

Bayley Ranes Environmental Specialist, Field Support 6301 Deauville Blvd. Midland, TX 79706 432-967-9487 bayleyranes@chevron.com

Volume for Emission Event:

Time of Discovery

12/07/2024 05:40 AM

Event Start Date

12/06/2024

Event Start Time

08:47 PM

Event End Time

12/07/2024 10:30 AM

Event Duration Actual (hours)

4.8

Event Gas Volume (MSCF) 2

50.44



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Gas Analysis for Emission Event:

Sample Description

Flach Gar

Heating Value (calculated)

2000.00

Note: LHV and HHV were not available. A calculated HV based on individual component heating values is being used.

Hydrogen Sulfide (H2S) mol%

0.000825

Nitrogen (N2) mol%

0.0651

Carbon Dioxide (CO2) mol%

6.526909047

Methane (CH4) mol%

6.282260787

Ethane (C2H6) mol%

18.97195902

Propane (C3H8) mol%

29.27179529

Iso-Butane (C4H10) mol%

5.884733277

N-Butane (C4H10) mol%

14.44511304

Iso-Pentane (C5H12) mol%

5.271481125

n-Pentane (C5H12) mol%

5.255755792

Hexanes (C6H14) mol%

1.664

Heptanes + (C7H16) mol%

1.67674407

2,2,4-Trimethylpentane (C8H18) mol%

0

n-Hexane (C6H14) mol%

1.619342911

Benzene (C6H6) mol%

0.3140044017

Ethyl-Benzene (C8H10) mol%

0.0129

Xylene (C8H10) mol%

0.0283

Toluene (C7H8) mol%

0.2186493331

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 410597

DEFINITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	410597
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 410597

QI	JESTIONS	
Operator:		OGRID:
CHEVRON U S A INC 6301 Deauville Blvd		4323 Action Number:
Midland, TX 79706		410597
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing with	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2131330655] Salado	Draw 29 Tank Battery
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an Was this vent or flare caused by an emergency or malfunction		
Did this vent or flare last eight hours or more cumulatively within any 24-hour	Yes	
period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during vi	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	6	
Nitrogen (N2) percentage, if greater than one percent	0	
Hydrogen Sulfide (H2S) PPM, rounded up	8	
Carbon Dioxide (C02) percentage, if greater than one percent	7	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification.		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 410597

OUTOT	
	ONS (continued) OGRID:
Operator: CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	410597 Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/06/2024
Time vent or flare was discovered or commenced	08:47 PM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	14
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure Tank (Any) Natural Gas Vented Released: 50 Mcf Recovered: 0 Mcf Lost: 50 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event	
and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	An unexpected third party shut in resulted in venting.
Steps taken to limit the duration and magnitude of vent or flare	All the facilities and emissions control devices at this site are operating as designed and, where applicable, are authorized. Chevron field personnel executed practicable measures to minimize emissions.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Corrective measures focused on reducing gas production as quickly and safely as possible to minimize the duration and volume of gas vented.

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ACKNOWLEDGMENTS

Action 410597

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ı		[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.	
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 410597

CONDITIONS

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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
branes	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/11/2024