC 20405 State Highway 249 Houston, TX 77070 | OGRID: 331569 |
| | Action Number: 393610 |
| | Action Type: [C-129] Venting and/or Flaring (C-129) |

ACKNOWLEDGMENTS

| | |
|-------------------------------------|---|
| <input checked="" type="checkbox"/> | I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC. |
| <input checked="" type="checkbox"/> | I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively. |
| <input checked="" type="checkbox"/> | I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act. |
| <input checked="" type="checkbox"/> | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment. |
| <input checked="" type="checkbox"/> | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations. |

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CONDITIONS

Action 393610

CONDITIONS

| | |
|--|--|
| Operator: 3R Operating, LLC 20405 State Highway 249 Houston, TX 77070 | OGRID: 331569 |
| | Action Number: 393610 |
| | Action Type: [C-129] Venting and/or Flaring (C-129) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| cforrest | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 10/17/2024 |