<u>Liquid Spill</u>			
En	ter Numbers Only		
Length of Spill	455.0	Est. Liquid Vol. (bbls):	5.13225
Area (ft):			
Width of Spill	20.0	Porosity Factor (soil	Sand
Area (ft):		type):	
Depth of Spill	0.5	Vol. of Oil Released	5.13225
Area (ft):		(bbls):	
% Oil in Liquid:	20.0	Vol. of Water	20.5289
		Released (bbls):	9
Amount Recovd.	0.0	Impacted Soil Vol (ft3):	14.043
(bbls):			

Site Characterization Summary

Site Information:

Energy Transfer
Poker Lake
BLM Ownership
nAPP2412643284
Eddy County, New Mexico
T24S, R30E, Section 19, Unit O
(32.196103°, -103.917658°)
602017.44 m E, 3562686.02 m N

Site Characterization:

-Low Karst

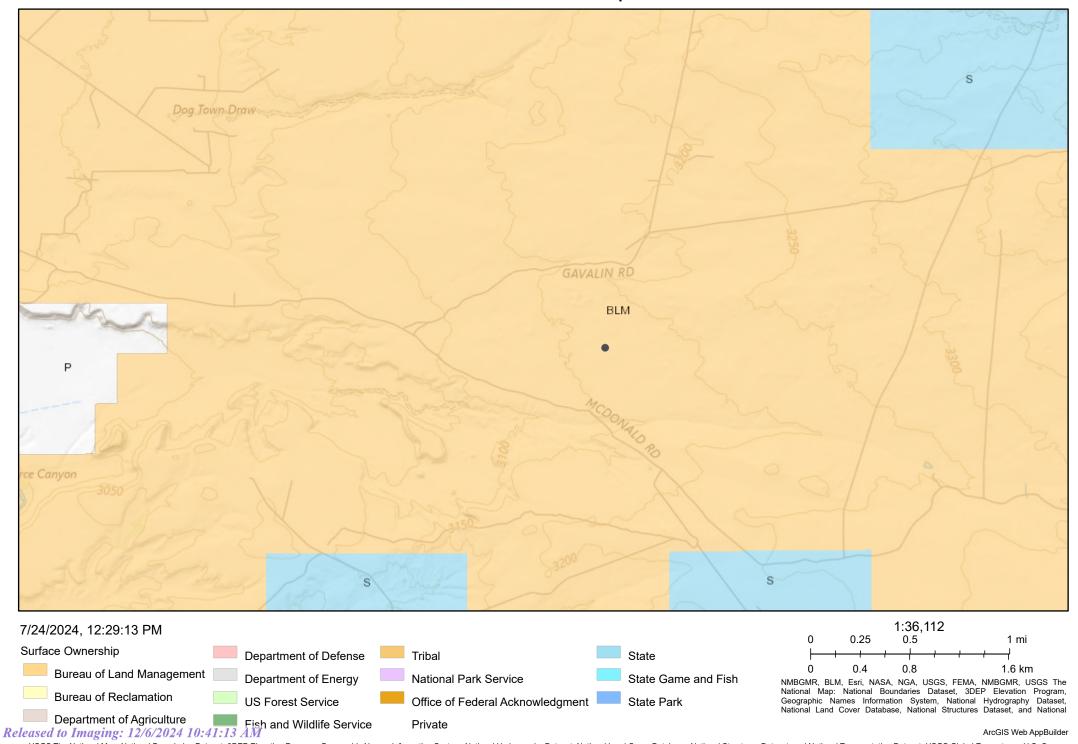
-USGS Intermittent Stream located >1,800' from coordinates
-No significant water features within specified distances
-Dry Hole, 120' BGS, 0.96 Miles North. (NMOSE, Section 19, 2022 Sample)
-Groundwater 130' BGS, 0.46 Miles North. (NMOSE, Section 19, 1963 Sample)
-Groundwater 231.02' BGS, 0.46 Miles Northeast. (USGS, Section 19, 1998 Sample)

RRALs:

-600 mg/kg Chlorides -100 mg/kg Total TPH -10 mg/kg Benzene -50 mg/kg Total BTEX

Explanation:

Due to inadequate groundwater information (distance further than ½ mile/data dated >25 years), Most stringent RRALs will be followed unless groundwater determination bore is drilled, and no water is found at depths of at least 55' BGS or greater.





0

Click to hideNews Bulletins

• Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access real-time water data from over 13,500 stations nationwide.

Groundwater levels for the Nation

■ Important: Next Generation Monitoring Location Page

Search Results -- 1 sites found

Agency code = usgs site_no list =

• 321205103544701

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 321205103544701 24S.30E.19.42113

Eddy County, New Mexico Latitude 32°12'05", Longitude 103°54'47" NAD27 Land-surface elevation 3,188 feet above NAVD88 The depth of the well is 452 feet below land surface.

This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.

This well is completed in the Rustler Formation (312RSLR) local aquifer.

Output formats

Table of data	
Tab-separated data	
Graph of data	
Reselect period	

Date \$	Time \$? Water-level \$ date- time accuracy	? Parameter [‡] code	Water level, feet below land surface	Water level, feet above \$ specific vertical datum	Referenced vertical \$ datum	? Status	? Method of reasurement	? Measuring agency	? Source of measure
1958-10-24		D	62610		2958.66	NGVD29	1	Z		
1958-10-24		D	62611		2960.30	NAVD88	1	Z		
1958-10-24		D	72019	227.70			1	Z		
1959-03-19		D	62610		2958.61	NGVD29	1	Z		
1959-03-19		D	62611		2960.25	NAVD88	1	Z		
1959-03-19		D	72019	227.75			1	Z		
1975-12-10		D	62610		2954.58	NGVD29	1	Z		
1975-12-10		D	62611		2956.22	NAVD88	1	Z		
1975-12-10		D	72019	231.78			1	Z		
1976-01-16		D	62610		2949.10	NGVD29	1	Z		
1976-01-16		D	62611		2950.74	NAVD88	1	Z		
1976-01-16		D	72019	237.26			1	Z		
1976-12-01		D	62610		2955.63	NGVD29	1	Z		
1976-12-01		D	62611		2957.27	NAVD88	1	Z		
1976-12-01		D	72019	230.73			1	Z		
1977-01-14		D	62610		2955.74	NGVD29	1	Z		
1977-01-14		D	62611		2957.38	NAVD88	1	Z		

Date \$	Time \$? Water-level \$ date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above \$ specific vertical datum	Referenced vertical \$ datum	? Status	? Method of measurement	? Measuring [‡] agency	? Source of measure
1977-01-14		D	72019	230.62			1	Z		
1983-02-01		D	62610		2950.43	NGVD29	1	Z		
1983-02-01		D	62611		2952.07	NAVD88	1	Z		
1983-02-01		D	72019	235.93			1	Z		
1987-10-15		D	62610		2953.06	NGVD29	1	S		
1987-10-15		D	62611		2954.70	NAVD88	1	S		
1987-10-15		D	72019	233.30			1	S		
1998-01-27		D	62610		2955.34	NGVD29	1	S		
1998-01-27		D	62611		2956.98	NAVD88	1	S		
1998-01-27		D	72019	231.02			1	S		

E	:X	p	Ιċ	ur	ıa	U	0	

Section \$	Code \$	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	S	Steel-tape measurement.
Method of measurement	Z	Other.
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	Α	Approved for publication Processing and review completed.

Questions or Comments <u>Help</u> Data Tips Explanation of terms
Subscribe for system changes

Accessibility FOIA U.S. Department of the Interior | U.S. Geological Survey
Title: Groundwater for USA: Water Levels

URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2024-07-24 14:09:35 EDT

0.33 0.29 nadww01





New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag **POD Number** Q64 Q16 Q4 Sec Tws Rng

 \mathbf{X}

C 02109

602130 3563412

Driller License: Driller Company:

Driller Name: UNKNOWN

Drill Start Date: Drill Finish Date: Plug Date: 12/31/1963 Log File Date: **PCW Rcv Date:** Source:

Pump Type: Pipe Discharge Size: Estimated Yield: 40 GPM **Casing Size:** 7.00 Depth Well: Depth Water: 150 feet 130 feet

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or suitability for any particular purpose of the data.

7/24/24 11:53 AM

POINT OF DIVERSION SUMMARY



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

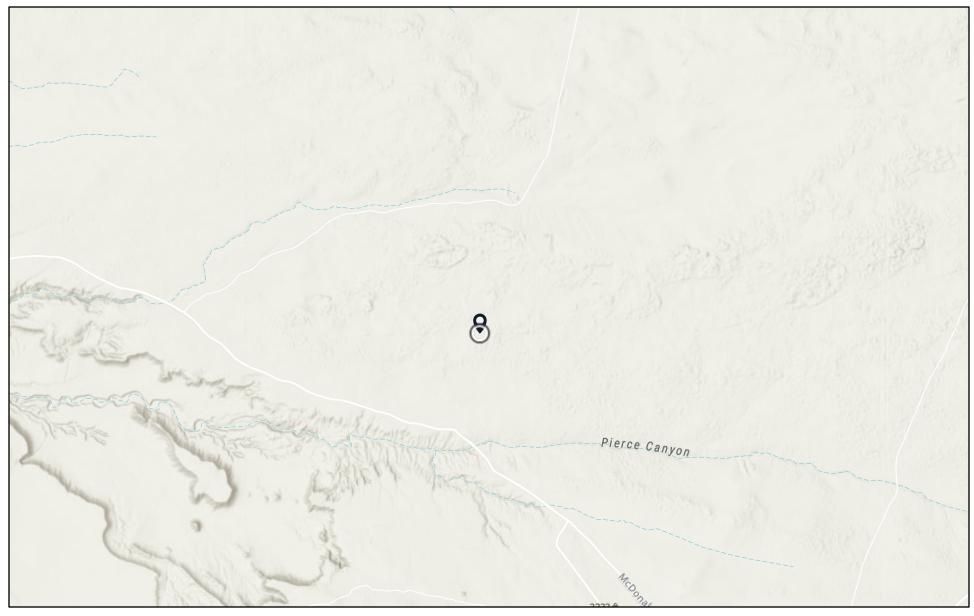
www.ose.state.nm.us

OSE DII DEC 21 2022 PM3:14

ION	OSE POD NO C-04676 P		NO.)			WELL TAG ID N	О.		OSE FILE NO	(S).			
OCAT	WELL OWN XTO ENE								PHONE (OPT) 575-200-07			1	
WELL I	WELL OWN 3104 E GR			ADDRESS	DDRESS CITY STATE ZII CARLSBAD NM 88220								ZIP
GENERAL AND WELL LOCATION	WELL	on _	LATI	DEGREES MINUTES SECONDS 32 12 32.66 N *ACCURACY REQUIRED: ONE TENTH OF A SECOND									
NER	(FROM GI	PS)	LON	GITUDE	-103	54	50	.95 W	* DATUM RE	QUIRED: WGS 84			
1. GE	DESCRIPTION POKER LA				STREET ADDR	ESS AND COMMO	ON LANDI	MARKS – PL	SS (SECTION, TO	WNSHJIP, RANGE) WH	ERE AV	AILABLE	
	LICENSE NO			NAME OF LICENSED		ELL SOUTHE	RLAND			NAME OF WELL DR WEST TEXAS			RVICE
	DRILLING S		1	DRILLING ENDED 11/22/22	DEPTH OF CO	MPLETED WELL ((FT)	BORE HO	DLE DEPTH (FT)	DEPTH WATER FIRE	ST ENCO	OUNTERED (FT)	
Z	COMPLETE	D WELL 1	IS:	ARTESIAN	✓ DRY HOL	E SHALL	OW (UNC	ONFINED)		STATIC WATER LEV	/EL IN C		LL (FT)
VIIO	DRILLING F	LUID:		✓ AIR	☐ MUD	ADDIT	IVES – SPI	ECIFY:					
RM	DRILLING M	ETHOD:		▼ ROTARY	HAMMER	CABLE	TOOL	ОТН	ER – SPECIFY:				
INFC	DEPTH	(feet bg	1)	BORE HOLE	CASING	MATERIAL AN	ID/OR	C	ASING	CASING	CAS	ING WALL	SLOT
CASING INFORMATION	FROM	TC)	DIAM (inches)		each casing string sections of screen			NECTION TYPE pling diameter)	INSIDE DIAM. (inches)		ICKNESS (inches)	SIZE (inches)
8					NO C	ASING IN HOI	LE						
2. DRILLING							-	-					
2. DI													
				-	-			-			-		
				-	-			-					
	DEPTH	(feet bg)	D	BORE HOLE	1.15	ST ANNULAR S	SEAL M	ATERIAL	AND	AMOUNT		МЕТНО	D OF
IAL	FROM	TC		DIAM. (inches)		VEL PACK SIZ				(cubic feet)		PLACEN	
ANNULAR MATERIAL													
MA							N/A				_		
LAR				-									
NNO											_		
3. A											$\neg \uparrow$		
FOR	OSE INTER	NAL U	SE						WR-2	0 WELL RECORD	& LOG	(Version 04/3	0/19)
	NO. C-	040	07	6		POD N	IO.	l	TRN				
LOC	ATION '	245.	. 3	DE-19-1.	2.2				WELL TAG I	D NO.		PAGE	1 OF 2

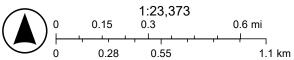
	DEPTH (1	feet bgl)	THOW THE	COLOR A	AND TYPE OF MATE	RIAL E	NCOUN	TERED -		WATI	ER	ESTIMATED YIELD FOR
	FROM	то	THICKNESS (feet)	(feet) INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES BEARING? (YES / NO) B							WATER- BEARING ZONES (gpm)	
	0	1			CALICHIE	PAD				Y	✓ N	(gp)
	1	120			RED SA	ND				Y	✓ N	
										Y	N	
										Y	N	
					*					Y	N	
T										Y	N	
4. HYDROGEOLOGIC LOG OF WELL										Y	N	
OF										Y	N	
507										Y	N	
COE										Y	N	
000			77							Y	N	
GEO										Y	N	
)RO										Y	N	
нхі										Y	N	
4										Y	N	
			70							Y	N	
										Y	N	
										Y	N	
	,									Y	N	
										Y	N	
										Y	N	
	METHOD U	SED TO ES	STIMATE YIELD	OF WATER-BEAR	ING STRATA:					AL ESTIMA		
	PUMI	P	IR LIFT	BAILER	OTHER - SPECIFY:I	ORY HO	DLE		WEL	L YIELD	(gpm):	0.00
NOISL	WELL TES				ATA COLLECTED D SHOWING DISCHA							
VIS	MISCELLA	NEOUS INI	FORMATION:									
TEST; RIG SUPERV								0	SE O	II DEC 2	1 202	2 PM3:14
IG S												
T; R												
	PRINT NAM	ME(S) OF D	RILL RIG SUPER	VISOR(S) THAT PE	ROVIDED ONSITE S	JPERVI	SION O	F WELL CON	STRUC	CTION OT	HER TH	AN LICENSEE:
5.	RUSSELL S	SOUTHER	LAND									
-	BY SIGNIN	G BELOW	, I CERTIFY TH	AT TO THE BEST	OF MY KNOWLED	GE AN	D BELI	EF, THE FOR	EGOIN	NG IS A T	RUE A	ND CORRECT
6. SIGNATURE	WELL RECO	ORD WILL	ALSO BE FILED	WITH THE PERMIT	RATEY THAT THE WITHIN:	O DAYS	S AFTER	THE COMPL	ETION	N OF WELL	LED AN	ING.
NAT			.//	24/								
SIG		s//	Sail	RUSSI	ELL SOUTHERLA	ND				11/22/	2022	
9		SIGNAT	URE OF DRILLE	R / PRINT SIGNE	EE NAME					I	DATE	
EOI	OCE DITER	NAT HOD						W/D 20 W/E	I DEC	CODD & I	OG (Ve-	rsion 04/30/2019)
	E NO.	0467	6		POD NO.	1		TRN NO.		3628		SIGH 04/30/2019)
LO	cation 2	45.3	DF.19.1	.2.2.		`	WELL	TAG ID NO.			~	PAGE 2 OF 2

Untitled map

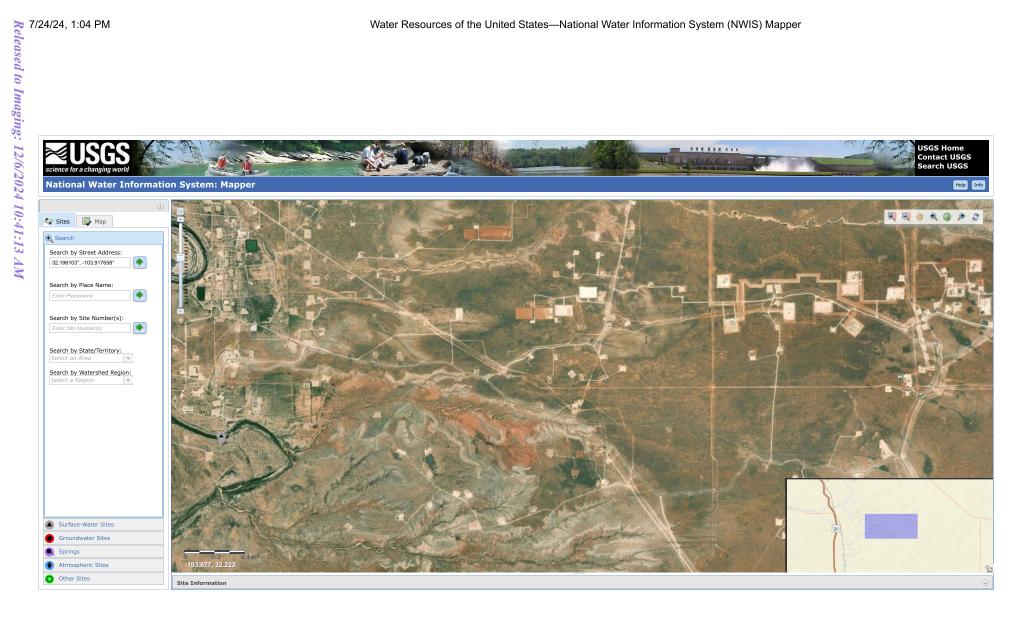


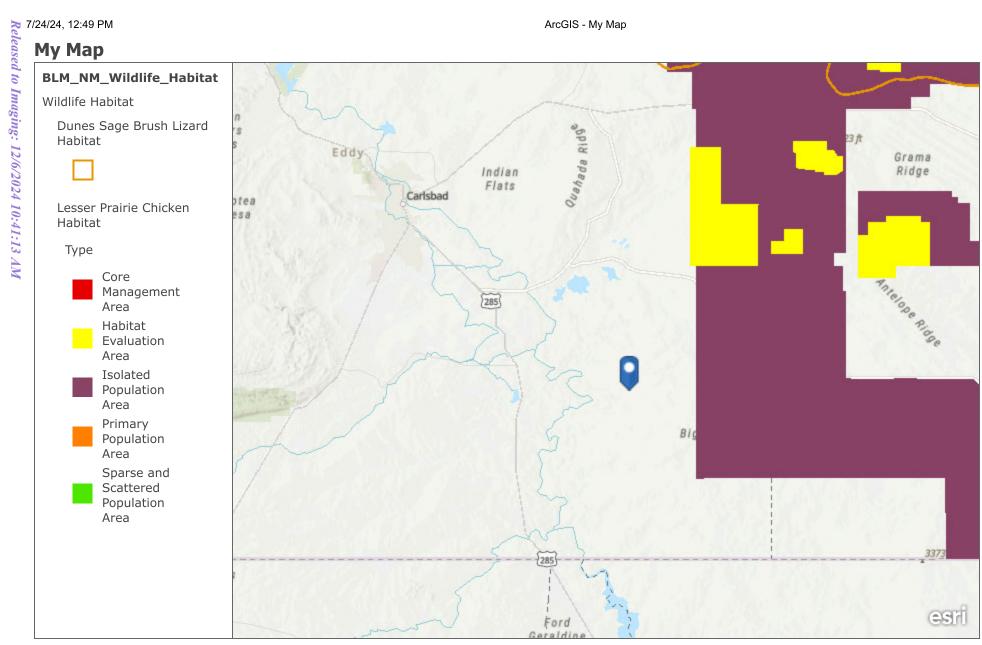
7/24/2024

World Hillshade

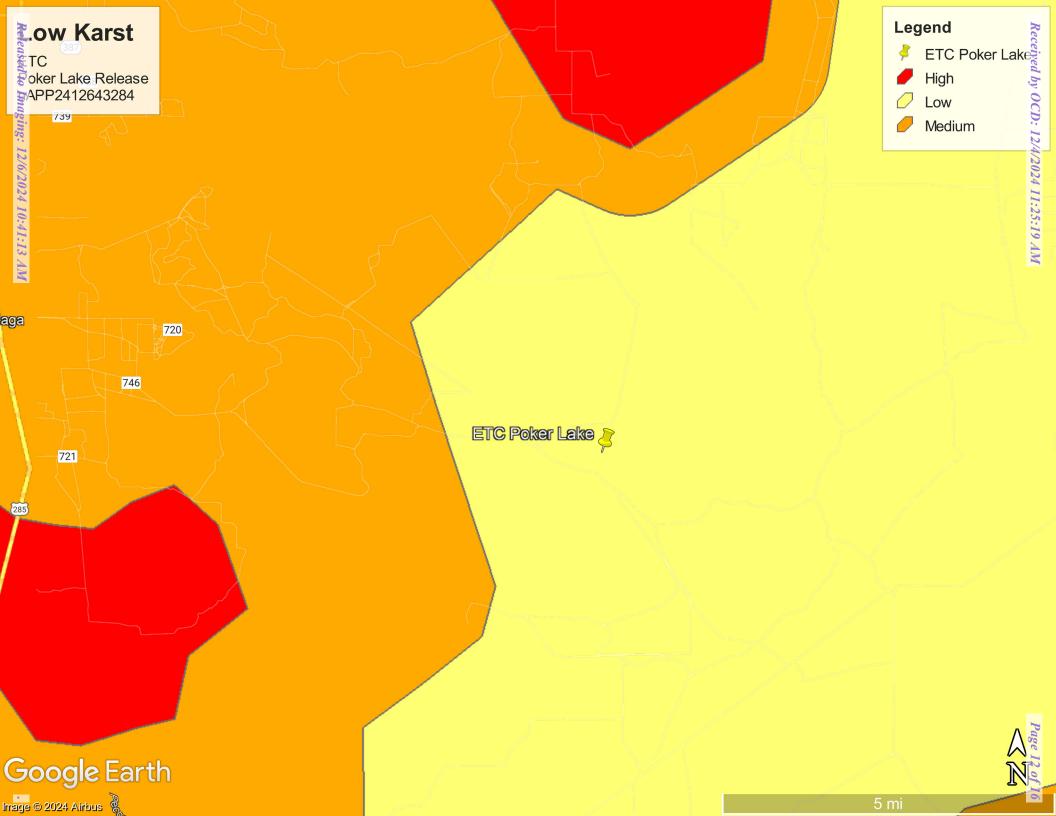


Esri, NASA, NGA, USGS, FEMA, Texas Parks & Wildlife, CONANP, Esri, TomTom, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS,





Esri, CGIAR, USGS | Texas Parks & Wildlife, CONANP, Esri, TomTom, Garmin, SafeGraph, METI/NASA, USGS, EPA, NPS, USDA, USFWS | Bureau of Land Management - New Mexico State Office



Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 408493

QUESTIONS

Operator:	OGRID:
ETC Texas Pipeline, Ltd.	371183
8111 Westchester Drive	Action Number:
Dallas, TX 75225	408493
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites					
Incident ID (n#)	nAPP2412643284				
Incident Name	NAPP2412643284 2 POKER LAKE UNIT 49 TO POKER LAKE UNIT 1 @ 0				
Incident Type	Natural Gas Release				
Incident Status	Initial C-141 Received				

Location of Release Source					
Please answer all the questions in this group.					
Site Name	2 Poker Lake Unit 49 to Poker Lake Unit 1				
Date Release Discovered	05/03/2024				
Surface Owner	Federal				

Incident Details					
Please answer all the questions in this group.					
Incident Type	Natural Gas Release				
Did this release result in a fire or is the result of a fire	No				
Did this release result in any injuries	No				
Has this release reached or does it have a reasonable probability of reaching a watercourse	No				
Has this release endangered or does it have a reasonable probability of endangering public health	No				
Has this release substantially damaged or will it substantially damage property or the environment	No				
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No				

Nature and Volume of Release			
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.			
Crude Oil Released (bbls) Details	Cause: Other Pipeline (Any) Crude Oil Released: 5 BBL Recovered: 0 BBL Lost: 5 BBL.		
Produced Water Released (bbls) Details	Cause: Other Pipeline (Any) Produced Water Released: 21 BBL Recovered: 0 BBL Lost: 21 BBL.		
Is the concentration of chloride in the produced water >10,000 mg/l	No		
Condensate Released (bbls) Details	Cause: Other Pipeline (Any) Condensate Released: 0 BBL Recovered: 0 BBL Lost: 0 BBL.		
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Not answered.		
Other Released Details	Not answered.		
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Cause of release is unknown at this time		

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 408493

QUESTI	ONS (continued)	
Operator:	OGRID:	
ETC Texas Pipeline, Ltd. 8111 Westchester Drive	371183 Action Number:	
Dallas, TX 75225	408493	
·	Action Type: [C-141] Initial C-141 (C-141-v-Initial)	
QUESTIONS		
Nature and Volume of Release (continued)		
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.	
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes	
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.	
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.	
Initial Response The responsible party must undertake the following actions immediately unless they could create a s	safety hazard that would result in injury.	
The source of the release has been stopped	True	
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	False	
All free liquids and recoverable materials have been removed and managed appropriately	True	
If all the actions described above have not been undertaken, explain why	No freestanding liquid to contain.	
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.	
to report and/or file certain release notifications and perform corrective actions for releating the OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are require ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or	
I hereby agree and sign off to the above statement	Name: Dean Ericson Title: Sr. Environmental Specialist Email: dean.ericson@energytransfer.com	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 408493

QUESTIONS (continued)

Operator:		OGRID:
ETC	C Texas Pipeline, Ltd.	371183
811	11 Westchester Drive	Action Number:
Dall	llas, TX 75225	408493
		Action Type:
		[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization			
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.			
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)		
What method was used to determine the depth to ground water	NM OSE iWaters Database Search		
Did this release impact groundwater or surface water	No		
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:			
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)		
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)		
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)		
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)		
Any other fresh water well or spring	Greater than 5 (mi.)		
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)		
A wetland	Between 1 and 5 (mi.)		
A subsurface mine	Greater than 5 (mi.)		
An (non-karst) unstable area	Between 1 and 5 (mi.)		
Categorize the risk of this well / site being in a karst geology	Low		
A 100-year floodplain	Between 1 and 5 (mi.)		
Did the release impact areas not on an exploration, development, production, or storage site	No		

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	No
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 408493

CONDITIONS

Operator:	OGRID:
ETC Texas Pipeline, Ltd.	371183
8111 Westchester Drive	Action Number:
Dallas, TX 75225	408493
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	12/6/2024