



October 18, 2024

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**RE: Equipment Fire Closure Report
Chevron MCBU
Cicada Unit #051H
Eddy County, New Mexico
nAPP2412237579**

Oil Conservation Division:

Tetra Tech, Inc. (Tetra Tech) was contracted by Chevron U.S.A., Inc. (Chevron) to prepare a closure report for release that occurred at the Cicada Unit #051H, Unit M, Section 3, Township 26 South, Range 27 East, Eddy County, New Mexico (Site). The Site coordinates are 32.064536°, -104.183028° and the Site location is shown on **Figures 1**.

Background

According to the State of New Mexico Notification of Release Report, the release at the Site occurred subsequent to an engine fire on a pump truck which was caused by a piston rod failure. Fluids contained within the equipment ignited and burned at the time of the release and no visible liquids remained on the soil at the Site after the fire was extinguished. The equipment fire occurred on April 30, 2024, and was reported to the New Mexico Oil Conservation Division (NMOCD) on May 1, 2024. Photographic documentation of the fire impacted area is included in **Appendix A** and the impacted area is shown on **Figure 2**.

A Closure Report dated May 30, 2024, was prepared by Tetra Tech on behalf of Chevron and submitted to the NMOCD for approval. The Closure Report presented the site characterization and documented the remedial actions performed at the Site. The Closure Report was rejected by the NMOCD on July 26, 2024, with the following comments: "The closure report is denied. Please provide confirmation sampling for the impacted area with two business day notification per 19.15.29.12.D.(1).(a)". Per phone conversation between Chevron and NMOCD representatives, NMOCD suggested collecting 3 to 5 confirmation samples from the remediated areas to be analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX), total petroleum hydrocarbons (TPH), and chlorides.

On August 23rd, 2024, three surface composite confirmation samples (SS-1 through SS-3) were collected from the previously scraped release footprint area. Confirmation samples SS-1 and SS-2 indicated a DRO concentration of 582 mg/kg and chloride concentration of 1,000 mg/kg, respectively. Confirmation SS-3 indicated concentrations of BTEX, TPH, and chloride below acceptable limits for all constituents. Laboratory analytical results are included in **Appendix B**. Confirmation sample locations are presented on **Figure 3**.



Site Characterization

Significant Water Features

According to the (National Flood Hazard Layer) NFHL Flood Data Application and the (United States Geological Survey) USGS National Water Information System Mapper, there were no watercourses, lakebeds, sinkholes, playa lakes, springs, wetlands, subsurface mines, private domestic water wells, or floodplains located within the specified distances of the site. However, the site is located in a medium karst area. The NFHL Map and USGS Mapper are provided in **Appendix C**.

Significant Boundaries

According to Google Earth US Government City Boundaries and US School Districts, the lateral extents of the release were not within incorporated municipal boundaries, a defined municipal fresh water well field, or a school district. Additionally, there were no occupied permanent residences, schools, hospitals, institutions, or churches located within the specified distances of the lateral extents of the release.

Groundwater Review

Groundwater research was completed for the site through the USGS National Water Information System and New Mexico Office of the State Engineer (NMOSE) Water Rights Reporting System. Results of groundwater research conducted through these two resources, show the four closest water wells within a 1-mile radius of the Site. The well reported on the USGS National Water Information System is listed as having a measured water level of 9.13 ft bgs and is approximately 0.64 miles northeast of the Site. Point of Diversion C 04573 POD 1 reported on the NMOSE Water Rights System is listed as having a measured water level of 35 ft bgs and is approximately 0.92 miles from the Site. Point of Diversion C 04573 POD 2 reported on the NMOSE Water Rights System is listed as having a measured water level of 35 ft bgs and is approximately 0.92 miles from the Site. Point of Diversion C 04573 POD 3 reported on the NMOSE Water Rights System is listed as having a measured water level of 36 ft bgs and is approximately 0.93 miles from the Site. The groundwater information is shown in **Appendix C**.

Distance from Site	Date of Data	Well ID	Resource of Information	Depth of Well	Depth to Water
0.64 Miles	10/8/1987	320409104102001	USGS	N/A	9.13 ft
0.92 Miles	10/21/2021	C 04573 POD 1	NMOSE	104 ft	35 ft
0.92 Miles	10/20/2021	C 04573 POD 2	USGS	104 ft	35 ft
0.93 Miles	10/21/2021	C 04573 POD 3	NMOSE	100 ft	36 ft

Regulatory

NMOCD Guidelines for Remediation of Leaks, Spills, and Releases, updated August 14, 2018, will be followed for the Site. The guidelines require a risk-based evaluation of the Site to determine recommended remedial action levels (RRAL) for benzene, toluene, ethylbenzene,



and xylene (BTEX), total petroleum hydrocarbons (TPH), and chloride concentrations in the soil at the Site. The proposed RRALs for the Site were determined to be 10 milligrams per kilogram (mg/kg) for benzene, 50 mg/kg for total BTEX, 100 mg/kg for TPH and 600 mg/kg for Chloride in the soil.

Remediation Activities

Remediation activities were conducted by Tetra Tech and the remediation subcontractor McNabb Partners (McNabb) from October 7, 2024, through October 14, 2024. A 6-inch surface scrape was conducted in the areas surrounding the initial confirmation samples (SS-1 and SS-2) to remove any impacted soil remaining at the Site. Approximately 490 cubic yards of impacted material was transported to R360 Environmental Solutions Red Bluff Facility in Orla, Texas. Waste manifests are included in **Appendix D**. The remediated area is presented on **Figure 3**.

Following remediation activities, Tetra Tech conducted confirmation re-sampling by collecting 5-point composite samples (SS-1 and SS-2) as directed by the NMOCD within the remediated area. The confirmation soil samples were submitted to the Eurofins Laboratory in Midland, Texas to be analyzed for TPH by method 8015 modified, BTEX by method 8021B, and Chloride by EPA Method 300.0. The analytical results are summarized in **Table 1** and the analytical laboratory reports are included in **Appendix B**. The confirmation sample notifications were sent to the NMOCD via email, on October 8, 2023, and a copy of the notices is provided in **Appendix E**.

Referring to **Table 1**, all final samples collected from the remediation, analytical results indicated benzene, BTEX, TPH, and chloride concentrations were below the RRALs.

Conclusions

Based on confirmation sampling and remediation activities at the Site, Chevron requests closure of the release area. The final C-141s will be electronically submitted to the NMOCD.

If you require any additional information or have any questions or comments, please contact Tetra Tech at (432) 682-4559.

Respectfully submitted,
TETRA TECH

A handwritten signature in blue ink that reads 'John Faught'.

John Faught, GIT
Project Manager

A handwritten signature in blue ink that reads 'Clair Gonzales'.

Clair Gonzales, P.G.
Senior Project Manager



Enclosures:

Figure 1 – Site Location Map

Figure 2 - Impact Area Map

Figure 3 – Excavation and Sample Location Map

Table 1 – Confirmation Sampling Analytical Results

Appendix A – Photographic Documentation

Appendix B – Analytical Laboratory Results

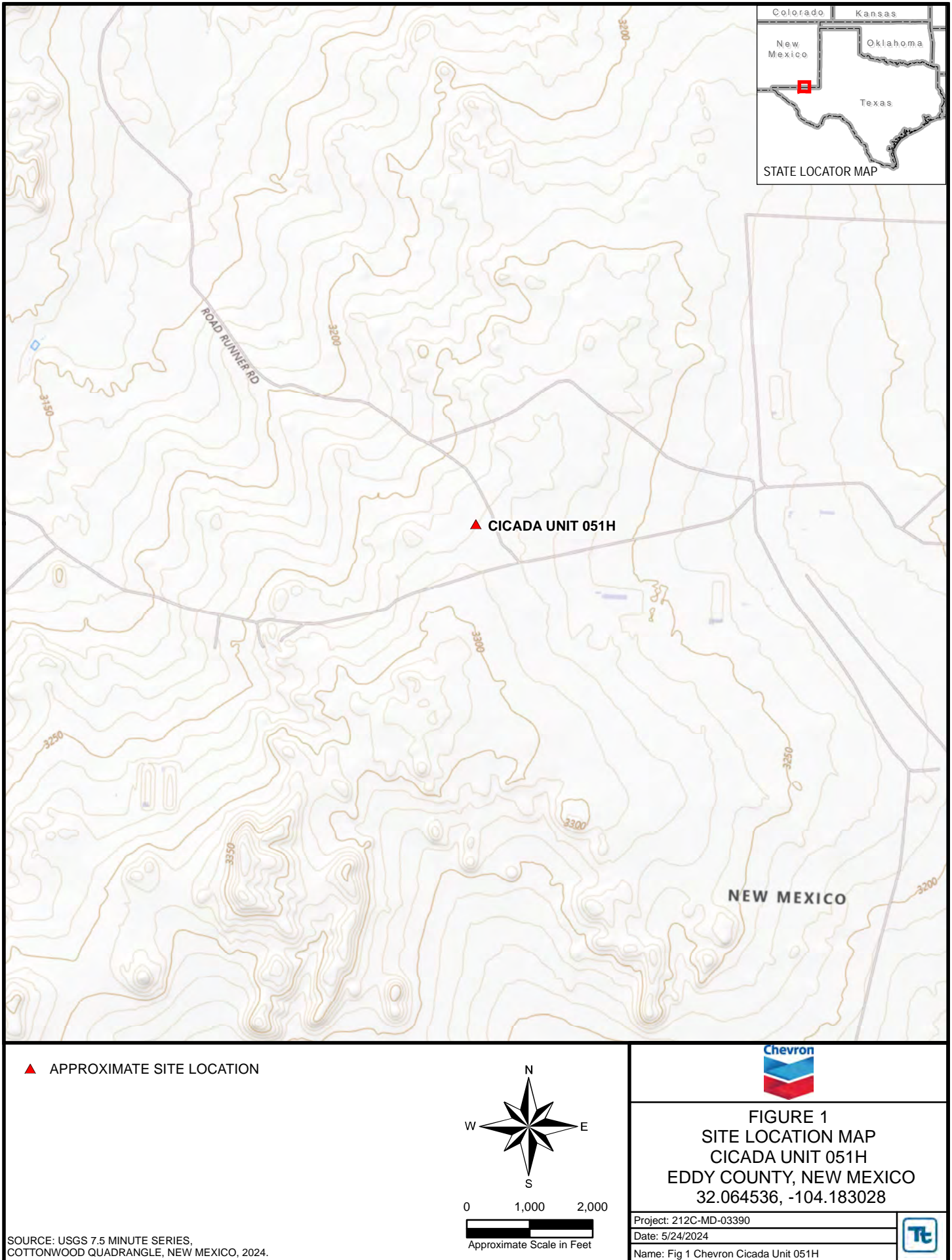
Appendix C – Site Characterization Documentation

Appendix D – Waste Manifests

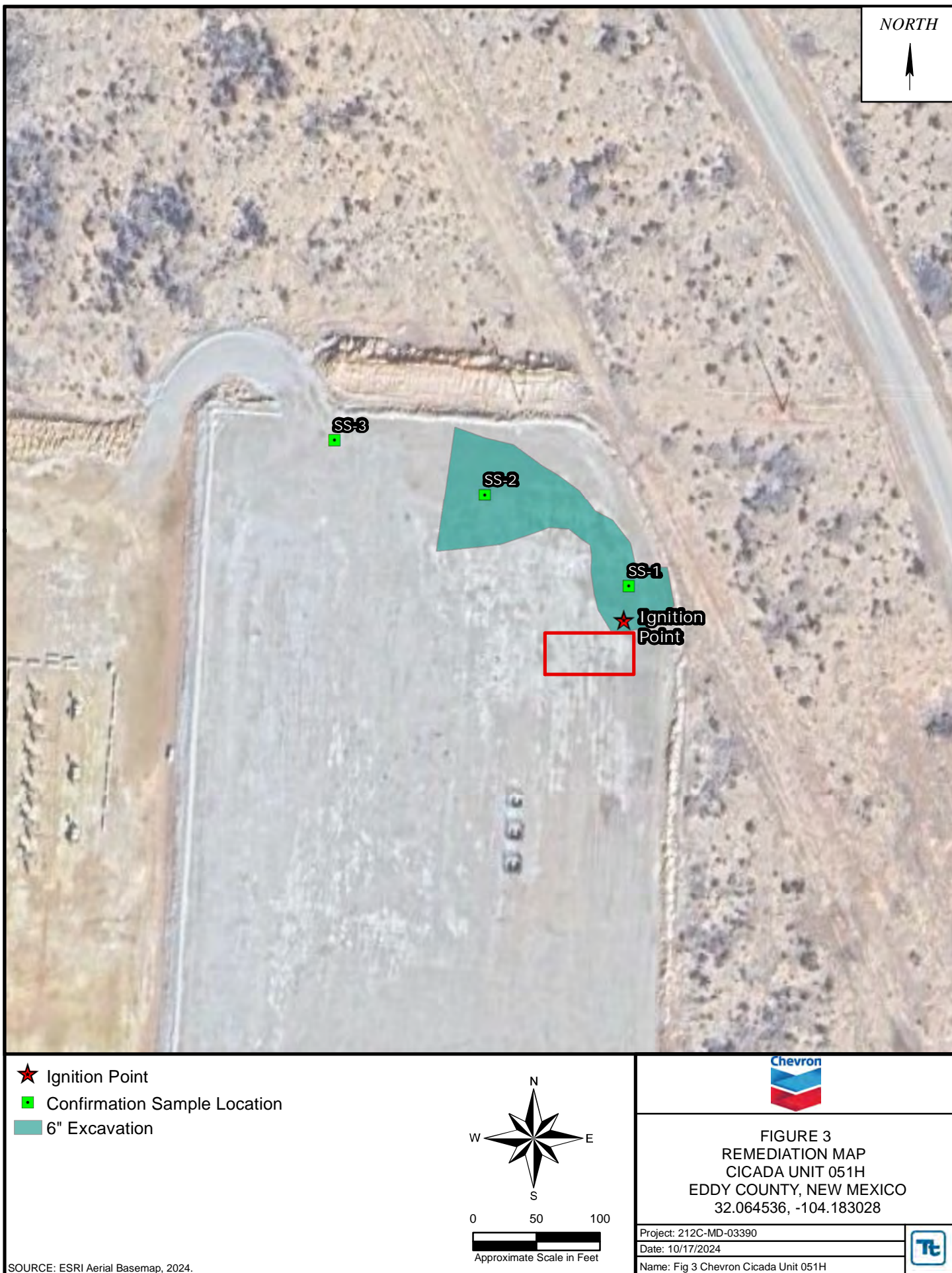
Appendix E – NMOCD Correspondence



Figures









Tables

Table 1
Confirmation Sampling Analytical Results
Chevron MCBU
Cicada Unit #051H
Eddy County, New Mexico

Sample ID	Sample Date	Excavtion Depth (ft)	Soil Status		TPH (mg/kg)				Benzene (mg/kg)	Toluene (mg/kg)	Ethlybenzene (mg/kg)	Xylene (mg/kg)	Total BTEX (mg/kg)	Chloride (mg/kg)
			In-Situ	Removed	GRO	DRO	MRO	Total						
RRALs								100 mg/kg	10 mg/kg				50 mg/kg	600 mg/kg
SS-1	8/23/2024	Surface	-	x	<14.5	582	<15.1	582	<0.00138	<0.00198	<0.00108	<0.00227	<0.00227	200
	10/10/2024	0.5'	x	-	<14.4	<15.0	<15.0	<15.0	<0.00138	<0.00199	<0.00108	<0.00227	<0.00227	134
SS-2	8/23/2024	Surface	-	x	<14.5	46.9	<15.1	46.9	<0.00140	<0.00201	<0.00109	<0.00229	<0.00229	1000
	10/10/2024	0.5'	x	-	<14.5	<15.1	<15.1	<15.1	<0.00139	<0.00200	<0.00109	<0.00228	<0.00228	129
SS-3	8/23/2024	Surface	x	-	<14.5	26.2	<15.1	26.2	<0.00138	<0.00199	<0.00108	<0.00227	<0.00227	333

NOTES

RRALs (Recommended Remediation Action Levels) are based on NMOCD (New Mexico Oil Conservation Devision) *Guidelines for Remediation of Leaks, Spills, and Releases*.

All screening values and results are presented in milligrams per kilogram (mg/kg)

Bolded cells represent a detected concentration above the respective screening value.

< = analyte was not detected above the respective sample detection limit

ft = feet below ground surface

(-) = not analyzed for respective constituent

TPH = total petroleum hydrocarbons

BTEX = benzene, toluene, ethylbenzene, xylene

Exceedance



Appendix A

Photographic Documentation

Photographic Log
Chevron U.S.A., Inc.
Cicada Unit #051H
Equipment Fire – Remediation



Photo 1: Overview of remediation activities.



Photo 2: Overview of remediation activities.



Photo 3: Overview of backfilled Site.



Photo 4: Overview of backfilled Site.

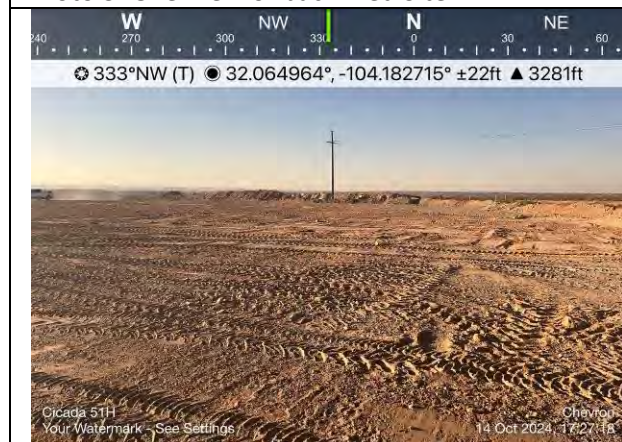



Photo 5: Overview of backfilled Site.



Photo 6: Overview of backfilled Site.

Job No.	Page No.	Client:	Site Name:	
212C-MD-03390	1 of 1	Chevron U.S.A., Inc	Cicada Unit #051H	



Appendix B

Analytical Laboratory Results



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: John Faught
Tetra Tech Inc
901 W Wall
Ste 100
Midland, Texas 79701

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JOB DESCRIPTION

Cicada Unit 051H Confirmation Sampling
Eddy County, NM

JOB NUMBER

880-47645-1

Eurofins Midland
1211 W. Florida Ave
Midland TX 79701

Eurofins Midland

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



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Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confirmation Sampling

Laboratory Job ID: 880-47645-1
SDG: Eddy County, NM

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Definitions/Glossary

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confirmation Sampling

Job ID: 880-47645-1
SDG: Eddy County, NM

Qualifiers

GC VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
▫	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Tetra Tech Inc
Project: Cicada Unit 051H Confirmation Sampling

Job ID: 880-47645-1

Job ID: 880-47645-1

Eurofins Midland

Job Narrative 880-47645-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 8/23/2024 4:20 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 3.5°C.

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

Method 300_ORGFM_28D - Soluble: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for preparation batch 880-89421 and analytical batch 880-89424 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Midland

Client Sample Results

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confirmation Sampling

Job ID: 880-47645-1
SDG: Eddy County, NM

Client Sample ID: SS-1

Lab Sample ID: 880-47645-1

Date Collected: 08/23/24 10:45

Matrix: Solid

Date Received: 08/23/24 16:20

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00138	U	0.00198	0.00138	mg/Kg		08/26/24 09:24	08/26/24 18:43	1
Toluene	<0.00198	U	0.00198	0.00198	mg/Kg		08/26/24 09:24	08/26/24 18:43	1
Ethylbenzene	<0.00108	U	0.00198	0.00108	mg/Kg		08/26/24 09:24	08/26/24 18:43	1
m-Xylene & p-Xylene	<0.00227	U	0.00397	0.00227	mg/Kg		08/26/24 09:24	08/26/24 18:43	1
o-Xylene	<0.00157	U	0.00198	0.00157	mg/Kg		08/26/24 09:24	08/26/24 18:43	1
Xylenes, Total	<0.00227	U	0.00397	0.00227	mg/Kg		08/26/24 09:24	08/26/24 18:43	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		70 - 130	08/26/24 09:24	08/26/24 18:43	1
1,4-Difluorobenzene (Surr)	96		70 - 130	08/26/24 09:24	08/26/24 18:43	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00227	U	0.00397	0.00227	mg/Kg			08/26/24 18:43	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	582		50.0	15.1	mg/Kg			08/27/24 23:28	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	50.0	14.5	mg/Kg		08/26/24 12:45	08/27/24 23:28	1
Diesel Range Organics (Over C10-C28)	582		50.0	15.1	mg/Kg		08/26/24 12:45	08/27/24 23:28	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		08/26/24 12:45	08/27/24 23:28	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	73		70 - 130	08/26/24 12:45	08/27/24 23:28	1
o-Terphenyl	73		70 - 130	08/26/24 12:45	08/27/24 23:28	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	200		24.9	1.96	mg/Kg			08/26/24 15:18	5

Client Sample ID: SS-2

Lab Sample ID: 880-47645-2

Date Collected: 08/23/24 10:51

Matrix: Solid

Date Received: 08/23/24 16:20

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00140	U	0.00201	0.00140	mg/Kg		08/26/24 09:24	08/26/24 19:03	1
Toluene	<0.00201	U	0.00201	0.00201	mg/Kg		08/26/24 09:24	08/26/24 19:03	1
Ethylbenzene	<0.00109	U	0.00201	0.00109	mg/Kg		08/26/24 09:24	08/26/24 19:03	1
m-Xylene & p-Xylene	<0.00229	U	0.00402	0.00229	mg/Kg		08/26/24 09:24	08/26/24 19:03	1
o-Xylene	<0.00159	U	0.00201	0.00159	mg/Kg		08/26/24 09:24	08/26/24 19:03	1
Xylenes, Total	<0.00229	U	0.00402	0.00229	mg/Kg		08/26/24 09:24	08/26/24 19:03	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	112		70 - 130	08/26/24 09:24	08/26/24 19:03	1
1,4-Difluorobenzene (Surr)	95		70 - 130	08/26/24 09:24	08/26/24 19:03	1

Eurofins Midland

Client Sample Results

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confirmation Sampling

Job ID: 880-47645-1
SDG: Eddy County, NM

Client Sample ID: SS-2

Lab Sample ID: 880-47645-2

Date Collected: 08/23/24 10:51

Matrix: Solid

Date Received: 08/23/24 16:20

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00229	U	0.00402	0.00229	mg/Kg			08/26/24 19:03	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	46.9	J	49.8	15.1	mg/Kg			08/27/24 23:44	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	49.8	14.5	mg/Kg		08/26/24 12:45	08/27/24 23:44	1
Diesel Range Organics (Over C10-C28)	46.9	J	49.8	15.1	mg/Kg		08/26/24 12:45	08/27/24 23:44	1
Oil Range Organics (Over C28-C36)	<15.1	U	49.8	15.1	mg/Kg		08/26/24 12:45	08/27/24 23:44	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	91		70 - 130				08/26/24 12:45	08/27/24 23:44	1
o-Terphenyl	81		70 - 130				08/26/24 12:45	08/27/24 23:44	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1000		49.6	3.92	mg/Kg			08/26/24 15:24	10

Client Sample ID: SS-3

Lab Sample ID: 880-47645-3

Date Collected: 08/23/24 11:00

Matrix: Solid

Date Received: 08/23/24 16:20

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00138	U	0.00199	0.00138	mg/Kg		08/26/24 09:24	08/26/24 19:24	1
Toluene	<0.00199	U	0.00199	0.00199	mg/Kg		08/26/24 09:24	08/26/24 19:24	1
Ethylbenzene	<0.00108	U	0.00199	0.00108	mg/Kg		08/26/24 09:24	08/26/24 19:24	1
m-Xylene & p-Xylene	<0.00227	U	0.00398	0.00227	mg/Kg		08/26/24 09:24	08/26/24 19:24	1
o-Xylene	<0.00157	U	0.00199	0.00157	mg/Kg		08/26/24 09:24	08/26/24 19:24	1
Xylenes, Total	<0.00227	U	0.00398	0.00227	mg/Kg		08/26/24 09:24	08/26/24 19:24	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		70 - 130				08/26/24 09:24	08/26/24 19:24	1
1,4-Difluorobenzene (Surr)	96		70 - 130				08/26/24 09:24	08/26/24 19:24	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00227	U	0.00398	0.00227	mg/Kg			08/26/24 19:24	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	26.2	J	50.0	15.1	mg/Kg			08/28/24 00:01	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	50.0	14.5	mg/Kg		08/26/24 12:45	08/28/24 00:01	1
Diesel Range Organics (Over C10-C28)	26.2	J	50.0	15.1	mg/Kg		08/26/24 12:45	08/28/24 00:01	1

Eurofins Midland

Client Sample Results

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confirmation Sampling

Job ID: 880-47645-1
SDG: Eddy County, NM

Client Sample ID: SS-3
Date Collected: 08/23/24 11:00
Date Received: 08/23/24 16:20

Lab Sample ID: 880-47645-3
Matrix: Solid

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		08/26/24 12:45	08/28/24 00:01	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
1-Chlorooctane	82		70 - 130				08/26/24 12:45	08/28/24 00:01	1	
o-Terphenyl	76		70 - 130				08/26/24 12:45	08/28/24 00:01	1	

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	333		25.0	1.98	mg/Kg			08/26/24 15:30	5	

Surrogate Summary

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confirmation Sampling

Job ID: 880-47645-1
SDG: Eddy County, NM

Method: 8021B - Volatile Organic Compounds (GC)
Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
880-47645-1	SS-1	108	96
880-47645-2	SS-2	112	95
880-47645-3	SS-3	105	96
880-47650-A-1-D MS	Matrix Spike	102	97
880-47650-A-1-E MSD	Matrix Spike Duplicate	101	97
LCS 880-89373/1-A	Lab Control Sample	102	98
LCSD 880-89373/2-A	Lab Control Sample Dup	101	93
MB 880-89373/5-A	Method Blank	105	90
Surrogate Legend			
BFB = 4-Bromofluorobenzene (Surr)			
DFBZ = 1,4-Difluorobenzene (Surr)			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)
Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
880-47645-1	SS-1	73	73
880-47645-2	SS-2	91	81
880-47645-3	SS-3	82	76
880-47669-A-7-D MS	Matrix Spike	105	86
880-47669-A-7-E MSD	Matrix Spike Duplicate	107	87
LCS 880-89420/2-A	Lab Control Sample	113	110
LCSD 880-89420/3-A	Lab Control Sample Dup	112	109
MB 880-89420/1-A	Method Blank	102	92
Surrogate Legend			
1CO = 1-Chlorooctane			
OTPH = o-Terphenyl			

QC Sample Results

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confirmation Sampling

Job ID: 880-47645-1
SDG: Eddy County, NM

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-89373/5-A

Matrix: Solid

Analysis Batch: 89365

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 89373

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		08/26/24 09:24	08/26/24 12:20	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		08/26/24 09:24	08/26/24 12:20	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		08/26/24 09:24	08/26/24 12:20	1
m-Xylene & p-Xylene	<0.00229	U	0.00400	0.00229	mg/Kg		08/26/24 09:24	08/26/24 12:20	1
o-Xylene	<0.00158	U	0.00200	0.00158	mg/Kg		08/26/24 09:24	08/26/24 12:20	1
Xylenes, Total	<0.00229	U	0.00400	0.00229	mg/Kg		08/26/24 09:24	08/26/24 12:20	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		70 - 130	08/26/24 09:24	08/26/24 12:20	1
1,4-Difluorobenzene (Surr)	90		70 - 130	08/26/24 09:24	08/26/24 12:20	1

Lab Sample ID: LCS 880-89373/1-A

Matrix: Solid

Analysis Batch: 89365

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 89373

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1099		mg/Kg		110	70 - 130
Toluene	0.100	0.1057		mg/Kg		106	70 - 130
Ethylbenzene	0.100	0.1036		mg/Kg		104	70 - 130
m-Xylene & p-Xylene	0.200	0.2208		mg/Kg		110	70 - 130
o-Xylene	0.100	0.1109		mg/Kg		111	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	102		70 - 130
1,4-Difluorobenzene (Surr)	98		70 - 130

Lab Sample ID: LCSD 880-89373/2-A

Matrix: Solid

Analysis Batch: 89365

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 89373

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.1115		mg/Kg		112	70 - 130	1	35
Toluene	0.100	0.1091		mg/Kg		109	70 - 130	3	35
Ethylbenzene	0.100	0.1069		mg/Kg		107	70 - 130	3	35
m-Xylene & p-Xylene	0.200	0.2280		mg/Kg		114	70 - 130	3	35
o-Xylene	0.100	0.1143		mg/Kg		114	70 - 130	3	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	101		70 - 130
1,4-Difluorobenzene (Surr)	93		70 - 130

Lab Sample ID: 880-47650-A-1-D MS

Matrix: Solid

Analysis Batch: 89365

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 89373

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00140	U	0.100	0.1002		mg/Kg		100	70 - 130
Toluene	<0.00201	U	0.100	0.09637		mg/Kg		96	70 - 130

Eurofins Midland

QC Sample Results

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confirmation Sampling

Job ID: 880-47645-1
SDG: Eddy County, NM

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-47650-A-1-D MS
Matrix: Solid
Analysis Batch: 89365

Client Sample ID: Matrix Spike
Prep Type: Total/NA
Prep Batch: 89373

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylbenzene	<0.00109	U	0.100	0.09347		mg/Kg		93	70 - 130
m-Xylene & p-Xylene	<0.00229	U	0.200	0.1989		mg/Kg		99	70 - 130
o-Xylene	<0.00159	U	0.100	0.1000		mg/Kg		100	70 - 130
Surrogate	MS %Recovery	MS Qualifier	Limits						
4-Bromofluorobenzene (Surr)	102		70 - 130						
1,4-Difluorobenzene (Surr)	97		70 - 130						

Lab Sample ID: 880-47650-A-1-E MSD
Matrix: Solid
Analysis Batch: 89365

Client Sample ID: Matrix Spike Duplicate
Prep Type: Total/NA
Prep Batch: 89373

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00140	U	0.100	0.09206		mg/Kg		92	70 - 130	8	35
Toluene	<0.00201	U	0.100	0.09033		mg/Kg		90	70 - 130	6	35
Ethylbenzene	<0.00109	U	0.100	0.08918		mg/Kg		89	70 - 130	5	35
m-Xylene & p-Xylene	<0.00229	U	0.200	0.1895		mg/Kg		95	70 - 130	5	35
o-Xylene	<0.00159	U	0.100	0.09548		mg/Kg		95	70 - 130	5	35
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
4-Bromofluorobenzene (Surr)	101		70 - 130								
1,4-Difluorobenzene (Surr)	97		70 - 130								

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-89420/1-A
Matrix: Solid
Analysis Batch: 89521

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 89420

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	50.0	14.5	mg/Kg		08/26/24 12:44	08/27/24 15:43	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.0	15.1	mg/Kg		08/26/24 12:44	08/27/24 15:43	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		08/26/24 12:44	08/27/24 15:43	1
Surrogate	MB %Recovery	MB Qualifier	Limits						
1-Chlorooctane	102		70 - 130						
o-Terphenyl	92		70 - 130						

Lab Sample ID: LCS 880-89420/2-A
Matrix: Solid
Analysis Batch: 89521

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 89420

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	1020		mg/Kg		102	70 - 130
Diesel Range Organics (Over C10-C28)	1000	1102		mg/Kg		110	70 - 130

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QC Sample Results

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confirmation Sampling

Job ID: 880-47645-1
SDG: Eddy County, NM

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-89420/2-A

Matrix: Solid

Analysis Batch: 89521

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 89420

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	113		70 - 130
o-Terphenyl	110		70 - 130

Lab Sample ID: LCSD 880-89420/3-A

Matrix: Solid

Analysis Batch: 89521

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 89420

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10			1000	1020		mg/Kg		102	70 - 130	0	20
Diesel Range Organics (Over C10-C28)			1000	1085		mg/Kg		109	70 - 130	2	20
Surrogate		LCSD	LCSD								
	%Recovery	Qualifier	Limits								
1-Chlorooctane	112		70 - 130								
o-Terphenyl	109		70 - 130								

Lab Sample ID: 880-47669-A-7-D MS

Matrix: Solid

Analysis Batch: 89521

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 89420

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	998	769.2		mg/Kg		77	70 - 130		
Diesel Range Organics (Over C10-C28)	<15.1	U	998	836.2		mg/Kg		84	70 - 130		
Surrogate		MS	MS								
	%Recovery	Qualifier	Limits								
1-Chlorooctane	105		70 - 130								
o-Terphenyl	86		70 - 130								

Lab Sample ID: 880-47669-A-7-E MSD

Matrix: Solid

Analysis Batch: 89521

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 89420

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	998	798.8		mg/Kg		80	70 - 130	4	20
Diesel Range Organics (Over C10-C28)	<15.1	U	998	843.2		mg/Kg		84	70 - 130	1	20
Surrogate		MSD	MSD								
	%Recovery	Qualifier	Limits								
1-Chlorooctane	107		70 - 130								
o-Terphenyl	87		70 - 130								

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QC Sample Results

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confirmation Sampling

Job ID: 880-47645-1
SDG: Eddy County, NM

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-89421/1-A

Matrix: Solid

Analysis Batch: 89424

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.395	U	5.00	0.395	mg/Kg			08/26/24 14:42	1

Lab Sample ID: LCS 880-89421/2-A

Matrix: Solid

Analysis Batch: 89424

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	235.5		mg/Kg		94	90 - 110

Lab Sample ID: LCSD 880-89421/3-A

Matrix: Solid

Analysis Batch: 89424

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	234.7		mg/Kg		94	90 - 110	0	20

Lab Sample ID: 880-47643-A-44-B MS

Matrix: Solid

Analysis Batch: 89424

Client Sample ID: Matrix Spike

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	2400	F1	2490	6690	F1	mg/Kg		172	90 - 110

Lab Sample ID: 880-47643-A-44-C MSD

Matrix: Solid

Analysis Batch: 89424

Client Sample ID: Matrix Spike Duplicate

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	2400	F1	2490	6701	F1	mg/Kg		173	90 - 110	0	20

QC Association Summary

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confirmation Sampling

Job ID: 880-47645-1
SDG: Eddy County, NM

GC VOA

Analysis Batch: 89365

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-47645-1	SS-1	Total/NA	Solid	8021B	89373
880-47645-2	SS-2	Total/NA	Solid	8021B	89373
880-47645-3	SS-3	Total/NA	Solid	8021B	89373
MB 880-89373/5-A	Method Blank	Total/NA	Solid	8021B	89373
LCS 880-89373/1-A	Lab Control Sample	Total/NA	Solid	8021B	89373
LCSD 880-89373/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	89373
880-47650-A-1-D MS	Matrix Spike	Total/NA	Solid	8021B	89373
880-47650-A-1-E MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	89373

Prep Batch: 89373

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-47645-1	SS-1	Total/NA	Solid	5035	
880-47645-2	SS-2	Total/NA	Solid	5035	
880-47645-3	SS-3	Total/NA	Solid	5035	
MB 880-89373/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-89373/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-89373/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-47650-A-1-D MS	Matrix Spike	Total/NA	Solid	5035	
880-47650-A-1-E MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Analysis Batch: 89443

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-47645-1	SS-1	Total/NA	Solid	Total BTEX	
880-47645-2	SS-2	Total/NA	Solid	Total BTEX	
880-47645-3	SS-3	Total/NA	Solid	Total BTEX	

GC Semi VOA

Prep Batch: 89420

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-47645-1	SS-1	Total/NA	Solid	8015NM Prep	
880-47645-2	SS-2	Total/NA	Solid	8015NM Prep	
880-47645-3	SS-3	Total/NA	Solid	8015NM Prep	
MB 880-89420/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-89420/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-89420/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-47669-A-7-D MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
880-47669-A-7-E MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Analysis Batch: 89521

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-47645-1	SS-1	Total/NA	Solid	8015B NM	89420
880-47645-2	SS-2	Total/NA	Solid	8015B NM	89420
880-47645-3	SS-3	Total/NA	Solid	8015B NM	89420
MB 880-89420/1-A	Method Blank	Total/NA	Solid	8015B NM	89420
LCS 880-89420/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	89420
LCSD 880-89420/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	89420
880-47669-A-7-D MS	Matrix Spike	Total/NA	Solid	8015B NM	89420
880-47669-A-7-E MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	89420

Eurofins Midland

QC Association Summary

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confirmation Sampling

Job ID: 880-47645-1
SDG: Eddy County, NM

GC Semi VOA

Analysis Batch: 89591

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-47645-1	SS-1	Total/NA	Solid	8015 NM	
880-47645-2	SS-2	Total/NA	Solid	8015 NM	
880-47645-3	SS-3	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 89421

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-47645-1	SS-1	Soluble	Solid	DI Leach	
880-47645-2	SS-2	Soluble	Solid	DI Leach	
880-47645-3	SS-3	Soluble	Solid	DI Leach	
MB 880-89421/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-89421/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-89421/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-47643-A-44-B MS	Matrix Spike	Soluble	Solid	DI Leach	
880-47643-A-44-C MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

Analysis Batch: 89424

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-47645-1	SS-1	Soluble	Solid	300.0	89421
880-47645-2	SS-2	Soluble	Solid	300.0	89421
880-47645-3	SS-3	Soluble	Solid	300.0	89421
MB 880-89421/1-A	Method Blank	Soluble	Solid	300.0	89421
LCS 880-89421/2-A	Lab Control Sample	Soluble	Solid	300.0	89421
LCSD 880-89421/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	89421
880-47643-A-44-B MS	Matrix Spike	Soluble	Solid	300.0	89421
880-47643-A-44-C MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	89421

Lab Chronicle

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confirmation Sampling

Job ID: 880-47645-1
SDG: Eddy County, NM

Client Sample ID: SS-1
Date Collected: 08/23/24 10:45
Date Received: 08/23/24 16:20

Lab Sample ID: 880-47645-1
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.04 g	5 mL	89373	08/26/24 09:24	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89365	08/26/24 18:43	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89443	08/26/24 18:43	SM	EET MID
Total/NA	Analysis	8015 NM		1			89591	08/27/24 23:28	SM	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	89420	08/26/24 12:45	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89521	08/27/24 23:28	TKC	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	89421	08/26/24 13:07	SA	EET MID
Soluble	Analysis	300.0		5	50 mL	50 mL	89424	08/26/24 15:18	CH	EET MID

Client Sample ID: SS-2
Date Collected: 08/23/24 10:51
Date Received: 08/23/24 16:20

Lab Sample ID: 880-47645-2
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	89373	08/26/24 09:24	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89365	08/26/24 19:03	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89443	08/26/24 19:03	SM	EET MID
Total/NA	Analysis	8015 NM		1			89591	08/27/24 23:44	SM	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10 mL	89420	08/26/24 12:45	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89521	08/27/24 23:44	TKC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	89421	08/26/24 13:07	SA	EET MID
Soluble	Analysis	300.0		10	50 mL	50 mL	89424	08/26/24 15:24	CH	EET MID

Client Sample ID: SS-3
Date Collected: 08/23/24 11:00
Date Received: 08/23/24 16:20

Lab Sample ID: 880-47645-3
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	89373	08/26/24 09:24	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	89365	08/26/24 19:24	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			89443	08/26/24 19:24	SM	EET MID
Total/NA	Analysis	8015 NM		1			89591	08/28/24 00:01	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	89420	08/26/24 12:45	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	89521	08/28/24 00:01	TKC	EET MID
Soluble	Leach	DI Leach			5.00 g	50 mL	89421	08/26/24 13:07	SA	EET MID
Soluble	Analysis	300.0		5	50 mL	50 mL	89424	08/26/24 15:30	CH	EET MID

Laboratory References:
EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confirmation Sampling

Job ID: 880-47645-1
SDG: Eddy County, NM

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-25
The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.			
Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

Method Summary

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confirmation Sampling

Job ID: 880-47645-1
SDG: Eddy County, NM

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

- ASTM = ASTM International
- EPA = US Environmental Protection Agency
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

- EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confirmation Sampling

Job ID: 880-47645-1
SDG: Eddy County, NM

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
880-47645-1	SS-1	Solid	08/23/24 10:45	08/23/24 16:20
880-47645-2	SS-2	Solid	08/23/24 10:51	08/23/24 16:20
880-47645-3	SS-3	Solid	08/23/24 11:00	08/23/24 16:20

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Analysis Request of Chain of Custody Record



Tetra Tech, Inc.

901 W Wall Street, Ste 100
Midland, Texas 79701
Tel (432) 682-4559
Fax (432) 682-3946

Client Name:

Chevron

Project Name:

Cicada Unit 051H Confirmation Sampling

Project Location
county, state)

Eddy County, NM

212C-MD-03490

Invoice to:

ohn.faught1@tetrattech.com;

OGA.ECS.AccountsPayable@tetrattech.com

Receiving Laboratory:

Sampler Signature:

M. Castrejon

Req # 576535

Comments:

Email: john.faught1@tetrattech.com; clair.gonzales@tetrattech.com

[illegible]

Relinquished by:

Date: _____ Time: _____

Received by:

Date: _____ Time: _____

Relinquished by:

Date: 1/10/17 Time:

Received by:

Date: _____ Time: _____

Relinquished by:

Date: _____ Time: _____

Received by:

Date: _____ Time: _____

3/28/2024

ORIGINAL COPY

ANALYSIS REQUEST

(Circle or Specify Method No.)

[illegible]

REMARKS:

LAB USE ONLY

Sample Temperature

RUSH:	Same Day	24 hr	48 hr	72 hr
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☐ Rush Charges Authorized

Special Report Limits or TRRP Report

(Circle)	HAND DELIVERED	FEDEX	UPS	Tracking #:

Login Sample Receipt Checklist

Client: Tetra Tech Inc

Job Number: 880-47645-1
SDG Number: Eddy County, NM

Login Number: 47645

List Number: 1

Creator: Vasquez, Julisa

List Source: Eurofins Midland

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: John Faught
Tetra Tech Inc
901 W Wall
Ste 100
Midland, Texas 79701

Generated 10/11/2024 4:31:10 PM

JOB DESCRIPTION

Cicada Unit 051H Confitmation Sampling
Eddy County, NM

JOB NUMBER

880-49629-1

Eurofins Midland
1211 W. Florida Ave
Midland TX 79701

Eurofins Midland

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



Generated
10/11/2024 4:31:10 PM

Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confitmation Sampling

Laboratory Job ID: 880-49629-1
SDG: Eddy County, NM

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Definitions/Glossary

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confitmation Sampling

Job ID: 880-49629-1
SDG: Eddy County, NM

Qualifiers

GC VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Tetra Tech Inc
Project: Cicada Unit 051H Confitmation Sampling

Job ID: 880-49629-1

Job ID: 880-49629-1

Eurofins Midland

Job Narrative 880-49629-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 10/10/2024 11:00 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 3.8°C.

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

Method 8015MOD_NM: Surrogate recovery for the following samples were outside control limits: (LCS 880-92947/2-A) and (LCSD 880-92947/3-A). Evidence of matrix interferences is not obvious.

Method 8015MOD_NM: The continuing calibration verification (CCV) associated with batch 880-93006 recovered above the upper control limit for Diesel Range Organics (Over C10-C28). The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported. The associated sample is impacted: (CCV 880-93006/21).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Midland

Client Sample Results

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confirmation Sampling

Job ID: 880-49629-1
SDG: Eddy County, NM

Client Sample ID: SS-1 (0.5')

Lab Sample ID: 880-49629-1

Date Collected: 10/10/24 00:00

Matrix: Solid

Date Received: 10/10/24 11:00

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00138	U	0.00199	0.00138	mg/Kg		10/10/24 11:18	10/10/24 13:23	1
Toluene	<0.00199	U	0.00199	0.00199	mg/Kg		10/10/24 11:18	10/10/24 13:23	1
Ethylbenzene	<0.00108	U	0.00199	0.00108	mg/Kg		10/10/24 11:18	10/10/24 13:23	1
m-Xylene & p-Xylene	<0.00227	U	0.00398	0.00227	mg/Kg		10/10/24 11:18	10/10/24 13:23	1
o-Xylene	<0.00157	U	0.00199	0.00157	mg/Kg		10/10/24 11:18	10/10/24 13:23	1
Xylenes, Total	<0.00227	U	0.00398	0.00227	mg/Kg		10/10/24 11:18	10/10/24 13:23	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		70 - 130	10/10/24 11:18	10/10/24 13:23	1
1,4-Difluorobenzene (Surr)	99		70 - 130	10/10/24 11:18	10/10/24 13:23	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00227	U	0.00398	0.00227	mg/Kg			10/10/24 13:23	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.0	U	49.7	15.0	mg/Kg			10/11/24 00:13	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.4	U	49.7	14.4	mg/Kg		10/10/24 09:17	10/11/24 00:13	1
Diesel Range Organics (Over C10-C28)	<15.0	U	49.7	15.0	mg/Kg		10/10/24 09:17	10/11/24 00:13	1
Oil Range Organics (Over C28-C36)	<15.0	U	49.7	15.0	mg/Kg		10/10/24 09:17	10/11/24 00:13	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	118		70 - 130	10/10/24 09:17	10/11/24 00:13	1
o-Terphenyl	111		70 - 130	10/10/24 09:17	10/11/24 00:13	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	134		4.98	0.393	mg/Kg			10/11/24 09:09	1

Client Sample ID: SS-2 (0.5')

Lab Sample ID: 880-49629-2

Date Collected: 10/10/24 00:00

Matrix: Solid

Date Received: 10/10/24 11:00

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		10/10/24 11:18	10/10/24 13:44	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		10/10/24 11:18	10/10/24 13:44	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		10/10/24 11:18	10/10/24 13:44	1
m-Xylene & p-Xylene	<0.00228	U	0.00399	0.00228	mg/Kg		10/10/24 11:18	10/10/24 13:44	1
o-Xylene	<0.00158	U	0.00200	0.00158	mg/Kg		10/10/24 11:18	10/10/24 13:44	1
Xylenes, Total	<0.00228	U	0.00399	0.00228	mg/Kg		10/10/24 11:18	10/10/24 13:44	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		70 - 130	10/10/24 11:18	10/10/24 13:44	1
1,4-Difluorobenzene (Surr)	99		70 - 130	10/10/24 11:18	10/10/24 13:44	1

Eurofins Midland

Client Sample Results

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confitmation Sampling

Job ID: 880-49629-1
SDG: Eddy County, NM

Client Sample ID: SS-2 (0.5')

Lab Sample ID: 880-49629-2

Date Collected: 10/10/24 00:00

Matrix: Solid

Date Received: 10/10/24 11:00

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00228	U	0.00399	0.00228	mg/Kg			10/10/24 13:44	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	49.8	15.1	mg/Kg			10/11/24 00:29	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	49.8	14.5	mg/Kg		10/10/24 09:17	10/11/24 00:29	1
Diesel Range Organics (Over C10-C28)	<15.1	U	49.8	15.1	mg/Kg		10/10/24 09:17	10/11/24 00:29	1
Oil Range Organics (Over C28-C36)	<15.1	U	49.8	15.1	mg/Kg		10/10/24 09:17	10/11/24 00:29	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	118		70 - 130				10/10/24 09:17	10/11/24 00:29	1
o-Terphenyl	111		70 - 130				10/10/24 09:17	10/11/24 00:29	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	129		4.96	0.392	mg/Kg			10/11/24 09:25	1

Surrogate Summary

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confirmation Sampling

Job ID: 880-49629-1
SDG: Eddy County, NM

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
880-49598-A-1-B MS	Matrix Spike	103	99
880-49598-A-1-C MSD	Matrix Spike Duplicate	104	100
880-49629-1	SS-1 (0.5')	97	99
880-49629-2	SS-2 (0.5')	98	99

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB2 (70-130)	DFBZ2 (70-130)
LCS 880-92950/1-A	Lab Control Sample	103	100
LCSD 880-92950/2-A	Lab Control Sample Dup	102	99
MB 880-92950/5-A	Method Blank	92	93

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
880-49609-A-1-E MS	Matrix Spike	107	106
880-49609-A-1-F MSD	Matrix Spike Duplicate	106	107
880-49629-1	SS-1 (0.5')	118	111
880-49629-2	SS-2 (0.5')	118	111
LCS 880-92947/2-A	Lab Control Sample	102	158 S1+
LCSD 880-92947/3-A	Lab Control Sample Dup	102	155 S1+
MB 880-92947/1-A	Method Blank	112	105

Surrogate Legend

1CO = 1-Chlorooctane

OTPH = o-Terphenyl

Eurofins Midland

QC Sample Results

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confirmation Sampling

Job ID: 880-49629-1
SDG: Eddy County, NM

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-92950/5-A

Matrix: Solid

Analysis Batch: 92940

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 92950

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		10/10/24 09:28	10/10/24 11:19	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		10/10/24 09:28	10/10/24 11:19	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		10/10/24 09:28	10/10/24 11:19	1
m-Xylene & p-Xylene	<0.00229	U	0.00400	0.00229	mg/Kg		10/10/24 09:28	10/10/24 11:19	1
o-Xylene	<0.00158	U	0.00200	0.00158	mg/Kg		10/10/24 09:28	10/10/24 11:19	1
Xylenes, Total	<0.00229	U	0.00400	0.00229	mg/Kg		10/10/24 09:28	10/10/24 11:19	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	92		70 - 130	10/10/24 09:28	10/10/24 11:19	1
1,4-Difluorobenzene (Surr)	93		70 - 130	10/10/24 09:28	10/10/24 11:19	1

Lab Sample ID: LCS 880-92950/1-A

Matrix: Solid

Analysis Batch: 92940

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 92950

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.09574		mg/Kg		96	70 - 130
Toluene	0.100	0.09353		mg/Kg		94	70 - 130
Ethylbenzene	0.100	0.1029		mg/Kg		103	70 - 130
m-Xylene & p-Xylene	0.200	0.1915		mg/Kg		96	70 - 130
o-Xylene	0.100	0.1051		mg/Kg		105	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	103		70 - 130
1,4-Difluorobenzene (Surr)	100		70 - 130

Lab Sample ID: LCSD 880-92950/2-A

Matrix: Solid

Analysis Batch: 92940

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 92950

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.09592		mg/Kg		96	70 - 130	0	35
Toluene	0.100	0.09322		mg/Kg		93	70 - 130	0	35
Ethylbenzene	0.100	0.1026		mg/Kg		103	70 - 130	0	35
m-Xylene & p-Xylene	0.200	0.1905		mg/Kg		95	70 - 130	1	35
o-Xylene	0.100	0.1047		mg/Kg		105	70 - 130	0	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	102		70 - 130
1,4-Difluorobenzene (Surr)	99		70 - 130

Lab Sample ID: 880-49598-A-1-B MS

Matrix: Solid

Analysis Batch: 92940

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 92950

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00140	U	0.100	0.08991		mg/Kg		90	70 - 130
Toluene	<0.00201	U	0.100	0.08701		mg/Kg		87	70 - 130

Eurofins Midland

QC Sample Results

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confirmation Sampling

Job ID: 880-49629-1
SDG: Eddy County, NM

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-49598-A-1-B MS

Matrix: Solid

Analysis Batch: 92940

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 92950

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylbenzene	<0.00109	U	0.100	0.09534		mg/Kg		95	70 - 130
m-Xylene & p-Xylene	<0.00229	U	0.200	0.1754		mg/Kg		88	70 - 130
o-Xylene	<0.00159	U	0.100	0.09700		mg/Kg		97	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	103		70 - 130
1,4-Difluorobenzene (Surr)	99		70 - 130

Lab Sample ID: 880-49598-A-1-C MSD

Matrix: Solid

Analysis Batch: 92940

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 92950

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00140	U	0.100	0.09236		mg/Kg		92	70 - 130	3	35
Toluene	<0.00201	U	0.100	0.08969		mg/Kg		90	70 - 130	3	35
Ethylbenzene	<0.00109	U	0.100	0.09853		mg/Kg		99	70 - 130	3	35
m-Xylene & p-Xylene	<0.00229	U	0.200	0.1817		mg/Kg		91	70 - 130	3	35
o-Xylene	<0.00159	U	0.100	0.1012		mg/Kg		101	70 - 130	4	35

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	104		70 - 130
1,4-Difluorobenzene (Surr)	100		70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-92947/1-A

Matrix: Solid

Analysis Batch: 93006

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 92947

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	50.0	14.5	mg/Kg		10/10/24 09:17	10/10/24 11:48	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.0	15.1	mg/Kg		10/10/24 09:17	10/10/24 11:48	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		10/10/24 09:17	10/10/24 11:48	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	112		70 - 130	10/10/24 09:17	10/10/24 11:48	1
o-Terphenyl	105		70 - 130	10/10/24 09:17	10/10/24 11:48	1

Lab Sample ID: LCS 880-92947/2-A

Matrix: Solid

Analysis Batch: 93006

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 92947

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	1004		mg/Kg		100	70 - 130
Diesel Range Organics (Over C10-C28)	1000	1197		mg/Kg		120	70 - 130

Eurofins Midland

QC Sample Results

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confirmation Sampling

Job ID: 880-49629-1
SDG: Eddy County, NM

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-92947/2-A

Matrix: Solid

Analysis Batch: 93006

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 92947

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	102		70 - 130
o-Terphenyl	158	S1+	70 - 130

Lab Sample ID: LCSD 880-92947/3-A

Matrix: Solid

Analysis Batch: 93006

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 92947

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	1014		mg/Kg		101	70 - 130	1	20
Diesel Range Organics (Over C10-C28)	1000	1205		mg/Kg		120	70 - 130	1	20

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	102		70 - 130
o-Terphenyl	155	S1+	70 - 130

Lab Sample ID: 880-49609-A-1-E MS

Matrix: Solid

Analysis Batch: 93006

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 92947

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	996	886.9		mg/Kg		89	70 - 130
Diesel Range Organics (Over C10-C28)	<15.1	U	996	903.4		mg/Kg		91	70 - 130

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	107		70 - 130
o-Terphenyl	106		70 - 130

Lab Sample ID: 880-49609-A-1-F MSD

Matrix: Solid

Analysis Batch: 93006

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 92947

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	996	877.6		mg/Kg		88	70 - 130	1	20
Diesel Range Organics (Over C10-C28)	<15.1	U	996	911.0		mg/Kg		91	70 - 130	1	20

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	106		70 - 130
o-Terphenyl	107		70 - 130

Eurofins Midland

QC Sample Results

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confirmation Sampling

Job ID: 880-49629-1
SDG: Eddy County, NM

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-93015/1-A

Matrix: Solid

Analysis Batch: 93016

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.395	U	5.00	0.395	mg/Kg			10/11/24 08:53	1

Lab Sample ID: LCS 880-93015/2-A

Matrix: Solid

Analysis Batch: 93016

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	242.1		mg/Kg		97	90 - 110

Lab Sample ID: LCSD 880-93015/3-A

Matrix: Solid

Analysis Batch: 93016

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	240.6		mg/Kg		96	90 - 110	1	20

Lab Sample ID: 880-49629-1 MS

Matrix: Solid

Analysis Batch: 93016

Client Sample ID: SS-1 (0.5')

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	134		249	387.0		mg/Kg		102	90 - 110

Lab Sample ID: 880-49629-1 MSD

Matrix: Solid

Analysis Batch: 93016

Client Sample ID: SS-1 (0.5')

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	134		249	384.9		mg/Kg		101	90 - 110	1	20

QC Association Summary

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confitmation Sampling

Job ID: 880-49629-1
SDG: Eddy County, NM

GC VOA

Analysis Batch: 92940

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-49629-1	SS-1 (0.5')	Total/NA	Solid	8021B	92950
880-49629-2	SS-2 (0.5')	Total/NA	Solid	8021B	92950
MB 880-92950/5-A	Method Blank	Total/NA	Solid	8021B	92950
LCS 880-92950/1-A	Lab Control Sample	Total/NA	Solid	8021B	92950
LCSD 880-92950/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	92950
880-49598-A-1-B MS	Matrix Spike	Total/NA	Solid	8021B	92950
880-49598-A-1-C MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	92950

Prep Batch: 92950

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-49629-1	SS-1 (0.5')	Total/NA	Solid	5035	
880-49629-2	SS-2 (0.5')	Total/NA	Solid	5035	
MB 880-92950/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-92950/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-92950/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-49598-A-1-B MS	Matrix Spike	Total/NA	Solid	5035	
880-49598-A-1-C MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Analysis Batch: 93051

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-49629-1	SS-1 (0.5')	Total/NA	Solid	Total BTEX	
880-49629-2	SS-2 (0.5')	Total/NA	Solid	Total BTEX	

GC Semi VOA

Prep Batch: 92947

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-49629-1	SS-1 (0.5')	Total/NA	Solid	8015NM Prep	
880-49629-2	SS-2 (0.5')	Total/NA	Solid	8015NM Prep	
MB 880-92947/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-92947/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-92947/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-49609-A-1-E MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
880-49609-A-1-F MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Analysis Batch: 93006

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-49629-1	SS-1 (0.5')	Total/NA	Solid	8015B NM	92947
880-49629-2	SS-2 (0.5')	Total/NA	Solid	8015B NM	92947
MB 880-92947/1-A	Method Blank	Total/NA	Solid	8015B NM	92947
LCS 880-92947/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	92947
LCSD 880-92947/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	92947
880-49609-A-1-E MS	Matrix Spike	Total/NA	Solid	8015B NM	92947
880-49609-A-1-F MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	92947

Analysis Batch: 93116

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-49629-1	SS-1 (0.5')	Total/NA	Solid	8015 NM	
880-49629-2	SS-2 (0.5')	Total/NA	Solid	8015 NM	

Eurofins Midland

QC Association Summary

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confitmation Sampling

Job ID: 880-49629-1
SDG: Eddy County, NM

HPLC/IC

Leach Batch: 93015

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-49629-1	SS-1 (0.5')	Soluble	Solid	DI Leach	
880-49629-2	SS-2 (0.5')	Soluble	Solid	DI Leach	
MB 880-93015/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-93015/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-93015/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-49629-1 MS	SS-1 (0.5')	Soluble	Solid	DI Leach	
880-49629-1 MSD	SS-1 (0.5')	Soluble	Solid	DI Leach	

Analysis Batch: 93016

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-49629-1	SS-1 (0.5')	Soluble	Solid	300.0	93015
880-49629-2	SS-2 (0.5')	Soluble	Solid	300.0	93015
MB 880-93015/1-A	Method Blank	Soluble	Solid	300.0	93015
LCS 880-93015/2-A	Lab Control Sample	Soluble	Solid	300.0	93015
LCSD 880-93015/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	93015
880-49629-1 MS	SS-1 (0.5')	Soluble	Solid	300.0	93015
880-49629-1 MSD	SS-1 (0.5')	Soluble	Solid	300.0	93015

Lab Chronicle

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confitmation Sampling

Job ID: 880-49629-1
SDG: Eddy County, NM

Client Sample ID: SS-1 (0.5')
Date Collected: 10/10/24 00:00
Date Received: 10/10/24 11:00

Lab Sample ID: 880-49629-1
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	92950	10/10/24 11:18	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	92940	10/10/24 13:23	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			93051	10/10/24 13:23	SM	EET MID
Total/NA	Analysis	8015 NM		1			93116	10/11/24 00:13	SM	EET MID
Total/NA	Prep	8015NM Prep			10.06 g	10.00 mL	92947	10/10/24 09:17	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	93006	10/11/24 00:13	TKC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	93015	10/11/24 07:45	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	93016	10/11/24 09:09	CH	EET MID

Client Sample ID: SS-2 (0.5')
Date Collected: 10/10/24 00:00
Date Received: 10/10/24 11:00

Lab Sample ID: 880-49629-2
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	92950	10/10/24 11:18	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	92940	10/10/24 13:44	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			93051	10/10/24 13:44	SM	EET MID
Total/NA	Analysis	8015 NM		1			93116	10/11/24 00:29	SM	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10.00 mL	92947	10/10/24 09:17	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	93006	10/11/24 00:29	TKC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	93015	10/11/24 07:45	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	93016	10/11/24 09:25	CH	EET MID

Laboratory References:
EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confitmation Sampling

Job ID: 880-49629-1
SDG: Eddy County, NM

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-25
The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.			
Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

Method Summary

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confitmation Sampling

Job ID: 880-49629-1
SDG: Eddy County, NM

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

- ASTM = ASTM International
- EPA = US Environmental Protection Agency
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

- EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Tetra Tech Inc
Project/Site: Cicada Unit 051H Confitmation Sampling

Job ID: 880-49629-1
SDG: Eddy County, NM

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
880-49629-1	SS-1 (0.5')	Solid	10/10/24 00:00	10/10/24 11:00
880-49629-2	SS-2 (0.5')	Solid	10/10/24 00:00	10/10/24 11:00

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Analysis Request of Chain of Custody Record

[illegible]Page 1 of 1

10/11/2024

901 W Wall Street, Ste 100
Midland, Texas 79701
Tel (432) 682-4559
Fax (432) 682-3946



880-49629 Chain of Custody

LAB USE ONLY

REMARKS:

Sample Temperature

☒ **RUSH:** Same Day 24 hr 48 hr 72 hr

☐ Rush Charges Authorized

☐ Special Report Limits or TRAP Report

(Circle)	HAND DELIVERED	FEDEX	UPS	Tracking #

ORIGINAL COPY

Login Sample Receipt Checklist

Client: Tetra Tech Inc

Job Number: 880-49629-1
SDG Number: Eddy County, NM

Login Number: 49629

List Number: 1

Creator: Vasquez, Julisa

List Source: Eurofins Midland

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	



Appendix C

Site Characterization Documentation

Site Characterization Summary

Site Information:

Chevron Cicada Unit #051H
Eddy County, New Mexico
T26S, R27E, Section 03, Unit M
(32.064536°N, -104.183028°W)

Site Characterization:

- Medium Karst
- No significant water features within specified distances
- Groundwater 9.3' BGS 0.64 Miles Northeast of the Site. (USGS, Section 26, 1987 Sample)
- Groundwater 35' BGS 0.92 Miles Southeast of the site. (NMOSE, C 04573 POD1, 2021 gauging data)
- Groundwater 35' BGS 0.93 Miles Southeast of the site. (NMOSE, C 04573 POD2, 2021 gauging data)
- Groundwater 35' BGS 0.93 Miles Southeast of the site. (NMOSE, C 04573 POD3, 2021 gauging data)

RRALs:

- 600 mg/kg Chlorides
- 100 mg/kg Total TPH
- 10 mg/kg Benzene
- 50 mg/kg Total BTEX

Explanation:

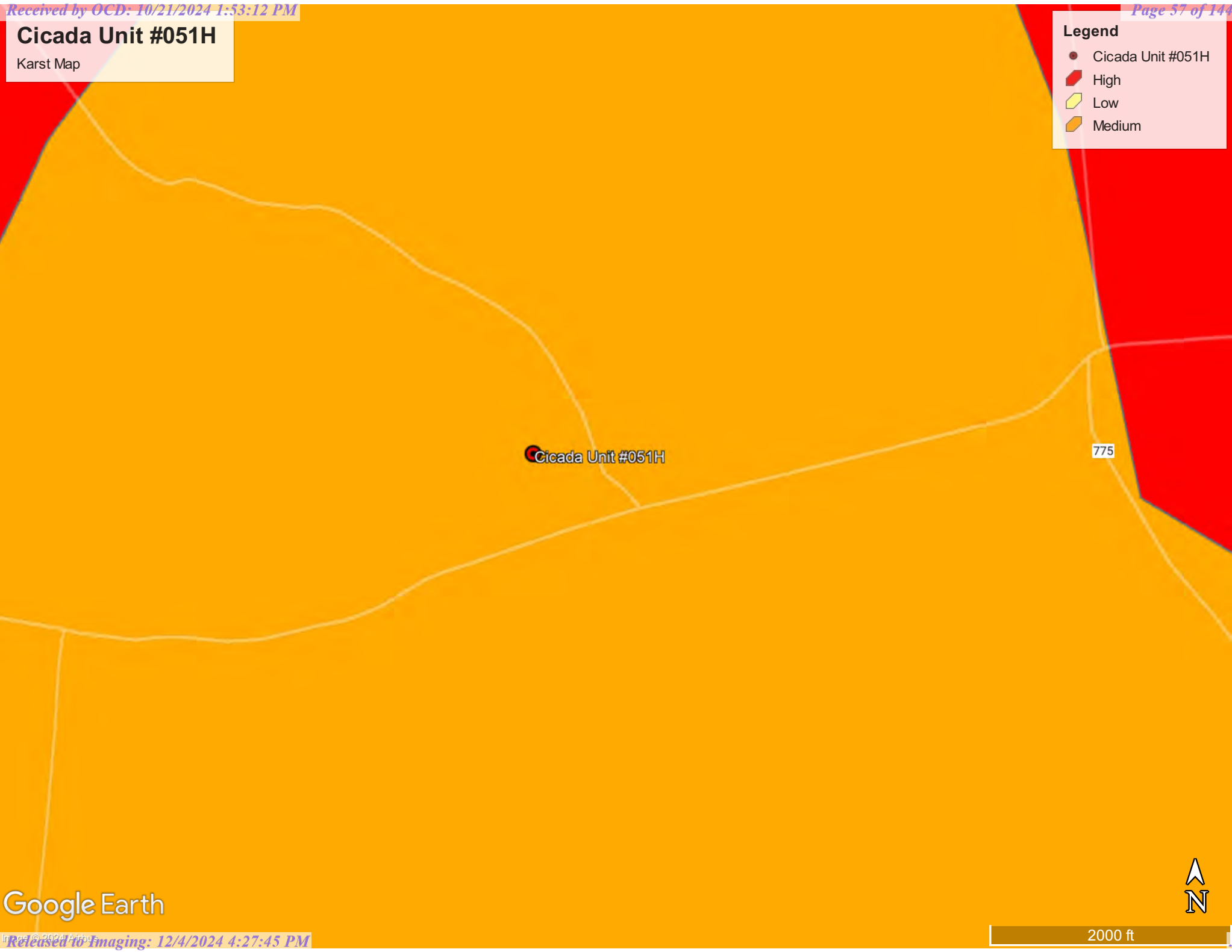
Due to inadequate groundwater information (distance further than ½ mile/data dated >25 years), Most stringent RRALs will be followed unless groundwater determination bore is drilled, and no water is found at depths of at least 55' BGS or greater.

Cicada Unit #051H

Karst Map

Legend

- Cicada Unit #051H
- High
- Low
- Medium



Google Earth



2000 ft

National Flood Hazard Layer FIRMMette



104°11'23"W 32°4'8"N



0 250 500 1,000 1,500 2,000 Feet

1:6,000

104°10'45"W 32°3'38"N

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Basemap Imagery Source: USGS National Map 2023

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone D
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
		Area of Undetermined Flood Hazard Zone D
GENERAL STRUCTURES		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
OTHER FEATURES		20.2 Cross Sections with 1% Annual Chance Water Surface Elevation
		17.5 Cross Sections with 1% Annual Chance Water Surface Elevation
		Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
		Coastal Transect Baseline
MAP PANELS		Digital Data Available
		No Digital Data Available
		Unmapped



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 5/20/2024 at 7:00 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
C 04573 POD1	CUB	ED		3	1	1	11	26S	27E	578524	3547472	1474	104	35	69
C 04573 POD2	CUB	ED		3	1	1	11	26S	27E	578565	3547561	1490	104	35	69
C 04573 POD3	CUB	ED		4	1	1	11	26S	27E	578584	3547602	1500	100	36	64

Average Depth to Water: **35 feet**

Minimum Depth: **35 feet**

Maximum Depth: **36 feet**

Record Count: 3

Basin/County Search:

County: Eddy

UTM NAD83 Radius Search (in meters):

Easting (X): 577112.452

Northing (Y): 3547896.806

Radius: 1600

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

5/20/24 5:15 PM

Page 1 of 1


WATER COLUMN/ AVERAGE
DEPTH TO WATER

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New Mexico Office of the State Engineer

Point of Diversion Summary

		(quarters are 1=NW 2=NE 3=SW 4=SE)						(quarters are smallest to largest)		(NAD83 UTM in meters)	
Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y		
NA	C 04573 POD1	3	1	1	11	26S	27E	578524	3547472		
x											
Driller License:	1456	Driller Company:				WHITE DRILLING COMPANY					
Driller Name:	WHITE, JOHNNOWN.IGENER										
Drill Start Date:	10/21/2021	Drill Finish Date:				10/21/2021		Plug Date:			
Log File Date:	11/19/2021	PCW Rev Date:						Source:		Shallow	
Pump Type:	Pipe Discharge Size:						Estimated Yield:				
Casing Size:	Depth Well:				104 feet		Depth Water:		35 feet		
x											
Water Bearing Stratifications:				Top	Bottom	Description					
				63	64	Other/Unknown					
				72	87	Sandstone/Gravel/Conglomerate					
				87	104	Limestone/Dolomite/Chalk					
x											

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5/20/24 5:16 PM

POINT OF DIVERSION SUMMARY



New Mexico Office of the State Engineer

Point of Diversion Summary

		(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest)				(NAD83 UTM in meters)			
Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
NA	C 04573 POD2	3	1	1	11	26S	27E	578565	3547561 
<hr/>									
Driller License:	1456	Driller Company:				WHITE DRILLING COMPANY			
Driller Name:	WHITE, JOHNNOWN.IGENER								
Drill Start Date:	10/20/2021	Drill Finish Date:				10/20/2021	Plug Date:		
Log File Date:	11/19/2021	PCW Rev Date:				Source:			Shallow
Pump Type:	Pipe Discharge Size:				Estimated Yield:				
Casing Size:	Depth Well:				104 feet	Depth Water:			35 feet
<hr/>									
Water Bearing Stratifications:					Top	Bottom	Description		
					8	55	Other/Unknown		
					55	60	Sandstone/Gravel/Conglomerate		
					60	80	Sandstone/Gravel/Conglomerate		
					80	104	Sandstone/Gravel/Conglomerate		
<hr/>									

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.


5/20/24 5:17 PM

POINT OF DIVERSION SUMMARY



New Mexico Office of the State Engineer

Point of Diversion Summary

		(quarters are 1=NW 2=NE 3=SW 4=SE)						(quarters are smallest to largest)		(NAD83 UTM in meters)	
Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y		
NA	C 04573 POD3	4	1	1	11	26S	27E	578584	3547602		
<hr/>											
Driller License:		1456		Driller Company:		WHITE DRILLING COMPANY					
Driller Name:		WHITE, JOHNNOWN.IGENER									
<hr/>											
Drill Start Date:		10/21/2021		Drill Finish Date:		10/21/2021		Plug Date:			
Log File Date:		11/19/2021		PCW Rev Date:				Source:		Shallow	
Pump Type:				Pipe Discharge Size:				Estimated Yield:			
Casing Size:				Depth Well:		100 feet		Depth Water:		36 feet	
<hr/>											
Water Bearing Stratifications:				Top	Bottom	Description					
				24	50	Other/Unknown					
				50	53	Sandstone/Gravel/Conglomerate					
				53	60	Shale/Mudstone/Siltstone					
				60	100	Limestone/Dolomite/Chalk					
<hr/>											

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

5/20/24 5:18 PM

POINT OF DIVERSION SUMMARY



USGS Home
Contact USGS
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National Water Information System: Web Interface

USGS Water Resources

Data Category:

Groundwater

Geographic Area:

United States

GO

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- Explore the NEW [USGS National Water Dashboard](#) interactive map to access real-time water data from over 13,500 stations nationwide.
- [Full News](#)

Groundwater levels for the Nation

Important: [Next Generation Monitoring Location Page](#)

Search Results -- 1 sites found

Agency code = usgs
site_no list =

- 320409104102001

Minimum number of levels = 1
[Save file of selected sites](#) to local disk for future upload

USGS 320409104102001 26S.27E.05.44233

Eddy County, New Mexico
Latitude 32°04'09", Longitude 104°10'20" NAD27
Land-surface elevation 3,245 feet above NAVD88
This well is completed in the Other aquifers (N9999OTHER) national aquifer.
This well is completed in the Castile Formation (312CSTL) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period

Date	Time	? Water-level date-time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source of measurement
1948-12-03			D	62610	3230.90	NGVD29	1		Z	
1948-12-03			D	62611	3232.53	NAVD88	1		Z	
1948-12-03			D	72019	12.47		1		Z	
1978-01-03			D	62610	3229.32	NGVD29	1		Z	
1978-01-03			D	62611	3230.95	NAVD88	1		Z	
1978-01-03			D	72019	14.05		1		Z	
1983-01-25			D	62610	3232.62	NGVD29	1		Z	
1983-01-25			D	62611	3234.25	NAVD88	1		Z	
1983-01-25			D	72019	10.75		1		Z	
1987-10-08			D	62610	3234.24	NGVD29	1		Z	
1987-10-08			D	62611	3235.87	NAVD88	1		Z	
1987-10-08			D	72019	9.13		1		Z	

Explanation

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day

Section	Code	Description
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	Z	Other.
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	A	Approved for publication -- Processing and review completed.

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[Automated retrievals](#)
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[Explanation of terms](#)
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[U.S. Department of the Interior](#) | [U.S. Geological Survey](#)
Title: Groundwater for USA: Water Levels
URL: <https://nwis.waterdata.usgs.gov/nwis/gwlevels?>



Page Contact Information: [USGS Water Data Support Team](#)
Page Last Modified: 2024-05-20 19:05:29 EDT
0.28 0.24 nadww01



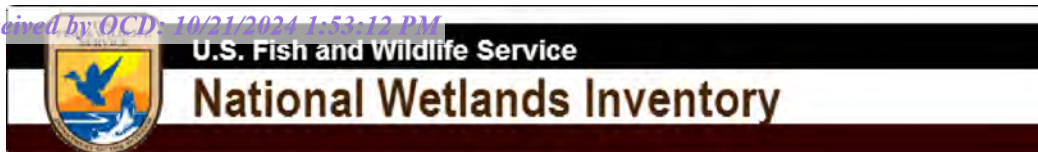
National Water Information System: Mapper

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Site Information



Cicada Unit #051H



May 21, 2024

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



Appendix D

Waste Manifests

689168

CUSTOMER ORDER NO.	SOLD BY R360 RED BLUFF	TERMS	F.O.B.	DATE 10/08
--------------------	---------------------------	-------	--------	---------------

ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
20	YRDS	BACK FILL	R360	Environmetal Solutions - Red Bluff	
				5053 US Highway 285	
				Orla, TX 79770 (432) 448-4239	
		Driver	L. J. M. E. R.		
		Truck #	M 90		
		Transporter	MCNABB PARTNERS		

Invoice

689169

SOLD TO CHEVRON		SHIP TO CICADA UNIT #51H	
ADDRESS LINCOLN KENNEDY		ADDRESS 30-015-49001	
CITY, STATE, ZIP		CITY, STATE, ZIP	
CUSTOMER ORDER NO.	SOLD BY R360 RED BLUFF	TERMS	F.O.B.
			DATE 10/8

ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
20	YRDS	BACK-FILL	R360	Environmental Solutions - Red Bluff	
				5053 US Highway 285	
				Orla, TX 79770 (432) 448-4239	
		Driver Andrew Richard			
		Truck # Mpg			
		Transporter MCNABB PARTNERS			

857886

Invoice

SOLD TO CHEVRON		SHIP TO CICADA UNIT #51H	
ADDRESS LINCOLN KENNEDY		ADDRESS 30-015-49001	
CITY, STATE, ZIP		CITY, STATE, ZIP	
CUSTOMER ORDER NO.	SOLD BY R360 RED BLUFF	TERMS	F.O.B.
			DATE 10/08/24

ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
20	YRDS	BACK FILL	R360 Environmental Solutions - Red Bluff		
			5053 US Highway 285		
			Orla, TX 79770 (432) 448-4239		
		Driver LUMER			
		Truck # M-90			
		Transporter MCNABB PARTNERS			

MSK

Invoice


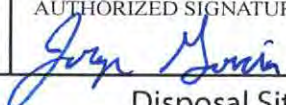
857887

SOLD TO		SHIP TO	
ADDRESS CHEVRON		CICADA UNIT #51H	
ADDRESS LINCOLN KENNEDY		ADDRESS 30-015-49001	
CITY, STATE, ZIP		CITY, STATE, ZIP	
CUSTOMER ORDER NO.	SOLD BY	TERMS	F.O.B.
	R360 RED BLUFF		
			DATE 10/8/24

ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
20	YRDS	BACK FILL	R360 Environmental Solutions - Red Bluff		
			5053 US Highway 285		
			Orla, TX 79770 (432) 448-4239		
		Driver <i>Andrew Richards</i>			
		<i>Andrew Richards</i>			
		Truck # <i>1289</i>			
		Transporter MCNABB PARTNERS			

CHEVRON MCBU

Carlsbad, NM

NO #CAR- 7656 NON-HAZARDOUS WASTE MANIFEST		1. PAGE ____ OF ____		2. TRAILER NO.	
G E N E R A T O R	3. COMPANY NAME CHEVRON CARLSBAD PHONE NO. 575-887-5676		4. ADDRESS 5301 LOMAS DR. CITY CARLSBAD, NM STATE 88220 ZIP		5. PICK-UP DATE 10-10-24
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:		8. CONTAINERS No. Type	9. TOTAL QUANTITY	10. UNIT WT/Vol.
	a. Dirt			80	
	b. API: 3001549001				
	c. cicada site				
	d. UCRE 14700				
	12. COMMENTS OR SPECIAL INSTRUCTIONS:			13. WASTE PROFILE NO.	
	14. IN CASE OF EMERGENCY OR SPILL, CONTACT				
	CHEVRON CARLSBAD			24-HOUR EMERGENCY NO. 575-887-5676	
	15. GENERATOR'S CERTIFICATION: Hereby declare that the contents of this consignment are fully and accurately described above.				
T R A N S P O R T E R S	PRINTED TYPED NAME Kenny Tucker KTFL		SIGNATURE 		DATE
	16. TRANSPORTER (1) NAME MP		17. TRANSPORTER (2) NAME MP		
	IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:		IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:		
	18. TRANSPORTER (1): Acknowledgment of receipt of material PRINTED/TYPED NAME Acie Mayberry SIGNATURE Acie Mayberry DATE 10-10-24		19. TRANSPORTER (2): Acknowledgment of receipt of material PRINTED/TYPED NAME Acie Mayberry SIGNATURE Acie Mayberry DATE 10-10-24		
D I S P O S I T O R Y	R360 Environmental Solutions 5053 US Hwy 285 Orla, TX 79779		ADDRESS:		PHONE: 432-448-4235
	PERMIT NO. STF-065		20. COMMENTS		
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.				
AUTHORIZED SIGNATURE 		CELL NO. D7	DATE 10-10-24	TIME 10:52AM	

Disposal Site: Please complete Disposal Facility section at bottom of form and
mail copy of completed form to Chevron Carlsbad 5301 Lomas Dr., Carlsbad, NM 88220

GENERATOR: COPY 1

TRANSPORTER: COPY 2

DISPOSAL SITE: COPY 3 & 4



(PLEASE PRINT)

REQUIRED INFORMATION

Name Kenny Tucker
Phone No. 575 887 5476

GENERATOR

NO. 347043

Operator No. _____

Operators Name CH Overton

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. CICADA 51H

County _____

API No. 300154900

Rig Name & No. _____

AFE/PO No. CC

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WASTES	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Muds	Washout Water (Non-Injectable) _____	<u>Belly Dump</u>
Oil Based Cuttings	Completion Fluid/Flow Back (Non-Injectable) _____	
Water Based Muds	Produced Water (Non-Injectable) _____	
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable) _____	
Produced Formation Solids	INTERNAL USE ONLY	
Tank Bottoms	Truck Washout (exempt waste) _____	
E&P Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY

B-BARRELS

Y-YARDS

E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)(PRINT) AUTHORIZED AGENTS SIGNATURE Kenny Tucker

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's Name MP

Address _____

Phone No. _____

Driver's Name Alicia Mayberry

Phone No. _____

Truck No. 1185

WHP No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 10-10-24DRIVER'S SIGNATURE Alicia MayberryDELIVERY DATE 10-10-24DRIVER'S SIGNATURE Alicia Mayberry

TRUCK TIME STAMP

IN: 10:52 AM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. D7

Site Name/

Permit No. Red Bluff Facility / STF-065Address 5053 US Hwy 285, Orla, TX 79770Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (Circle One)

YES

NO

NORM (mR/hr) _____

TANK BOTTOMS

1st Gauge

Feet

Inches

2nd Gauge

Received

BS&W Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? _____


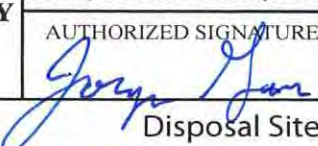
NAME (PRINT) JohnDATE 10-10-24

TITLE _____

SIGNATURE _____

CHEVRON MCBU

Carlsbad, NM

NO #CAR- 7664		NON-HAZARDOUS WASTE MANIFEST		1. PAGE ____ OF ____		2. TRAILER NO.	
G E N E R A T O R	3. COMPANY NAME CHEVRON CARLSBAD		4. ADDRESS 5301 LOMAS DR.		5. PICK-UP DATE 10-10-24		
	PHONE NO. 575-887-5676		CITY STATE ZIP CARLSBAD, NM 88220		6.		
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:				8. CONTAINERS No. Type	9. TOTAL QUANTITY	10. UNIT WT/Vol.
	a. Dirt					20	
	b. Cicada 51 H						
E N V I R O N M E N T A L	c. API: 3001549001						
	d. UCLRE14700						
	12. COMMENTS OR SPECIAL INSTRUCTIONS: (575) 988 3070				13. WASTE PROFILE NO.		
T R A N S P O R T E R S	14. IN CASE OF EMERGENCY OR SPILL, CONTACT CHEVRON CARLSBAD				24-HOUR EMERGENCY NO. 575-887-5676		
	15. GENERATOR'S CERTIFICATION: Hereby declare that the contents of this consignment are fully and accurately described above.						
	PRINTED TYPED NAME Kenny Tucker		SIGNATURE 		DATE		
T R A N S P O R T E R S	16. TRANSPORTER (1) NAME MP		17. TRANSPORTER (2) NAME MP				
	IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:		IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:				
	18. TRANSPORTER (1): Acknowledgment of receipt of material PRINTED/TYPED NAME Arie Mayberry		19. TRANSPORTER (2): Acknowledgment of receipt of material PRINTED/TYPED NAME Arie Mayberry				
	SIGNATURE Arie Mayberry DATE 10-10-24		SIGNATURE Arie Mayberry DATE 10-10-24				
D I S P O S I T I O N A L S I T E	R360 Environmental Solutions 5053 US Hwy 285 Orla, TX 79779		ADDRESS:		PHONE:		
	PERMIT NO.		20. COMMENTS				
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.						
	AUTHORIZED SIGNATURE 		CELL NO. D7		DATE 10-10-24		TIME 12:46P

Disposal Site: Please complete Disposal Facility section at bottom of form and mail copy of completed form to Chevron Carlsbad 5301 Lomas Dr., Carlsbad, NM 88220

GENERATOR: COPY 1

TRANSPORTER: COPY 2

DISPOSAL SITE: COPY 3 & 4



(PLEASE PRINT)

REQUIRED INFORMATION

Name
Kenny Tucker
575 988 3070
Phone No.

GENERATOR

NO. 330499

Operator No. _____
Operators Name CHEVRON
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well _____
Name & No. CICADA 51 H
County _____
API No. 3001549001
Rig Name & No. _____
AFE/PO No. UCRE 14700

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Muds	Washout Water (Non-Injectable)	<u>Belly Dump</u>
Oil Based Cuttings	Completion Fluid/Flow Back (Non-Injectable)	
Water Based Muds	Produced Water (Non-Injectable)	
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	
Produced Formation Solids	INTERNAL USE ONLY	
Tank Bottoms	Truck Washout (exempt waste)	
E&P Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B-BARRELS 2A Y-YARDS E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

Transporter's Name MP
Address _____
Phone No. _____

TRANSPORTER

Driver's Name Alicia Mayberry
Phone No. _____
Truck No. 1183
WHP No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 12:46 OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. DZ

Site Name/
Permit No. Red Bluff Facility / STF-065
Address 5053 US Hwy 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (Circle One)

YES

NO

NORM (mR/hr) 7

TANK BOTTOMS

Feet

Inches

1st Gauge			BS&W Received		BS&W (%)
2nd Gauge			Free Water		
Received			Total Received		

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

<h1 style="margin: 0;">CHEVRON</h1> <h2 style="margin: 0;">MCBU</h2> <h3 style="margin: 0;">Carlsbad, NM</h3>										
NO #CAR- 7666 NON-HAZARDOUS WASTE MANIFEST						1. PAGE ____ OF ____		2. TRAILER NO.		
GENERATOR	3. COMPANY NAME CHEVRON CARLSBAD			4. ADDRESS 5301 LOMAS DR.			5. PICK-UP DATE 10/10/24			
	PHONE NO. 575-887-5676			CITY STATE ZIP CARLSBAD, NM 88220			6.			
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:						8. CONTAINERS No. Type		9. TOTAL QUANTITY	
	a. Dirt								20	
	b. Cicada 51 H									
	c. API: 3001549001									
TRANSPORTER	d. UCRE14700									
	12. COMMENTS OR SPECIAL INSTRUCTIONS: (575) 988-3070						13. WASTE PROFILE NO.			
	14. IN CASE OF EMERGENCY OR SPILL, CONTACT									
	CHEVRON CARLSBAD						24-HOUR EMERGENCY NO. 575-887-5676			
	15. GENERATOR'S CERTIFICATION: Hereby declare that the contents of this consignment are fully and accurately described above.									
	PRINTED TYPED NAME KTFL <i>Kenny Tucker</i>					SIGNATURE <i>[Signature]</i> DATE				
DISPOSAL SITE	16. TRANSPORTER (1) NAME MP					17. TRANSPORTER (2) NAME				
	IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:					IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:				
	18. TRANSPORTER (1): Acknowledgment of receipt of material					19. TRANSPORTER (2): Acknowledgment of receipt of material				
	PRINTED/TYPED NAME Acie Mayberry					PRINTED/TYPED NAME Acie Mayberry				
	SIGNATURE <i>Acie Mayberry</i> DATE 10-10-24					SIGNATURE <i>Acie Mayberry</i> DATE 10-10-24				
	ADDRESS:			PHONE:						
PERMIT NO.					20. COMMENTS					
21. DISPOSAL FACILITY'S CERTIFICATION: I Herby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.										
AUTHORIZED SIGNATURE <i>[Signature]</i>					CELL NO.		DATE 10/10/24		TIME	

Disposal Site: Please complete Disposal Facility section at bottom of form and
mail copy of completed form to Chevron Carlsbad 5301 Lomas Dr., Carlsbad, NM 88220

GENERATOR: COPY 1

TRANSPORTER: COPY 2

DISPOSAL SITE: COPY 3 & 4



Permian Basin

Customer:	CHEVRON MIDCONTINENT LP	Ticket #:	700-1632971
Customer #:	CRI1920	Bid #:	O6UJ9A000KKV
Ordered by:	KENNY TUCKER	Date:	10/10/2024
AFE #:		Generator:	Chevron
PO #:		Generator #:	
Manifest #:	HW-703920	Well Ser. #:	49001C
Manif. Date:	10/10/2024	Well Name:	CICADA UNIT
Hauler:	MCNABB PARTNERS	Well #:	051H
Driver:	ACIE	Field:	
Truck #:	M83	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:	CAR-7666	County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



(PLEASE PRINT)

REQUIRED INFORMATION

Company Man
Name Kenny Tucker
Phone No. 575 988 3070

GENERATOR

NO. HW- 703920Generator Manifest # _____
Generator Name CHEVRON
Address _____
City, State, Zip _____
Phone No. _____Location of Origin _____
Lease/Well _____
Name & No. Cicada 51H
County _____
API No. 3001549001
Rig Name & No. UCKE 14700
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>Bally Dump</u>
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil	Truck Washout (exempt waste)	YES NO QUANTITY TOP SOIL CALICHE
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information KTEC ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)
- ☐ EMERGENCY NON-OILFIELD Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name MP
Address _____
Phone No. _____
Transporter Ticket # _____Driver's Name Alic Mayberry
Print Name _____
Phone No. _____
Truck No. 1983

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28Site Name/
Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220Phone No. 575-392-6368NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NOIf YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED


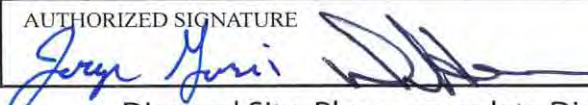
If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

<div style="font-size: 24pt; font-weight: bold; margin: 0;">CHEVRON</div> <div style="font-size: 24pt; font-weight: bold; margin: 0;">MCBU</div> <div style="font-size: 18pt; font-weight: bold; margin: 0;">Carlsbad, NM</div>											
NO #CAR- 7663 NON-HAZARDOUS WASTE MANIFEST						1. PAGE <u> </u> OF <u> </u>		2. TRAILER NO.			
GENERATOR	3. COMPANY NAME CHEVRON CARLSBAD			4. ADDRESS 5301 LOMAS DR.			5. PICK-UP DATE 10-10-24				
	PHONE NO. 575-887-5676			CITY STATE ZIP CARLSBAD, NM 88220			6.				
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:						8. CONTAINERS No. Type		9. TOTAL QUANTITY		
	a. Selled dirt								20		
	b. API-3001549001										
	c. Cicada 5H										
TRANSPORTER	d. UCRE 14700										
	12. COMMENTS OR SPECIAL INSTRUCTIONS: (575) 988 3070						13. WASTE PROFILE NO.				
	14. IN CASE OF EMERGENCY OR SPILL, CONTACT										
	CHEVRON CARLSBAD						24-HOUR EMERGENCY NO. 575-887-5676				
DISPOSAL SITE	15. GENERATOR'S CERTIFICATION: Hereby declare that the contents of this consignment are fully and accurately described above.										
	PRINTED/TYPED NAME Kenneth Tucker					SIGNATURE 					DATE
	16. TRANSPORTER (1) NAME IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:					17. TRANSPORTER (2) NAME IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:					
DISPOSAL SITE	18. TRANSPORTER (1): Acknowledgment of receipt of material PRINTED/TYPED NAME LUMEN R. SIGNATURE Lumen Rdz DATE 10-10-24					19. TRANSPORTER (2): Acknowledgment of receipt of material PRINTED/TYPED NAME LUMEN R. SIGNATURE Lumen Rdz DATE 10-10-24					
	R360 Environmental Solutions 5053 US Hwy 285 Orla, TX 79779			ADDRESS:			PHONE: 432-448-4237				
	PERMIT NO. 57F-065					20. COMMENTS					
DISPOSAL SITE	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.										
	AUTHORIZED SIGNATURE 					CELL NO. 07		DATE 10-10-24		TIME 4:02 pm 11:14 am	

Disposal Site: Please complete Disposal Facility section at bottom of form and
mail copy of completed form to Chevron Carlsbad 5301 Lomas Dr., Carlsbad, NM 88220

GENERATOR: COPY 1

TRANSPORTER: COPY 2

DISPOSAL SITE: COPY 3 & 4



(PLEASE PRINT)

REQUIRED INFORMATION

Company Main Contact Information

Name KEVIN EDY

Phone No. _____

GENERATORNO. 355558

Operator No. _____

Operators Name _____

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. ATCABA S1H

County _____

API No. 3005549631

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____

Oil Based Cuttings _____

Water Based Muds _____

Water Based Cuttings _____

Produced Formation Solids _____

Tank Bottoms _____

E&P Contaminated Soil _____

Gas Plant Waste _____

NON-INJECTABLE WATERS

Washout Water (Non-Injectable) _____

Completion Fluid/Flow Back (Non-Injectable) _____

Produced Water (Non-Injectable) _____

Gathering Line Water/Waste (Non-Injectable) _____

INTERNAL USE ONLY

Truck Washout (exempt waste) _____

OTHER EXEMPT WASTES (type and generation process of the waste)Belly Dump

WASTE GENERATION PROCESS:



DRILLING



COMPLETION



PRODUCTION



GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY

B-BARRELS

Y-YARDS 20 E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's Name _____

Address _____

Phone No. 578-397-0650Driver's Name T. Turner

Phone No. _____

Truck No. 1M-90

WHP No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 10/21/24

DRIVER'S SIGNATURE _____

TRUCK TIME STAMPIN: 1088 OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. D7

Site Name/

Permit No. Red Bluff Facility / STF-065Address 5053 US Hwy 285, Orla, TX 79770Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (Circle One)

YES

NO

NORM (mR/hr) _____

TANK BOTTOMS

Feet

Inches

1st Gauge _____

2nd Gauge _____

Received _____

BS&W Received _____

Free Water _____

Total Received _____

BS&W (%) _____

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? _____

(NAME (PRINT)) Kevin EdyDATE 10/21/24TITLE Owner

SIGNATURE _____



(PLEASE PRINT)

REQUIRED INFORMATION

Company Main Contact Information

Name KENNEDY

Phone No. _____

GENERATOR

NO. 355557

Operator No. _____

Operators Name CHEVRON

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. CICADA SLH

County _____

API No. 3601349001

Rig Name & No. _____

AFE/PO No. UCRE 14700

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____

Oil Based Cuttings _____

Water Based Muds _____

Water Based Cuttings _____

Produced Formation Solids _____

Tank Bottoms _____

E&P Contaminated Soil _____

Gas Plant Waste _____

NON-INJECTABLE WATERS

Washout Water (Non-Injectable) _____

Completion Fluid/Flow Back (Non-Injectable) _____

Produced Water (Non-Injectable) _____

Gathering Line Water/Waste (Non-Injectable) _____

INTERNAL USE ONLY

Truck Washout (exempt waste) _____

OTHER EXEMPT WASTES (type and generation process of the waste)

DELUX DUMP

WASTE GENERATION PROCESS:

☐ DRILLING☐ COMPLETION☐ PRODUCTION☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY

B-BARRELS

Y-YARDS 20

E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)Kenny Tucker

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name

Address

Phone No.

Driver's Name TUMER

Phone No. _____

Truck No. M 010

WHP No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 11:16 AM

OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. D7

Site Name/

Permit No.

Address

Red Bluff Facility / STF-0655053 US Hwy 285, Orla, TX 79770

Phone No.

432-448-4239

NORM READINGS TAKEN? (Circle One)

☒ YES☐ NO

If YES, was reading > 50 micro roentgens? (Circle One)

☒ YES☐ NONORM (mR/hr) 7

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



Permian Basin

Customer: CHEVRON MIDCONTINENT LP
 Customer #: CRI1920
 Ordered by: KENNITH TUKER
 AFE #:
 PO #:
 Manifest #: ~~CAR-7663~~ *HW-703935*
 Manif. Date: 10/10/2024
 Hauler: MCNABB PARTNERS
 Driver: GUMER
 Truck #: M90
 Card #:
 Job Ref # *CAR-7663*

Ticket #: 700-1632989
 Bid #: O6UJ9A000KKV
 Date: 10/10/2024
 Generator: Chevron
 Generator #:
 Well Ser. #: 49001C
 Well Name: CICADA UNIT
 Well #: 051H
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



(PLEASE PRINT)

REQUIRED INFORMATION

Company Man. Contact Information

Name KENNEDY LINCOLNPhone No. 432-813-3354

GENERATOR

NO. HW- 703935

Generator Manifest # _____

Generator Name CHEVRON

Address _____

City, State, Zip _____

Phone No. _____

Location of Origin _____

Lease/Well _____

Name & No. CICADA 51 H

County _____

API No. 3001549001

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Muds	_____	<u>BELLY DUMP</u>			
Oil Based Cuttings	_____				
Water Based Muds	_____				
Water Based Cuttings	_____				
Produced Formation Solids	_____				
Tank Bottoms	_____	TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	_____				
Gas Plant Waste	_____	Truck Washout (exempt waste) YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	QUANTITY	TOP SOIL	CALICHE

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McNABB PARTNERS

Address _____

Phone No. 575-397-0050

Transporter Ticket # _____

Driver's Name TURNER

Print Name _____

Phone No. _____

Truck No. M-90

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE 10-10-24DRIVER'S SIGNATURE Turner Rdz

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28Site Name/
Permit No.Halfway Facility / NM1-006Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220Phone No. 575-392-6368NORM READINGS TAKEN? (Circle One) YES ☒ NO ☐PASS THE PAINT FILTER TEST? (Circle One) YES ☒ NO ☐If YES, was reading > 50 micro roentgens? (Circle One) YES ☐ NO ☒

TANK BOTTOMS

	Feet	Inches
1st Gauge	_____	_____
2nd Gauge	_____	_____
Received	_____	_____

BS&W/BLS Received	BS&W (%)
Free Water	_____
Total Received	_____

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

CHEVRON MCBU

Carlsbad, NM

NO #CAR- 7673		NON-HAZARDOUS WASTE MANIFEST		1. PAGE ____ OF ____		2. TRAILER NO.	
GENERATOR	3. COMPANY NAME CHEVRON CARLSBAD PHONE NO. 575-887-5676		4. ADDRESS 5301 LOMAS DR. CITY CARLSBAD, NM STATE 88220 ZIP		5. PICK-UP DATE 10/11/24		
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:		8. CONTAINERS No. Type		9. TOTAL QUANTITY		10. UNIT WT/Vol.
	a. Dirt				15		
	b. WPI: 3001549001						
	c. Cummins 514						
TRANSPORTER	12. COMMENTS OR SPECIAL INSTRUCTIONS:		13. WASTE PROFILE NO.				
	14. IN CASE OF EMERGENCY OR SPILL, CONTACT		24-HOUR EMERGENCY NO.				
	CHEVRON CARLSBAD		575-887-5676				
	15. GENERATOR'S CERTIFICATION: Hereby declare that the contents of this consignment are fully and accurately described above.						
	PRINTED TYPED NAME Kenny Tucker		SIGNATURE Kenny Tucker		DATE		
DISPOSAL SITE	16. TRANSPORTER (1) NAME		17. TRANSPORTER (2) NAME				
	IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:		IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:				
	18. TRANSPORTER (1): Acknowledgment of receipt of material		19. TRANSPORTER (2): Acknowledgment of receipt of material				
	PRINTED/TYPED NAME Rosa H		PRINTED/TYPED NAME Rosa H				
	SIGNATURE Rosa H DATE 10-11-24		SIGNATURE Rosa H DATE 10-11-24				
DISPOSAL SITE	R360 Environmental Solutions 5053 US Hwy 285 Orla, TX 79779		ADDRESS:			PHONE:	
	PERMIT NO.		20. COMMENTS				
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.						
	AUTHORIZED SIGNATURE Joey Doran		CELL NO. D7		DATE 10-11-24		TIME 11:35 am

Disposal Site: Please complete Disposal Facility section at bottom of form and mail copy of completed form to Chevron Carlsbad 5301 Lomas Dr., Carlsbad, NM 88220

GENERATOR: COPY 1

TRANSPORTER: COPY 2

DISPOSAL SITE: COPY 3 & 4



(PLEASE PRINT)

REQUIRED INFORMATION

Company Name

Name

Phone No.

GENERATOR

NO. 355708

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds

Oil Based Cuttings

Water Based Muds

Water Based Cuttings

Produced Formation Solids

Tank Bottoms

E&P Contaminated Soil

Gas Plant Waste

NON-INJECTABLE WATERS

Washout Water (Non-Injectable)

Completion Fluid/Flow Back (Non-Injectable)

Produced Water (Non-Injectable)

Gathering Line Water/Waste (Non-Injectable)

INTERNAL USE ONLY

Truck Washout (exempt waste)

OTHER EXEMPT WASTES (type and generation process of the waste)

Dump

WASTE GENERATION PROCESS:

☐

DRILLING

☐

COMPLETION

☐

PRODUCTION

☐

GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY

B-BARRELS

Y-YARDS

E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐

RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐

RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐

MSDS Information

☐

RCRA Hazardous Waste Analysis

☐

Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's

Name

Address

Phone No.

Driver's Name

Phone No.

Truck No.

WHP No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN:

OUT:

DISPOSAL FACILITY

RECEIVING AREA

Name/No.

Site Name/

Permit No.

Address

Red Bluff Facility / STF-065

5053 US Hwy 285, Orla, TX 79770

Phone No.

432-448-4239

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (Circle One)

YES

NO

NORM (mR/hr)

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

CHEVRON MCBU

Carlsbad, NM

NO #CAR- 7671		NON-HAZARDOUS WASTE MANIFEST		1. PAGE ____ OF ____		2. TRAILER NO.	
G E N E R A T O R	3. COMPANY NAME CHEVRON CARLSBAD		4. ADDRESS 5301 LOMAS DR.		5. PICK-UP DATE 10-11-24		
	PHONE NO. 575-887-5676		CITY STATE ZIP CARLSBAD, NM 88220		6.		
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:				8. CONTAINERS No. Type	9. TOTAL QUANTITY	10. UNIT WT/Vol.
	a.						
	b.						
	c.						
d.							
12. COMMENTS OR SPECIAL INSTRUCTIONS:					13. WASTE PROFILE NO.		
14. IN CASE OF EMERGENCY OR SPILL, CONTACT					24-HOUR EMERGENCY NO.		
CHEVRON CARLSBAD					575-887-5676		
15. GENERATOR'S CERTIFICATION: Hereby declare that the contents of this consignment are fully and accurately described above.							
PRINTED TYPED NAME				SIGNATURE		DATE	
TRANSPORTER (1)				TRANSPORTER (2)			
NAME				NAME			
IN CASE OF EMERGENCY CONTACT:				IN CASE OF EMERGENCY CONTACT:			
EMERGENCY PHONE:				EMERGENCY PHONE:			
18. TRANSPORTER (1): Acknowledgment of receipt of material				19. TRANSPORTER (2): Acknowledgment of receipt of material			
PRINTED/TYPED NAME				PRINTED/TYPED NAME			
SIGNATURE				SIGNATURE			
DATE				DATE			
D I S P O S I T O R Y	R360 Environmental Solutions 5053 US Hwy 285 Orla, TX 79779		ADDRESS:		PHONE:		
	PERMIT NO.		20. COMMENTS				
	21. DISPOSAL FACILITY'S CERTIFICATION: I Herby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.						
AUTHORIZED SIGNATURE				CELL NO.	DATE	TIME	

Disposal Site: Please complete Disposal Facility section at bottom of form and mail copy of completed form to Chevron Carlsbad 5301 Lomas Dr., Carlsbad, NM 88220

GENERATOR: COPY 1

TRANSPORTER: COPY 2

DISPOSAL SITE: COPY 3 & 4



(PLEASE PRINT)

REQUIRED INFORMATION

Name KenneyPhone No. Jackie

GENERATOR

NO. 355706

Operator No. _____

Operators Name Chevron Carbonate

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Circle 8/H

County _____

API No. _____

Rig Name & No. 3001549001AFE/PO No. WCTC 74700

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT WASTES (type and generation process of the waste)	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____		
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		
Tank Bottoms	_____	INTERNAL USE ONLY	_____		
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	_____		
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY

B-BARRELS

Y-YARDS 15 E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below) _____

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McWabb Partners

Address _____

Phone No. _____

Driver's Name Rosa H

Phone No. _____

Truck No. _____

WHP No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 11-35 PM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. D7Site Name/
Permit No.Red Bluff Facility / STF-065

Phone No.

432-448-4239

Address

5053 US Hwy 285, Orla, TX 79770

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (Circle One)

YES

NO

NORM (mR/hr) 7

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Kenny TuckerPhone No. 727-19700

GENERATOR

NO. 355560

Operator No. _____

Operators Name Chevron Gulfport

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Chevron 914

County _____

API No. 2001549001Rig Name & No. LUCKE 19700

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY

B-BARRELS

Y-YARDS

E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)(PRINT) AUTHORIZED AGENTS SIGNATURE Kenny Tucker

DATE

SIGNATURE

TRANSPORTER

Transporter's

Name McNabb Partners

Address _____

Phone No. _____

Driver's Name Rosa H

Phone No. _____

Truck No. _____

WHP No. M33

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 10-25-19 OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. D7

Site Name/

Permit No. Red Bluff Facility / STF-065Address 5053 US Hwy 285, Orla, TX 79770Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (Circle One)

YES

NO

NORM (mR/hr) _____

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT) TanyaDATE 10-11-24

TITLE

SIGNATURE

Name KennyPhone No. Turkey

(PLEASE PRINT)

REQUIRED INFORMATION

GENERATOR

NO. 355707

Operator No. _____

Operators Name Chevron Gulfcoast

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Cicada 51A

County _____

API No. 2001549001

Rig Name & No. _____

AFE/PO No. UCCF 14700

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT WASTES (type and generation process of the waste)	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____		
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		
Tank Bottoms	_____	INTERNAL USE ONLY	_____		
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	_____		
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY B-BARRELS Y-YARDS 15 E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's Name WTC North Partners

Address _____

Phone No. _____

Driver's Name Rosa H

Phone No. _____

Truck No. _____

WHP No. 10-1124

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: 7:02 OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. DPSite Name/ Permit No. Red Bluff Facility / STF-065Address 5053 US Hwy 285, Orla, TX 79770Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (Circle One)

YES

NO

NORM (mR/hr) 7

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? _____

NAME (PRINT) JorgeDATE 10-11-24TITLE TCCSIGNATURE Jorge



Permian Basin

Customer:	CHEVRON MIDCONTINENT LP	Ticket #:	700-1633386
Customer #:	CRI1920	Bid #:	O6UJ9A000KKV
Ordered by:	KENNY TUCKER	Date:	10/11/2024
AFE #:		Generator:	Chevron
PO #:		Generator #:	
Manifest #:	HW-706975	Well Ser. #:	49001C
Manif. Date:	10/11/2024	Well Name:	CICADA UNIT
Hauler:	MCNABB PARTNERS LLC	Well #:	051H
Driver:	ROSA	Field:	
Truck #:	M33	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

15.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information

Name KennethPhone No. Tucker

GENERATOR

NO. HW-706975

Generator Manifest # _____

Generator Name Chevron

Address _____

City, State, Zip _____

Phone No. _____

Location of Origin _____

Lease/Well _____

Name & No. Cicada 51H

County _____

API No. 300154900

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>Dump</u>
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil	Truck Washout (exempt waste)	YES <u>NO</u> QUANTITY TOP SOIL CALICHE
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCPL), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 15 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name

McNabb Partners

Address _____

Phone No. _____

Transporter Ticket # _____

Driver's Name

Print Name

Phone No. _____

Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 11Site Name/
Permit No.Halfway Facility / NM1-006Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220Phone No. 575-392-6368NORM READINGS TAKEN? (Circle One) YES NOPASS THE PAINT FILTER TEST? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

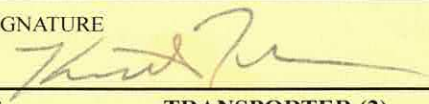
DATE

TITLE

SIGNATURE

CHEVRON MCBU

Carlsbad, NM

NO #CAR- 8828		NON-HAZARDOUS WASTE MANIFEST		1. PAGE ____ OF ____	2. TRAILER NO.
GENERATOR	3. COMPANY NAME CHEVRON CARLSBAD		4. ADDRESS 5301 LOMAS DR.		5. PICK-UP DATE 10-11-24
	PHONE NO. 575-887-5676		CITY CARLSBAD, NM	STATE 88220	ZIP
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:			8. CONTAINERS No. Type	9. TOTAL QUANTITY
	a. Remediation Soil				10. UNIT WT/Vol.
	b. Cicada 51 H				11.
	c. API: 3001549001				
	d.				
	12. COMMENTS OR SPECIAL INSTRUCTIONS: CC: UCRE 14700				13. WASTE PROFILE NO.
	14. IN CASE OF EMERGENCY OR SPILL, CONTACT CHEVRON CARLSBAD				
	24-HOUR EMERGENCY NO. 575-887-5676				
TRANSPORTER	15. GENERATOR'S CERTIFICATION: Hereby declare that the contents of this consignment are fully and accurately described above.				
	PRINTED TYPED NAME Kenneth Tucker (KTFC)		SIGNATURE 		DATE
	16. TRANSPORTER (1) NAME		17. TRANSPORTER (2) NAME		
	IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:		IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:		
DISPOSAL SITE	18. TRANSPORTER (1): Acknowledgment of receipt of material PRINTED/TYPED NAME Rosa H		19. TRANSPORTER (2): Acknowledgment of receipt of material PRINTED/TYPED NAME Rosa H		
	SIGNATURE Rosa H DATE 10-11-24		SIGNATURE Rosa H DATE 10-11-24		
	ADDRESS: R360		PHONE:		
	PERMIT NO.		20. COMMENTS		
21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.					
AUTHORIZED SIGNATURE Mark Britton		CELL NO. 11	DATE 10-11-24	TIME	

Disposal Site: Please complete Disposal Facility section at bottom of form and mail copy of completed form to Chevron Carlsbad 5301 Lomas Dr., Carlsbad, NM 88220


GENERATOR: COPY 1

TRANSPORTER: COPY 2

DISPOSAL SITE: COPY 3 & 4

CHEVRON MCBU

Carlsbad, NM

NO #CAR- 8831		NON-HAZARDOUS WASTE MANIFEST		1. PAGE ____ OF ____		2. TRAILER NO.	
GENERATOR	3. COMPANY NAME CHEVRON CARLSBAD		4. ADDRESS 5301 LOMAS DR.		5. PICK-UP DATE 10-11-24		
	PHONE NO. 575-887-5676		CITY STATE ZIP CARLSBAD, NM 88220		6.		
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:				8. CONTAINERS No. Type	9. TOTAL QUANTITY	10. UNIT WT/Vol.
	a. Dirt						
	b. Cicada 51H						
	c. API: 309549001 (3001549001)						
	d. UCZE14700						
	12. COMMENTS OR SPECIAL INSTRUCTIONS:				13. WASTE PROFILE NO.		
	14. IN CASE OF EMERGENCY OR SPILL, CONTACT						
	CHEVRON CARLSBAD				24-HOUR EMERGENCY NO. 575-887-5676		
15. GENERATOR'S CERTIFICATION: Hereby declare that the contents of this consignment are fully and accurately described above.							
TRANSPORTER	PRINTED TYPED NAME Kenny Tucker KTFC			SIGNATURE 		DATE	
	16. TRANSPORTER (1) NAME			17. TRANSPORTER (2) NAME McNabb Partners			
	IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:			IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:			
	18. TRANSPORTER (1): Acknowledgment of receipt of material PRINTED/TYPED NAME _____ SIGNATURE _____ DATE _____			19. TRANSPORTER (2): Acknowledgment of receipt of material PRINTED/TYPED NAME Victoria Heredia SIGNATURE Victoria Heredia DATE 10-11-24			
DISPOSAL	R360		ADDRESS:		PHONE:		
	PERMIT NO.		20. COMMENTS				
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.						
	AUTHORIZED SIGNATURE Mark Britton		CELL NO. 11		DATE 10-11-24		TIME

Disposal Site: Please complete Disposal Facility section at bottom of form and mail copy of completed form to Chevron Carlsbad 5301 Lomas Dr., Carlsbad, NM 88220

CHEVRON MCBU

Carlsbad, NM

NO #CAR- 7674 NON-HAZARDOUS WASTE MANIFEST		1. PAGE ____ OF ____		2. TRAILER NO.	
GENERATOR	3. COMPANY NAME CHEVRON CARLSBAD PHONE NO. 575-887-5676		4. ADDRESS 5301 LOMAS DR. CITY STATE ZIP CARLSBAD, NM 88220		5. PICK-UP DATE 10-11-24
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:		8. CONTAINERS No. Type	9. TOTAL QUANTITY	10. UNIT WT/Vol.
	a. Dirt			15	
	b. ADP-3001549001				
	c. Permit 514				
	d. Waste 14700				
	12. COMMENTS OR SPECIAL INSTRUCTIONS: Site 5053 Hwy 285			13. WASTE PROFILE NO.	
	14. IN CASE OF EMERGENCY OR SPILL, CONTACT				
	CHEVRON CARLSBAD			24-HOUR EMERGENCY NO. 575-887-5676	
	15. GENERATOR'S CERTIFICATION: Hereby declare that the contents of this consignment are fully and accurately described above.				
PRINTED TYPED NAME Kenny Turner		SIGNATURE Kenny Turner		DATE	
TRANSPORTER	16. TRANSPORTER (1) NAME IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:		17. TRANSPORTER (2) NAME McNabb Partners IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:		
	18. TRANSPORTER (1): Acknowledgment of receipt of material PRINTED/TYPED NAME _____ SIGNATURE _____ DATE _____		19. TRANSPORTER (2): Acknowledgment of receipt of material PRINTED/TYPED NAME Victoria Hernandez SIGNATURE Victoria Hernandez DATE 10-11-24		
	DISPOSAL SITE: Please complete Disposal Facility section at bottom of form and mail copy of completed form to Chevron Carlsbad 5301 Lomas Dr., Carlsbad, NM 88220				
	21. DISPOSAL FACILITY'S CERTIFICATION: I Herby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.				
DISPOSAL SITE	R360 Environmental Solutions 5053 US Hwy 285 Orla, TX 79779		ADDRESS:		PHONE: 432-448-4239
	PERMIT NO. 575-065		20. COMMENTS		
	AUTHORIZED SIGNATURE John Garcia		CELL NO. D7	DATE 10-11-24	TIME 11:42A

Disposal Site: Please complete Disposal Facility section at bottom of form and mail copy of completed form to Chevron Carlsbad 5301 Lomas Dr., Carlsbad, NM 88220

GENERATOR: COPY 1

TRANSPORTER: COPY 2

DISPOSAL SITE: COPY 3 & 4

CHEVRON MCBU

Carlsbad, NM

NO #CAR- 7672		NON-HAZARDOUS WASTE MANIFEST		1. PAGE ____ OF ____		2. TRAILER NO.	
GENERATOR	3. COMPANY NAME CHEVRON CARLSBAD		4. ADDRESS 5301 LOMAS DR.			5. PICK-UP DATE 10-11-24	
	PHONE NO. 575-887-5676		CITY STATE ZIP CARLSBAD, NM 88220			6.	
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:				8. CONTAINERS No. Type	9. TOTAL QUANTITY	10. UNIT WT/Vol.
	a.						
	b.						
	c.						
	d.						
	12. COMMENTS OR SPECIAL INSTRUCTIONS:					13. WASTE PROFILE NO.	
	14. IN CASE OF EMERGENCY OR SPILL, CONTACT					24-HOUR EMERGENCY NO.	
	CHEVRON CARLSBAD					575-887-5676	
TRANSPORTER	15. GENERATOR'S CERTIFICATION: Hereby declare that the contents of this consignment are fully and accurately described above.						
	PRINTED TYPED NAME			SIGNATURE			DATE
	Kenny Tucker			Kenny Tucker			
	16. TRANSPORTER (1) NAME			17. TRANSPORTER (2) NAME			
DISPOSAL SITE	IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:			IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:			
	18. TRANSPORTER (1): Acknowledgment of receipt of material			19. TRANSPORTER (2): Acknowledgment of receipt of material			
	PRINTED/TYPED NAME			PRINTED/TYPED NAME			
	SIGNATURE			SIGNATURE			
DISPOSAL SITE	ADDRESS:		PHONE:				
	R360 Environmental Solutions 5053 US Hwy 285 Orla, TX 79779						
	PERMIT NO.		20. COMMENTS				
	SIF-065						
DISPOSAL SITE	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.						
	AUTHORIZED SIGNATURE			CELL NO.	DATE	TIME	
	John Davis			D7	10-11-24	10:30 AM	

Disposal Site: Please complete Disposal Facility section at bottom of form and
mail copy of completed form to Chevron Carlsbad 5301 Lomas Dr., Carlsbad, NM 88220

GENERATOR: COPY 1

TRANSPORTER: COPY 2

DISPOSAL SITE: COPY 3 & 4



Permian Basin

Customer:	CHEVRON MIDCONTINENT LP	Ticket #:	700-1633384
Customer #:	CRI1920	Bid #:	O6UJ9A000KKV
Ordered by:	KENNY TUCKER	Date:	10/11/2024
AFE #:		Generator:	Chevron
PO #:		Generator #:	
Manifest #:	HW-7029918	Well Ser. #:	49001C
Manif. Date:	10/11/2024	Well Name:	CICADA UNIT
Hauler:	MCNABB PARTNERS LLC	Well #:	051H
Driver:	VICTORIA	Field:	
Truck #:	M35	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

15.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Name Kenny Tucker

Phone No. _____

(PLEASE PRINT)

REQUIRED INFORMATION

GENERATOR

NO. HW-7029918

Generator Manifest # _____

Location of Origin _____

Generator Name Chevron Carlsbad

Lease/Well _____

Name & No. Cicada 51H

Address _____

County _____

API No. 300549001

City, State, Zip _____

Rig Name & No. _____

Phone No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Dump Truck</u>	
Waste Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	_____
Gas Plant Waste	_____			TOP SOIL	CALICHE

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 15 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)
- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McNabb PartnersDriver's Name Victoria Heredia

Address _____

Print Name _____

Phone No. _____

Phone No. _____

Transporter Ticket # _____

Truck No. 1135

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 11Site Name/
Permit No.Halfway Facility / NM1-006

Phone No.

575-887-6504Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220NORM READINGS TAKEN? (Circle One) YES ☐ NO ☒
PASS THE PAINT FILTER TEST? (Circle One) YES ☒ NO ☐If YES, was reading > 50 micro roentgens? (Circle One) YES ☐ NO ☐

TANK BOTTOMS

1st Gauge	Feet	Inches
2nd Gauge		
Received		

BS&W/BBLs Received		BS&W (%)
Free Water		
Total Received		

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

Name Kenny Tucker

Phone No. _____

(PLEASE PRINT)

REQUIRED INFORMATION

GENERATOR

NO. 336569

Operator No. _____
Operators Name Chevron Cockshead
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. Cicada 51H
County _____
API No. 3001549001
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	Dump Truck
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	
Water Based Cuttings	_____	Produced Water (Non-Injectable)	
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	_____	INTERNAL USE ONLY	
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	
Gas Plant Waste	_____		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B-BARRELS Y-YARDS 15 E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McNabb Partners
Address _____
Phone No. _____

Driver's Name Victoria Hernandez
Phone No. _____
Truck No. _____
WHP No. M35

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 10:55 AM OUT: 11:00 AM

DISPOSAL FACILITY

RECEIVING AREA

Name/No. D7

Site Name/ Permit No. Red Bluff Facility / STF-065
Address 5053 US Hwy 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

NORM (mR/hr) _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name _____

Phone No. _____

GENERATOR

NO. 336566

Operator No. _____ Permit/RRC No. _____
Operators Name Chevron Oatsland Lease/Well _____
Address _____ Name & No. _____
City, State, Zip _____ County _____
Phone No. _____ API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES**NON-EXEMPT E&P Waste/Service Identification and Amount**

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B-BARRELS Y-YARDS E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Manabba Partners Driver's Name _____
Address _____ Phone No. _____
Phone No. _____ Truck No. _____
WHP No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMPIN: 10-20-24 OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**

Name/No. _____

Site Name/ Red Bluff Facility / STF-065 Phone No. 432-448-4239
Permit No. _____
Address 5053 US Hwy 285, Orla, TX 79770

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
NORM (mR/hr) _____

TANK BOTTOMS

Feet	Inches	BS&W Received	BS&W (%)
1st Gauge		Free Water	
2nd Gauge		Total Received	
Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Kenny Tolker

Phone No. _____

GENERATOR

NO. 336567

Operator No. _____

Permit/RRC No. _____

Operators Name Chevron Onshore

Lease/Well _____

Address _____

Name & No. Cicada 51H

City, State, Zip _____

County _____

Phone No. _____

API No. 300549001

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT WASTES (type and generation process of the waste)	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____		
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		
Tank Bottoms	_____	INTERNAL USE ONLY	_____		
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	_____		
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B-BARRELS Y-YARDS E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below) _____

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McNabb PartnersDriver's Name Victoria Heredia

Address _____

Phone No. _____

Phone No. _____

Truck No. _____

WHP No. M35

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 11-11-24 OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. D7Site Name/ Permit No. Red Bluff Facility / STF-065Phone No. 432-448-4239Address 5053 US Hwy 285, Orla, TX 79770

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (Circle One)

YES

NO

NORM (mR/hr) _____

TANK BOTTOMS

Feet	Inches	BS&W Received	BS&W (%)
1st Gauge	_____	Free Water	_____
2nd Gauge	_____	Total Received	_____
Received	_____		

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE

Name Kenny Tucker

Phone No. _____

(PLEASE PRINT)

REQUIRED INFORMATION

GENERATOR

NO. 336568

Operator No. _____ Permit/RRC No. _____
Operators Name Chevron Carlsbad Lease/Well _____
Address _____ Name & No. Cicada 51 H
City, State, Zip _____ County _____
Phone No. _____ API No. 3001549001
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>Dump Truck</u>
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B-BARRELS Y-YARDS 15 E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McNabb Partners Driver's Name Victor Heredia
Address _____ Phone No. _____
Phone No. _____ Truck No. _____
WHP No. M35

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 2:07 PM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 27

Site Name/ Permit No. Red Bluff Facility / STF-065
Address 5053 US Hwy 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES ☒ NO ☐ If YES, was reading > 50 micro roentgens? (Circle One) YES ☐ NO ☒
NORM (mR/hr) _____

TANK BOTTOMS

Feet	Inches	BS&W Received	BS&W (%)
1st Gauge		Free Water	
2nd Gauge		Total Received	
Received			

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

CHEVRON MCBU

Carlsbad, NM

 NO #CAR- **7669** NON-HAZARDOUS WASTE MANIFEST 1. PAGE ____ OF ____ 2. TRAILER NO.

G E N E R A T O R	3. COMPANY NAME CHEVRON CARLSBAD PHONE NO. 575-887-5676		4. ADDRESS 5301 LOMAS DR. CITY STATE ZIP CARLSBAD, NM 88220		5. PICK-UP DATE 10-11-24	
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:				8. CONTAINERS No. Type	9. TOTAL QUANTITY
	a. Drt					
	b. ADI: 3001549001					
	c. Cicula 514					
T R A N S P O R T E R S	d. (575) UCRE 14700					
	12. COMMENTS OR SPECIAL INSTRUCTIONS: (575) 988-3070				13. WASTE PROFILE NO.	
	14. IN CASE OF EMERGENCY OR SPILL, CONTACT					
	CHEVRON CARLSBAD				24-HOUR EMERGENCY NO. 575-887-5676	
	15. GENERATOR'S CERTIFICATION: Hereby declare that the contents of this consignment are fully and accurately described above.					
D I S P O S I T O R	PRINTED TYPED NAME Kenny Tucker		SIGNATURE Kenny Tucker		DATE	
	16. TRANSPORTER (1) NAME MP		17. TRANSPORTER (2) NAME			
	IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:		IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:			
	18. TRANSPORTER (1): Acknowledgment of receipt of material PRINTED/TYPED NAME Acie Mayberry SIGNATURE Acie Mayberry DATE 10-11-24		19. TRANSPORTER (2): Acknowledgment of receipt of material PRINTED/TYPED NAME Acie Mayberry SIGNATURE Acie Mayberry DATE 10-11-24			
	R360 Environmental Solutions 5053 US Hwy 285 Orla, TX 79779		ADDRESS:		PHONE:	
PERMIT NO. 575-065		20. COMMENTS				
21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.						
AUTHORIZED SIGNATURE John Davis		CELL NO. D7		DATE 10-11-24		
				TIME 11:30AM		

Disposal Site: Please complete Disposal Facility section at bottom of form and mail copy of completed form to Chevron Carlsbad 5301 Lomas Dr., Carlsbad, NM 88220

GENERATOR: COPY 1

TRANSPORTER: COPY 2

DISPOSAL SITE: COPY 3 & 4



Permian Basin

Customer:	CHEVRON MIDCONTINENT LP	Ticket #:	700-1633393
Customer #:	CRI1920	Bid #:	O6UJ9A000KKV
Ordered by:	KENNY TUCKER	Date:	10/11/2024
AFE #:		Generator:	Chevron
PO #:		Generator #:	
Manifest #:	HW-703921	Well Ser. #:	49001C
Manif. Date:	10/11/2024	Well Name:	CICADA UNIT
Hauler:	MCNABB PARTNERS	Well #:	051H
Driver:	ACIE	Field:	
Truck #:	M83	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:	8829	County:	EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



(PLEASE PRINT)

REQUIRED INFORMATION

Name

Phone No.

Randy Tucker
575 988 3070

GENERATOR

NO. HW- 703921

Generator Manifest # _____

Generator Name CHEVRON

Address _____

City, State, Zip _____

Phone No. _____

Location of Origin

Lease/Well

Name & No. Cicada 51H

County

API No. 30 015 49001Rig Name & No. UCRE 14700

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS	<u>Belly Dump</u>		
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Muds	_____		Produced Water (Non-Injectable)	_____				
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____				
Produced Formation Solids	_____							
Tank Bottoms	_____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES					
E&P Contaminated Soil	<u>X</u>		Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste	_____							

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (ICLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 28 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information KTFC☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name MP

Address _____

Phone No. _____

Transporter Ticket # _____

Driver's Name Alic Mayberry

Print Name

Phone No. 1183

Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 10-11-24DRIVER'S SIGNATURE Alic MayberryDELIVERY DATE 10-11-24DRIVER'S SIGNATURE Alic Mayberry

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/

Permit No.

Address

Halfway Facility / NM1-0066601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No.

575-392-6368

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (Circle One)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

Feet

Inches

1st Gauge	_____	_____
2nd Gauge	_____	_____
Received	_____	_____

BS&W/BBLs Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

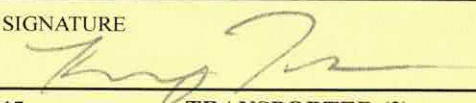
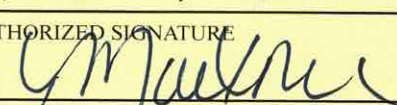
If denied, why?

(NAME (PRINT)) Randy Tucker

DATE

TITLE

SIGNATURE

<h1 style="margin: 0;">CHEVRON</h1> <h2 style="margin: 0;">MCBU</h2> <h3 style="margin: 0;">Carlsbad, NM</h3>										
NO #CAR- 8829 NON-HAZARDOUS WASTE MANIFEST						1. PAGE ____ OF ____		2. TRAILER NO.		
GENERATOR	3. COMPANY NAME CHEVRON CARLSBAD			4. ADDRESS 5301 LOMAS DR.			5. PICK-UP DATE 10-11-24			
	PHONE NO. 575-887-5676			CITY STATE ZIP CARLSBAD, NM 88220			6.			
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:						8. CONTAINERS		9. TOTAL	
							No. Type		QUANTITY	
	a. Dirt								20	
	b. Cicada 51H									
	c. API: 3001549001									
	d.									
	12. COMMENTS OR SPECIAL INSTRUCTIONS: CC: UCRE14700							13. WASTE PROFILE NO.		
	14. IN CASE OF EMERGENCY OR SPILL, CONTACT									
TRANSPORTER	CHEVRON CARLSBAD						24-HOUR EMERGENCY NO. 575-887-5676			
	15. GENERATOR'S CERTIFICATION: Hereby declare that the contents of this consignment are fully and accurately described above.									
	PRINTED TYPED NAME Kenny Tucker (KTFC)					SIGNATURE 			DATE	
DISPOSAL	16. TRANSPORTER (1) NAME MP					17. TRANSPORTER (2) NAME				
	IN CASE OF EMERGENCY CONTACT:					IN CASE OF EMERGENCY CONTACT:				
	EMERGENCY PHONE:					EMERGENCY PHONE:				
	18. TRANSPORTER (1): Acknowledgment of receipt of material					19. TRANSPORTER (2): Acknowledgment of receipt of material				
PRINTED/TYPED NAME Acie Mayberry					PRINTED/TYPED NAME Acie Mayberry					
SIGNATURE Acie Mayberry DATE 10-11-24					SIGNATURE Acie Mayberry DATE 10-11-24					
DISPOSAL	ADDRESS: R360			PHONE:						
	PERMIT NO.			20. COMMENTS						
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.									
	AUTHORIZED SIGNATURE 					CELL NO.		DATE 10/11/24		TIME

Disposal Site: Please complete Disposal Facility section at bottom of form and
mail copy of completed form to Chevron Carlsbad 5301 Lomas Dr., Carlsbad, NM 88220



(PLEASE PRINT)

REQUIRED INFORMATION

Name

Phone No.

GENERATOR

NO. 330500

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds

Oil Based Cuttings

Water Based Muds

Water Based Cuttings

Produced Formation Solids

Tank Bottoms

E&P Contaminated Soil

Gas Plant Waste

NON-INJECTABLE WATERS

Washout Water (Non-Injectable)

Completion Fluid/Flow Back (Non-Injectable)

Produced Water (Non-Injectable)

Gathering Line Water/Waste (Non-Injectable)

INTERNAL USE ONLY

Truck Washout (exempt waste)

OTHER EXEMPT WASTES (type and generation process of the waste)

WASTE GENERATION PROCESS:



DRILLING



COMPLETION



PRODUCTION



GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY

B-BARRELS

Y-YARDS

E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.



RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)



RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)



MSDS Information



RCRA Hazardous Waste Analysis



Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's

Name

Address

Phone No.

Driver's Name

Phone No.

Truck No.

WHP No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN:

OUT:

DISPOSAL FACILITY

RECEIVING AREA

Name/No.

Site Name/

Permit No.

Address

Red Bluff Facility / STF-065

5053 US Hwy 285, Orla, TX 79770

Phone No.

432-448-4239

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (Circle One)

YES

NO

NORM (mR/hr)

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

CHEVRON MCBU

Carlsbad, NM

NO #CAR- 7667 NON-HAZARDOUS WASTE MANIFEST		1. PAGE ____ OF ____		2. TRAILER NO.	
G E N E R A T O R	3. COMPANY NAME CHEVRON CARLSBAD PHONE NO. 575-887-5676		4. ADDRESS 5301 LOMAS DR. CITY CARLSBAD, NM STATE 88220 ZIP		5. PICK-UP DATE 10/11/24
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:		8. CONTAINERS No. Type	9. TOTAL QUANTITY	10. UNIT WT/Vol.
	a. Dirt			20	
	b. API: 3001549001				
	c. Cicada, EIH 4/10/01				
d. UCRE14700					
12. COMMENTS OR SPECIAL INSTRUCTIONS: (575) 988-3070				13. WASTE PROFILE NO.	
14. IN CASE OF EMERGENCY OR SPILL, CONTACT CHEVRON CARLSBAD 24-HOUR EMERGENCY NO. 575-887-5676					
15. GENERATOR'S CERTIFICATION: Hereby declare that the contents of this consignment are fully and accurately described above.					
T R A N S P O R T E R S	PRINTED TYPED NAME K TFL Kenny Tucker		SIGNATURE Kenny Tucker		DATE
	16. TRANSPORTER (1) NAME MP		17. TRANSPORTER (2) NAME		
	IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:		IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:		
	18. TRANSPORTER (1): Acknowledgment of receipt of material PRINTED/TYPED NAME Alic Mayberry SIGNATURE Alic Mayberry DATE 10-11-24		19. TRANSPORTER (2): Acknowledgment of receipt of material PRINTED/TYPED NAME Alic Mayberry SIGNATURE Alic Mayberry DATE 10-11-24		
D I S P O S I T Y	R360 Environmental Solutions - Red Bluff 5053 US Highway 285		ADDRESS:		PHONE:
	PERMIT NO. Orla, TX 79770 432-448-4239		20. COMMENTS		
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.				
AUTHORIZED SIGNATURE Terrell Calchuen		CELL NO.	DATE 10/11/24	TIME 10:00AM →	

Disposal Site: Please complete Disposal Facility section at bottom of form and
mail copy of completed form to Chevron Carlsbad 5301 Lomas Dr., Carlsbad, NM 88220

GENERATOR: COPY 1

TRANSPORTER: COPY 2

DISPOSAL SITE: COPY 3 & 4



(PLEASE PRINT)

REQUIRED INFORMATION

Company Name
Kenny Tucker
Phone No. 575-788-3075

GENERATOR

NO. 330501

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds

Oil Based Cuttings

Water Based Muds

Water Based Cuttings

Produced Formation Solids

Tank Bottoms

E&P Contaminated Soil

Gas Plant Waste

NON-INJECTABLE WATERS

Washout Water (Non-Injectable)

Completion Fluid/Flow Back (Non-Injectable)

Produced Water (Non-Injectable)

Gathering Line Water/Waste (Non-Injectable)

INTERNAL USE ONLY

Truck Washout (exempt waste)

OTHER EXEMPT WASTES (type and generation process of the waste)

Belly Dump

WASTE GENERATION PROCESS:



DRILLING



COMPLETION



PRODUCTION



GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY

B-BARRELS

Y-YARDS

E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's

Name

Address

Phone No.

Driver's Name

Phone No.

Truck No.

WHP No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN:

OUT:

DISPOSAL FACILITY

RECEIVING AREA

Name/No.

17

Site Name/

Permit No.

Address

Red Bluff Facility / STF-065

5053 US Hwy 285, Orla, TX 79770

Phone No.

432-448-4239

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (Circle One)

YES

NO

NORM (mR/hr)

7

TANK BOTTOMS

Feet

Inches

BS&W Received

BS&W (%)

Free Water

Total Received

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name

Phone No.

GENERATOR

NO. 355688

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY

B-BARRELS

Y-YARDS

E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS-SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name

Address

Phone No.

Driver's Name

Phone No.

Truck No.

WHP No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 2:16 PM OUT: 2:16 PM

DISPOSAL FACILITY

RECEIVING AREA

Name/No. D 2

Site Name/ Permit No.

Red Bluff Facility / STF-065

Phone No.

432-448-4239

Address

5053 US Hwy 285, Orla, TX 79770

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (Circle One)

YES

NO

NORM (mR/hr)

TANK BOTTOMS

1st Gauge

2nd Gauge

Received

Feet

Inches

BS&W Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

CHEVRON MCBU

Carlsbad, NM

NO #CAR- 7675		NON-HAZARDOUS WASTE MANIFEST		1. PAGE ____ OF ____		2. TRAILER NO.	
GENERATOR	3. COMPANY NAME CHEVRON CARLSBAD		4. ADDRESS 5301 LOMAS DR.		5. PICK-UP DATE 10-11-24		
	PHONE NO. 575-887-5676		CITY STATE ZIP CARLSBAD, NM 88220		6.		
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:				8. CONTAINERS No. Type	9. TOTAL QUANTITY	10. UNIT WT/Vol.
	a. Dirt					20	
	b. API 2001549031						
	c. Cement SH						
	d. Waste 14700						
	12. COMMENTS OR SPECIAL INSTRUCTIONS: 575-988-3070					13. WASTE PROFILE NO.	
	14. IN CASE OF EMERGENCY OR SPILL, CONTACT						
	CHEVRON CARLSBAD					24-HOUR EMERGENCY NO. 575-887-5676	
TRANSPORTER	15. GENERATOR'S CERTIFICATION: Hereby declare that the contents of this consignment are fully and accurately described above.						
	PRINTED TYPED NAME Kenny Tucker			SIGNATURE Kenny Tucker			DATE
	16. TRANSPORTER (1) NAME MP			17. TRANSPORTER (2) NAME			
	IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:			IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:			
DISPOSAL	18. TRANSPORTER (1): Acknowledgment of receipt of material PRINTED/TYPED NAME Alic Mayberry SIGNATURE Alic Mayberry DATE 10-11-24			19. TRANSPORTER (2): Acknowledgment of receipt of material PRINTED/TYPED NAME Alic Mayberry SIGNATURE Alic Mayberry DATE 10-11-24			
	R360 Environmental Solutions 5053 US Hwy 285 Orla, TX 79779		ADDRESS:		PHONE:		
DISPOSAL	PERMIT NO.			20. COMMENTS			
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.						
	AUTHORIZED SIGNATURE George			CELL NO. D7	DATE 10-11-24	TIME 12:43PM	

Disposal Site: Please complete Disposal Facility section at bottom of form and mail copy of completed form to Chevron Carlsbad 5301 Lomas Dr., Carlsbad, NM 88220

GENERATOR: COPY 1

TRANSPORTER: COPY 2

DISPOSAL SITE: COPY 3 & 4



(PLEASE PRINT)

*REQUIRED INFORMATION

Name: J. L. LUKER
Phone No. 575 988 3070

GENERATOR

NO. 355689

Operator No. _____
Operators Name: CHEVRON
Address: _____
City, State, Zip: _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No.: Orenda 5111
County: _____
API No.: 30 015 49001
Rig Name & No.: _____
AFE/PO No.: UCRE 14700

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	Belly Dump
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

QUANTITY: B-BARRELS 20 Y-YARDS E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name: MP
Address: _____
Phone No. _____

Driver's Name: AILE MAYBERRY
Phone No. _____
Truck No.: M83
WHP No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 10/11/24 OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. DT

Site Name/ Permit No.: Red Bluff Facility / STF-065
Address: 5053 US Hwy 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

NORM (mR/hr) _____

TANK BOTTOMS

	Feet	Inches	BS&W Received	BS&W (%)
1st Gauge				
2nd Gauge				
Received				

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)


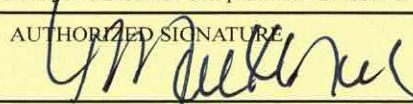
DATE

TITLE

SIGNATURE

CHEVRON MCBU

Carlsbad, NM

NO #CAR- 8830		NON-HAZARDOUS WASTE MANIFEST		1. PAGE ____ OF ____		2. TRAILER NO.	
GENERATOR	3. COMPANY NAME CHEVRON CARLSBAD		4. ADDRESS 5301 LOMAS DR.		5. PICK-UP DATE 10 11 24		
	PHONE NO. 575-887-5676		CITY STATE ZIP CARLSBAD, NM 88220		6.		
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:				8. CONTAINERS No. Type	9. TOTAL QUANTITY	10. UNIT WT/Vol.
	a. Dirt					20	
	b. Cicada 51H						
E	c. API: 3001549001						
	d. LCR614700						
	12. COMMENTS OR SPECIAL INSTRUCTIONS:				13. WASTE PROFILE NO.		
A	14. IN CASE OF EMERGENCY OR SPILL, CONTACT						
	CHEVRON CARLSBAD				24-HOUR EMERGENCY NO. 575-887-5676		
	15. GENERATOR'S CERTIFICATION: Hereby declare that the contents of this consignment are fully and accurately described above.						
R	PRINTED TYPED NAME Kenny Tucker (KTFC)			SIGNATURE 		DATE	
	16. TRANSPORTER (1) NAME			17. TRANSPORTER (2) NAME McNABD P.			
T	IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE: ↓			IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:			
	18. TRANSPORTER (1): Acknowledgment of receipt of material			19. TRANSPORTER (2): Acknowledgment of receipt of material			
	PRINTED/TYPED NAME _____			PRINTED/TYPED NAME Lumer R.			
S	SIGNATURE _____ DATE _____			SIGNATURE Lumer R DATE 10-11-24			
	DISPOSAL SITE		ADDRESS:		PHONE:		
L	PERMIT NO.		20. COMMENTS				
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.						
	AUTHORIZED SIGNATURE 			CELL NO.		DATE 10/11/24	

Disposal Site: Please complete Disposal Facility section at bottom of form and mail copy of completed form to Chevron Carlsbad 5301 Lomas Dr., Carlsbad, NM 88220

GENERATOR: COPY 1

TRANSPORTER: COPY 2

DISPOSAL SITE: COPY 3 & 4



Permian Basin

Customer:	CHEVRON MIDCONTINENT LP	Ticket #:	700-1633385
Customer #:	CRI1920	Bid #:	O6UJ9A000KKV
Ordered by:	KENNY TUCKER	Date:	10/11/2024
AFE #:		Generator:	Chevron
PO #:		Generator #:	
Manifest #:	HW-703940	Well Ser. #:	49001C
Manif. Date:	10/11/2024	Well Name:	CICADA UNIT
Hauler:	MCNABB PARTNERS	Well #:	051H
Driver:	GUMER	Field:	
Truck #:	M-90	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:	8830	County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



(PLEASE PRINT)

REQUIRED INFORMATION

Name KENNEDY

Phone No. _____

GENERATORNO. HW- 703940

Generator Manifest # _____

Generator Name CHEVRON

Address _____

City, State, Zip _____

Phone No. _____

Location of Origin _____

Lease/Well _____

Name & No. CICADA 51 H

County _____

API No. 30015-49001

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds	_____	<u>BELLY DUMP</u>
Oil Based Cuttings	_____	
Water Based Muds	_____	
Water Based Cuttings	_____	
Produced Formation Solids	_____	
Tank Bottoms	_____	
E&P Contaminated Soil	<input checked="" type="checkbox"/>	
Gas Plant Waste	_____	
INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY _____ TOP SOIL _____ CALICHE _____

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES**NON-EXEMPT E&P Waste/Service Identification and Amount**

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)
- ☐ EMERGENCY NON-OILFIELD Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE _____

SIGNATURE _____

TRANSPORTERTransporter's Name McNABB PARTNERS

Address _____

Phone No. 575-397-0050

Transporter Ticket # _____

Driver's Name TRUMAN R

Print Name _____

Phone No. _____

Truck No. M-90

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 10-11-24DRIVER'S SIGNATURE Truman R**TRUCK TIME STAMP**

IN: _____ OUT: _____

DISPOSAL FACILITY**RECEIVING AREA**Name/No. 78Site Name/ Halfway Facility / NM1-006

Permit No. _____

Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220Phone No. 575-392-6368NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NOIf YES, was reading > 50 micro roentgens? (Circle One) YES NO**TANK BOTTOMS**

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one):

ACCEPTED 10/11

DENIED

If denied, why? _____

NAME (PRINT) _____

DATE _____

TITLE _____

SIGNATURE _____



(PLEASE PRINT)

REQUIRED INFORMATION

Name KENNEDY

Phone No.

GENERATOR

NO. 355713

Operator No.

Permit/RRC No.

Operators Name CHEVRON

Lease/Well

Address

Name & No. CICA DA 51H

City, State, Zip

County

Phone No.

API No. 30015-49001

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY

B-BARRELS

Y-YARDS 20

E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McNabb Partners

Address

Phone No. 575-397-0050

Driver's Name LUMEN

Phone No.

Truck No. M-90

WHP No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE 10-11-24

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 354927 OUT:

DISPOSAL FACILITY

RECEIVING AREA

Name/No. D7

Site Name/

Permit No.

Address

Red Bluff Facility / STF-065

5053 US Hwy 285, Orla, TX 79770

Phone No.

432-448-4239

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (Circle One)

YES

NO

NORM (mR/hr) 7

TANK BOTTOMS

1st Gauge

2nd Gauge

Received

Feet

Inches

BS&W Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT) Jorgensen

DATE 10-11-24

TITLE

SIGNATURE

CHEVRON MCBU

Carlsbad, NM

NO #CAR- 7670		NON-HAZARDOUS WASTE MANIFEST		1. PAGE ____ OF ____		2. TRAILER NO.	
G E N E R A T O R	3. COMPANY NAME CHEVRON CARLSBAD PHONE NO. 575-887-5676		4. ADDRESS 5301 LOMAS DR. CITY STATE ZIP CARLSBAD, NM 88220		5. PICK-UP DATE 10-11-24		
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:		8. CONTAINERS No. Type		9. TOTAL QUANTITY		10. UNIT WT/Vol.
	a.						
	b.						
	c.						
	d.						
	12. COMMENTS OR SPECIAL INSTRUCTIONS:				13. WASTE PROFILE NO.		
	14. IN CASE OF EMERGENCY OR SPILL, CONTACT						
	CHEVRON CARLSBAD				24-HOUR EMERGENCY NO. 575-887-5676		
	15. GENERATOR'S CERTIFICATION: Hereby declare that the contents of this consignment are fully and accurately described above.						
T R A N S P O R T E R S	PRINTED TYPED NAME THOMAS P			SIGNATURE Thomas P		DATE	
	16. TRANSPORTER (1) NAME IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:			17. TRANSPORTER (2) NAME EMILIO R B P IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:			
	18. TRANSPORTER (1): Acknowledgment of receipt of material PRINTED/TYPED NAME _____ SIGNATURE _____ DATE _____			19. TRANSPORTER (2): Acknowledgment of receipt of material PRINTED/TYPED NAME Emilio R B SIGNATURE Emilio R B DATE 10-11-24			
	18. TRANSPORTER (1): Acknowledgment of receipt of material PRINTED/TYPED NAME _____ SIGNATURE _____ DATE _____			19. TRANSPORTER (2): Acknowledgment of receipt of material PRINTED/TYPED NAME Emilio R B SIGNATURE Emilio R B DATE 10-11-24			
D I S P O S I T I O N S I T Y	R360 Environmental Solutions 5053 US Hwy 285 Orla, TX 79779		ADDRESS:		PHONE: 409-440-0009		
	PERMIT NO. STF-065		20. COMMENTS				
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.						
	AUTHORIZED SIGNATURE John D. Smith			CELL NO. D7	DATE 10-11-24	TIME 11:30	

Disposal Site: Please complete Disposal Facility section at bottom of form and mail copy of completed form to Chevron Carlsbad 5301 Lomas Dr., Carlsbad, NM 88220

GENERATOR: COPY 1

TRANSPORTER: COPY 2

DISPOSAL SITE: COPY 3 & 4



(PLEASE PRINT)

REQUIRED INFORMATION

Name KENNEDY

Phone No.

GENERATOR

NO. 355712

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT WASTES (type and generation process of the waste)	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____		
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		
Tank Bottoms	_____	INTERNAL USE ONLY	_____		
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	_____		
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY

B-BARRELS

Y-YARDS

E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name

Address

Phone No.

Driver's Name

Phone No.

Truck No.

WHP No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 10-11-24 OUT: 10-11-24

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 127

Site Name/ Permit No.

Address

Red Bluff Facility / STF-065

5053 US Hwy 285, Orla, TX 79770

Phone No.

432-448-4239

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (Circle One)

YES

NO

NORM (mR/hr)

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

CHEVRON MCBU

Carlsbad, NM

NO #CAR- 7670		NON-HAZARDOUS WASTE MANIFEST		1. PAGE ____ OF ____		2. TRAILER NO.	
G E N E R A T O R	3. COMPANY NAME CHEVRON CARLSBAD PHONE NO. 575-887-5676		4. ADDRESS 5301 LOMAS DR. CITY CARLSBAD, NM STATE 88220 ZIP		5. PICK-UP DATE 10-11-24		
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:		8. CONTAINERS No. Type		9. TOTAL QUANTITY		10. UNIT WT/Vol.
	a. Dirt				20		
	b. HPT 30013491001						
	c. Crushed 304						
	d. LIQUE 14700						
	12. COMMENTS OR SPECIAL INSTRUCTIONS: 575 988-3010				13. WASTE PROFILE NO.		
	14. IN CASE OF EMERGENCY OR SPILL, CONTACT						
	CHEVRON CARLSBAD				24-HOUR EMERGENCY NO. 575-887-5676		
	15. GENERATOR'S CERTIFICATION: Hereby declare that the contents of this consignment are fully and accurately described above.						
T R A N S P O R T E R S	PRINTED TYPED NAME ETFL Kenny Tucker		SIGNATURE Kenny Tucker		DATE		
	16. TRANSPORTER (1) NAME		17. TRANSPORTER (2) NAME L. MUMER R. P				
	IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:		IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:				
	18. TRANSPORTER (1): Acknowledgment of receipt of material PRINTED/TYPED NAME SIGNATURE DATE		19. TRANSPORTER (2): Acknowledgment of receipt of material PRINTED/TYPED NAME L. MUMER R. SIGNATURE L. MUMER R. P DATE 10-11-24				
D I S P O S I T O R Y	R360 Environmental Solutions 5053 US Hwy 285 Orla, TX 79779		ADDRESS:		PHONE: 432.444.4239		
	PERMIT NO. STF-065		20. COMMENTS				
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.						
	AUTHORIZED SIGNATURE John Davis		CELL NO. D7		DATE 10-11-24		TIME 11:53am

Disposal Site: Please complete Disposal Facility section at bottom of form and mail copy of completed form to Chevron Carlsbad 5301 Lomas Dr., Carlsbad, NM 88220

GENERATOR: COPY 1

TRANSPORTER: COPY 2

DISPOSAL SITE: COPY 3 & 4



(PLEASE PRINT)

REQUIRED INFORMATION

Name KENNEDY

Phone No. _____

GENERATOR

NO. 349760

Operator No. _____

Permit/RRC No. _____

Operators Name CHEVRON

Lease/Well _____

Address _____

Name & No. CANADA 512 H

County _____

City, State, Zip _____

API No. 3061549001

Phone No. _____

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____

Oil Based Cuttings _____

Water Based Muds _____

Water Based Cuttings _____

Produced Formation Solids _____

Tank Bottoms _____

E&P Contaminated Soil _____

Gas Plant Waste _____

NON-INJECTABLE WATERS

Washout Water (Non-Injectable) _____

Completion Fluid/Flow Back (Non-Injectable) _____

Produced Water (Non-Injectable) _____

Gathering Line Water/Waste (Non-Injectable) _____

INTERNAL USE ONLY

Truck Washout (exempt waste) _____

OTHER EXEMPT WASTES (type and generation process of the waste)

BELLY DUMP

WASTE GENERATION PROCESS:

☐ DRILLING☐ COMPLETION☐ PRODUCTION☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY

B-BARRELS

Y-YARDS 20

E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's

Name MENABE PARTNERS

Address _____

Phone No. 515-341-0050Driver's Name TOMER R

Phone No. _____

Truck No. M-90

WHP No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 11-5-24 OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 22

Site Name/

Red Bluff Facility / STF-065

Permit No.

5053 US Hwy 285, Orla, TX 79770

Address

Phone No.

432-448-4239

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (Circle One)

YES

NO

NORM (mR/hr) _____

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? _____

NAME (PRINT)

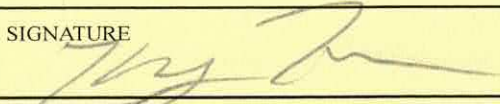
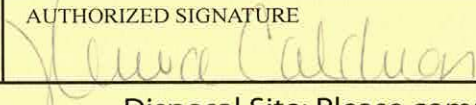
DATE

TITLE

SIGNATURE

CHEVRON MCBU

Carlsbad, NM

NO #CAR- 7665		NON-HAZARDOUS WASTE MANIFEST		1. PAGE ____ OF ____		2. TRAILER NO.	
G E N E R A T O R	3. COMPANY NAME CHEVRON CARLSBAD		4. ADDRESS 5301 LOMAS DR.		5. PICK-UP DATE 10-10-24		
	PHONE NO. 575-887-5676		CITY STATE ZIP CARLSBAD, NM 88220		6.		
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:				8. CONTAINERS No. Type	9. TOTAL QUANTITY	10. UNIT WT/Vol.
	a. Soiled Dirt					20	
	b. API: 30015 49001						
E N V I R O N M E N T A L	c. Cicada 51 H						
	d. 110RE 14700						
	12. COMMENTS OR SPECIAL INSTRUCTIONS:					13. WASTE PROFILE NO.	
	14. IN CASE OF EMERGENCY OR SPILL, CONTACT						
	CHEVRON CARLSBAD					24-HOUR EMERGENCY NO. 575-887-5676	
O I L S I T E	15. GENERATOR'S CERTIFICATION: Hereby declare that the contents of this consignment are fully and accurately described above.						
	PRINTED/TYPED NAME Kenneth Tucker			SIGNATURE 		DATE	
	16. TRANSPORTER (1) NAME McNabb Par Incis			17. TRANSPORTER (2) NAME LUMER R.			
	IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:			IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:			
	18. TRANSPORTER (1): Acknowledgment of receipt of material PRINTED/TYPED NAME _____ SIGNATURE _____ DATE _____			19. TRANSPORTER (2): Acknowledgment of receipt of material PRINTED/TYPED NAME Lumer R. SIGNATURE Lumer R. DATE 10-11			
D I S P O S I T I O N	ADDRESS: R360 Environmental Solutions - Red Bluff		PHONE:				
	5053 US Highway 285						
	PERMIT NO. Oria, TX 79770 432-448-4239		20. COMMENTS				
A U T H O R I Z E D	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.						
	AUTHORIZED SIGNATURE 			CELL NO.		DATE 10/11/24	

Disposal Site: Please complete Disposal Facility section at bottom of form and
mail copy of completed form to Chevron Carlsbad 5301 Lomas Dr., Carlsbad, NM 88220

GENERATOR: COPY 1

TRANSPORTER: COPY 2

DISPOSAL SITE: COPY 3 & 4



(PLEASE PRINT)

REQUIRED INFORMATION

Name KENNEDY

Phone No.

GENERATOR

NO. 355559

Operator No. _____
Operators Name CHEVRON
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. CICADA 51H
County _____
API No. 36015 49001
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B-BARRELS Y-YARDS 20 E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McNABB PARTNERS
Address _____
Phone No. 575-297-0050

Driver's Name ELMER
Phone No. _____
Truck No. M-90
WHP No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 10/12/24 OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. D-7

Site Name/ Permit No. Red Bluff Facility / STF-065
Address 5053 US Hwy 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

NORM (mR/hr) _____

TANK BOTTOMS

	Feet	Inches	BS&W Received	BS&W (%)
1st Gauge				
2nd Gauge				
Received				

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

Invoice

SOLD TO CHEVRON		SHIP TO CICADA UNIT #51H	
ADDRESS KENNEDY LINCOLN		ADDRESS 30-015-49001	
CITY, STATE, ZIP		CITY, STATE, ZIP	

CUSTOMER ORDER NO.	SOLD BY R360 RED BLUFF	TERMS	F.O.B.	DATE 10/21/24
--------------------	----------------------------------	-------	--------	-------------------------

ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
20	YRDS	BACK FILL			
		Driver J. UMER			
		Truck # M-90			
		Transporter MCNABB PARTNERS			

09-15

SOLD TO CHEVRON		SHIP TO CICADA UNIT #51H	
ADDRESS KENNEDY LINCOLN		ADDRESS 30-015-49001	
CITY, STATE, ZIP		CITY, STATE, ZIP	

CUSTOMER ORDER NO.	SOLD BY R360 RED BLUFF	TERMS	F.O.B.	DATE 10/21/24
--------------------	----------------------------------	-------	--------	-------------------------

ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
20	YRDS	BACK FILL			
		Driver J. UMER			
		Truck # M-90			
		Transporter MCNABB PARTNERS			

09-15

SOLD TO		SHIP TO	
CHEVRON		CICADA UNIT #51H	
ADDRESS		ADDRESS	
KENNEDY LINCOLN		30-015-49001	
CITY, STATE, ZIP		CITY, STATE, ZIP	
CUSTOMER ORDER NO.	SOLD BY	TERMS	F.O.B.
	R360 RED BLUFF		
		DATE 10/9/21	

ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
20	YRDS	BACK FILL	R360	Environmetal Solutions -Red Bluff	
				5053 US Highway 285	
				Orla, TX 79770 (432) 448-4239	
		Driver			
		Truck #			
		Transporter			
		MCNABB PARTNERS			

adorn 3540

09-15

Invoice

SOLD TO		SHIP TO	
CHEVRON		CICADA UNIT #51H	
ADDRESS		ADDRESS	
KENNEDY LINCOLN		30-015-49001	
CITY, STATE, ZIP		CITY, STATE, ZIP	
CUSTOMER ORDER NO.	SOLD BY	TERMS	F.O.B.
	R360 RED BLUFF		
		DATE 10/9/21	

ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
20	YRDS	BACK FILL	R360	Environmetal Solutions -Red Bluff	
				5053 US Highway 285	
				Orla, TX 79770 (432) 448-4239	
		Driver			
		Truck #			
		Transporter			
		MCNABB PARTNERS			

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09-15

772765

Invoice

SOLD TO		SHIP TO	
CHEVRON		CICADA UNIT #51H	
ADDRESS		ADDRESS	
KENNEDY LINCOLN		30-015-49001	
CITY, STATE, ZIP		CITY, STATE, ZIP	
CUSTOMER ORDER NO.	SOLD BY	TERMS	F.O.B.
	R360 RED BLUFF		
		DATE 10/9/21	

ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
20	YRDS	BACK FILL	R360 Environmental Solutions - Red Bluff		
			5053 US Highway 285		
			Orla, TX 79770 (432) 448-4239		
		Driver	J. J. MERR.		
		Truck #	M-90		
		Transporter	MCNABB PARTNERS		

09-15

Invoice

SOLD TO		SHIP TO	
CHEVRON		CICADA UNIT #51H	
ADDRESS		ADDRESS	
KENNEDY LINCOLN		30-015-49001	
CITY, STATE, ZIP		CITY, STATE, ZIP	
CUSTOMER ORDER NO.	SOLD BY	TERMS	F.O.B.
	R360 RED BLUFF		
		DATE 10/9/21	

ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
20	YRDS	BACK FILL	R360 Environmental Solutions - Red Bluff		
			5053 US Highway 285		
			Orla, TX 79770 (432) 448-4239		
		Driver	J. J. MERR.		
		Truck #	M-90		
		Transporter	MCNABB PARTNERS		

09-15

ORDERED		SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
20	YRDS	BACK FILL	R360 Environmental Solutions - Red Bluff			
			5053 US Highway 285			
			Orla, TX 79770 (432) 448-4239			
		Driver	Acie Mayberry			
		Truck #	M83			
		Transporter	McNABB PARTNERS LLC			

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09-15

689181

ORDERED		SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
20	YRDS	BACK FILL	R360 Environmental Solutions - Red Bluff			
			5053 US Highway 285			
			Orla, TX 79770 (432) 448-4239			
		Driver	Acie Mayberry			
		Truck #	M83			
		Transporter	MCNABB PARTNERS			

5840

09-15

Invoice

SOLD TO		SHIP TO	
CHEVRON		CICADA UNIT #51H	
ADDRESS		ADDRESS	
KENNEDY LINCOLN		30-015-49001	
CITY, STATE, ZIP		CITY, STATE, ZIP	
CUSTOMER ORDER NO.	SOLD BY	TERMS	F.O.B.
	R360 RED BLUFF		
DATE		10/10/24	
ORDERED	SHIPPED	DESCRIPTION	PRICE
20	YRDS	BACK FILL	R360 Environmental Solutions -Red Bluff
			5053 US Highway 285
			Orla, TX 79770 (432) 448-4239
		Driver	TUMER
		Truck #	M-90
		Transporter	MCNABB PARTNERS

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09-15

Invoice

SOLD TO		SHIP TO	
CHEVRON		CICADA UNIT # 051H	
ADDRESS		ADDRESS	
KENNY TUCKET		30-015-49001	
CITY, STATE, ZIP		CITY, STATE, ZIP	
CUSTOMER ORDER NO.	SOLD BY	TERMS	F.O.B.
	R360 RED BLUFF		
DATE		10/10/2024	
ORDERED	SHIPPED	DESCRIPTION	PRICE
20	YRDS	BACK FILL	R360 Environmental Solutions -Red Bluff
			5053 US Highway 285
			Orla, TX 79770 (432) 448-4239
		Driver	TUMER
		Truck #	M-90
		Transporter	McNABB PARTNERS LLC

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09-15

Invoice

SOLD TO		CHEVRON		SHIP TO		CICADA UNIT # 051H		
ADDRESS		KENNY TUCKET		ADDRESS		30-015-49001		
CITY, STATE, ZIP				CITY, STATE, ZIP				
CUSTOMER ORDER NO.		SOLD BY		TERMS		F.O.B.		
		R360 RED BLUFF				DATE 10/10/2024		
ORDERED	SHIPPED	DESCRIPTION				PRICE	UNIT	AMOUNT
15	YRDS	BACK FILL						
		R360 Environmetal Solutions -Red Bluff						
		5053 US Highway 285						
		Driver Rosa H						
		Truck # M33						
		Transporter McNABB PARTNERS LLC						

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09-15

Invoice

SOLD TO		CHEVRON		SHIP TO		CICADA UNIT # 051H		
ADDRESS		KENNY TUCKET		ADDRESS		30-015-49001		
CITY, STATE, ZIP				CITY, STATE, ZIP				
CUSTOMER ORDER NO.		SOLD BY		TERMS		F.O.B.		
		R360 RED BLUFF				DATE 10/10/2024		
ORDERED	SHIPPED	DESCRIPTION				PRICE	UNIT	AMOUNT
15	YRDS	BACK FILL						
		R360 Environmetal Solutions -Red Bluff						
		5053 US Highway 285						
		Driver Rae H						
		Truck # M33						
		Transporter McNABB PARTNERS LLC						

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Invoice

SOLD TO CHEVRON		SHIP TO CICADA UNIT # 051H			
ADDRESS KENNY TUCKET		ADDRESS 30-015-49001			
CITY, STATE, ZIP		CITY, STATE, ZIP			
CUSTOMER ORDER NO.	SOLD BY R360 RED BLUFF	TERMS	F.O.B.	DATE 10/10/2024	
ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
15	YRDS	BACK FILL	R360	Environmetal Solutions -Red Bluff	
				5053 US Highway 285	
				Orla, TX 79770 (432) 448-4239	
		Driver <i>Victoria Hernandez</i>			
		Truck # <i>M35</i>			
		Transporter McNABB PARTNERS LLC			

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Invoice

SOLD TO CHEVRON		SHIP TO CICADA UNIT # 051H			
ADDRESS KENNY TUCKET		ADDRESS 30-015-49001			
CITY, STATE, ZIP		CITY, STATE, ZIP			
CUSTOMER ORDER NO.	SOLD BY R360 RED BLUFF	TERMS	F.O.B.	DATE 10/10/2024	
ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
15	YRDS	BACK FILL	R360	Environmetal Solutions -Red Bluff	
				5053 US Highway 285	
				Orla, TX 79770 (432) 448-4239	
		Driver <i>Victoria Hernandez</i>			
		Truck # <i>M35</i>			
		Transporter McNABB PARTNERS LLC			

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006030

Invoice

SOLD TO	CHEVRON	SHIP TO	CICADA UNIT # 051H
ADDRESS	KENNY TUCKET	ADDRESS	30-015-49001
CITY, STATE, ZIP		CITY, STATE, ZIP	

CUSTOMER ORDER NO.	SOLD BY	TERMS	F.O.B.	DATE
	R360 RED BLUFF			10/10/2024

ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
20	YRDS	BACK FILL	R360	Environmetal Solutions -Red Bluff	
				5053 US Highway 285	
		Driver <i>Die Mayberry</i>		Orla, TX 79770 (432) 448-4239	
		Truck # <i>M83</i>			
		Transporter	McNABB PARTNERS LLC		

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09-15

Invoice

006021

SOLD TO	CHEVRON	SHIP TO	CICADA UNIT # 051H
ADDRESS	KENNY TUCKET	ADDRESS	30-015-49001
CITY, STATE, ZIP		CITY, STATE, ZIP	

CUSTOMER ORDER NO.	SOLD BY	TERMS	F.O.B.	DATE
	R360 RED BLUFF			10/10/2024

ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
15 20	YRDS	BACK FILL	R360	Environmetal Solutions -Red Bluff	
				5053 US Highway 285	
		Driver <i>Die Mayberry</i>		Orla, TX 79770 (432) 448-4239	
		Truck # <i>M83</i>			
		Transporter	McNABB PARTNERS LLC		

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09-15

Invoice

006017

SOLD TO		CHEVRON		SHIP TO		CICADA UNIT # 051H	
ADDRESS		KENNY TUCKET		ADDRESS		30-015-49001	
CITY, STATE, ZIP				CITY, STATE, ZIP			
CUSTOMER ORDER NO.		SOLD BY		TERMS		F.O.B.	
		R360 RED BLUFF				DATE 10/10/2024	
ORDERED	SHIPPED	DESCRIPTION				PRICE	UNIT
20	YRDS	BACK FILL					
		Driver <i>TUMER</i>					
		Truck # <i>M90</i>					
		Transporter McNABB PARTNERS LLC					

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09-15

Invoice

086802

SOLD TO		CHEVRON		SHIP TO		CICADA 51H	
ADDRESS		KENNY TUCKET		ADDRESS		30-015-49001	
CITY, STATE, ZIP				CITY, STATE, ZIP			
CUSTOMER ORDER NO.		SOLD BY		TERMS		F.O.B.	
		R360 RED BLUFF				DATE 10/11/24	
ORDERED	SHIPPED	DESCRIPTION				PRICE	UNIT
20	YRDS	BACK FILL					
		Driver <i>X Alex MAYBERRY</i>					
		Truck # <i>X M83</i>					
		Transporter MCNABB PARTNERS					

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09-15

006027

Invoice

SOLD TO CHEVRON		SHIP TO CICADA UNIT # 051H	
ADDRESS KENNY TUCKET		ADDRESS 30-015-49001	
CITY, STATE, ZIP		CITY, STATE, ZIP	

CUSTOMER ORDER NO.	SOLD BY R360 RED BLUFF	TERMS	F.O.B.	DATE 10/10/2024
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ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
20	YRDS	BACK FILL	R360 Environmental Solutions - Red Bluff		
			5053 US Highway 285		
			Orla, TX 79770 (432) 448-4239		
		Driver <i>T. J. M. E. R.</i>			
		Truck # <i>M-90</i>			
		Transporter McNABB PARTNERS LLC			

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09-15

Invoice

SOLD TO CHEVRON		SHIP TO CICADA 51H	
ADDRESS KENNY TUCKET		ADDRESS 30-015-49001	
CITY, STATE, ZIP		CITY, STATE, ZIP	

CUSTOMER ORDER NO.	SOLD BY R360 RED BLUFF	TERMS	F.O.B.	DATE 10/11/24
--------------------	---------------------------	-------	--------	------------------

ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
20	YRDS	BACK FILL	R360 Environmental Solutions - Red Bluff		
			5053 US Highway 285		
			Orla, TX 79770 (432) 448-4239		
		Driver <i>X T. J. M. E. R.</i>			
		Truck # <i>X M 90</i>			
		Transporter MCNABB PARTNERS			

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09-15



Appendix E

NMOCD Correspondence

OCD Permitting

Home

Operator Data

Action Status

Action Search Results

Action Status Item Details

[NOTIFY] Notification Of Sampling (C-141N) Application

Submission Information

Submission ID:	390909	Districts:	Artesia
Operator:	[4323] CHEVRON U S A INC	Counties:	Eddy
Description:	CHEVRON U S A INC [4323] , CICADA UNIT #051H , nAPP2412237579		
Status:	APPROVED		
Status Date:	10/08/2024		
References (2):	30-015-49001, nAPP2412237579		

Forms

This application type does not have attachments.

Questions

Prerequisites

Incident ID (n#)	nAPP2412237579
Incident Name	NAPP2412237579 CICADA UNIT #051H @ 30-015-49001
Incident Type	Fire
Incident Status	Initial C-141 Approved
Incident Well	[30-015-49001] CICADA UNIT #051H

Location of Release Source

Site Name	CICADA UNIT #051H
Date Release Discovered	04/30/2024
Surface Owner	Federal

Sampling Event General Information

Please answer all the questions in this group.

What is the sampling surface area in square feet	400
What is the estimated number of samples that will be gathered	2
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	10/10/2024
Time sampling will commence	04:00 PM

Warning: Notification can not be less than two business days prior to conducting final sampling.

Please provide any information necessary for observers to contact samplers	Matt Castrejon – 432-305-6660 – matthew.castrejon@tetrattech.com
Please provide any information necessary for navigation to sampling site	32.064536,-104.183028

Comments

No comments found for this submission.

Conditions

Summary: *klincoln (10/8/2024)*, Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

Reasons

No reasons found for this submission.

Go Back

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

QUESTIONS

Action 394200

QUESTIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 394200
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2412237579
Incident Name	NAPP2412237579 CICADA UNIT #051H @ 30-015-49001
Incident Type	Fire
Incident Status	Remediation Closure Report Received
Incident Well	[30-015-49001] CICADA UNIT #051H

Location of Release Source	
Please answer all the questions in this group.	
Site Name	CICADA UNIT #051H
Date Release Discovered	04/30/2024
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Equipment Failure Motor Motor Oil Released: 0 GAL Recovered: 0 GAL Lost: 0 GAL.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	This was a fire that occurred on equipment with all visible impact to the pad being a combination of ash and water used to put fire out.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 394200

QUESTIONS (continued)

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 394200
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Kennedy Lincoln Title: Environmental Specialist Email: kennedy.lincoln@chevron.com Date: 05/06/2024
--	---

Sante Fe Main Office
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 394200

QUESTIONS (continued)

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 394200
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Between ½ and 1 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride (EPA 300.0 or SM4500 Cl B)	1000
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	582
GRO+DRO (EPA SW-846 Method 8015M)	582
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	10/07/2024
On what date will (or did) the final sampling or liner inspection occur	10/08/2024
On what date will (or was) the remediation complete(d)	10/14/2024
What is the estimated surface area (in square feet) that will be reclaimed	14850
What is the estimated volume (in cubic yards) that will be reclaimed	490
What is the estimated surface area (in square feet) that will be remediated	14850
What is the estimated volume (in cubic yards) that will be remediated	490

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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Energy, Minerals and Natural Resources
Oil Conservation Division
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QUESTIONS, Page 4

Action 394200

QUESTIONS (continued)

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 394200
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	Not answered.
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Yes
In which state is the disposal taking place	Texas
What is the name of the out-of-state facility	R360 Environmental Solutions Red Bluff Facility
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Kennedy Lincoln Title: Environmental Specialist Email: kennedy.lincoln@chevron.com Date: 10/21/2024
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

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Action 394200

QUESTIONS (continued)

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 394200
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 394200

QUESTIONS (continued)

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 394200
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	390909
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	10/10/2024
What was the (estimated) number of samples that were to be gathered	2
What was the sampling surface area in square feet	400

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	14850
What was the total volume (cubic yards) remediated	490
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	14850
What was the total volume (in cubic yards) reclaimed	490
Summarize any additional remediation activities not included by answers (above)	Remediation activities were conducted by Tetra Tech and the remediation subcontractor McNabb Partners (McNabb) from October 7, 2024, through October 14, 2024. A 6-inch surface scrape was conducted in the areas surrounding the initial confirmation samples (SS-1 and SS2) to remove any impacted soil remaining at the Site. Approximately 490 cubic yards of impacted material was transported to R360 Environmental Solutions Red Bluff Facility in Orla, Texas.
<i>The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Kennedy Lincoln Title: Environmental Specialist Email: kennedy.lincoln@chevron.com Date: 10/21/2024

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Action 394200

QUESTIONS (continued)

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 394200
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 394200

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 394200
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	This Remediation Closure Report is approved. Areas reasonably needed for production or subsequent drilling operations will need to be reclaimed and revegetated as soon as they are no longer reasonably needed. A report for reclamation and revegetation will need to be submitted and approved prior to this incident receiving the final status of "Restoration Complete".	12/4/2024