

C9+ AnalysisGPA 2172-19/API 14.5 Report with GPA 2145-16 Physical Properties

Sample Information

	Sample Information
Sample Name	CARNIVAL CTB SALES 4-8-24
Operator	Franklin Mountain Energy
Lease	CARNIVAL CTB SALES
PA#	
CA#	
Sample Date/Time:	4-8-24 12:00 PM
Effective Date	
Laboratory	Laboratory Services and Measurement
Technician	LC
Analyzer Type	Gas Chromatograph - TCD
Analyzer Make & Model	Agilent Micro GC 3000
Last Calibration/Validation Date	04-08-2024
Sample Temperature	106 F
Sample Pressure	135 PSI
Sample Flow Rate	15 MCF
Ambient Temperature	71 F
Heat Tracing	No
Sample Type	Spot
Sampling Method	Fill and Purge
Company Collecting Sample	Blackhawk Measurement Consulting
Sampled By	Jaime Valles
Cylinder #	1570
Mole, Weight, or Percent (For Flowcal DON'T EDIT)	M
Sample Calculation Method(For Flowcal DON'T EDIT)	GPA 2172/API 14.5 Report with GPA 2145 Physical Properties
Analysis Date	2024-04-09 14:58:00

Component Results

Component Name	Un-Normalized Mole%	Norm Mole%	
Nitrogen	1.7900	1.7910	
Carbon Dioxide	3.1180	3.1198	
Methane	74.3250	74.3683	
Ethane	11.4020	11.4086	

Component Name	Un-Normalized Mole%	Norm Mole%	
Propane	5.8540	5.8574	
isobutane	0.7010	0.7014	
n-Butane	1.6250	1.6259	
isopentane	0.3610	0.3612	
n-Pentane	0.3250	0.3252	
hexanes	0.2100	0.2101	
heptanes	0.1530	0.1531	
octanes	0.0650	0.0650	
nonanes+	0.0130	0.0130	
hydrogen sulfide	0.0000	0.0000	
Total:	99.9420	100.0000	

Results Summary

Result	Dry	Wet/Sat
Total Un-Normalized Mole%	99.9420	
Pressure Base (psia)	14.650	
Temperature Base (Deg. F)	60.00	
Gross Heating Value (BTU / Ideal cu.ft.)	1223.3	1201.9
Gross Heating Value (BTU / Real cu.ft.)	1227.9	1206.9
Relative Density (G), Ideal	0.7628	0.7603
Relative Density (G), Real	0.7653	0.7631
Compressibility (Z) Factor	0.9963	0.9959
Total GPM	19.154	18.926

Facility ID

fAPP2123468509 - Carnival CTB

Date/Time Flaring/Venting Began:

2024-10-17 00:01:00

Date/Time Flaring/Venting Ended:

2024-10-17 08:00:00

Cumulative Hours Of Event:

8.01

Total (MCF)

171.28

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 394177

DEFINITIONS

Operator:	OGRID:
Franklin Mountain Energy LLC	373910
44 Cook Street, Suite 1000	Action Number:
Denver, CO 80206	394177
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 394177

Phone: (505) 476-3470 Fax: (505) 476-3462		
a	QUESTIONS	
Operator: Franklin Mountain Energy LLC 44 Cook Street, Suite 1000		OGRID:
		373910
Denver, CO 80206		Action Number: 394177
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		•
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing v	with the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2123468509] Carni	val CTB
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional guidano	ce.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	· · · · · · · · · · · · · · · · · · ·
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	74	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	3	
Oxygen (02) percentage, if greater than one percent	0	
Oxygen (02) percentage, it greater than one percent	1 0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe-	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 394177

QUESTIONS (continued)		
	OGRID:	
		272040

Operator:	OGRID:
Franklin Mountain Energy LLC	373910
44 Cook Street, Suite 1000	Action Number:
Denver, CO 80206	394177
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/17/2024
Time vent or flare was discovered or commenced	12:01 AM
Time vent or flare was terminated	08:00 AM
Cumulative hours during this event	8

Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Gas Compressor Station Natural Gas Flared Released: 171 Mcf Recovered: 0 Mcf Lost: 171 Mcf.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	No	
Downstream OGRID that should have notified this operator	[330718] Pinon Midstream LLC	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Lost units at Comanche Peak Compressor station	
Steps taken to limit the duration and magnitude of vent or flare	Curtail production as needed	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Continue to discuss runtime and volumes on daily meetings and group chats	

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
ygelfand	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/21/2024