

**Closure Narrative**  
**Kimbeto Wash Unit 771H 8.19.2024**

8.19.24 Tank #2 burner tube failure-reported at Kimbeto Wash Unit 771H on 8/19/24 at 18:24. Relayed from Keegan T. (Lease Operator). Clean up scheduled for 8/19/24 AM-with Triple S/L&L. Cody McInnes checked out the Kimbeto Wash Unit 771H spill and reported 10 bbls oil and 5 bbls produced water remaining on containment that had been sucked up with rocks & gravel, headed for disposal at Envirotech's yard. Recovered 15 BBLs free liquid from liner.

8.20.24 Email notifications sent to Emmanuel Adeloje and Chris Wenman at BLM. NOR was submitted to NMOCD (incident number assigned nAPP2423359451).

Volume calculations based on 80bbl vacuum truck, noting volume to fill capacity.

8/21/24 Liner power washed.

11/12/24 Water from storms removed from liner with vacuum truck for liner inspection.

11/13/24 Notice of liner inspection submitted to BLM and NMOCD.

11/15/24 Liner inspection performed. No agency representatives were present on the location to witness inspection. No visible tears or holes in liner and is in good condition. Pictures are included.

NOTE: The secondary containment is lined and successfully contained all the oil released. No soil sampling or cleanup outside the secondary containment was required for this release.

Nov 15, 2024 at 9:59:02 AM

Altitude:6579.4ft

Speed:0.2mph

Kimbeto Wash 771



## Enduring Resources

KIMBETO WASH UNIT 771H PDP

API NO. 30-045-35756

NMNM-04958 NMNM-135255A

SHL SEC.17 T23N R9W NMPM

(P) SHL 393' FSL & 1128' FEL

BHL SEC.18 T23N R9W NMPM

(B) BHL 334' FNL & 2193' FEL

SAN JUAN COUNTY, NM

LAT 36.220539 LONG -107-807116

EMERGENCY # 1-800-916-7897



Nov 15, 2024 at 10:03:59 AM  
Altitude:6580.3ft  
Speed:0.7mph  
Kimbeto Wash 771



Nov 15, 2024 at 10:03:31 AM  
Altitude:6579.5ft  
Speed:0.7mph  
Kimbeto Wash 771





Nov 15, 2024 at 10:03:20 AM  
Altitude: 6577.5ft  
Speed: 1.1mph  
Kimbeto Wash 771



Nov 15, 2024 at 10:03:17 AM  
Altitude:6577.5ft  
Speed:1.1mph  
Kimbeto Wash 771





Nov 15, 2024 at 10:01:38 AM  
Altitude:6579.3ft  
Speed:0.5mph  
Kimbeto Wash 771



Nov 15, 2024 at 10:01:38 AM  
Altitude:6579.3ft  
Speed:0.5mph  
Kimbeto Wash 771





Nov 15, 2024 at 10:01:09 AM  
Altitude: 6574.9ft  
Speed: 1.1mph  
Kimbeto Wash 771



Nov 15, 2024 at 10:01:06 AM  
Altitude:6576.1ft  
Speed:0.5mph  
Kimbeto Wash 771





Nov 15, 2024 at 10:00:51 AM

Altitude: 6575.5ft

Speed: 1.2mph

Kimбето Wash 771



Nov 15, 2024 at 10:00:31 AM  
Altitude:6573.1ft  
Speed:1.5mph  
Kimbeto Wash 771





Nov 15, 2024 at 9:59:55 AM

Altitude:6572.3ft

Speed:0.2mph

Kimbeto Wash 771



Nov 15, 2024 at 9:59:59 AM  
Altitude:6572.4ft  
Speed:0.1mph  
Kimbeto Wash 771





7820

TANK #2

KIMBETO WASH UNIT #767H

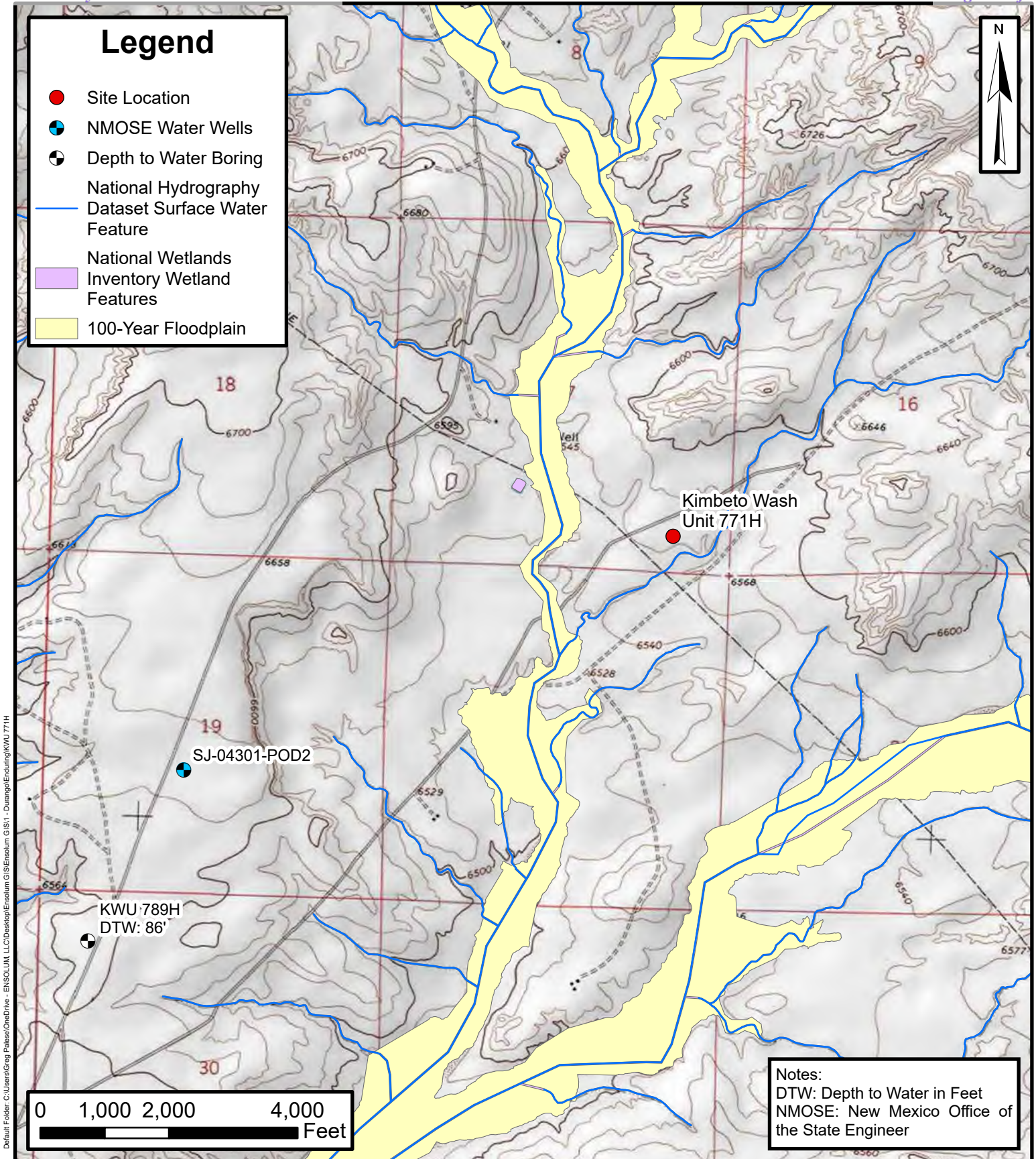
KIMBETO WASH UNIT #768H

KIMBETO WASH UNIT #769H

KIMBETO WASH UNIT #770H

KIMBETO WASH UNIT #771H





## Site Receptor Map

Kimbeto Wash Unit 771H  
Enduring Resources, LLC

36.220539,-107.807116  
San Juan County, New Mexico

FIGURE

1







# WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

[www.ose.state.nm.us](http://www.ose.state.nm.us)

2019-11-08 PM 8:03

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) SJ 4301 POD 2		WELL TAG ID NO.		OSE FILE NO(S) SJ 4301 POD 2			
	WELL OWNER NAME(S) Enduring Resources, IV LLC				PHONE (OPTIONAL) 505-386-8205			
	WELL OWNER MAILING ADDRESS 200 Energy Court				CITY Farmington		STATE NM	
					ZIP 87401			
	WELL LOCATION (FROM GPS)		DEGREES 36	MINUTES 12	SECONDS 36.7	* ACCURACY REQUIRED: ONE TENTH OF A SECOND		
		LONGITUDE -107	49	54.4	* DATUM REQUIRED: WGS 84			
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE T23N, R09W, Section 19, Lot K, San Juan County, New Mexico								
2. DRILLING & CASING INFORMATION	LICENSE NO. 733		NAME OF LICENSED DRILLER Craig Mobley			NAME OF WELL DRILLING COMPANY Mo-Te Drilling Inc.		
	DRILLING STARTED 01/30/2019		DRILLING ENDED 02/10/2019		DEPTH OF COMPLETED WELL (FT) 6,465' - 6,630'		BORE HOLE DEPTH (FT) 7,008	
					DEPTH WATER FIRST ENCOUNTERED (FT) 6,432' (top of Entrada)			
	COMPLETED WELL IS: <input checked="" type="checkbox"/> ARTESIAN <input type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)						STATIC WATER LEVEL IN COMPLETED WELL (FT) <i>15' bgl May 7th, 2019</i>	
	DRILLING FLUID: <input type="checkbox"/> AIR <input checked="" type="checkbox"/> MUD ADDITIVES – SPECIFY:							
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER – SPECIFY:							
	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	0	394'	17.500"	Steel (J55)	BTC (14.375")	13.375"	0.380"	
	0	6,996'	8.750"	Steel (HCL80)	LTC (7.875")	7.000"	0.362"	
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
	FROM	TO						
	0	394'	17.500"	Halliburton Cement	519 cuft (total pumped)	Pumped		
	0	6,996'	8.750"	Halliburton Cement	1,539 cuft (total pumped)	Pumped		
				Please see attached cement report for further details				


FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 06/30/17)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)		ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	FROM	TO					
				Please see attached mud log for details	Y	N	189.70
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: <input checked="" type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> BAILER <input type="checkbox"/> OTHER – SPECIFY:					TOTAL ESTIMATED WELL YIELD (gpm): 189.70		

5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	MISCELLANEOUS INFORMATION:	
PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Mark Johnston, Tim Dingman		

6. SIGNATURE
THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:  <div><div> SIGNATURE OF DRILLER / PRINT SIGNEE NAME</div><div><div>5/28/19</div> DATE</div></div>

FOR OSE INTERNAL USE		WR-20 WELL RECORD & LOG (Version 06/30/2017)	
FILE NO.	POD NO.	TRN NO.	
LOCATION	WELL TAG ID NO.	PAGE 2 OF 2	





**From:** [Adeloye, Abiodun A](#)  
**To:** [Heather Huntington](#)  
**Cc:** [Tim Friesenhahn](#); [Bill Lowman](#); [Melissa Daniels](#); [Chalon LeFebre](#)  
**Subject:** RE: [EXTERNAL] LINER INSPECTION NOTICE KIMBETO WASH UNIT 771H 11/15/24  
**Date:** Wednesday, November 13, 2024 1:47:56 PM

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Thank you, Heather, Enduring can proceed with the inspection if the BLM representative is not present as scheduled. Please notify the BLM immediately, if the schedule changed.  
Thank you.

Abiodun Adeloye (Emmanuel)  
Natural Resources Specialist (NRS)  
6251 College Blvd., Suite A  
Farmington, NM 87402  
Office: 505-564-7665  
Mobile: 505-635-0984

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**From:** Heather Huntington <Hhuntington@enduringresources.com>  
**Sent:** Wednesday, November 13, 2024 11:06 AM  
**To:** Adeloye, Abiodun A <aadeloye@blm.gov>  
**Cc:** Tim Friesenhahn <TFriesenhahn@enduringresources.com>; Bill Lowman <blowman@enduringresources.com>; Melissa Daniels <mdaniels@enduringresources.com>; Chalon LeFebre <clefebrec@enduringresources.com>  
**Subject:** [EXTERNAL] LINER INSPECTION NOTICE KIMBETO WASH UNIT 771H 11/15/24

**This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.**

Good Morning Emmanuel,  
Enduring Resources will be conducting a liner inspection from the release that occurred 8/19/24 at the Kimbeto Wash Unit 771H (API 30-045-35756 SEC 17/T23N/R9W) on Friday 11/15/24 at 10:00 a.m. The contact onsite will be Bill Lowman 505-320-0070.

Heather Huntington  
Enduring Resources Permitting Technician  
505-636-9751



**From:** [OCDOnline@state.nm.us](mailto:OCDOnline@state.nm.us)  
**To:** [Heather Huntington](#)  
**Subject:** The Oil Conservation Division (OCD) has accepted the application, Application ID: 397081  
**Date:** Wednesday, November 13, 2024 10:55:07 AM

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To whom it may concern (c/o Heather Huntington for ENDURING RESOURCES, LLC),

The OCD has received the submitted *Notification for Liner Inspection for a Release* (C-141L), for incident ID (n#) nAPP2423359451.

The liner inspection is expected to take place:

**When:** 11/15/2024 @ 10:00

**Where:** (36.220539,-107.807116)

**Additional Information:** Bill Lowman will be contact on site 505-320-0070

**Additional Instructions:** From the intersection of US Hwy 550 & US Hwy 64 in Bloomfield, NM, travel Southerly on US Hwy 550 for 35.9 miles to Mile Marker 115.7.

Go Right (South-westerly) @ Nageezi Post Office on County Road #7800 for 0.4 miles to 4-way intersection. Go Straight (South-westerly) exiting paved County Road #7800, continuing on County Road #7820 for 0.6 miles to fork in roadway. Go Right (South-westerly) which is straight remaining on County Road #7820 for 1.1 miles to a 4-way intersection. Go Straight (South-westerly) for 2.7 miles to begin proposed access on left-hand side of County Road #7820 which continues KWU #771H location.

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, liner inspection pursuant to 19.15.29.11.A(5)(a) NMAC is required. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

**New Mexico Energy, Minerals and Natural Resources Department**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

QUESTIONS

Action 404198

QUESTIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 404198
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2423359451
Incident Name	NAPP2423359451 KIMBETO WASH UNIT 771H @ 30-045-35756
Incident Type	Release Other
Incident Status	Remediation Closure Report Received
Incident Well	[30-045-35756] KIMBETO WASH UNIT #771H

Location of Release Source	
Please answer all the questions in this group.	
Site Name	KIMBETO WASH UNIT 771H
Date Release Discovered	08/19/2024
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Release Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Cause: Equipment Failure   Tank (Any)   Crude Oil   Released: 10 BBL   Recovered: 10 BBL   Lost: 0 BBL.
Produced Water Released (bbls) Details	Cause: Equipment Failure   Tank (Any)   Produced Water   Released: 5 BBL   Recovered: 5 BBL   Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	RELEASE WAS INSIDE LINED CONTAINMENT ALL FLUID SUCKED UP AND HAULED TO LANDFARM



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QUESTIONS, Page 2

Action 404198

**QUESTIONS (continued)**

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
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**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

**Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Heather Huntington Title: Permitting Tech Email: <a href="mailto:hhuntington@enduringresources.com">hhuntington@enduringresources.com</a> Date: 08/27/2024
--	---

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QUESTIONS, Page 3

Action 404198

**QUESTIONS (continued)**

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 404198
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Site Characterization</b>	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 75 and 100 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Between 100 and 200 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between ½ and 1 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 200 and 300 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Between 1000 (ft.) and ½ (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

<b>Remediation Plan</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	08/19/2024
On what date will (or did) the final sampling or liner inspection occur	11/15/2024
On what date will (or was) the remediation complete(d)	08/21/2024
What is the estimated surface area (in square feet) that will be remediated	2812
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	



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Action 404198

**QUESTIONS (continued)**

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 404198
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Remediation Plan (continued)</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
<b>This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:</b>	
(Select all answers below that apply.)	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	No
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Heather Huntington Title: Permitting Tech Email: <a href="mailto:hhuntington@enduringresources.com">hhuntington@enduringresources.com</a> Date: 11/18/2024
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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Action 404198

**QUESTIONS (continued)**

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 404198
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	397081
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	11/15/2024
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	5776

**Remediation Closure Request**

*Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.*

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	2812
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	N/A

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Heather Huntington Title: Permitting Tech Email: hhuntington@enduringresources.com Date: 11/18/2024
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Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 404198

CONDITIONS

Operator:  ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID:  372286
	Action Number:  404198
	Action Type:  [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
nvez	Liner inspection approved, release resolved.	12/6/2024