


**AKM MEASUREMENT SERVICES,LLC. Natural Gas Analysis Report**  
 GPA 2172-09/API 14.5 Report with GPA 2145-16 Physical Properties

	Sample Information
Sample Name	LOST TANK 5 CPF PRODUCTION 1
Technician	ANTHONY DOMINGUEZ
Analyzer Make & Model	INFICON MICRO GC
Last Calibration/Validation Date	05-14-2024
Meter Number	118610
Air temperature	86
Flow Rate (MCF/Day)	18398
Heat Tracing	HEATED HOSE & GASIFIER
Sample description/mtr name	LOST TANK 5 CPF PRODUCTION 1
Sampling Method	FILL & EMPTY
Operator	OCCIDENTAL PETROLEUM, OXY USA INC
State	NEW MEXICO
Region Name	PERMIAN_RESOURCES
Asset	NEW MEXICO
System	GOLD LOG
FLOC	OP-DELNE-BT011
Sample Sub Type	CTB
Sample Name Type	METER
Vendor	AKM MEASUREMENT
Cylinder #	005153
Sampled by	SCOTT
Sample date	5-8-2024
Analyzed date	5-16-2024
Method Name	C9
Injection Date	2024-05-16 09:30:10
Report Date	2024-05-16 09:48:43
EZReporter Configuration File	1-16-2023 OXY GPA C9+ H2S #2.cfgx
Source Data File	e393afe2-09b5-4406-a3d0-061d007a58c6
NGA Phys. Property Data Source	GPA Standard 2145-16 (FPS)
Data Source	INFICON Fusion Connector

**Component Results**

Component Name	Peak Area	Raw Amount	Response Factor	Norm Mole%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)	
Nitrogen	31553.6	1.8134	0.00005747	1.8077	0.0	0.01748	0.200	
Methane	946787.9	68.7129	0.00007257	68.4947	693.4	0.37939	11.668	
CO2	3918.6	0.1863	0.00004754	0.1857	0.0	0.00282	0.032	
Ethane	310560.6	14.3199	0.00004611	14.2745	253.2	0.14820	3.836	
H2S	0.0	0.0000	0.00000000	0.0000	0.0	0.00000	0.000	
Propane	237031.2	7.7279	0.00003260	7.7034	194.3	0.11728	2.133	
iso-butane	90753.1	1.0103	0.00001113	1.0071	32.8	0.02021	0.331	
n-Butane	253628.9	2.8085	0.00001107	2.7996	91.5	0.05618	0.887	
iso-pentane	85196.1	0.8413	0.00000987	0.8386	33.6	0.02089	0.308	
n-Pentane	113493.3	1.0762	0.00000948	1.0728	43.1	0.02672	0.391	
hexanes	115435.0	1.1481	0.00000995	1.1445	54.6	0.03405	0.473	
heptanes	92413.0	0.5631	0.00000609	0.5613	31.0	0.01942	0.260	
octanes	20131.0	0.1083	0.00000538	0.1080	6.8	0.00426	0.056	
nonanes+	724.0	0.0021	0.00000291	0.0021	0.1	0.00009	0.001	
Total:		100.3183		100.0000	1434.4	0.84701	20.576	

**Results Summary**

Result	Dry	Sat.	
Total Un-Normalized Mole%	100.3183		
Pressure Base (psia)	14.730		
Temperature Base (Deg. F)	60.00		
Flowing Temperature (Deg. F)	115.0		

Result	Dry	Sat.	
Flowing Pressure (psia)	95.6		
Gross Heating Value (BTU / Ideal cu.ft.)	1434.4	1409.4	
Gross Heating Value (BTU / Real cu.ft.)	1441.7	1417.3	
Relative Density (G), Real	0.8510	0.8474	

Monitored Parameter Report

Parameter	Value	Lower Limit	Upper Limit	Status	
Total un-normalized amount	100.3183	97.0000	103.0000	Pass	

**.UPSET FLARING EVENT SPECIFIC JUSTIFICATIONS FORM****Facility:** Lost Tank 5 CPF**Flare Date:** 07/10/2024**Duration of Event:** 2 Hours 36 Minutes**MCF Flared:** 318**Start Time:** 07:10 AM**End Time:** 09:46 AM**Cause:** Emergency Flare > Downstream Activity > MPLX > Multiple Intake Gas Flow Restrictions**Method of Flared Gas Measurement:** Gas Flare Meter

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**1. Reason why this event was beyond Operator's control:**

This emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable breakdown of equipment or process that was beyond the owner/operator's control and did not stem from activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. Oxy engages in respectable and good facility operation practices while also maintaining its continuous facility equipment preventative maintenance program. In this case, MPLX, third-party downstream operator, suddenly and unexpectedly continuously pinched back their intake offload sales line, a few times within in a 24-hour period, due to on-going Tornado plant issues on their end, which in turn, caused high line pressure to occur several times, which then triggered a brief intermittent flaring instances to occur. In every intermittent instance of flaring, Oxy field personnel were not notified by MPLX personnel that that they were going to reduce their gas flow intake from Oxy as this was not communicated to OXY in advance. Oxy field production techs had to call MPLX personnel and USA Compression personnel at the Lost Tank Boo 13 to inquire as to why high line pressure was happening continuously. All OXY operations and facility equipment were running at maximized optimization prior to each intermittent flaring event occurring. This event is out of OXY's control yet OXY made every effort to control and minimize emissions as much as possible. The duration and volume of this flaring event is a combination of multiple intermittent flaring instances within a 24-hour period.

**2. Steps Taken to limit duration and magnitude of venting or flaring:**

It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, that is beyond Oxy's control to avoid, prevent or foresee, to minimize emissions as much as possible as part of the overall steps taken to limit duration and magnitude of flaring. In this case, MPLX, third-party downstream operator, suddenly and unexpectedly continuously pinched back their intake offload sales line, a few times within in a 24-hour period, due to on-going Tornado plant issues on their end, which in turn, caused high line pressure to occur several times, which then triggered a brief intermittent flaring instances to occur. In every intermittent instance of flaring, Oxy field personnel were not notified by MPLX personnel that that they were going to reduce their gas flow intake from Oxy as this was not communicated to OXY in advance. Oxy field production techs had to call MPLX personnel and USA Compression personnel at the Lost Tank Boo 13 to inquire as to why high line pressure was happening continuously. All OXY operations and facility equipment were running at maximized optimization prior to each intermittent flaring event occurring. During each instance of flaring which was triggered by MPLX's sudden and unexpected gas intake restrictions, steps were immediately taken by Oxy field personnel to reduce and mitigate the volume of gas being sent to flare by reducing production to the Lost Tank 5 CPF by choking back its high GOR production wells. There is no other option to reroute or offload to a

secondary downstream operator from this facility. All OXY operations and facility equipment were. This event is out of OXY's control yet OXY made every effort to control and minimize emissions as much as possible.

**3. Corrective Actions taken to eliminate the cause and reoccurrence of venting or flaring:**

Oxy cannot take any corrective actions to eliminate the cause and potential reoccurrence of an MPLX gas flow pipeline restriction or shut-in, as this control issue is downstream of Oxy's custody transfer point and out of Oxy's control to avoid, prevent from happening or reoccurring. MPLX's downstream facilities and associated gas plants and/or operators, will or may have equipment issues which will reoccur from time to time and may trigger a spike in their gas line pressure, which in turn, directly impacts Oxy's ability to send gas to them. When MPLX has downstream activity issues or greatly struggles to handle the volume of gas being sent to them by Oxy, MPLX then suddenly and unexpectedly restricts Oxy's ability to send gas, which then prompts Oxy to route all of its stranded gas not pushed into the gas pipeline, to flare. OXY makes every effort to control and minimize emissions as much as possible. The only actions that Oxy can take and handle that is within its control, is to keep continually communicate with MPLX personnel that proper communication is necessary in advance during these types of situations.

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 394162

DEFINITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 394162
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul>
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QUESTIONS

Action 394162

**QUESTIONS**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 394162
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**QUESTIONS**

<b>Prerequisites</b> Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident ID (n#)	Unavailable.
Incident Name	Unavailable.
Incident Type	Flare
Incident Status	Unavailable.
Incident Facility	[fAPP2410600153] Lost Tank 5 Tankless CPF
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.	

<b>Determination of Reporting Requirements</b> Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Other (Specify)
Additional details for Equipment Involved. Please specify	Emergency Flare > Downstream Activity > MPLX > Multiple Intake Gas Flow Restrictions

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b> Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	68
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	0
Nitrogen (N2) percentage quality requirement	0
Hydrogen Sulfide (H2S) PPM quality requirement	0
Carbon Dioxide (CO2) percentage quality requirement	0
Oxygen (O2) percentage quality requirement	0



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QUESTIONS, Page 2

Action 394162

QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	07/10/2024
Time vent or flare was discovered or commenced	07:10 AM
Time vent or flare was terminated	09:46 AM
Cumulative hours during this event	3

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other   Other (Specify)   Natural Gas Flared   Released: 318 MCF   Recovered: 0 MCF   Lost: 318 MCF.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Gas Flare Meter
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[14035] MARATHON OIL CO
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	<p>This emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable breakdown of equipment or process that was beyond the owner/operator's control and did not stem from activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. Oxy engages in respectable and good facility operation practices while also maintaining its continuous facility equipment preventative maintenance program. In this case, MPLX, third-party downstream operator, suddenly and unexpectedly continuously pinched back their intake offload sales line, a few times within in a 24-hour period, due to on-going Tornado plant issues on their end, which in turn, caused high line pressure to occur several times, which then triggered a brief intermittent flaring instances to occur. In every intermittent instance of flaring, Oxy field personnel were not notified by MPLX personnel that that they were going to reduce their gas flow intake from Oxy as this was not communicated to OXY in advance. Oxy field production techs had to call MPLX personnel and USA Compression personnel at the Lost Tank Boo 13 to inquire as to why high line pressure was happening continuously. All OXY operations and facility equipment were running at maximized optimization prior to each intermittent flaring event occurring. This event is out of OXY's control yet OXY made every effort to control and minimize emissions as much as possible. The duration and volume of this flaring event is a combination of multiple intermittent flaring instances within a 24-hour period.</p>
	It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, that is beyond Oxy's control to avoid, prevent or foresee, to



Steps taken to limit the duration and magnitude of vent or flare	<p>minimize emissions as much as possible as part of the overall steps taken to limit duration and magnitude of flaring. In this case, MPLX, third-party downstream operator, suddenly and unexpectedly continuously pinched back their intake offload sales line, a few times within in a 24-hour period, due to on-going Tornado plant issues on their end, which in turn, caused high line pressure to occur several times, which then triggered a brief intermittent flaring instances to occur. In every intermittent instance of flaring, Oxy field personnel were not notified by MPLX personnel that that they were going to reduce their gas flow intake from Oxy as this was not communicated to OXY in advance. Oxy field production techs had to call MPLX personnel and USA Compression personnel at the Lost Tank Boo 13 to inquire as to why high line pressure was happening continuously. All OXY operations and facility equipment were running at maximized optimization prior to each intermittent flaring event occurring. During each instance of flaring which was triggered by MPLX's sudden and unexpected gas intake restrictions, steps were immediately taken by Oxy field personnel to reduce and mitigate the volume of gas being sent to flare by reducing production to the Lost Tank 5 CPF by choking back its high GOR production wells. There is no other option to reroute or offload to a secondary downstream operator from this facility. All OXY operations and facility equipment were. This event is out of OXY's control yet OXY made every effort to control and minimize emissions as much as possible.</p>
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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
<input checked="" type="checkbox"/>	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS  
  
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CONDITIONS

Created By	Condition	Condition Date
shelbyschoepf	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/21/2024