



CLOSURE REQUEST REPORT

Hayhurst NM Section 35 CTB
Eddy County, New Mexico
Incident Number nAPP2302742810

Prepared for:
Chevron USA, Inc.
6301 Deauville Blvd
Midland, TX, 79706

Carlsbad • Houston • Midland • San Antonio • Lubbock • Hobbs • Lafayette



SYNOPSIS

Etech Environmental & Safety Solutions, Inc. (Etech), on behalf of Chevron USA, Inc (Chevron), presents the following Closure Request Report (CRR) detailing completed corrective actions proposed in an approved work plan associated with an inadvertent release of crude oil at the Hayhurst NM section 35 CTB (Site). Based on completed remedial actions and laboratory analytical results from recent soil sampling events, Chevron is requesting No Further Action (NFA) at the Site.

SITE LOCATION AND RELEASE BACKGROUND

The Site is located in Unit A, Section 35, Township 25 South, Range 27 East, in Eddy County, New Mexico (32.0916°, -104.1523°) and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (**Figure 1** in **Appendix A**).

On January 12, 2023, a Lease Automatic Custody Transfer (LACT) unit failure resulted in approximately 6.217 barrels (bbls) of crude oil to overflow onto the LACT unit skid and the adjacent production pad surface. Vacuum trucks were immediately dispatched and recovered approximately 4.5 bbls of free-standing fluids. Chevron immediately reported the release to the New Mexico Oil Conservation Division (NMOCD) on a Release Notification and Corrective Action Form C-141 (Form C-141), which was received by the NMOCD on January 27, 2023, and was subsequently assigned Incident Number nAPP2302742810. **Figure 2** in **Appendix A** depicts the observed release area, hereafter referred to as the Area of Concern (AOC).

Etech submitted a RWP that was approved by the NMOCD on June 17, 2024. The summary below details remediation activities completed to fulfill the proposed work in the RWP.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

As a summary Etech characterized the Site according to Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC) considering depth to groundwater and the proximity to:

- Any continuously flowing watercourse or any other significant watercourse;
- Any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark);
- An occupied permanent residence, school, hospital, institution or church;
- A spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes;
- Any freshwater well or spring;
- Incorporated municipal boundaries or a defined municipal fresh water well field covered under a municipal ordinance;
- A wetland;
- A subsurface mine;
- An unstable area (i.e. high karst potential); and
- A 100-year floodplain.

The closest well with available groundwater data is the New Mexico Office of State Engineer (NMOSE) well C-04371, located approximately ½-mile northwest of the Site. The well has a reported groundwater depth of 69 feet below ground surface (bgs) from 2019. Based on this measurement and findings from a regional groundwater data review, depth to groundwater at the Site is estimated to be between 51 and 100 feet bgs. The referenced well record is provided in **Appendix C**.

Based on the desktop review of the current BLM Carlsbad Field Office (CFO) karst cave potential map, this Site is located in a high potential karst area. All other potential receptors are not within the



established buffers in NMAC 19.15.29.12. Receptor details and sources used for the site characterization are included in **Figure 1B** and **Figure 1C** in **Appendix A**.

Based on the results from the desktop review, specifically the BLM CFO karst designation, the following Closure Criteria was applied:

Constituents of Concern (COCs)	Laboratory Analytical Method	Closure Criteria [†]
Chloride	(Environmental Protection Agency) EPA 300.0	600 milligrams per kilogram (mg/kg)
Total Petroleum Hydrocarbon (TPH)	EPA 8015 M/D	100 mg/kg
Benzene	EPA 8021B	10 mg/kg
Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX)	EPA 8021B	50 mg/kg

[†]The reclamation concentration requirements of 600 mg/kg chloride and 100 mg/kg TPH apply to the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13.

EXCAVATION AND SOIL SAMPLING ACTIVITIES

On October 30, 2024, excavation activities were performed via hydrovac to remove residual impacts identified by COCs exceedances as summarized in the approved RWP. Excavation activities were driven by field screening soil samples for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride using Hach® chloride QuanTab® test strips

Following the removal of residual soil impacts, Etech collected 5-point composite confirmation excavation soil samples at a sampling frequency of 200 square feet from the floor (labeled as FS01) and sidewalls (labeled as SW01 and SW02) of the excavation. The 5-point composite samples were comprised of five equivalent aliquots homogenized in a 1-gallon, resealable plastic bag. The soil samples were then handled and analyzed as previously described by Envirotech Analytical Laboratory (Envirotech) in Farmington, New Mexico.

Following remediation activities, approximately 7 cubic yards of residual impacted soil removed from the Site was transported to a licensed and approved New Mexico landfill under Chevron approved waste manifests. The excavation extent and confirmation sample locations are presented on **Figure 2** in **Appendix A**

EXCAVATION SOIL SAMPLE LABORATORY ANALYTICAL RESULTS

Laboratory analytical results indicated that concentrations of COCs for all final confirmation excavation soil samples were below the applicable Site Closure Criteria. Laboratory analytical results are summarized in **Table 1** included in **Appendix D**. The executed chain-of-custody forms and laboratory analytical reports are provided in **Appendix E**.

SITE CLOSURE REQUEST

Based on laboratory analytical results for confirmation excavation soil samples, Chevron believes residual soil impacts associated with the inadvertent release have been excavated and removed from the Site per the RWP. COCs concentrations for all final excavation confirmation soil samples were below the Site Closure Criteria. As such, NFA appears warranted at this time and Incident Number nAPP2302742810 should be respectfully considered for Closure by the NMOCD. Chevron believes the completed remedial actions meet the requirements set forth in the NMAC regulations and to be protective of human health, the environment, and groundwater.



If you have any questions or comments, please do not hesitate to contact Joseph Hernandez at (432) 305-6413 or joseph@etechnv.com or Erick Herrera at (432) 305-6413 or erick@etechnv.com. **Appendix F** provides correspondence and notification receipts associated with the subject release. **Appendix G** includes the approved RWP and previous field summaries.

Sincerely,

eTECH Environmental and Safety Solutions, Inc.

A handwritten signature in black ink, appearing to read 'abeV'.

Abraham Valladares
Project Coordinator

A handwritten signature in black ink, appearing to read 'Joseph S. Hernandez'.

Joseph S. Hernandez
Senior Managing Geologist

cc: Amy Barnhill, Chevron
New Mexico Oil Conservation Division
Bureau of Land Management

Appendices:

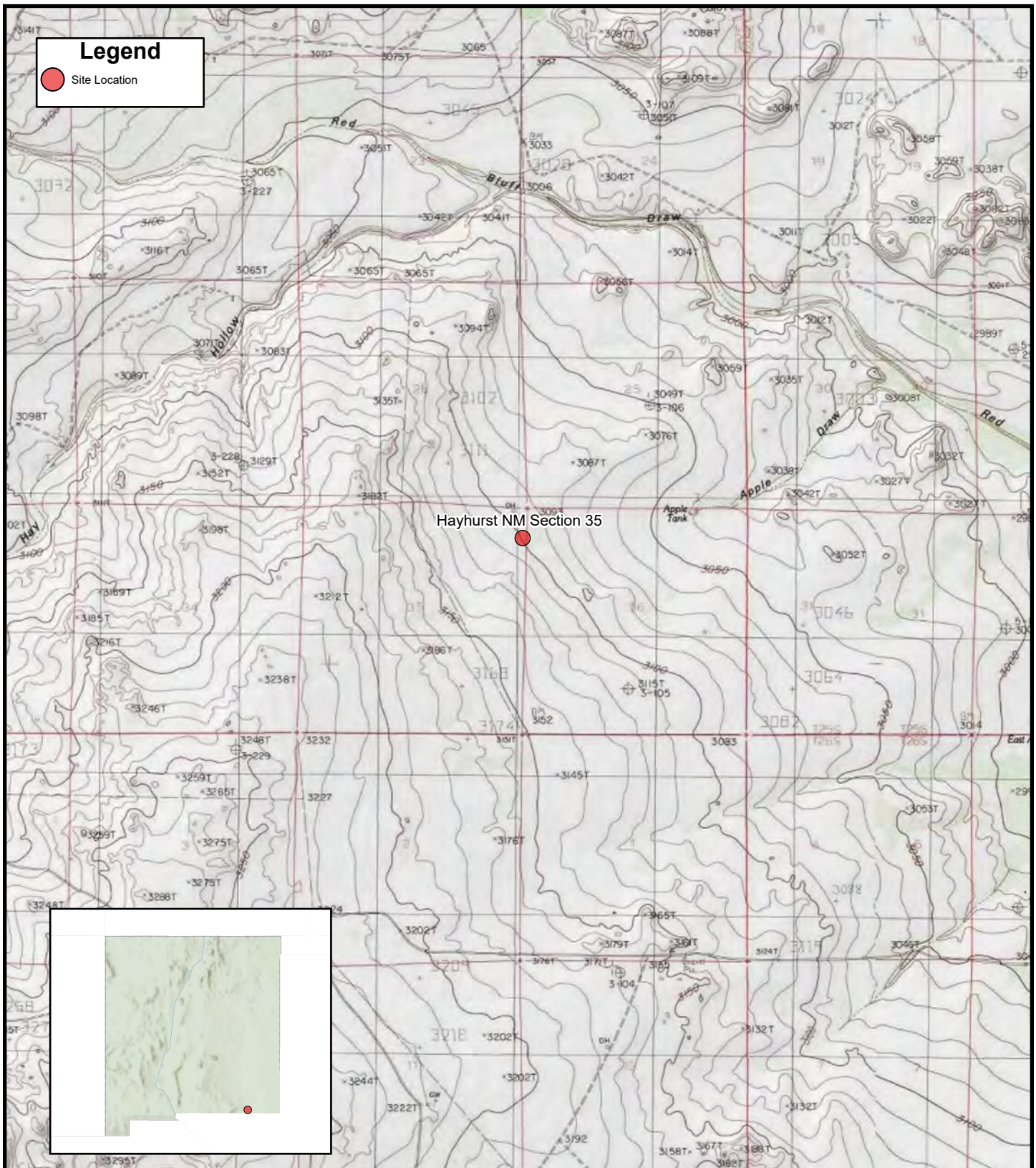
- Appendix A:** Figure 1: Site Map
 - Figure 1A: Site Characterization Map – Groundwater
 - Figure 1B: Site Characterization Map – Surficial Receptors
 - Figure 1C: Site Characterization Map – Subsurface Receptors
 - Figure 2: Excavation Soil Sample Locations
- Appendix B:** Referenced Well Records
- Appendix C:** Photographic Log
- Appendix D:** Tables
- Appendix E:** Laboratory Analytical Reports & Chain-of-Custody Documentation
- Appendix F:** Correspondence & Notifications
- Appendix G:** Archived Reports

APPENDIX A

Figures

P.O. Box 62228 Midland • TX • 79711 • Tel: 432-563-2200 • Fax: 432-563-2213





Hayhurst NM Section 35

FIGURE 1

Site Location Map

Chevron USA, Inc.
Hayhurst NM Section 35 CTB
Unit A Sec 35 T25S R27E
Eddy County, New Mexico



0 2,000 4,000 Feet

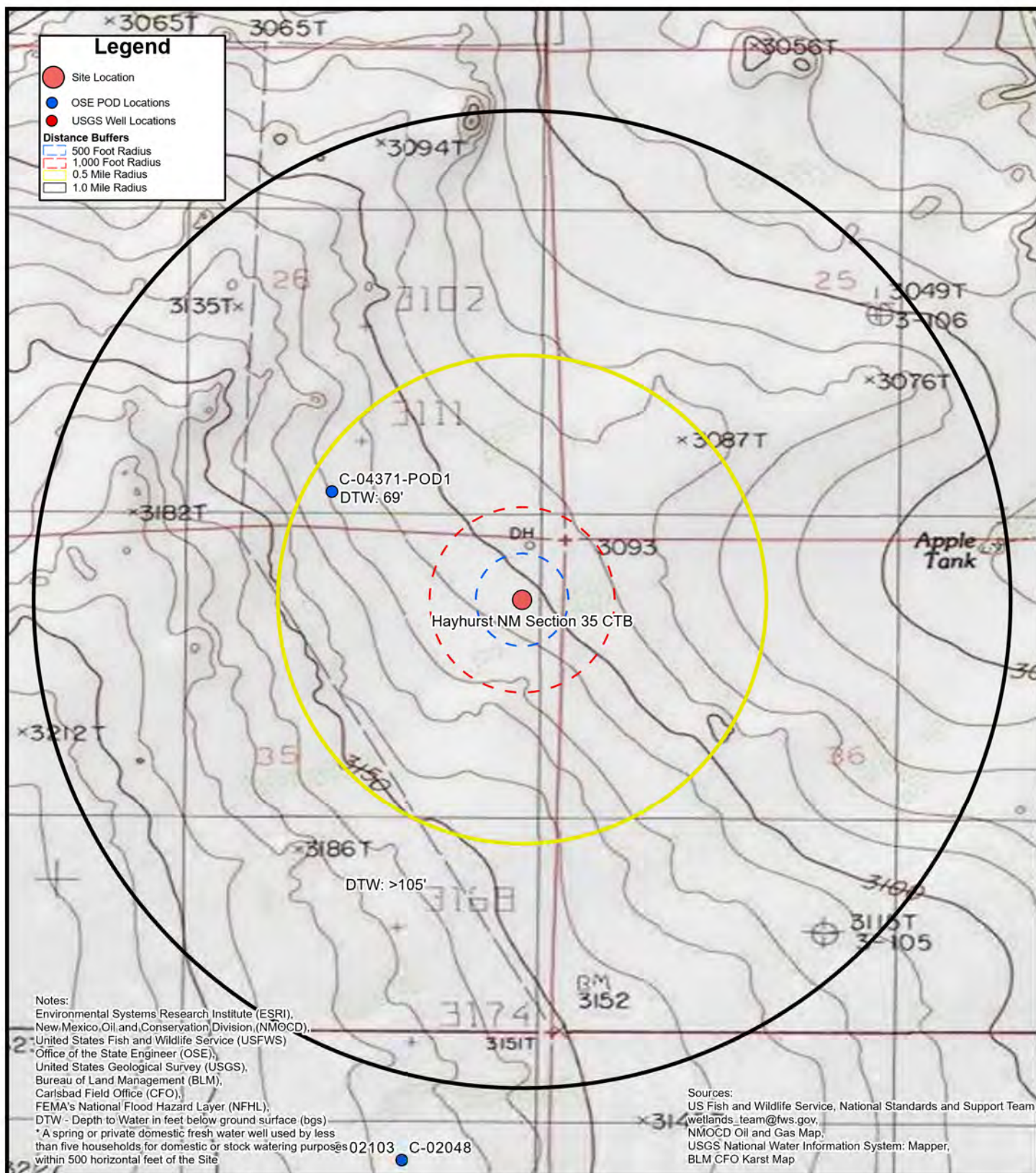


FIGURE 1A
**Site Characterization Map
 Groundwater**

Chevron USA, Inc.
 Hayhurst NM Section 35 CTB
 Unit A Sec 35 T25S R27E
 Eddy County, New Mexico



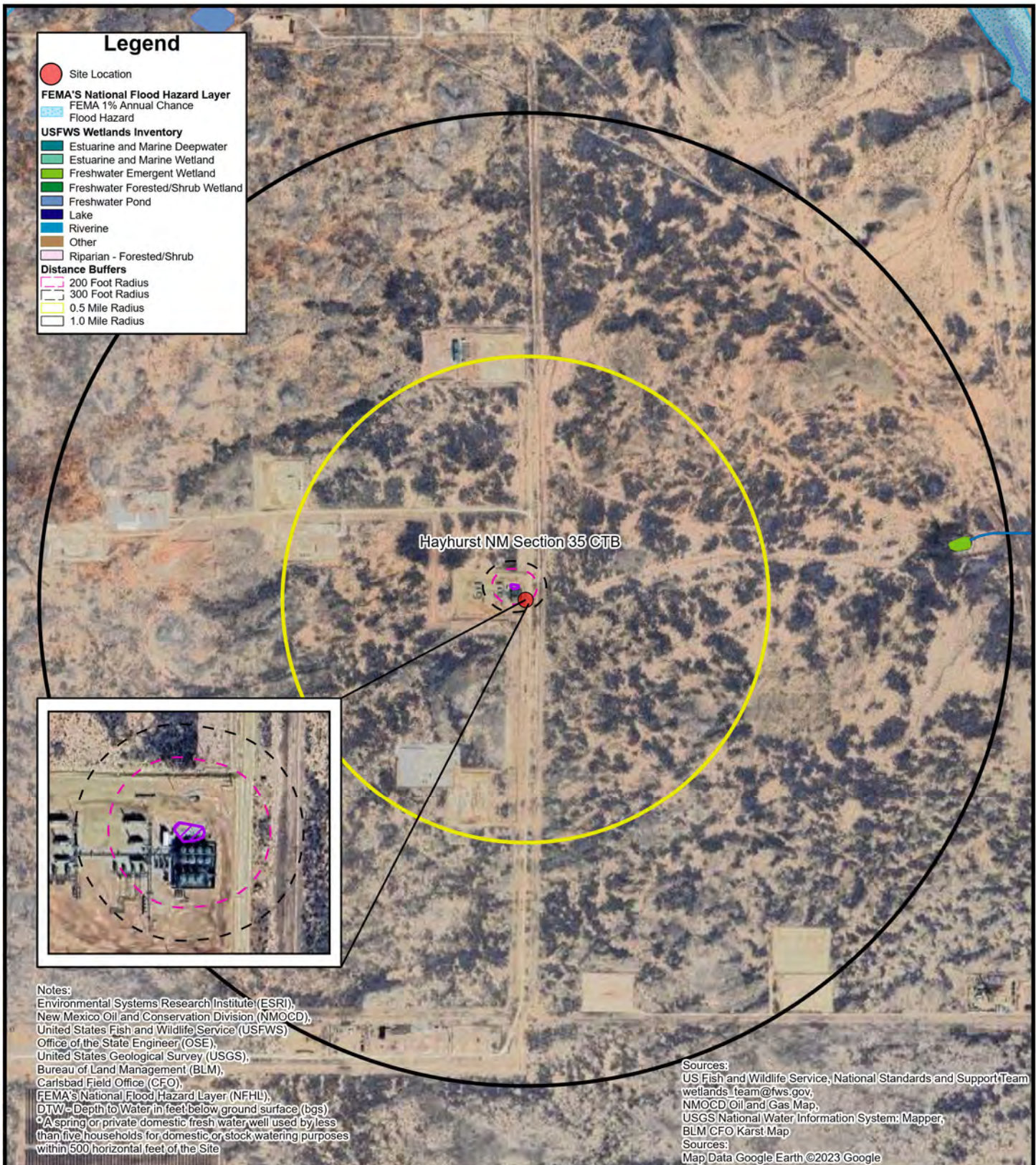
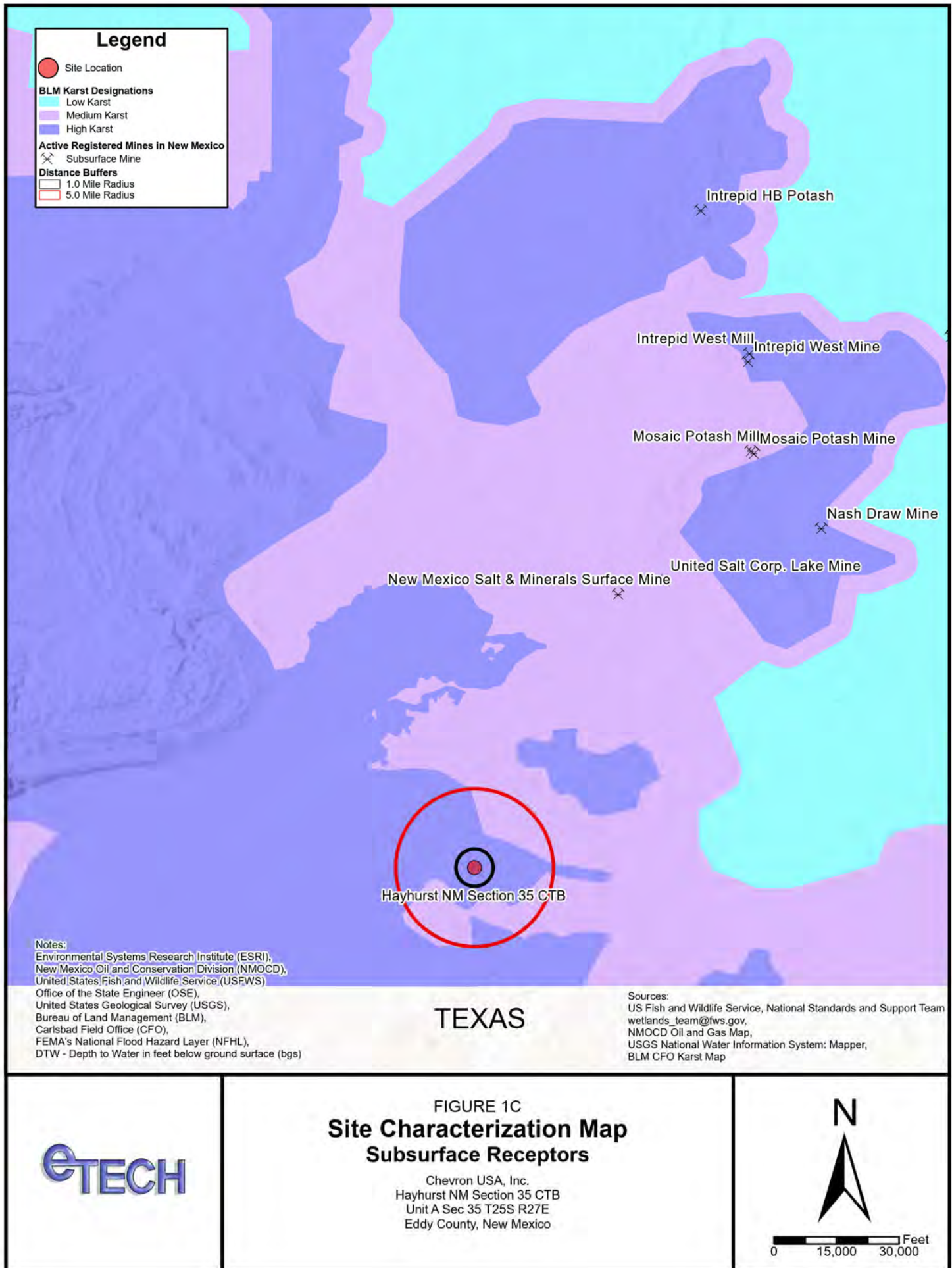
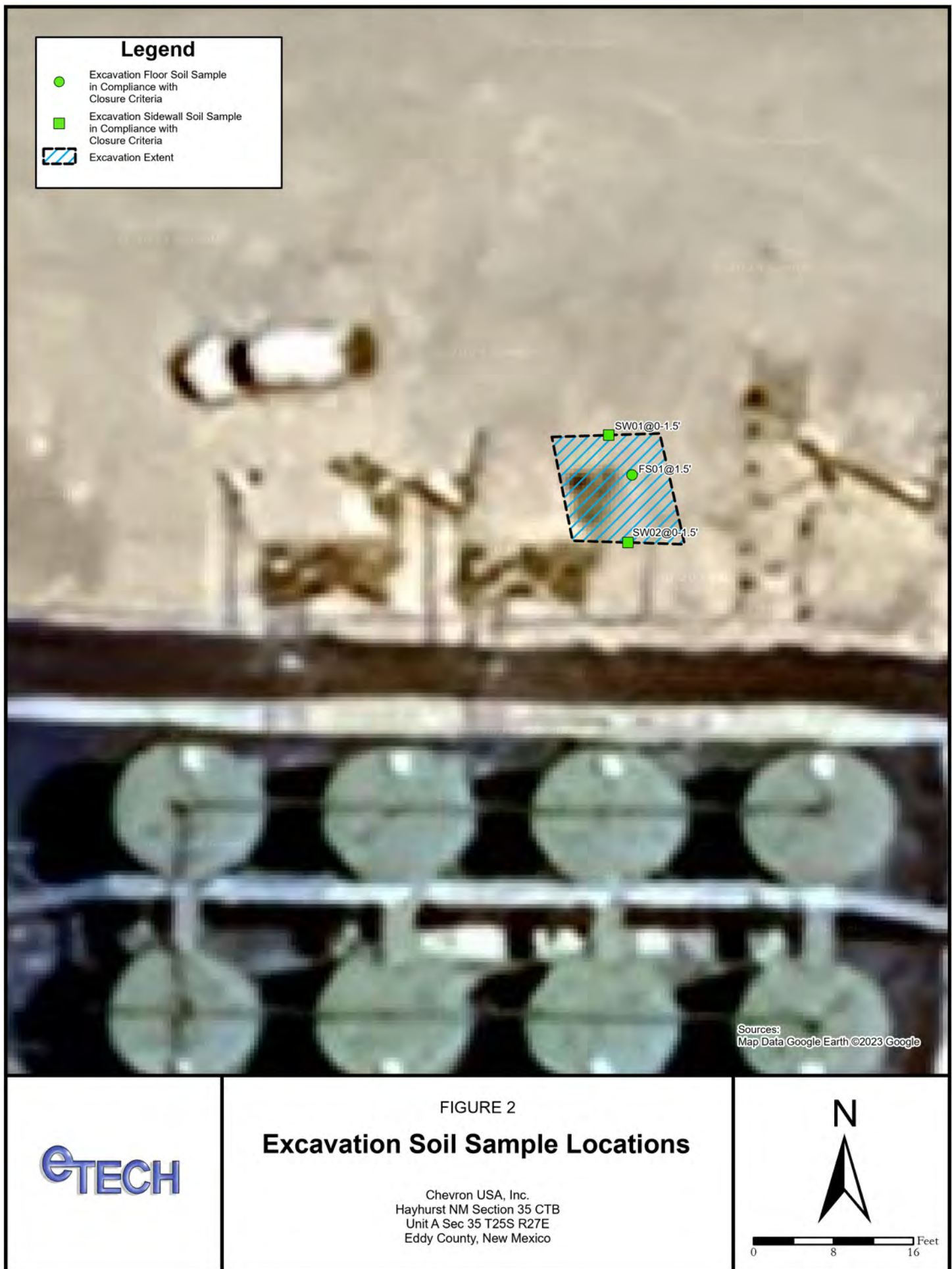


FIGURE 1B
**Site Characterization Map
 Surficial Receptors**

Chevron USA, Inc.
 Hayhurst NM Section 35 CTB
 Unit A Sec 35 T25S R27E
 Eddy County, New Mexico







APPENDIX B

Referenced Well Records

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WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

STATE ENGINEER OFFICE
ROSWELL, NEW MEXICO

701Z APR 26 1A 10:55

GENERAL AND WELL LOCATION	POD NUMBER (WELL NUMBER) Pod 1				OSE FILE NUMBER(S) C-3535			
	WELL OWNER NAME(S) Coley Burgess				PHONE (OPTIONAL) 575-200-7449			
	WELL OWNER MAILING ADDRESS Box 128				CITY STATE ZIP Lamy NM 88256			
	WELL LOCATION (FROM GPS)	DEGREES 32	MINUTES 16	SECONDS 11.6	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84			
	LATITUDE	LONGITUDE						
		104 02 45.1		N W				
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS								
OPTIONAL	(2.5 ACRE) NE 1/4	(10 ACRE) SE 1/4	(40 ACRE) SW 1/4	(160 ACRE) SW 1/4	SECTION 25	TOWNSHIP 23	RANGE 28	
	SUBDIVISION NAME				LOT NUMBER	BLOCK NUMBER	UNIT/TRACT	
	HYDROGRAPHIC SURVEY				MAP NUMBER	TRACT NUMBER		
3. DRILLING INFORMATION	LICENSE NUMBER WD1626		NAME OF LICENSED DRILLER Ron A. Taylor			NAME OF WELL DRILLING COMPANY Eco/Enviro Drilling LLC		
	DRILLING STARTED 4-6-12		DRILLING ENDED 4-8-12		DEPTH OF COMPLETED WELL (FT) 211	BORE HOLE DEPTH (FT) 210	DEPTH WATER FIRST ENCOUNTERED (FT) 170	
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input type="checkbox"/> DRY HOLE <input checked="" type="checkbox"/> SHALLOW (UNCONFINED)						STATIC WATER LEVEL IN COMPLETED WELL (FT) 25	
	DRILLING FLUID: <input type="checkbox"/> AIR <input checked="" type="checkbox"/> MUD <input type="checkbox"/> ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:							
	DEPTH (FT)		BORE HOLE DIA. (IN)	CASING MATERIAL	CONNECTION TYPE (CASING)	INSIDE DIA. CASING (IN)	CASING WALL THICKNESS (IN)	SLOT SIZE (IN)
	FROM	TO						
	0	110	10	PVC	Glue	5.993	0.316	NA
	110	210	10	PVC	Glue	5.993	0.316	0.032
DEPTH (FT)		THICKNESS (FT)	FORMATION DESCRIPTION OF PRINCIPAL WATER-BEARING STRATA (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES).				YIELD (GPM)	
FROM	TO							
170	210	20	Coarse sandstone - Red Tan				5	
190	210	20	Fine Silty tan Sand					
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA 1 1/2 hp pump						TOTAL ESTIMATED WELL YIELD (GPM) 5		

FOR OSE INTERNAL USE

WELL RECORD & LOG (Version 6/9/08)

FILE NUMBER C-3535	POD NUMBER C-03535-Pod1	TRN NUMBER 495562
LOCATION 23.2826.3342343		PAGE 1 OF 2

5. SEAL AND PUMP	TYPE OF PUMP: <input checked="" type="checkbox"/> SUBMERSIBLE <input type="checkbox"/> JET <input type="checkbox"/> NO PUMP - WELL NOT EQUIPPED <input type="checkbox"/> TURBINE <input type="checkbox"/> CYLINDER <input type="checkbox"/> OTHER - SPECIFY:						
	ANNULAR SEAL AND GRAVEL PACK	DEPTH (FT)		BORE HOLE DIA. (IN)	MATERIAL TYPE AND SIZE	AMOUNT (CUBIC FT)	METHOD OF PLACEMENT
		FROM	TO				
		10	210	10	3/8 Vealmerce	66	Hand

6. GEOLOGIC LOG OF WELL	DEPTH (FT)		THICKNESS (FT)	COLOR AND TYPE OF MATERIAL ENCOUNTERED (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)	WATER BEARING?		
	FROM	TO			<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	
		0	6	6	Limestone	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
		6	20	14	Sandstone and light tan sand	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
		20	75	55	Red Clay	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
		75	90	15	White Gypsum	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
		90	110	20	Tan/grey silt and clay	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
		110	160	50	Light tan silty clay	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
		160	170	10	Light tan sandy, silty clay	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
		170	190	20	Coarse Sandstone - Red tan	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO
		190	210	20	Fine silty tan sand	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO
					STATE ENGINEER OFFICE	<input type="checkbox"/> YES	<input type="checkbox"/> NO
						<input type="checkbox"/> YES	<input type="checkbox"/> NO
						<input type="checkbox"/> YES	<input type="checkbox"/> NO
						<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO	
					<input type="checkbox"/> YES	<input type="checkbox"/> NO	
ATTACH ADDITIONAL PAGES AS NEEDED TO FULLY DESCRIBE THE GEOLOGIC LOG OF THE WELL							

7. TEST & ADDITIONAL INFO	WELL TEST		METHOD: <input type="checkbox"/> BAILER <input checked="" type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> OTHER - SPECIFY:	
	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.			
	ADDITIONAL STATEMENTS OR EXPLANATIONS: <div style="font-size: 1.2em; font-family: cursive;">Well Address: 208 Rabbit Hill Road</div>			

8. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:	
	<div style="font-size: 1.5em; font-family: cursive;">Roy Taylor</div> SIGNATURE OF DRILLER	<div style="font-size: 1.5em; font-family: cursive;">4-23-2012</div> DATE

FOR OSE INTERNAL USE

WELL RECORD & LOG (Version 6/9/08)

FILE NUMBER C-3535

POD NUMBER C-03535-PAD1

TRN NUMBER 495562

LOCATION 23.28.25.3342343

PAGE 2 OF 2

Locator Tool Report**General Information:**

Application ID:29 Date: 05-14-2012 Time: 16:20:15

WR File Number: C-03535-POD1
Purpose: POINT OF DIVERSIONApplicant First Name: COLEY BURGESS NEW DOMESTIC
Applicant Last Name: WELL LOG LOCATIONGW Basin: CARLSBAD
County: EDDYCritical Management Area Name(s): NONE
Special Condition Area Name(s): NONE
Land Grant Name: NON GRANT**PLSS Description (New Mexico Principal Meridian):**

NE 1/4 of SE 1/4 of SW 1/4 of SW 1/4 of Section 25, Township 23S, Range 28E.

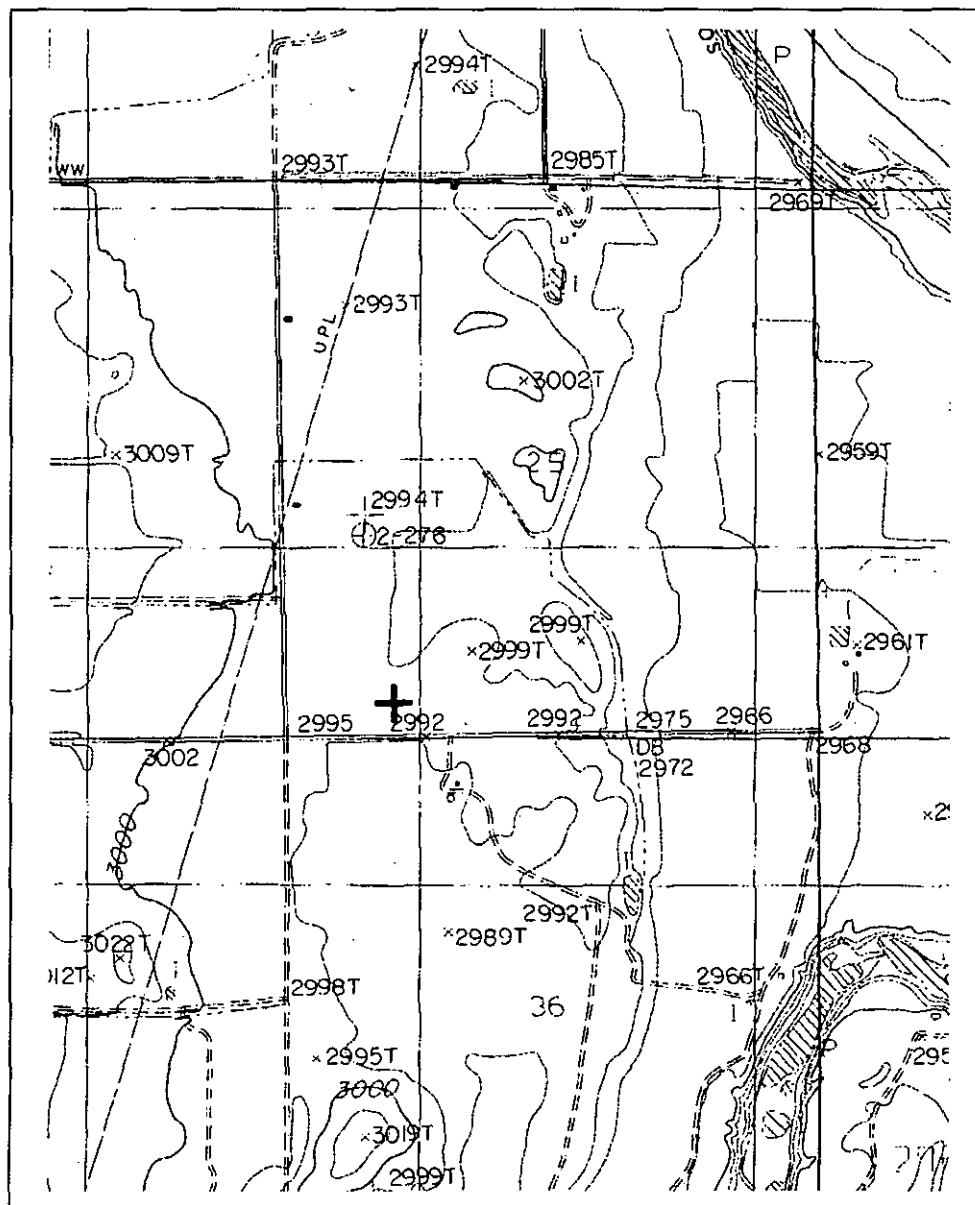
Coordinate System Details:**Geographic Coordinates:**Latitude: 32 Degrees 16 Minutes 11.6 Seconds N
Longitude: 104 Degrees 2 Minutes 45.1 Seconds W**Universal Transverse Mercator Zone: 13N**

NAD 1983(92) (Meters)	N: 3,570,751	E: 589,860
NAD 1983(92) (Survey Feet)	N: 11,715,039	E: 1,935,233
NAD 1927 (Meters)	N: 3,570,549	E: 589,909
NAD 1927 (Survey Feet)	N: 11,714,377	E: 1,935,392

State Plane Coordinate System Zone: New Mexico East

NAD 1983(92) (Meters)	N: 140,829	E: 192,082
NAD 1983(92) (Survey Feet)	N: 462,038	E: 630,189
NAD 1927 (Meters)	N: 140,811	E: 179,529
NAD 1927 (Survey Feet)	N: 461,978	E: 589,005

Locator Tool Report



GW Basin: Carlsbad

APPENDIX C

Photographic Log

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**PHOTOGRAPHIC LOG**

Chevron USA, Inc.

Hayhurst NM Section CTB

Incident Number nAPP2302742810

**Photograph 1****Date: 10/30/2024**


Description: Southwestern view of completed excavation extent.

**Photograph 2****Date: 10/30/2024**

Description: Southeastern view of completed excavation extent.

APPENDIX D

Tables

<div><div></div><div><div>Table 1</div><div>SOIL SAMPLE ANALYTICAL RESULTS</div><div>Chevron USA, Inc.</div><div>Hayhurst NM Section 35 CTB</div><div>Eddy County, New Mexico</div></div></div>									
Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria for Soils Impacted by a Release (NMAC 19.15.29)			10	50	NE	NE	NE	100	600
Excavation Soil Samples - Incident Number nAPP2302742810									
FS01	10/30/2024	1.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<50.0	<100
SW01	10/30/2024	0-1.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<50.0	<100
SW02	10/30/2024	0-1.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<50.0	52.8

Notes:
bgs: below ground surface
mg/kg: milligrams per kilogram
BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes
GRO: Gasoline Range Organics
DRO: Diesel Range Organics
ORO: Oil Range Organics
TPH: Total Petroleum Hydrocarbon
NMOCD: New Mexico Oil Conservation Division
NMAC: New Mexico Administrative Code
Text in ""grey"" represents excavated soil samples

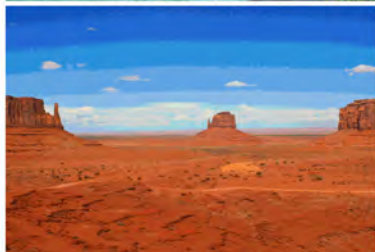
Concentrations in **bold** exceed the NMOCD Table I Closure Criteria and/or Reclamation Standard[†] for Soils Impacted by a Release
[†] The reclamation concentration requirements of 600 mg/kg chloride and 100 mg/kg TPH apply to the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13.

APPENDIX E

Laboratory Analytical Reports & Chain-of-Custody Documentation

Report to:

Joseph Hernandez



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Chevron, USA

Project Name: Hayhurst NM Section 35 CTB

Work Order: E411007

Job Number: 23077-0001

Received: 11/3/2024

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
11/6/24

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 11/6/24

Joseph Hernandez
6301 Deauville Blvd
Midland, TX 79706



Project Name: Hayhurst NM Section 35 CTB
Workorder: E411007
Date Received: 11/3/2024 8:00:00PM

Joseph Hernandez,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 11/3/2024 8:00:00PM, under the Project Name: Hayhurst NM Section 35 CTB.

The analytical test results summarized in this report with the Project Name: Hayhurst NM Section 35 CTB apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

Field Offices:

Southern New Mexico Area

Lynn Jarboe
Laboratory Technical Representative
Office: 505-421-LABS(5227)
Cell: 505-320-4759
ljjarboe@envirotech-inc.com

Michelle Gonzales
Client Representative
Office: 505-421-LABS(5227)
Cell: 505-947-8222
mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Chevron, USA	Project Name:	Hayhurst NM Section 35 CTB	Reported:
6301 Deauville Blvd	Project Number:	23077-0001	
Midland TX, 79706	Project Manager:	Joseph Hernandez	11/06/24 16:14

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SW01 0-1.5'	E411007-01A	Soil	10/30/24	11/03/24	Glass Jar, 2 oz.
SW02 0-1.5'	E411007-02A	Soil	10/30/24	11/03/24	Glass Jar, 2 oz.



Sample Data

Chevron, USA
6301 Deauville Blvd
Midland TX, 79706

Project Name: Hayhurst NM Section 35 CTB
Project Number: 23077-0001
Project Manager: Joseph Hernandez

Reported:
11/6/2024 4:14:12PM

SW01 0-1.5'

E411007-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: IY		Batch: 2445001
Benzene	ND	0.0250	1	11/04/24	11/04/24	
Ethylbenzene	ND	0.0250	1	11/04/24	11/04/24	
Toluene	ND	0.0250	1	11/04/24	11/04/24	
o-Xylene	ND	0.0250	1	11/04/24	11/04/24	
p,m-Xylene	ND	0.0500	1	11/04/24	11/04/24	
Total Xylenes	ND	0.0250	1	11/04/24	11/04/24	
Surrogate: Bromofluorobenzene		113 %	70-130	11/04/24	11/04/24	
Surrogate: 1,2-Dichloroethane-d4		93.5 %	70-130	11/04/24	11/04/24	
Surrogate: Toluene-d8		107 %	70-130	11/04/24	11/04/24	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: IY		Batch: 2445001
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/04/24	11/04/24	
Surrogate: Bromofluorobenzene		113 %	70-130	11/04/24	11/04/24	
Surrogate: 1,2-Dichloroethane-d4		93.5 %	70-130	11/04/24	11/04/24	
Surrogate: Toluene-d8		107 %	70-130	11/04/24	11/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2445002
Diesel Range Organics (C10-C28)	ND	25.0	1	11/04/24	11/04/24	
Oil Range Organics (C28-C36)	ND	50.0	1	11/04/24	11/04/24	
Surrogate: n-Nonane		90.8 %	50-200	11/04/24	11/04/24	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2445025
Chloride	ND	100	5	11/04/24	11/05/24	



Sample Data

Chevron, USA 6301 Deauville Blvd Midland TX, 79706	Project Name: Hayhurst NM Section 35 CTB Project Number: 23077-0001 Project Manager: Joseph Hernandez	Reported: 11/6/2024 4:14:12PM
--	---	----------------------------------

SW02 0-1.5'
E411007-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg	Analyst: IY		Batch: 2445001	
Benzene	ND	0.0250	1	11/04/24	11/04/24	
Ethylbenzene	ND	0.0250	1	11/04/24	11/04/24	
Toluene	ND	0.0250	1	11/04/24	11/04/24	
o-Xylene	ND	0.0250	1	11/04/24	11/04/24	
p,m-Xylene	ND	0.0500	1	11/04/24	11/04/24	
Total Xylenes	ND	0.0250	1	11/04/24	11/04/24	
Surrogate: Bromofluorobenzene		112 %	70-130	11/04/24	11/04/24	
Surrogate: 1,2-Dichloroethane-d4		94.1 %	70-130	11/04/24	11/04/24	
Surrogate: Toluene-d8		110 %	70-130	11/04/24	11/04/24	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: IY		Batch: 2445001	
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/04/24	11/04/24	
Surrogate: Bromofluorobenzene		112 %	70-130	11/04/24	11/04/24	
Surrogate: 1,2-Dichloroethane-d4		94.1 %	70-130	11/04/24	11/04/24	
Surrogate: Toluene-d8		110 %	70-130	11/04/24	11/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: NV		Batch: 2445002	
Diesel Range Organics (C10-C28)	ND	25.0	1	11/04/24	11/04/24	
Oil Range Organics (C28-C36)	ND	50.0	1	11/04/24	11/04/24	
Surrogate: n-Nonane		89.8 %	50-200	11/04/24	11/04/24	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2445025	
Chloride	52.8	20.0	1	11/04/24	11/05/24	



Chevron, USA	Project Name:	Hayhurst NM Section 35 CTB	Reported:
6301 Deauville Blvd	Project Number:	23077-0001	
Midland TX, 79706	Project Manager:	Joseph Hernandez	11/6/2024 4:14:12PM

Volatile Organic Compounds by EPA 8260B

Analyst: IY

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2445001-BLK1) Prepared: 11/04/24 Analyzed: 11/04/24

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: Bromofluorobenzene	0.557		0.500		111	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.474		0.500		94.7	70-130			
Surrogate: Toluene-d8	0.552		0.500		110	70-130			

LCS (2445001-BS1) Prepared: 11/04/24 Analyzed: 11/04/24

Benzene	2.35	0.0250	2.50		94.2	70-130			
Ethylbenzene	2.42	0.0250	2.50		96.6	70-130			
Toluene	2.42	0.0250	2.50		96.9	70-130			
o-Xylene	2.50	0.0250	2.50		100	70-130			
p,m-Xylene	4.98	0.0500	5.00		99.7	70-130			
Total Xylenes	7.49	0.0250	7.50		99.8	70-130			
Surrogate: Bromofluorobenzene	0.579		0.500		116	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.485		0.500		97.0	70-130			
Surrogate: Toluene-d8	0.551		0.500		110	70-130			

LCS Dup (2445001-BSD1) Prepared: 11/04/24 Analyzed: 11/05/24

Benzene	2.50	0.0250	2.50		100	70-130	6.16	23	
Ethylbenzene	2.51	0.0250	2.50		100	70-130	3.90	27	
Toluene	2.52	0.0250	2.50		101	70-130	3.93	24	
o-Xylene	2.59	0.0250	2.50		104	70-130	3.36	27	
p,m-Xylene	5.16	0.0500	5.00		103	70-130	3.47	27	
Total Xylenes	7.75	0.0250	7.50		103	70-130	3.43	27	
Surrogate: Bromofluorobenzene	0.575		0.500		115	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.491		0.500		98.2	70-130			
Surrogate: Toluene-d8	0.538		0.500		108	70-130			



QC Summary Data

Chevron, USA	Project Name:	Hayhurst NM Section 35 CTB	Reported:
6301 Deauville Blvd	Project Number:	23077-0001	
Midland TX, 79706	Project Manager:	Joseph Hernandez	11/6/2024 4:14:12PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: IY

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2445001-BLK1) Prepared: 11/04/24 Analyzed: 11/04/24

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: Bromofluorobenzene	0.557		0.500		111	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.474		0.500		94.7	70-130			
Surrogate: Toluene-d8	0.552		0.500		110	70-130			

LCS (2445001-BS2) Prepared: 11/04/24 Analyzed: 11/04/24

Gasoline Range Organics (C6-C10)	41.6	20.0	50.0		83.2	70-130			
Surrogate: Bromofluorobenzene	0.575		0.500		115	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.466		0.500		93.1	70-130			
Surrogate: Toluene-d8	0.554		0.500		111	70-130			

LCS Dup (2445001-BSD2) Prepared: 11/04/24 Analyzed: 11/04/24

Gasoline Range Organics (C6-C10)	41.8	20.0	50.0		83.7	70-130	0.525	20	
Surrogate: Bromofluorobenzene	0.569		0.500		114	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.467		0.500		93.4	70-130			
Surrogate: Toluene-d8	0.551		0.500		110	70-130			



QC Summary Data

Chevron, USA	Project Name:	Hayhurst NM Section 35 CTB	Reported:
6301 Deauville Blvd	Project Number:	23077-0001	
Midland TX, 79706	Project Manager:	Joseph Hernandez	11/6/2024 4:14:12PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: NV

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2445002-BLK1)					Prepared: 11/04/24 Analyzed: 11/04/24				
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	42.7		50.0		85.4	50-200			

LCS (2445002-BS1)					Prepared: 11/04/24 Analyzed: 11/04/24				
Diesel Range Organics (C10-C28)	228	25.0	250		91.3	38-132			
Surrogate: n-Nonane	44.4		50.0		88.8	50-200			

LCS Dup (2445002-BSD1)					Prepared: 11/04/24 Analyzed: 11/04/24				
Diesel Range Organics (C10-C28)	246	25.0	250		98.3	38-132	7.44	20	
Surrogate: n-Nonane	46.3		50.0		92.6	50-200			



QC Summary Data

Chevron, USA	Project Name:	Hayhurst NM Section 35 CTB	Reported:
6301 Deauville Blvd	Project Number:	23077-0001	
Midland TX, 79706	Project Manager:	Joseph Hernandez	11/6/2024 4:14:12PM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2445025-BLK1)					Prepared: 11/04/24 Analyzed: 11/05/24				
Chloride	ND	20.0							
LCS (2445025-BS1)					Prepared: 11/04/24 Analyzed: 11/05/24				
Chloride	250	20.0	250		99.9	90-110			
LCS Dup (2445025-BSD1)					Prepared: 11/04/24 Analyzed: 11/05/24				
Chloride	251	20.0	250		100	90-110	0.369	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Chevron, USA	Project Name:	Hayhurst NM Section 35 CTB	
6301 Deauville Blvd	Project Number:	23077-0001	Reported:
Midland TX, 79706	Project Manager:	Joseph Hernandez	11/06/24 16:14

- ND Analyte NOT DETECTED at or above the reporting limit
 - NR Not Reported
 - RPD Relative Percent Difference
 - DNI Did Not Ignite
 - DNR Did not react with the addition of acid or base.
- Note (1): Methods marked with ** are non-accredited methods.
- Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Project Information



Envirotech Analytical Laboratory

Printed: 11/4/2024 10:26:48AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Chevron, USA	Date Received:	11/03/24 20:00	Work Order ID:	E411007
Phone:	432-305-6413	Date Logged In:	11/01/24 13:05	Logged In By:	Caitlin Mars
Email:	joseph@ctechenv.com	Due Date:	11/12/24 17:00 (6 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: CourierComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C? Yes

Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling

13. If no visible ice, record the temperature. Actual sample temperature: 4°C

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
Sample ID? Yes
Date/Time Collected? Yes
Collectors name? No

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:

Joseph Hernandez



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Chevron, USA

Project Name: Hayhurst NM Section 35 CTB

Work Order: E411006

Job Number: 23077-0001

Received: 11/3/2024

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
11/5/24

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 11/5/24



Joseph Hernandez
6301 Deauville Blvd
Midland, TX 79706

Project Name: Hayhurst NM Section 35 CTB
Workorder: E411006
Date Received: 11/3/2024 8:00:00PM

Joseph Hernandez,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 11/3/2024 8:00:00PM, under the Project Name: Hayhurst NM Section 35 CTB.

The analytical test results summarized in this report with the Project Name: Hayhurst NM Section 35 CTB apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
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Cell: 775-287-1762
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Sample Summary

Chevron, USA	Project Name:	Hayhurst NM Section 35 CTB	Reported:
6301 Deauville Blvd	Project Number:	23077-0001	
Midland TX, 79706	Project Manager:	Joseph Hernandez	11/05/24 14:19

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
FS01 1.5'	E411006-01A	Soil	10/30/24	11/03/24	Glass Jar, 2 oz.



Sample Data

Chevron, USA 6301 Deauville Blvd Midland TX, 79706	Project Name: Hayhurst NM Section 35 CTB Project Number: 23077-0001 Project Manager: Joseph Hernandez	Reported: 11/5/2024 2:19:50PM
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FS01 1.5'

E411006-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: IY		Batch: 2445001	
Benzene	ND	0.0250	1	11/04/24	11/04/24	
Ethylbenzene	ND	0.0250	1	11/04/24	11/04/24	
Toluene	ND	0.0250	1	11/04/24	11/04/24	
o-Xylene	ND	0.0250	1	11/04/24	11/04/24	
p,m-Xylene	ND	0.0500	1	11/04/24	11/04/24	
Total Xylenes	ND	0.0250	1	11/04/24	11/04/24	
Surrogate: Bromofluorobenzene		115 %	70-130	11/04/24	11/04/24	
Surrogate: 1,2-Dichloroethane-d4		93.1 %	70-130	11/04/24	11/04/24	
Surrogate: Toluene-d8		108 %	70-130	11/04/24	11/04/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY		Batch: 2445001	
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/04/24	11/04/24	
Surrogate: Bromofluorobenzene		115 %	70-130	11/04/24	11/04/24	
Surrogate: 1,2-Dichloroethane-d4		93.1 %	70-130	11/04/24	11/04/24	
Surrogate: Toluene-d8		108 %	70-130	11/04/24	11/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2445002	
Diesel Range Organics (C10-C28)	ND	25.0	1	11/04/24	11/04/24	
Oil Range Organics (C28-C36)	ND	50.0	1	11/04/24	11/04/24	
Surrogate: n-Nonane		88.0 %	50-200	11/04/24	11/04/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: IY		Batch: 2445023	
Chloride	ND	100	5	11/04/24	11/05/24	

QC Summary Data

Chevron, USA	Project Name:	Hayhurst NM Section 35 CTB	Reported:
6301 Deauville Blvd	Project Number:	23077-0001	
Midland TX, 79706	Project Manager:	Joseph Hernandez	11/5/2024 2:19:50PM

Volatile Organic Compounds by EPA 8260B

Analyst: IY

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2445001-BLK1) Prepared: 11/04/24 Analyzed: 11/04/24

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: Bromofluorobenzene	0.557		0.500		111	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.474		0.500		94.7	70-130			
Surrogate: Toluene-d8	0.552		0.500		110	70-130			

LCS (2445001-BS1) Prepared: 11/04/24 Analyzed: 11/04/24

Benzene	2.35	0.0250	2.50		94.2	70-130			
Ethylbenzene	2.42	0.0250	2.50		96.6	70-130			
Toluene	2.42	0.0250	2.50		96.9	70-130			
o-Xylene	2.50	0.0250	2.50		100	70-130			
p,m-Xylene	4.98	0.0500	5.00		99.7	70-130			
Total Xylenes	7.49	0.0250	7.50		99.8	70-130			
Surrogate: Bromofluorobenzene	0.579		0.500		116	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.485		0.500		97.0	70-130			
Surrogate: Toluene-d8	0.551		0.500		110	70-130			

LCS Dup (2445001-BSD1) Prepared: 11/04/24 Analyzed: 11/05/24

Benzene	2.50	0.0250	2.50		100	70-130	6.16	23	
Ethylbenzene	2.51	0.0250	2.50		100	70-130	3.90	27	
Toluene	2.52	0.0250	2.50		101	70-130	3.93	24	
o-Xylene	2.59	0.0250	2.50		104	70-130	3.36	27	
p,m-Xylene	5.16	0.0500	5.00		103	70-130	3.47	27	
Total Xylenes	7.75	0.0250	7.50		103	70-130	3.43	27	
Surrogate: Bromofluorobenzene	0.575		0.500		115	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.491		0.500		98.2	70-130			
Surrogate: Toluene-d8	0.538		0.500		108	70-130			



QC Summary Data

Chevron, USA	Project Name:	Hayhurst NM Section 35 CTB	Reported:
6301 Deauville Blvd	Project Number:	23077-0001	
Midland TX, 79706	Project Manager:	Joseph Hernandez	11/5/2024 2:19:50PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: IY

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2445001-BLK1) Prepared: 11/04/24 Analyzed: 11/04/24

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: Bromofluorobenzene	0.557		0.500		111	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.474		0.500		94.7	70-130			
Surrogate: Toluene-d8	0.552		0.500		110	70-130			

LCS (2445001-BS2) Prepared: 11/04/24 Analyzed: 11/04/24

Gasoline Range Organics (C6-C10)	41.6	20.0	50.0		83.2	70-130			
Surrogate: Bromofluorobenzene	0.575		0.500		115	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.466		0.500		93.1	70-130			
Surrogate: Toluene-d8	0.554		0.500		111	70-130			

LCS Dup (2445001-BSD2) Prepared: 11/04/24 Analyzed: 11/04/24

Gasoline Range Organics (C6-C10)	41.8	20.0	50.0		83.7	70-130	0.525	20	
Surrogate: Bromofluorobenzene	0.569		0.500		114	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.467		0.500		93.4	70-130			
Surrogate: Toluene-d8	0.551		0.500		110	70-130			



QC Summary Data

Chevron, USA	Project Name:	Hayhurst NM Section 35 CTB	Reported:
6301 Deauville Blvd	Project Number:	23077-0001	
Midland TX, 79706	Project Manager:	Joseph Hernandez	11/5/2024 2:19:50PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: NV

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2445002-BLK1)					Prepared: 11/04/24 Analyzed: 11/04/24				
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	42.7		50.0		85.4	50-200			

LCS (2445002-BS1)					Prepared: 11/04/24 Analyzed: 11/04/24				
Diesel Range Organics (C10-C28)	228	25.0	250		91.3	38-132			
Surrogate: n-Nonane	44.4		50.0		88.8	50-200			

LCS Dup (2445002-BSD1)					Prepared: 11/04/24 Analyzed: 11/04/24				
Diesel Range Organics (C10-C28)	246	25.0	250		98.3	38-132	7.44	20	
Surrogate: n-Nonane	46.3		50.0		92.6	50-200			



QC Summary Data

Chevron, USA	Project Name:	Hayhurst NM Section 35 CTB	Reported:
6301 Deauville Blvd	Project Number:	23077-0001	
Midland TX, 79706	Project Manager:	Joseph Hernandez	11/5/2024 2:19:50PM

Anions by EPA 300.0/9056A

Analyst: IY

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
---------	-----------------	-----------------------------	-------------------------	---------------------------	----------	--------------------	----------	-------------------	-------

Blank (2445023-BLK1)					Prepared: 11/04/24 Analyzed: 11/04/24				
Chloride	ND	20.0							
LCS (2445023-BS1)					Prepared: 11/04/24 Analyzed: 11/04/24				
Chloride	259	20.0	250		104	90-110			
LCS Dup (2445023-BSD1)					Prepared: 11/04/24 Analyzed: 11/04/24				
Chloride	255	20.0	250		102	90-110	1.53	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Chevron, USA	Project Name:	Hayhurst NM Section 35 CTB	
6301 Deauville Blvd	Project Number:	23077-0001	Reported:
Midland TX, 79706	Project Manager:	Joseph Hernandez	11/05/24 14:19

- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite
- DNR Did not react with the addition of acid or base.
- Note (1): Methods marked with ** are non-accredited methods.
- Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Project Information

Chain of Custody

Client: Chevron USA, Inc.				Bill To		Lab Use Only				TAT				EPA Program																
Client name: Amy Barnhill				Attention: Joseph Hernandez		Lab WO#		Job Number		1D	2D	3D	Standard	CWA	SDWA															
Project Manager: Joseph Hernandez				Address: 13000 W County Rd 100		E411006		23077-000					Standard																	
Project: Hayhurst NM Section 35 CTB				City, State, Zip: Odessa, TX 79765		Analysis and Method										RCRA														
Etech Project #: 17586				Phone: (432)563-2200																										
Phone: (432)305-6413				Email: ap@etechenv.com, erick@etechenv.com																										
Email: joseph@etechenv.com				Company Name: Etech Environmental & Safety Solutions												State														
Collected by: Edyte Konan				Incident ID: nAPP2302742810												NM CO UT AZ TX														
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Lab Number	Depth (ft.)	TPH GRO/DRO/ORO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	BDOC NM	GDOC TX	Remarks																
11:00	10.30.2024	S	1	FS01	1	1.5'						X																		
10/31/2024																														

Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

Sampled by: EK

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	Lab Use Only Received on ice: Y / N T1 T2 T3 AVG Temp °C 4
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	
Relinquished by: (Signature)	10/31/24	9:30	Michelle Gonzales	10-31-24	2130	
Relinquished by: (Signature)	11-1-24	1725	Michelle Gonzales	11-1-24	1730	
Relinquished by: (Signature)	11-1-24	2400	Rana Schuy	11/3/24	20:00	

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

Envirotech Analytical Laboratory

Printed: 11/4/2024 7:59:52AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Chevron, USA	Date Received:	11/03/24 20:00	Work Order ID:	E411006
Phone:	432-305-6413	Date Logged In:	11/01/24 12:55	Logged In By:	Caitlin Mars
Email:	joseph@ctechenv.com	Due Date:	11/12/24 17:00 (6 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: CourierComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C? Yes

Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling

13. If no visible ice, record the temperature. Actual sample temperature: 4°C

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
Sample ID? Yes
Date/Time Collected? Yes
Collectors name? No

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

APPENDIX F

Correspondence & Notifications

P.O. Box 62228 Midland • TX • 79711 • Tel: 432-563-2200 • Fax: 432-563-2213



OCD Permitting

Home Operator Data Action Status Action Search Results Action Status Item Details

[NOTIFY] Notification Of Sampling (C-141N) Application

Submission Information

Submission ID:	395847	Districts:	Artesia
Operator:	[4323] CHEVRON U S A INC	Counties:	Eddy
Description:	CHEVRON U S A INC [4323] . HAYHURST NM SECTION 35 CTB . nAPP2302742810		
Status:	APPROVED		
Status Date:	10/25/2024		
References (2):	[APP2131342791, nAPP2302742810		

Forms

This application type does not have attachments.

Questions

Prerequisites

Incident ID (n#)	nAPP2302742810
Incident Name	NAPP2302742810 HAYHURST NM SECTION 35 CTB @ 0
Incident Type	Oil Release
Incident Status	Remediation Plan Approved
Incident Facility	[IAPP2131342791] Hayhurst NM Section 35 CTB

Location of Release Source

Site Name	HAYHURST NM SECTION 35 CTB
Date Release Discovered	01/12/2023
Surface Owner	Federal

Sampling Event General Information

Please answer all the questions in this group.

What is the sampling surface area in square feet	200
What is the estimated number of samples that will be gathered	3
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAG	10/30/2024
Time sampling will commence	07:00 AM

Warning: Notification can not be less than two business days prior to conducting final sampling.

Please provide any information necessary for observers to contact samplers

Please provide any information necessary for navigation to sampling site

Please contact Erick Herrera at 432-305-6416 with any questions. Will be sampling from 10/30/2024 - 03/1/2024, 0700 - 1700 hrs
From the intersection of Whites City Road & CR 775, travel East for 0.83 miles. Turn North and travel for 0.76 miles. Turn East and travel 1.86 miles. Turn Northwest and travel 0.09 miles to the GPS coordinates (32.091991, -104.152622).

Acknowledgments

This submission type does not have acknowledgments, at this time.

Comments

No comments found for this submission.

Conditions

Summary:	adwhtd (10/25/2024). Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1)(a) NMAG, may result in the remediation closure samples not being accepted.
----------	---

Reasons

No reasons found for this submission.

Go Back

APPENDIX G

Archived Reports

P.O. Box 62228 Midland • TX • 79711 • Tel: 432-563-2200 • Fax: 432-563-2213





REMEDIATION WORK PLAN

**Hayhurst NM Section 35 CTB
Eddy County, New Mexico
Incident Number nAPP2302742810**

**Prepared for:
Chevron USA, Inc.
6301 Deauville Blvd
Midland, TX, 79706**

Carlsbad • Midland • San Antonio • Lubbock • Hobbs • Lafayette



SYNOPSIS

Etech Environmental & Safety Solutions, Inc. (Etech), on behalf of Chevron USA, Inc (Chevron), presents the following Remediation Work Plan (RWP) detailing completed corrective actions associated with an inadvertent release of crude oil at the Hayhurst NM section 35 CTB (Site). Chevron proposes this RWP, which summarizes current corrective response efforts and details remediation objectives to rectify remaining environmental impacts.

SITE LOCATION AND RELEASE BACKGROUND

The Site is located in Unit A, Section 35, Township 25 South, Range 27 East, in Eddy County, New Mexico (32.0916°, -104.1523°) and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (**Figure 1 in Appendix A**).

On January 12, 2023, a Lease Automatic Custody Transfer (LACT) unit failure resulted in approximately 6.217 barrels (bbls) of crude oil to overflow onto the LACT unit skid and the adjacent production pad surface. Vacuum trucks were immediately dispatched and recovered approximately 4.5 bbls of free-standing fluids. Chevron immediately reported the release to the New Mexico Oil Conservation Division (NMOCD) on a Release Notification and Corrective Action Form C-141 (Form C-141), which was received by the NMOCD on January 27, 2023, and was subsequently assigned Incident Number nAPP2302742810. **Figure 2 in Appendix A** depicts the observed release area, hereafter referred to as the Area of Concern (AOC).

SITE CHARACTERIZATION AND CLOSURE CRITERIA

Etech characterized the Site according to Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC) considering depth to groundwater and the proximity to:

- Any continuously flowing watercourse or any other significant watercourse;
- Any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark);
- An occupied permanent residence, school, hospital, institution or church;
- A spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes;
- Any freshwater well or spring;
- Incorporated municipal boundaries or a defined municipal fresh water well field covered under a municipal ordinance;
- A wetland;
- A subsurface mine;
- An unstable area (i.e. high karst potential); and
- A 100-year floodplain.

The closest well with available groundwater data is the New Mexico Office of State Engineer (NMOSE) well C-04371, located approximately ½-mile northwest of the Site. The well has a reported groundwater depth of 69 feet below ground surface (bgs) from 2019. Based on this measurement and findings from a regional groundwater data review, depth to groundwater at the Site is estimated to be between 51 and 100 feet bgs. The referenced well record is provided in **Appendix C**.

Based on the desktop review of the current BLM Carlsbad Field Office (CFO) karst cave potential map, this Site is located in a high potential karst area. All other potential receptors are not within the established buffers in NMAC 19.15.29.12. Receptor details and sources used for the site characterization are included in **Figure 1B** and **Figure 1C** in **Appendix A**.



Based on the results from the desktop review, specifically the BLM CFO karst designation, the following Closure Criteria was applied:

Constituents of Concern (COCs)	Laboratory Analytical Method	Closure Criteria [†]
Chloride	(Environmental Protection Agency) EPA 300.0	600 milligrams per kilogram (mg/kg)
Total Petroleum Hydrocarbon (TPH)	EPA 8015 M/D	100 mg/kg
Benzene	EPA 8021B	10 mg/kg
Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX)	EPA 8021B	50 mg/kg

[†]The reclamation concentration requirements of 600 mg/kg chloride and 100 mg/kg TPH apply to the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13.

SITE ASSEMENT ASSESSMENT ACTIVITIES

On February 10, 2023, Etech personnel conducted site assessment to characterize the subject release by verifying the presence or absence of residual soil impacts within the AOC based on information provided on the Form C-141 and visual observation. Two discrete preliminary assessment soil samples (Sample Point 1 and Sample Point 2) were collected within the AOC at surface level. The locations of the preliminary soil samples are shown in **Figure 2** in **Appendix A**. Photographic documentation of site assessment activities is included in **Appendix D**.

The preliminary assessment soil samples were then placed into lab provided pre-cleaned glass jars, packaged with minimal void space, labeled, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Permian Basin Environmental Laboratory (PBELAB) in Midland, Texas, for analysis of COCs.

Laboratory analytical results indicated elevated TPH concentrations for both preliminary assessment soil samples. As such, further remedial action appeared warranted.

EXCAVATION AND SOIL SAMPLING ACTIVITIES

On August 11, 2023, excavation activities were performed via hand shoveling to remove residual impacts identified by laboratory analytical results, verified information provided on the Form C-141 and visual observations. Excavation activities were driven by field screening soil samples for VOCs and chloride, as previously described.

Following the removal of residual soil impacts, Etech collected 5-point composite confirmation excavation soil samples at a sampling frequency of 200 square feet from the floor (labeled as Bottom Hole) and sidewalls (labeled as North Wall, South Wall, East Wall and West Wall) of the excavation. The 5-point composite samples were comprised of five equivalent aliquots homogenized in a 1-gallon, resealable plastic bag. The soil samples were then handled and analyzed as previously described by Eurofins Environment Testing (Eurofins) in Midland, Texas. Laboratory analytical results indicated one or more elevated COC concentrations present in most excavation sidewalls and throughout the excavation floor.

On March 22, 2024, Etech resumed excavation activities to remove the residual impacts identified by laboratory analytical results. Excavation activities were driven by field screening soil samples for VOCs and chloride, as previously described by PBELAB in Midland, Texas. Following additional soil removal, composite confirmation excavation soil samples were collected from the new excavation floors and sidewalls (as denoted with a suffix of "A") handled and analyzed as previously described. The locations of the final confirmation excavation soil samples are shown in **Figure 2** in **Appendix A**.



Following remediation activities, impacted soil removed from the Site was transported to a licensed and approved New Mexico landfill under Chevron approved waste manifests.

EXCAVATION SOIL SAMPLE LABORATORY ANALYTICAL RESULTS

Laboratory analytical results indicated that concentrations of COCs for all final confirmation excavation soil samples were below the applicable Site Closure Criteria, except soil sample BH13A. Laboratory analytical results for BH13A indicated chloride concentrations exceeded the applicable Site Closure Criteria within the top 1-foot bgs. Laboratory analytical results are summarized in **Table 1** included in **Appendix D**. The executed chain-of-custody forms and laboratory analytical reports are provided in **Appendix E**.

PROPOSED REMEDIATION WORKPLAN AND SCHEDULE

Based on the excavation soil sampling results, the following conclusions regarding the release are presented:

- Laboratory analytical results indicate residual chloride impacts remain within the vicinity of soil sampling location BH13A at 0.75 feet bgs, characterized by the concentration of 4,340 mg/kg. Impacts identified at the BH13A soil sampling location appears to be horizontally delineated by the surrounding confirmation excavation sidewall soil samples and adjacent confirmation excavation floor soil samples.
- Laboratory analytical results for concentrations of COCs for the remaining final confirmation excavation soil samples are below the applicable Site Closure Criteria.

Based on the conclusions drawn above, Chevron proposes the following remedial corrective actions:

- Based on laboratory analytical results, residual impacted soil will be excavated until concentrations of COCs are in accordance with the Site Closure Criteria or the Maximum Extent Practical (MEP). Although Chevron does not anticipate complications for the continuance of excavation activities in proximity to BH13A to Site Closure Criteria, the possibility of additional subsurface and/or surface utilities within the excavation area may restrict the excavation laterally and/or vertically. As such, residual soil impacts will be excavated to the MEP, leaving residual impacted soil in place directly beneath or adjacent to utilities on the production pad.
 - Chevron and/or a third-party operator may implement additional safety precautions above encroachment guidelines at their company's discretion for the health and safety of on-site personnel and for the structural integrity of utilities.
- Following the removal of residual impacts or excavation to the MEP, 5-point confirmation excavation soil samples will be collected from the excavation, handled, and analyzed as previously described. The excavation will then be backfilled with clean, locally sourced soil and restored to "as close to its original state" as possible.
- Upon receipt and review of confirmation excavation soil sample results, Chevron will determine the appropriate measure of corrective actions that will include one of the following:
 - Documenting the removal of impacted soil at the Site with a subsequent Closure Report detailing assessment and sampling activities, including, but not limited to backfilling the excavation with clean, locally sourced soil and restored to "as close to its original state as possible."
 - or -



- Documenting and estimating the amount of residual impacted soil to be left in place at the Site with a subsequent Deferral Request Report detailing remediation efforts and soil sampling activities.

If you have any questions or comments, please do not hesitate to contact Joseph Hernandez at (432) 305-6413 or joseph@etechenv.com or Erick Herrera at (432) 305-6413 or erick@etechenv.com. **Appendix G** provides correspondence and notification receipts associated with the subject release.

Sincerely,

eTECH Environmental and Safety Solutions, Inc.

A handwritten signature in black ink, appearing to read 'Erick H'.

Erick Herrera
Staff Geologist

A handwritten signature in black ink, appearing to read 'Joseph S. Hernandez'.

Joseph S. Hernandez
Senior Managing Geologist

cc: Amy Barnhill, Chevron
New Mexico Oil Conservation Division
Bureau of Land Management

Appendices:

- Appendix A:** Figure 1: Site Map
Figure 1A: Site Characterization Map – Groundwater
Figure 1B: Site Characterization Map – Surficial Receptors
Figure 1C: Site Characterization Map – Subsurface Receptors
Figure 2: Preliminary Soil Sample Locations
Figure 3: Excavation Soil Sample Locations
Figure 4: Proposed Excavation Area
- Appendix B:** Referenced Well Records



Appendix C: Photographic Log

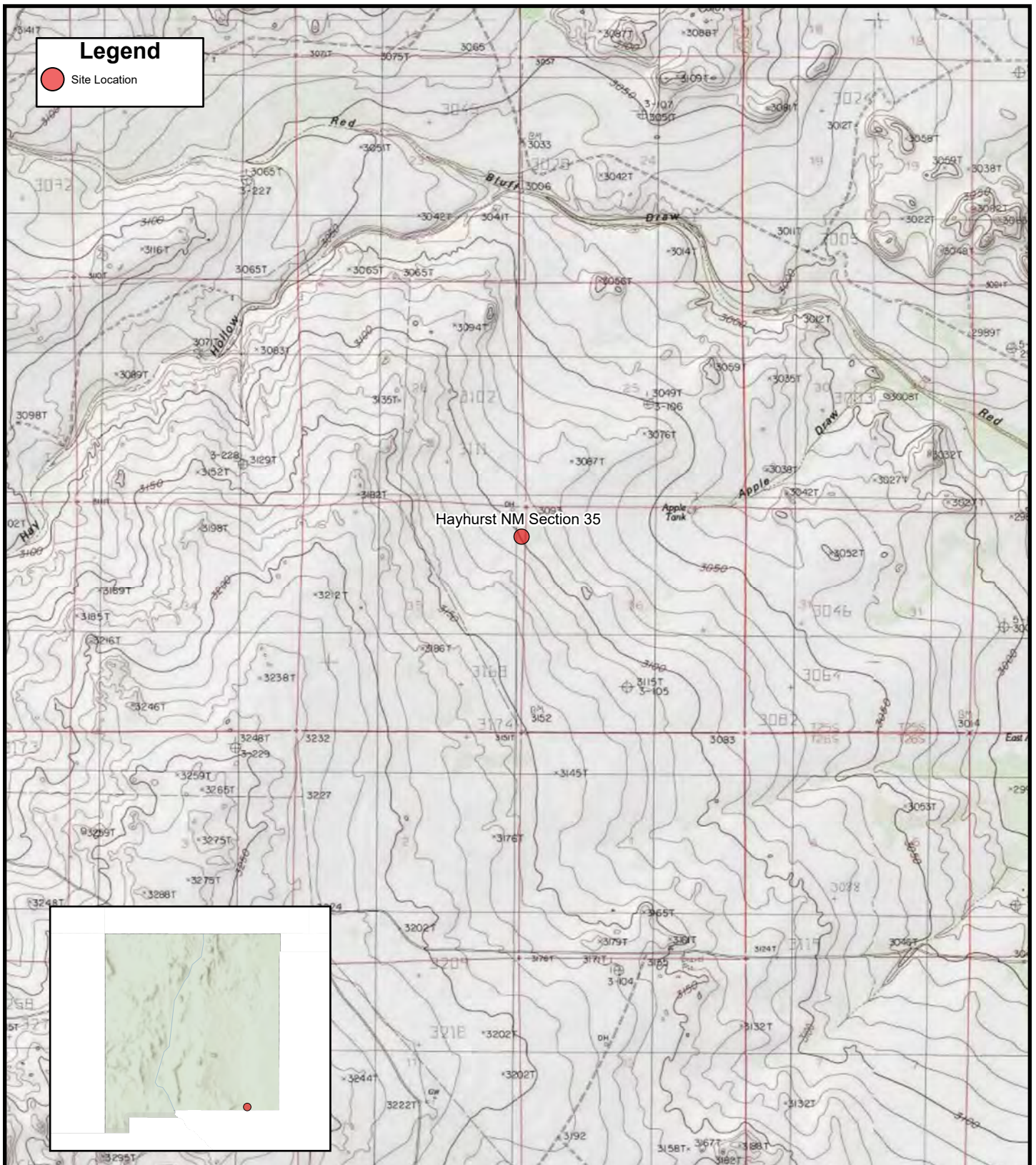
Appendix D: Tables

Appendix E: Laboratory Analytical Reports & Chain-of-Custody Documentation

Appendix F: Correspondence & Notifications

APPENDIX A

Figures



Hayhurst NM Section 35

FIGURE 1

Site Location Map

Chevron USA, Inc.
Hayhurst NM Section 35 CTB
Unit A Sec 35 T25S R27E
Eddy County, New Mexico



0 2,000 4,000 Feet

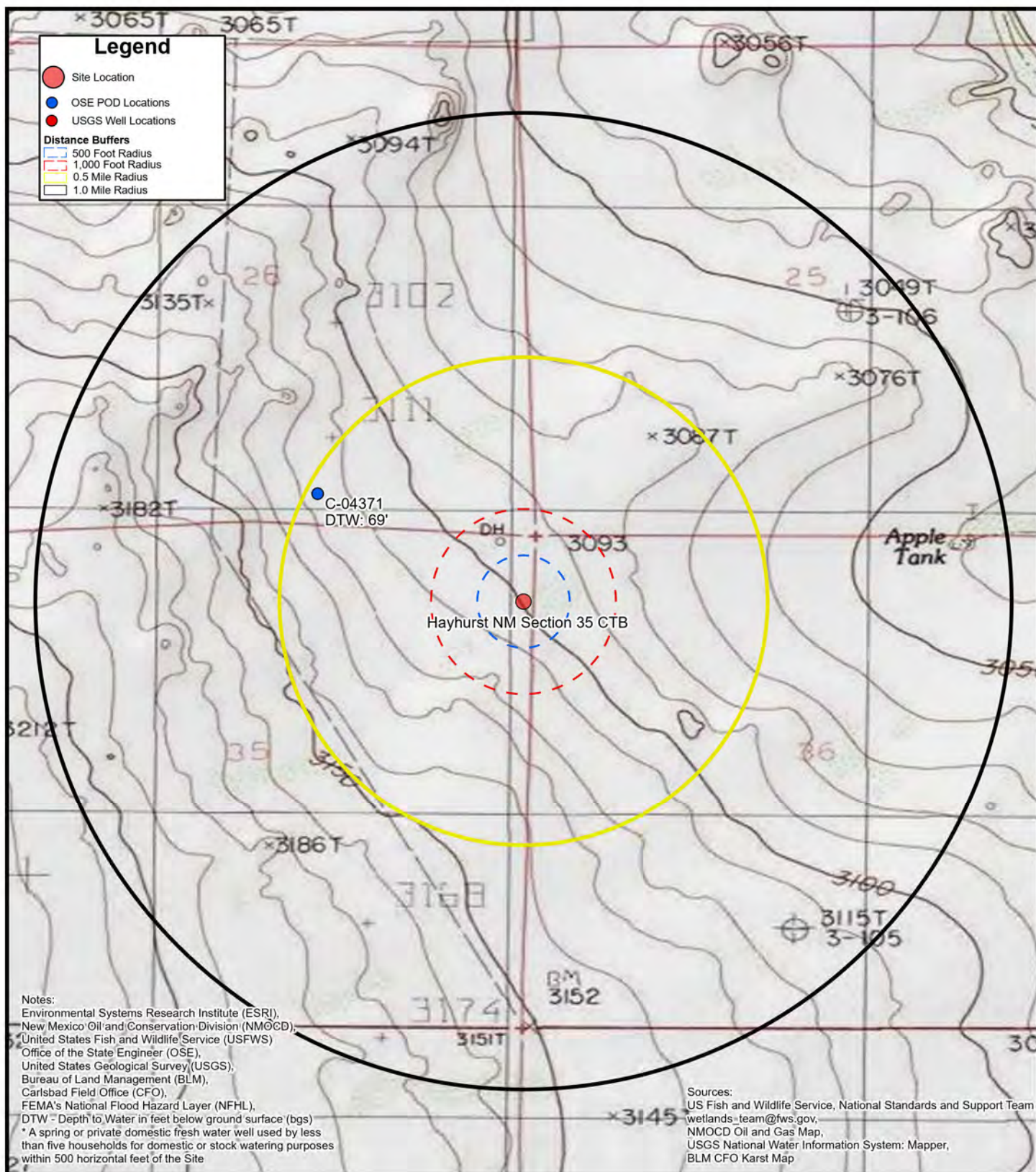
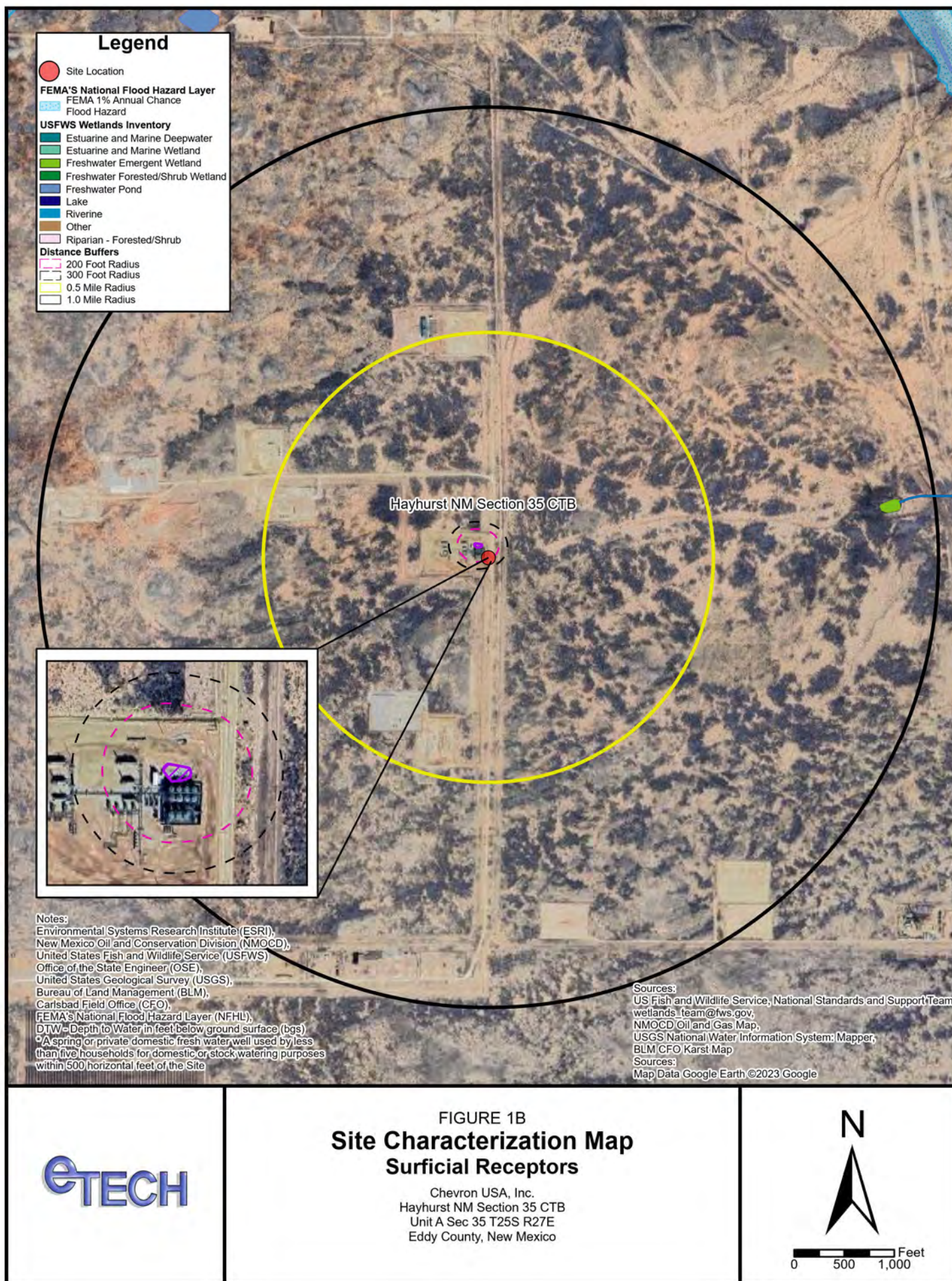


FIGURE 1A
**Site Characterization Map
 Ground Water**

Chevron USA, Inc.
 Hayhurst NM Section 35 CTB
 Unit A Sec 35 T25S R27E
 Eddy County, New Mexico





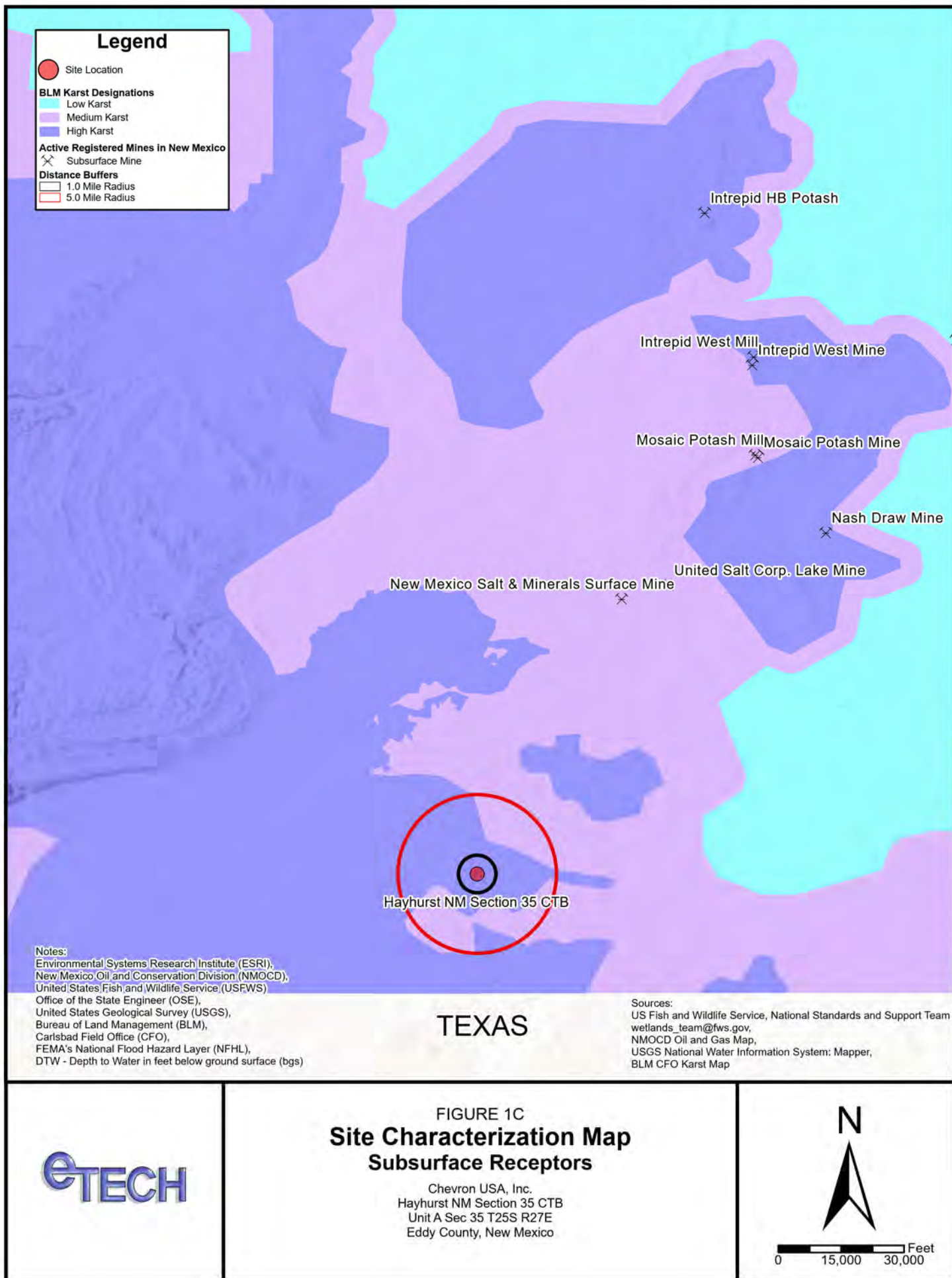




FIGURE 2

Preliminary Soil Sample Locations

Chevron USA, Inc.
Hayhurst NM Section 35 CTB
Unit A Sec 35 T25S R27E
Eddy County, New Mexico



0 8.75 17.5 Feet

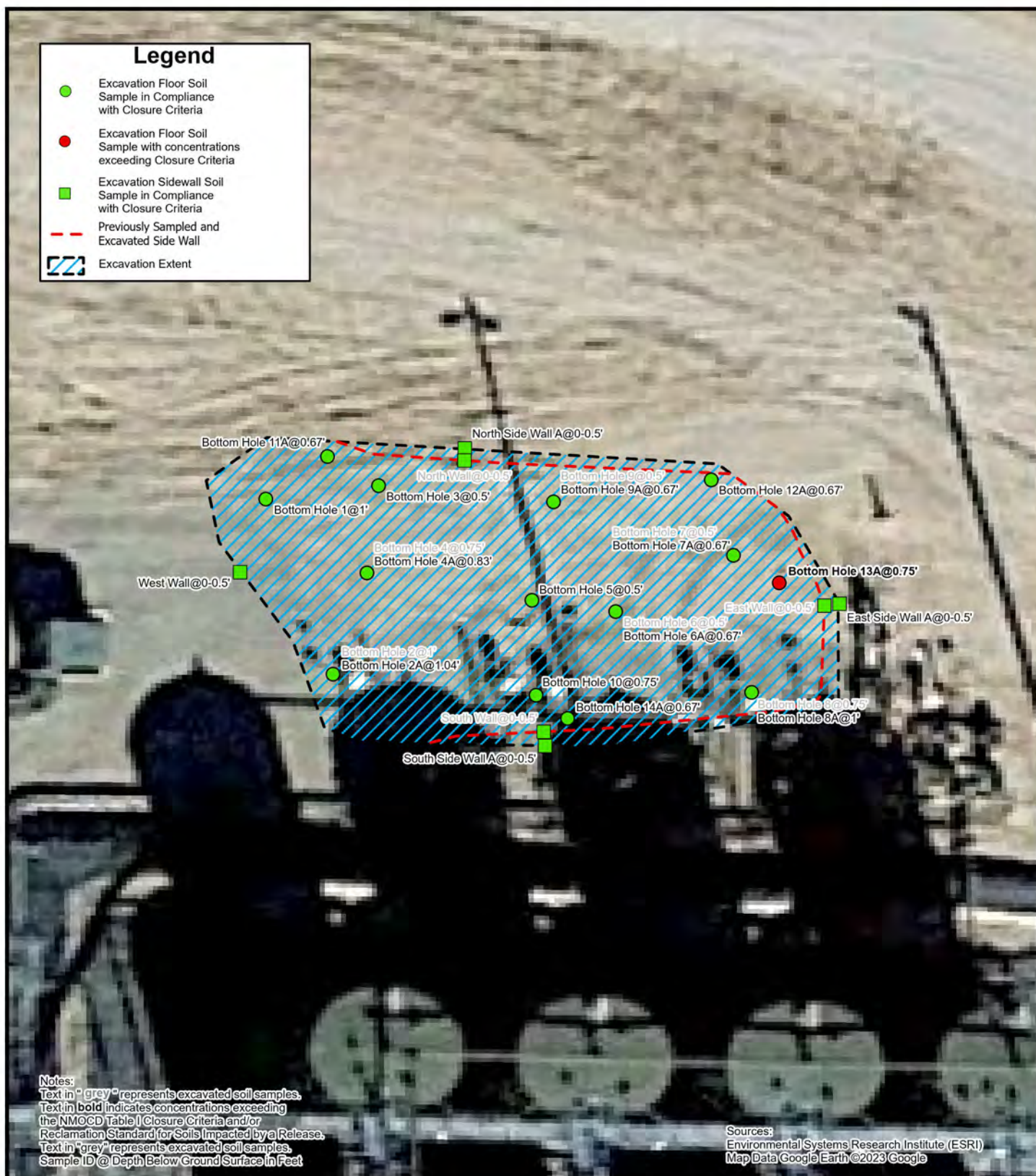


FIGURE 3

Excavation Soil Sample Locations

Chevron USA, Inc.
 Hayhurst NM Section 35 CTB
 Unit A Sec 35 T25S R27E
 Eddy County, New Mexico

eTECH

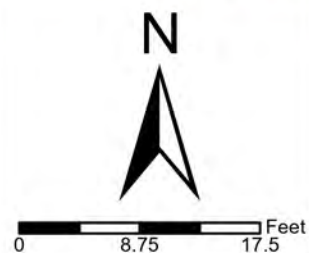




FIGURE 4

Proposed Excavation Area

Chevron USA, Inc.
Hayhurst NM Section 35 CTB
Unit A Sec 35 T25S R27E
Eddy County, New Mexico



0 8.75 17.5 Feet

APPENDIX B

Referenced Well Records

P.O. Box 62228 Midland • TX • 79711 • Tel: 432-563-2200 • Fax: 432-563-2213





WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

2019 NOV - 4 PM 4:13
STATE ENGINEER'S OFFICE
ROSARITO, NEW MEXICO

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) N/A		WELL TAG ID NO.		OSE FILE NO(S). C-4371		
	WELL OWNER NAME(S) Tetra Tech Inc. on behalf of Chevron N.A. E&P Co.				PHONE (OPTIONAL) 432-687-8130		
	WELL OWNER MAILING ADDRESS 901 W. Wall St. Suite 100				CITY Midland	STATE TX	
	WELL LOCATION (FROM GPS)		DEGREES 32	MINUTES 5	SECONDS 41.91	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE							
2. DRILLING & CASING INFORMATION	LICENSE NO. WD-1456		NAME OF LICENSED DRILLER John W. White			NAME OF WELL DRILLING COMPANY White Drilling Company, Inc.	
	DRILLING STARTED 10/17/2019		DRILLING ENDED 10/17/2019		DEPTH OF COMPLETED WELL (FT)	BORE HOLE DEPTH (FT) 100	
	COMPLETED WELL IS:		<input type="checkbox"/> ARTESIAN <input type="checkbox"/> DRY HOLE <input checked="" type="checkbox"/> SHALLOW (UNCONFINED)			DEPTH WATER FIRST ENCOUNTERED (FT) 69	
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY:						
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:						
	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)
	FROM	TO					
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT	
	FROM	TO					

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 04/30/19)

FILE NO.	C-4371	POD NO.	1	TRN NO.	660311
LOCATION	255.27E.26.433			WELL TAG ID NO.	PAGE 1 OF 2

Released to Imaging: 12/17/2024 11:07:38 AM

APPENDIX C

Photographic Log

P.O. Box 62228 Midland • TX • 79711 • Tel: 432-563-2200 • Fax: 432-563-2213



**PHOTOGRAPHIC LOG**

Chevron USA, Inc.

Hayhurst NM Section 35 CTB

Incident Number nAPP2302742810

**Photograph 1****Date: 02/10/2023**

Description: Northwest view of site assessment.

**Photograph 2****Date: 02/10/2022**

Description: Northeast view of site assessment.

**Photograph 3****Date: 08/11/2023**

Description: Northern view of excavation activities.

**Photograph 4****Date: 08/11/2023**

Description: Western view of excavation activities.

**PHOTOGRAPHIC LOG**

Chevron USA, Inc.

Hayhurst NM Section 35 CTB

Incident Number nAPP2302742810

**Photograph 5****Date: 08/11/2023**

Description: Southeastern view of excavation activities.

**Photograph 6****Date: 03/22/2024**

Description: Southeastern view of site restoration activities.

**Photograph 7****Date: 03/22/2024**

Description: Northeast view of site restoration activities.

**Photograph 8****Date: 03/22/2024**

Description: Southwest view of site restoration activities.

APPENDIX D

Tables



Table 1
SOIL SAMPLE ANALYTICAL RESULTS
Chevron USA, Inc.
Hayhurst NM Section 35 CTB
Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (inches)	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria for Soils Impacted by a Release (NMAC 19.15.29)				10	50	NE	NE	NE	100	600
Preliminary Soil Samples - Incident Number nAPP2302742810										
Sample Point 1	02/10/2023	0-3	0-0.25	<0.00116	0.00301	<29.1	55.5	<29.1	55.5	7.37
Sample Point 2	02/10/2023	0-3	0-0.25	<0.00114	32.8	2,380	8,470	270	11,100	5.25
Excavation Soil Samples - Incident Number nAPP2302742810										
Bottom Hole 1	08/11/2023	12	1	<0.00200	<0.00400	<49.6	<49.6	<49.6	<49.6	334
Bottom Hole 2	08/11/2023	12	1	<0.00199	<0.00398	<50.2	64.0	<50.2	64.0	707
Bottom Hole 2A	03/22/2024	12.5	1.04	<0.00103	<0.00206	<25.8	30.6	<25.8	30.6	170
Bottom Hole 3	08/11/2023	6	0.5	<0.00201	<0.00402	<50.4	<50.4	<50.4	<50.4	241
Bottom Hole 4	08/11/2023	9	0.75	<0.00200	<0.00401	<50.5	1,630	<50.5	1,630	469
Bottom Hole 4A	03/22/2024	10	0.83	<0.00105	<0.00211	<26.3	<26.3	<26.3	<26.3	75.4
Bottom Hole 5	08/11/2023	6	0.5	<0.00200	<0.00399	<50.0	53.7	<50.0	53.7	551
Bottom Hole 6	08/11/2023	6	0.5	<0.00199	<0.00398	<49.9	510	<49.9	510	583
Bottom Hole 6A	03/22/2024	8	0.67	<0.00106	<0.00213	<26.6	<26.6	<26.6	<26.6	111
Bottom Hole 7	08/11/2023	6	0.5	<0.00198	<0.00396	<50.2	<50.2	<50.2	<50.2	706
Bottom Hole 7A	03/22/2024	8	0.67	<0.00105	<0.00211	<26.3	<26.3	<26.3	<26.3	131
Bottom Hole 8	08/11/2023	9	0.75	<0.00199	<0.00398	<50.1	4,700	<50.1	4,700	399
Bottom Hole 8A	03/22/2024	12	1	<0.00110	<0.00220	<27.5	<27.5	<27.5	<27.5	60.3
Bottom Hole 9	08/11/2023	6	0.5	<0.00202	<0.00403	<50.5	295	<50.5	295	437
Bottom Hole 9A	03/22/2024	8	0.67	<0.00105	<0.00211	<26.3	<26.3	<26.3	<26.3	132
Bottom Hole 10	08/11/2023	9	0.75	<0.00201	<0.00402	<49.9	59.0	<49.9	59.0	306
Bottom Hole 11A	03/22/2024	8	0.67	<0.00105	<0.00211	<26.3	<26.3	<26.3	<26.3	107
Bottom Hole 12A	03/22/2024	8	0.67	<0.00104	<0.00208	<26.0	<26.0	<26.0	<26.0	231
Bottom Hole 13A	03/22/2024	8	0.67	<0.00108	<0.00215	<26.9	<26.9	<26.9	<26.9	4,340
Bottom Hole 14A	03/22/2024	8	0.67	<0.00104	<0.00208	<26.0	<26.0	<26.0	<26.0	236



Table 1
SOIL SAMPLE ANALYTICAL RESULTS
Chevron USA, Inc.
Hayhurst NM Section 35 CTB
Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (inches)	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria for Soils Impacted by a Release (NMAC 19.15.29)				10	50	NE	NE	NE	100	600
North Wall	08/11/2023	0-6	0-0.5	<0.00200	<0.00401	<49.6	167	<49.6	167	803
North Side Wall A	03/22/2024	0-6	0-0.5	<0.00103	<0.00206	<25.8	<25.8	<25.8	<25.8	127
South Wall	08/11/2023	0-6	0-0.5	<0.00200	<0.00400	<49.5	90.8	<49.5	90.8	654
South Side Wall A	03/22/2024	0-6	0-0.5	<0.00104	<0.00208	<26.0	<26.0	<26.0	<26.0	91.8
East Wall	08/11/2023	0-6	0-0.5	<0.00199	<0.00398	<50.0	51.2	<50.0	51.2	1,710
East Side Wall A	03/22/2024	0-6	0-0.5	<0.00102	<0.00204	26.5	<25.5	<25.5	26.5	282
West Wall	08/11/2023	0-6	0-0.5	<0.00198	<0.00396	<50.3	69.4	<50.3	69.4	360

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

Text in "grey" represents excavated soil samples

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria and/or Reclamation Standard[†] for Soils Impacted by a Release[†]The reclamation concentration requirements of 600 mg/kg chloride and 100 mg/kg TPH apply to the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13.

APPENDIX E

Laboratory Analytical Reports & Chain-of-Custody Documentation

**PERMIAN BASIN
ENVIRONMENTAL LAB, LP
1400 Rankin Hwy
Midland, TX 79701**



Analytical Report

Prepared for:

Blake Estep
E Tech Environmental & Safety Solutions, Inc. [1]
13000 West County Road 100
Odessa, TX 79765

Project: Hayhurst Section 35 CTB

Project Number: 17586

Location: New Mexico

Lab Order Number: 3B15006



Current Certification

Report Date: 02/22/23

E Tech Environmental & Safety Solutions, Inc. [1] 13000 West County Road 100 Odessa TX, 79765	Project: Hayhurst Section 35 CTB Project Number: 17586 Project Manager: Blake Estep
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ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Sample Point -1 @ 0"-3"	3B15006-01	Soil	02/14/23 11:15	02-15-2023 12:36
Sample Point -2 @ 0"-3"	3B15006-02	Soil	02/14/23 11:19	02-15-2023 12:36

E Tech Environmental & Safety Solutions, Inc. [1]	Project: Hayhurst Section 35 CTB
13000 West County Road 100	Project Number: 17586
Odessa TX, 79765	Project Manager: Blake Estep

Sample Point -1 @ 0"-3"
3B15006-01 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B									
Benzene	ND	0.00116	mg/kg dry	1	P3B1610	02/16/23 15:49	02/16/23 21:15	EPA 8021B	
Toluene	ND	0.00116	mg/kg dry	1	P3B1610	02/16/23 15:49	02/16/23 21:15	EPA 8021B	
Ethylbenzene	ND	0.00116	mg/kg dry	1	P3B1610	02/16/23 15:49	02/16/23 21:15	EPA 8021B	
Xylene (p/m)	0.00301	0.00233	mg/kg dry	1	P3B1610	02/16/23 15:49	02/16/23 21:15	EPA 8021B	
Xylene (o)	ND	0.00116	mg/kg dry	1	P3B1610	02/16/23 15:49	02/16/23 21:15	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	76.1 %		80-120		P3B1610	02/16/23 15:49	02/16/23 21:15	EPA 8021B	S-GC
Surrogate: 1,4-Difluorobenzene	103 %		80-120		P3B1610	02/16/23 15:49	02/16/23 21:15	EPA 8021B	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M									
C6-C12	ND	29.1	mg/kg dry	1	P3B1804	02/18/23 09:30	02/20/23 12:23	TPH 8015M	
>C12-C28	55.5	29.1	mg/kg dry	1	P3B1804	02/18/23 09:30	02/20/23 12:23	TPH 8015M	
>C28-C35	ND	29.1	mg/kg dry	1	P3B1804	02/18/23 09:30	02/20/23 12:23	TPH 8015M	
Surrogate: 1-Chlorooctane	85.9 %		70-130		P3B1804	02/18/23 09:30	02/20/23 12:23	TPH 8015M	
Surrogate: o-Terphenyl	105 %		70-130		P3B1804	02/18/23 09:30	02/20/23 12:23	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	55.5	29.1	mg/kg dry	1	[CALC]	02/18/23 09:30	02/20/23 12:23	calc	

General Chemistry Parameters by EPA / Standard Methods									
Chloride	7.37	1.16	mg/kg dry	1	P3B1709	02/17/23 15:57	02/20/23 10:48	EPA 300.0	
% Moisture	14.0	0.1	%	1	P3B1603	02/16/23 10:06	02/16/23 10:10	ASTM D2216	

E Tech Environmental & Safety Solutions, Inc. [1]	Project: Hayhurst Section 35 CTB
13000 West County Road 100	Project Number: 17586
Odessa TX, 79765	Project Manager: Blake Estep

Sample Point -2 @ 0"-3"
3B15006-02 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B

Benzene	ND	0.00114	mg/kg dry	1	P3B1610	02/16/23 15:49	02/16/23 21:36	EPA 8021B	
Toluene	2.99	0.0568	mg/kg dry	50	P3B1610	02/16/23 15:49	02/17/23 10:05	EPA 8021B	
Ethylbenzene	2.23	0.0568	mg/kg dry	50	P3B1610	02/16/23 15:49	02/17/23 10:05	EPA 8021B	
Xylene (p/m)	20.6	0.114	mg/kg dry	50	P3B1610	02/16/23 15:49	02/17/23 10:05	EPA 8021B	
Xylene (o)	7.01	0.0568	mg/kg dry	50	P3B1610	02/16/23 15:49	02/17/23 10:05	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	82.3 %		80-120		P3B1610	02/16/23 15:49	02/17/23 10:05	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	113 %		80-120		P3B1610	02/16/23 15:49	02/17/23 10:05	EPA 8021B	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	2380	142	mg/kg dry	5	P3B1804	02/18/23 09:30	02/21/23 08:51	TPH 8015M	
>C12-C28	8470	142	mg/kg dry	5	P3B1804	02/18/23 09:30	02/21/23 08:51	TPH 8015M	
>C28-C35	270	28.4	mg/kg dry	1	P3B1804	02/18/23 09:30	02/21/23 08:51	TPH 8015M	
Surrogate: 1-Chlorooctane	97.2 %		70-130		P3B1804	02/18/23 09:30	02/21/23 08:51	TPH 8015M	
Surrogate: o-Terphenyl	109 %		70-130		P3B1804	02/18/23 09:30	02/21/23 08:51	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	11100	142	mg/kg dry	5	[CALC]	02/18/23 09:30	02/21/23 08:51	calc	

General Chemistry Parameters by EPA / Standard Methods

Chloride	5.25	1.14	mg/kg dry	1	P3B1709	02/17/23 15:57	02/18/23 05:23	EPA 300.0	
% Moisture	12.0	0.1	%	1	P3B1603	02/16/23 10:06	02/16/23 10:10	ASTM D2216	

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

E Tech Environmental & Safety Solutions, Inc. [1]
13000 West County Road 100
Odessa TX, 79765

Project: Hayhurst Section 35 CTB
Project Number: 17586
Project Manager: Blake Estep

BTEX by 8021B - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P3B1610 - * DEFAULT PREP *****

Blank (P3B1610-BLK1)

Prepared & Analyzed: 02/16/23

Benzene	ND	0.00100	mg/kg							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 1,4-Difluorobenzene	0.127		"	0.120		106	80-120			
Surrogate: 4-Bromofluorobenzene	0.0832		"	0.120		69.3	80-120			S-GC

LCS (P3B1610-BS1)

Prepared & Analyzed: 02/16/23

Benzene	0.0962	0.00100	mg/kg	0.100		96.2	80-120			
Toluene	0.0895	0.00100	"	0.100		89.5	80-120			
Ethylbenzene	0.0973	0.00100	"	0.100		97.3	80-120			
Xylene (p/m)	0.161	0.00200	"	0.200		80.6	80-120			
Xylene (o)	0.0910	0.00100	"	0.100		91.0	80-120			
Surrogate: 4-Bromofluorobenzene	0.0931		"	0.120		77.6	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.138		"	0.120		115	80-120			

LCS Dup (P3B1610-BSD1)

Prepared & Analyzed: 02/16/23

Benzene	0.105	0.00100	mg/kg	0.100		105	80-120	8.36	20	
Toluene	0.0993	0.00100	"	0.100		99.3	80-120	10.5	20	
Ethylbenzene	0.109	0.00100	"	0.100		109	80-120	10.9	20	
Xylene (p/m)	0.175	0.00200	"	0.200		87.5	80-120	8.18	20	
Xylene (o)	0.102	0.00100	"	0.100		102	80-120	11.3	20	
Surrogate: 1,4-Difluorobenzene	0.142		"	0.120		119	80-120			
Surrogate: 4-Bromofluorobenzene	0.0976		"	0.120		81.3	80-120			

Calibration Blank (P3B1610-CCB1)

Prepared & Analyzed: 02/16/23

Benzene	0.00		ug/kg							
Toluene	0.00		"							
Ethylbenzene	0.120		"							
Xylene (p/m)	0.170		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.0905		"	0.120		75.4	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.133		"	0.120		111	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

E Tech Environmental & Safety Solutions, Inc. [1]	Project: Hayhurst Section 35 CTB
13000 West County Road 100	Project Number: 17586
Odessa TX, 79765	Project Manager: Blake Estep

BTEX by 8021B - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P3B1610 - *** DEFAULT PREP ***

Calibration Blank (P3B1610-CCB2)				Prepared & Analyzed: 02/16/23						
Benzene	0.00		ug/kg							
Toluene	0.00		"							
Ethylbenzene	0.110		"							
Xylene (p/m)	0.370		"							
Xylene (o)	0.00		"							
Surrogate: 1,4-Difluorobenzene	0.125		"	0.120		104	80-120			
Surrogate: 4-Bromofluorobenzene	0.0931		"	0.120		77.6	80-120			S-GC

Calibration Check (P3B1610-CCV1)				Prepared & Analyzed: 02/16/23						
Benzene	0.116	0.00100	mg/kg	0.100		116	80-120			
Toluene	0.104	0.00100	"	0.100		104	80-120			
Ethylbenzene	0.103	0.00100	"	0.100		103	80-120			
Xylene (p/m)	0.177	0.00200	"	0.200		88.4	80-120			
Xylene (o)	0.107	0.00100	"	0.100		107	80-120			
Surrogate: 1,4-Difluorobenzene	0.140		"	0.120		116	75-125			
Surrogate: 4-Bromofluorobenzene	0.0900		"	0.120		75.0	75-125			

Calibration Check (P3B1610-CCV2)				Prepared & Analyzed: 02/16/23						
Benzene	0.106	0.00100	mg/kg	0.100		106	80-120			
Toluene	0.105	0.00100	"	0.100		105	80-120			
Ethylbenzene	0.107	0.00100	"	0.100		107	80-120			
Xylene (p/m)	0.184	0.00200	"	0.200		92.0	80-120			
Xylene (o)	0.105	0.00100	"	0.100		105	80-120			
Surrogate: 1,4-Difluorobenzene	0.134		"	0.120		112	75-125			
Surrogate: 4-Bromofluorobenzene	0.0969		"	0.120		80.7	75-125			

Calibration Check (P3B1610-CCV3)				Prepared: 02/16/23 Analyzed: 02/17/23						
Benzene	0.113	0.00100	mg/kg	0.100		113	80-120			
Toluene	0.110	0.00100	"	0.100		110	80-120			
Ethylbenzene	0.111	0.00100	"	0.100		111	80-120			
Xylene (p/m)	0.188	0.00200	"	0.200		94.0	80-120			
Xylene (o)	0.111	0.00100	"	0.100		111	80-120			
Surrogate: 4-Bromofluorobenzene	0.0963		"	0.120		80.2	75-125			
Surrogate: 1,4-Difluorobenzene	0.138		"	0.120		115	75-125			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

E Tech Environmental & Safety Solutions, Inc. [1]	Project: Hayhurst Section 35 CTB
13000 West County Road 100	Project Number: 17586
Odessa TX, 79765	Project Manager: Blake Estep

BTEX by 8021B - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P3B1610 - *** DEFAULT PREP ***

Matrix Spike (P3B1610-MS1)	Source: 3B14016-28			Prepared: 02/16/23		Analyzed: 02/17/23				
Benzene	0.0885	0.00102	mg/kg dry	0.102	ND	86.8	80-120			
Toluene	0.0889	0.00102	"	0.102	ND	87.2	80-120			
Ethylbenzene	0.0979	0.00102	"	0.102	ND	96.0	80-120			
Xylene (p/m)	0.161	0.00204	"	0.204	ND	78.8	80-120			S-GC
Xylene (o)	0.0858	0.00102	"	0.102	ND	84.1	80-120			
Surrogate: 4-Bromofluorobenzene	0.102		"	0.122		83.6	80-120			
Surrogate: 1,4-Difluorobenzene	0.138		"	0.122		113	80-120			

Matrix Spike Dup (P3B1610-MSD1)	Source: 3B14016-28			Prepared: 02/16/23		Analyzed: 02/17/23				
Benzene	0.0891	0.00102	mg/kg dry	0.102	ND	87.3	80-120	0.632	20	
Toluene	0.0854	0.00102	"	0.102	ND	83.7	80-120	4.03	20	
Ethylbenzene	0.0911	0.00102	"	0.102	ND	89.3	80-120	7.26	20	
Xylene (p/m)	0.147	0.00204	"	0.204	ND	72.2	80-120	8.80	20	QM-05
Xylene (o)	0.0809	0.00102	"	0.102	ND	79.3	80-120	5.89	20	QM-05
Surrogate: 4-Bromofluorobenzene	0.0962		"	0.122		78.6	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.140		"	0.122		114	80-120			

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

E Tech Environmental & Safety Solutions, Inc. [1]	Project: Hayhurst Section 35 CTB
13000 West County Road 100	Project Number: 17586
Odessa TX, 79765	Project Manager: Blake Estep

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P3B1804 - TX 1005										
Blank (P3B1804-BLK1)		Prepared: 02/18/23 Analyzed: 02/20/23								
C6-C12	ND	25.0	mg/kg							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	86.1		"	100		86.1	70-130			
Surrogate: o-Terphenyl	50.4		"	50.0		101	70-130			
LCS (P3B1804-BS1)		Prepared: 02/18/23 Analyzed: 02/20/23								
C6-C12	854	25.0	mg/kg	1000		85.4	75-125			
>C12-C28	983	25.0	"	1000		98.3	75-125			
Surrogate: 1-Chlorooctane	122		"	100		122	70-130			
Surrogate: o-Terphenyl	61.8		"	50.0		124	70-130			
LCS Dup (P3B1804-BSD1)		Prepared: 02/18/23 Analyzed: 02/20/23								
C6-C12	846	25.0	mg/kg	1000		84.6	75-125	0.883	20	
>C12-C28	974	25.0	"	1000		97.4	75-125	0.951	20	
Surrogate: 1-Chlorooctane	120		"	100		120	70-130			
Surrogate: o-Terphenyl	61.0		"	50.0		122	70-130			
Calibration Check (P3B1804-CCV1)		Prepared: 02/18/23 Analyzed: 02/20/23								
C6-C12	465	25.0	mg/kg	500		93.1	85-115			
>C12-C28	466	25.0	"	500		93.3	85-115			
Surrogate: 1-Chlorooctane	101		"	100		101	70-130			
Surrogate: o-Terphenyl	49.6		"	50.0		99.3	70-130			
Calibration Check (P3B1804-CCV2)		Prepared: 02/18/23 Analyzed: 02/20/23								
C6-C12	445	25.0	mg/kg	500		89.0	85-115			
>C12-C28	448	25.0	"	500		89.7	85-115			
Surrogate: 1-Chlorooctane	96.4		"	100		96.4	70-130			
Surrogate: o-Terphenyl	47.8		"	50.0		95.5	70-130			

Permian Basin Environmental Lab, L.P.

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E Tech Environmental & Safety Solutions, Inc. [1]	Project: Hayhurst Section 35 CTB
13000 West County Road 100	Project Number: 17586
Odessa TX, 79765	Project Manager: Blake Estep

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P3B1804 - TX 1005

Calibration Check (P3B1804-CCV3)				Prepared: 02/18/23 Analyzed: 02/20/23						
C6-C12	444	25.0	mg/kg	500		88.8	85-115			
>C12-C28	456	25.0	"	500		91.2	85-115			
Surrogate: 1-Chlorooctane	97.3		"	100		97.3	70-130			
Surrogate: o-Terphenyl	47.8		"	50.0		95.6	70-130			
Matrix Spike (P3B1804-MS1)				Source: 3B14016-21		Prepared: 02/18/23 Analyzed: 02/20/23				
C6-C12	696	25.5	mg/kg dry	1020	ND	68.2	75-125			QM-05
>C12-C28	819	25.5	"	1020	ND	80.3	75-125			
Surrogate: 1-Chlorooctane	91.4		"	102		89.6	70-130			
Surrogate: o-Terphenyl	45.2		"	51.0		88.6	70-130			
Matrix Spike Dup (P3B1804-MSD1)				Source: 3B14016-21		Prepared: 02/18/23 Analyzed: 02/20/23				
C6-C12	696	25.5	mg/kg dry	1020	ND	68.2	75-125	0.0117	20	QM-05
>C12-C28	820	25.5	"	1020	ND	80.3	75-125	0.0436	20	
Surrogate: 1-Chlorooctane	90.9		"	102		89.1	70-130			
Surrogate: o-Terphenyl	46.4		"	51.0		90.9	70-130			

Permian Basin Environmental Lab, L.P.

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E Tech Environmental & Safety Solutions, Inc. [1]
13000 West County Road 100
Odessa TX, 79765

Project: Hayhurst Section 35 CTB
Project Number: 17586
Project Manager: Blake Estep

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P3B1603 - * DEFAULT PREP *****

Blank (P3B1603-BLK1)		Prepared & Analyzed: 02/16/23								
% Moisture	ND	0.1	%							
Duplicate (P3B1603-DUP1)		Source: 3B14013-07		Prepared & Analyzed: 02/16/23						
% Moisture	9.0	0.1	%		9.0			0.00	20	
Duplicate (P3B1603-DUP2)		Source: 3B14015-07		Prepared & Analyzed: 02/16/23						
% Moisture	10.0	0.1	%		10.0			0.00	20	
Duplicate (P3B1603-DUP3)		Source: 3B14015-22		Prepared & Analyzed: 02/16/23						
% Moisture	6.0	0.1	%		6.0			0.00	20	
Duplicate (P3B1603-DUP4)		Source: 3B14016-09		Prepared & Analyzed: 02/16/23						
% Moisture	10.0	0.1	%		10.0			0.00	20	
Duplicate (P3B1603-DUP5)		Source: 3B14016-24		Prepared & Analyzed: 02/16/23						
% Moisture	3.0	0.1	%		4.0			28.6	20	R3
Duplicate (P3B1603-DUP6)		Source: 3B15004-01		Prepared & Analyzed: 02/16/23						
% Moisture	7.0	0.1	%		7.0			0.00	20	
Duplicate (P3B1603-DUP7)		Source: 3B15004-07		Prepared & Analyzed: 02/16/23						
% Moisture	7.0	0.1	%		8.0			13.3	20	
Duplicate (P3B1603-DUP8)		Source: 3B15007-02		Prepared & Analyzed: 02/16/23						
% Moisture	8.0	0.1	%		8.0			0.00	20	

Batch P3B1709 - * DEFAULT PREP *****

Blank (P3B1709-BLK1)		Prepared: 02/17/23 Analyzed: 02/18/23								
Chloride	ND	1.00	mg/kg							

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

E Tech Environmental & Safety Solutions, Inc. [1]
13000 West County Road 100
Odessa TX, 79765

Project: Hayhurst Section 35 CTB
Project Number: 17586
Project Manager: Blake Estep

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P3B1709 - *** DEFAULT PREP ***										
LCS (P3B1709-BS1)				Prepared: 02/17/23 Analyzed: 02/18/23						
Chloride	21.4		mg/kg	20.0		107	90-110			
LCS Dup (P3B1709-BSD1)				Prepared: 02/17/23 Analyzed: 02/18/23						
Chloride	21.0		mg/kg	20.0		105	90-110	2.12	10	
Calibration Blank (P3B1709-CCB1)				Prepared & Analyzed: 02/17/23						
Chloride	-0.155		mg/kg							
Calibration Blank (P3B1709-CCB2)				Prepared: 02/17/23 Analyzed: 02/18/23						
Chloride	0.00		mg/kg							
Calibration Check (P3B1709-CCV1)				Prepared & Analyzed: 02/17/23						
Chloride	21.0		mg/kg	20.0		105	90-110			
Calibration Check (P3B1709-CCV2)				Prepared: 02/17/23 Analyzed: 02/18/23						
Chloride	21.5		mg/kg	20.0		108	90-110			
Calibration Check (P3B1709-CCV3)				Prepared: 02/17/23 Analyzed: 02/20/23						
Chloride	20.6		mg/kg	20.0		103	90-110			
Matrix Spike (P3B1709-MS1)				Source: 3B14016-26 Prepared: 02/17/23 Analyzed: 02/18/23						
Chloride	378	1.03	mg/kg dry	258	127	97.1	80-120			
Matrix Spike (P3B1709-MS2)				Source: 3B15005-02 Prepared: 02/17/23 Analyzed: 02/18/23						
Chloride	2910	10.2	mg/kg dry	510	2570	67.7	80-120			QM-05
Matrix Spike Dup (P3B1709-MSD1)				Source: 3B14016-26 Prepared: 02/17/23 Analyzed: 02/18/23						
Chloride	387	1.03	mg/kg dry	258	127	101	80-120	2.31	20	

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

E Tech Environmental & Safety Solutions, Inc. [1]	Project: Hayhurst Section 35 CTB
13000 West County Road 100	Project Number: 17586
Odessa TX, 79765	Project Manager: Blake Estep

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P3B1709 - *** DEFAULT PREP ***

Matrix Spike Dup (P3B1709-MSD2)	Source: 3B15005-02			Prepared: 02/17/23 Analyzed: 02/18/23						
Chloride	2440	10.2	mg/kg dry	510	2570	NR	80-120	17.8	20	QM-05

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

E Tech Environmental & Safety Solutions, Inc. [1]
 13000 West County Road 100
 Odessa TX, 79765

Project: Hayhurst Section 35 CTB
 Project Number: 17586
 Project Manager: Blake Estep

Notes and Definitions

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.

ROI Received on Ice

R3 The RPD exceeded the acceptance limit due to sample matrix effects.

QM-05 The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were within acceptance limits showing that the laboratory is in control and the data is acceptable.

NPBEL C Chain of Custody was not generated at PBELAB

BULK Samples received in Bulk soil containers may be biased low in the nC6-C12 TPH Range

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By:



Date:

2/22/2023

Brent Barron, Laboratory Director/Technical Director

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

E Tech Environmental & Safety Solutions, Inc. [1]
13000 West County Road 100
Odessa TX, 79765

Project: Hayhurst Section 35 CTB
Project Number: 17586
Project Manager: Blake Estep

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Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

1400 Rankin HWY Midland, TX 79701 432-686-7235

PBELAB
Permian Basin Environmental Lab., L.P.
1000 Hamkin Hwy
Midland Texas 79701
Phone: 1312-686-7235

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager: Blake Estep

Company Name: Etech Environmental & Safety Solutions, Inc.

Company Address: P.O. Box 62228

City/State/Zip: Midland, Texas 79711

Sampler Signature: Blake P. For DP email: blake@etechenv.com

Project Name: MM Hayhurst Section 35
Project #: 17586 Project Loc: _____
Area: _____ PO#: 17586

PO#: 17586

☒ Bill EtechReport Format: STANDARD: ☐ TRRP: ☐ NPDES: ☐

(lab use only)
ORDER #: 3B15006
LAB # (lab use only)
FIELD CODE
Sample Point 1 Sample Point 2
Start Depth
End Depth
Date Sampled
Time Sampled
No. of Containers
Ice
HNO ₃
HCl
H ₂ SO ₄
NaOH
Na ₂ S ₂ O ₃
None
Other (Specify)
DW=Drinking Water SL=Sludge GW = Groundwater S=Soil/Solid NP=Non-Potable Specify Other
TPH: 418.1 8015M 1005 1006
Cations (Ca, Mg, Na, K)
Anions (Cl, SO ₄ , CO ₃ , HCO ₃)
SAR / ESP / CEC
Metals: As Ag Ba Cd Cr Pb Hg Se
Volatiles
Semi volatiles
BTEX 8021B 5030 or BTEX 8260
RCL
N.O.R.M.
Chlorides
RUSH TAT(Pre-Schedule) 24, 48, 72 hrs
STANDARD TAT

Preservation & # of Containers
Matrix
TOTAL:
TCLP:
Analyze For:

Relinquished by:	Date	Time	Received by:	Date	Time
Relinquished by:	Date	Time	Received by:	Date	Time
Relinquished by:	Date	Time	Received by:	Date	Time

Special Instructions:

Laboratory Comments: Sample Containers Intact? VOOC's Free of Headspace? Custody seals on container(s) Custody seals on cooler(s) Sample Hand Delivered Ssr by Sampler/Client Rep.? UPS DHL FedEx None Star Temperature Upon Receipt: °F/C



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Blake Estep
Etech Environmental & Safety Solutions
PO BOX 62228
Midland, Texas 79711

Generated 8/24/2023 10:08:42 AM

JOB DESCRIPTION

NM Hayhurst Section 35 CTB
SDG NUMBER 1786

JOB NUMBER

880-32113-1

Eurofins Midland
1211 W. Florida Ave
Midland TX 79701

Eurofins Midland

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



Generated
8/24/2023 10:08:42 AM

Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Laboratory Job ID: 880-32113-1
SDG: 1786

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Definitions/Glossary

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Qualifiers

GC VOA

Qualifier	Qualifier Description
*+	LCS and/or LCSD is outside acceptance limits, high biased.
S1-	Surrogate recovery exceeds control limits, low biased.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Job ID: 880-32113-1

Laboratory: Eurofins Midland

Narrative

Job Narrative
880-32113-1

Receipt

The samples were received on 8/15/2023 4:35 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.3°C

GC VOA

Method 8021B: Surrogate recovery for the following samples were outside control limits: South Wall (880-32113-12), East Wall (880-32113-13), West Wall (880-32113-14) and (890-5106-A-1-G). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8021B: Surrogate recovery for the following samples were outside control limits: Bottom Hole-2 (880-32113-2) and Bottom Hole-9 (880-32113-9). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8021B: The laboratory control sample (LCS) associated with preparation batch 880-60871 and analytical batch 880-60869 was outside acceptance criteria. Re-extraction and/or re-analysis could not be performed; therefore, the data have been reported. The batch matrix spike/matrix spike duplicate (MS/MSD) was within acceptance limits and may be used to evaluate matrix performance.

Method 8021B: The continuing calibration verification (CCV) associated with batch 880-60869 recovered above the upper control limit for Toluene, m-Xylene & p-Xylene and o-Xylene. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported. The associated sample is impacted: (CCV 880-60869/2).

Method 8021B: The laboratory control sample (LCS) associated with preparation batch 880-60938 and analytical batch 880-60869 was outside acceptance criteria. Re-extraction and/or re-analysis could not be performed; therefore, the data have been reported. The batch matrix spike/matrix spike duplicate (MS/MSD) was within acceptance limits and may be used to evaluate matrix performance.

Method 8021B: The continuing calibration verification (CCV) associated with batch 880-60869 recovered above the upper control limit for m-Xylene & p-Xylene and o-Xylene. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported. The associated sample is impacted: (CCV 880-60869/51).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

Method 8015MOD_NM: The surrogate recovery for the blank associated with preparation batch 880-60741 and analytical batch 880-60776 was outside the upper control limits.

Method 8015MOD_NM: Surrogate recovery for the following samples were outside control limits: (890-5126-A-1-D) and (890-5126-A-1-E MS). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: Bottom Hole-4 (880-32113-4). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015MOD_NM: Surrogate recovery for the following samples were outside control limits: Bottom Hole-6 (880-32113-6), Bottom Hole-9 (880-32113-9) and Bottom Hole-10 (880-32113-10). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015MOD_NM: Surrogate recovery for the following samples were outside control limits: (CCV 880-60776/20), (CCV 880-60776/31) and (CCV 880-60776/5). Evidence of matrix interferences is not obvious.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Case Narrative

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Job ID: 880-32113-1 (Continued)

Laboratory: Eurofins Midland (Continued)

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Client Sample ID: Bottom Hole-1

Lab Sample ID: 880-32113-1

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		08/23/23 17:45	08/24/23 03:32	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/23/23 17:45	08/24/23 03:32	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		08/23/23 17:45	08/24/23 03:32	1
m-Xylene & p-Xylene	<0.00400	U **	0.00400		mg/Kg		08/23/23 17:45	08/24/23 03:32	1
o-Xylene	<0.00200	U **	0.00200		mg/Kg		08/23/23 17:45	08/24/23 03:32	1
Xylenes, Total	<0.00400	U **	0.00400		mg/Kg		08/23/23 17:45	08/24/23 03:32	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	85		70 - 130	08/23/23 17:45	08/24/23 03:32	1
1,4-Difluorobenzene (Surr)	73		70 - 130	08/23/23 17:45	08/24/23 03:32	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00400	U	0.00400		mg/Kg			08/24/23 10:35	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.6	U	49.6		mg/Kg			08/23/23 11:00	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.6	U	49.6		mg/Kg		08/21/23 14:10	08/22/23 14:06	1
Diesel Range Organics (Over C10-C28)	<49.6	U	49.6		mg/Kg		08/21/23 14:10	08/22/23 14:06	1
Oil Range Organics (Over C28-C36)	<49.6	U	49.6		mg/Kg		08/21/23 14:10	08/22/23 14:06	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	112		70 - 130	08/21/23 14:10	08/22/23 14:06	1
o-Terphenyl	98		70 - 130	08/21/23 14:10	08/22/23 14:06	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	334		25.1		mg/Kg			08/18/23 21:39	5

Client Sample ID: Bottom Hole-2

Lab Sample ID: 880-32113-2

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		08/23/23 17:45	08/24/23 03:52	1
Toluene	<0.00199	U	0.00199		mg/Kg		08/23/23 17:45	08/24/23 03:52	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		08/23/23 17:45	08/24/23 03:52	1
m-Xylene & p-Xylene	<0.00398	U **	0.00398		mg/Kg		08/23/23 17:45	08/24/23 03:52	1
o-Xylene	<0.00199	U **	0.00199		mg/Kg		08/23/23 17:45	08/24/23 03:52	1
Xylenes, Total	<0.00398	U **	0.00398		mg/Kg		08/23/23 17:45	08/24/23 03:52	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	112		70 - 130	08/23/23 17:45	08/24/23 03:52	1
1,4-Difluorobenzene (Surr)	65	S1-	70 - 130	08/23/23 17:45	08/24/23 03:52	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Client Sample ID: Bottom Hole-2

Lab Sample ID: 880-32113-2

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			08/24/23 10:35	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	64.0		50.2		mg/Kg			08/23/23 11:00	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.2	U	50.2		mg/Kg		08/21/23 14:10	08/22/23 14:29	1
Diesel Range Organics (Over C10-C28)	64.0		50.2		mg/Kg		08/21/23 14:10	08/22/23 14:29	1
Oil Range Organics (Over C28-C36)	<50.2	U	50.2		mg/Kg		08/21/23 14:10	08/22/23 14:29	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	120		70 - 130				08/21/23 14:10	08/22/23 14:29	1
o-Terphenyl	105		70 - 130				08/21/23 14:10	08/22/23 14:29	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	707		49.8		mg/Kg			08/18/23 21:59	10

Client Sample ID: Bottom Hole-3

Lab Sample ID: 880-32113-3

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		08/23/23 17:45	08/24/23 04:13	1
Toluene	<0.00201	U	0.00201		mg/Kg		08/23/23 17:45	08/24/23 04:13	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		08/23/23 17:45	08/24/23 04:13	1
m-Xylene & p-Xylene	<0.00402	U **	0.00402		mg/Kg		08/23/23 17:45	08/24/23 04:13	1
o-Xylene	<0.00201	U **	0.00201		mg/Kg		08/23/23 17:45	08/24/23 04:13	1
Xylenes, Total	<0.00402	U **	0.00402		mg/Kg		08/23/23 17:45	08/24/23 04:13	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	92		70 - 130				08/23/23 17:45	08/24/23 04:13	1
1,4-Difluorobenzene (Surr)	73		70 - 130				08/23/23 17:45	08/24/23 04:13	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			08/24/23 10:35	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.4	U	50.4		mg/Kg			08/23/23 11:00	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.4	U	50.4		mg/Kg		08/21/23 14:10	08/22/23 14:50	1
Diesel Range Organics (Over C10-C28)	<50.4	U	50.4		mg/Kg		08/21/23 14:10	08/22/23 14:50	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Client Sample ID: Bottom Hole-3

Lab Sample ID: 880-32113-3

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Oil Range Organics (Over C28-C36)	<50.4	U	50.4		mg/Kg		08/21/23 14:10	08/22/23 14:50	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	125		70 - 130				08/21/23 14:10	08/22/23 14:50	1
o-Terphenyl	111		70 - 130				08/21/23 14:10	08/22/23 14:50	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	241		24.9		mg/Kg			08/18/23 22:06	5

Client Sample ID: Bottom Hole-4

Lab Sample ID: 880-32113-4

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		08/23/23 17:45	08/24/23 04:33	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/23/23 17:45	08/24/23 04:33	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		08/23/23 17:45	08/24/23 04:33	1
m-Xylene & p-Xylene	<0.00401	U **	0.00401		mg/Kg		08/23/23 17:45	08/24/23 04:33	1
o-Xylene	<0.00200	U **	0.00200		mg/Kg		08/23/23 17:45	08/24/23 04:33	1
Xylenes, Total	<0.00401	U **	0.00401		mg/Kg		08/23/23 17:45	08/24/23 04:33	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		70 - 130				08/23/23 17:45	08/24/23 04:33	1
1,4-Difluorobenzene (Surr)	92		70 - 130				08/23/23 17:45	08/24/23 04:33	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00401	U	0.00401		mg/Kg			08/24/23 10:35	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	1630		50.5		mg/Kg			08/23/23 11:00	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.5	U	50.5		mg/Kg		08/21/23 14:10	08/22/23 15:12	1
Diesel Range Organics (Over C10-C28)	1630		50.5		mg/Kg		08/21/23 14:10	08/22/23 15:12	1
Oil Range Organics (Over C28-C36)	<50.5	U	50.5		mg/Kg		08/21/23 14:10	08/22/23 15:12	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	139	S1+	70 - 130				08/21/23 14:10	08/22/23 15:12	1
o-Terphenyl	112		70 - 130				08/21/23 14:10	08/22/23 15:12	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	469		50.2		mg/Kg			08/18/23 22:13	10

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Client Sample ID: Bottom Hole-5

Lab Sample ID: 880-32113-5

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		08/23/23 17:45	08/24/23 04:53	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/23/23 17:45	08/24/23 04:53	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		08/23/23 17:45	08/24/23 04:53	1
m-Xylene & p-Xylene	<0.00399	U **	0.00399		mg/Kg		08/23/23 17:45	08/24/23 04:53	1
o-Xylene	<0.00200	U **	0.00200		mg/Kg		08/23/23 17:45	08/24/23 04:53	1
Xylenes, Total	<0.00399	U **	0.00399		mg/Kg		08/23/23 17:45	08/24/23 04:53	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		70 - 130	08/23/23 17:45	08/24/23 04:53	1
1,4-Difluorobenzene (Surr)	76		70 - 130	08/23/23 17:45	08/24/23 04:53	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			08/24/23 10:35	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	53.7		50.0		mg/Kg			08/23/23 11:00	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		08/21/23 14:10	08/22/23 15:55	1
Diesel Range Organics (Over C10-C28)	53.7		50.0		mg/Kg		08/21/23 14:10	08/22/23 15:55	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		08/21/23 14:10	08/22/23 15:55	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	120		70 - 130	08/21/23 14:10	08/22/23 15:55	1
o-Terphenyl	104		70 - 130	08/21/23 14:10	08/22/23 15:55	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	551		50.2		mg/Kg			08/18/23 22:19	10

Client Sample ID: Bottom Hole-6

Lab Sample ID: 880-32113-6

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		08/23/23 17:45	08/24/23 05:14	1
Toluene	<0.00199	U	0.00199		mg/Kg		08/23/23 17:45	08/24/23 05:14	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		08/23/23 17:45	08/24/23 05:14	1
m-Xylene & p-Xylene	<0.00398	U **	0.00398		mg/Kg		08/23/23 17:45	08/24/23 05:14	1
o-Xylene	<0.00199	U **	0.00199		mg/Kg		08/23/23 17:45	08/24/23 05:14	1
Xylenes, Total	<0.00398	U **	0.00398		mg/Kg		08/23/23 17:45	08/24/23 05:14	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		70 - 130	08/23/23 17:45	08/24/23 05:14	1
1,4-Difluorobenzene (Surr)	80		70 - 130	08/23/23 17:45	08/24/23 05:14	1

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Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Client Sample ID: Bottom Hole-6

Lab Sample ID: 880-32113-6

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			08/24/23 10:35	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	510		49.9		mg/Kg			08/23/23 11:00	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		08/21/23 14:10	08/22/23 16:17	1
Diesel Range Organics (Over C10-C28)	510		49.9		mg/Kg		08/21/23 14:10	08/22/23 16:17	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		08/21/23 14:10	08/22/23 16:17	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	136	S1+	70 - 130				08/21/23 14:10	08/22/23 16:17	1
o-Terphenyl	119		70 - 130				08/21/23 14:10	08/22/23 16:17	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	583		25.2		mg/Kg			08/18/23 22:39	5

Client Sample ID: Bottom Hole-7

Lab Sample ID: 880-32113-7

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198		mg/Kg		08/23/23 17:45	08/24/23 05:34	1
Toluene	<0.00198	U	0.00198		mg/Kg		08/23/23 17:45	08/24/23 05:34	1
Ethylbenzene	<0.00198	U	0.00198		mg/Kg		08/23/23 17:45	08/24/23 05:34	1
m-Xylene & p-Xylene	<0.00396	U **	0.00396		mg/Kg		08/23/23 17:45	08/24/23 05:34	1
o-Xylene	<0.00198	U **	0.00198		mg/Kg		08/23/23 17:45	08/24/23 05:34	1
Xylenes, Total	<0.00396	U **	0.00396		mg/Kg		08/23/23 17:45	08/24/23 05:34	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		70 - 130				08/23/23 17:45	08/24/23 05:34	1
1,4-Difluorobenzene (Surr)	75		70 - 130				08/23/23 17:45	08/24/23 05:34	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396		mg/Kg			08/24/23 10:35	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.2	U	50.2		mg/Kg			08/23/23 11:00	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.2	U	50.2		mg/Kg		08/21/23 14:10	08/22/23 16:39	1
Diesel Range Organics (Over C10-C28)	<50.2	U	50.2		mg/Kg		08/21/23 14:10	08/22/23 16:39	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Client Sample ID: Bottom Hole-7

Lab Sample ID: 880-32113-7

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Oil Range Organics (Over C28-C36)	<50.2	U	50.2		mg/Kg		08/21/23 14:10	08/22/23 16:39	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	115		70 - 130				08/21/23 14:10	08/22/23 16:39	1
o-Terphenyl	101		70 - 130				08/21/23 14:10	08/22/23 16:39	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	706		49.9		mg/Kg			08/18/23 22:46	10

Client Sample ID: Bottom Hole-8

Lab Sample ID: 880-32113-8

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		08/23/23 17:45	08/24/23 05:55	1
Toluene	<0.00199	U	0.00199		mg/Kg		08/23/23 17:45	08/24/23 05:55	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		08/23/23 17:45	08/24/23 05:55	1
m-Xylene & p-Xylene	<0.00398	U **	0.00398		mg/Kg		08/23/23 17:45	08/24/23 05:55	1
o-Xylene	<0.00199	U **	0.00199		mg/Kg		08/23/23 17:45	08/24/23 05:55	1
Xylenes, Total	<0.00398	U **	0.00398		mg/Kg		08/23/23 17:45	08/24/23 05:55	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	122		70 - 130				08/23/23 17:45	08/24/23 05:55	1
1,4-Difluorobenzene (Surr)	112		70 - 130				08/23/23 17:45	08/24/23 05:55	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			08/24/23 10:35	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	4700		50.1		mg/Kg			08/23/23 11:00	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.1	U	50.1		mg/Kg		08/21/23 14:10	08/22/23 17:00	1
Diesel Range Organics (Over C10-C28)	4700		50.1		mg/Kg		08/21/23 14:10	08/22/23 17:00	1
Oil Range Organics (Over C28-C36)	<50.1	U	50.1		mg/Kg		08/21/23 14:10	08/22/23 17:00	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	126		70 - 130				08/21/23 14:10	08/22/23 17:00	1
o-Terphenyl	101		70 - 130				08/21/23 14:10	08/22/23 17:00	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	399		24.9		mg/Kg			08/18/23 22:53	5

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Client Sample ID: Bottom Hole-9

Lab Sample ID: 880-32113-9

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/Kg		08/23/23 17:45	08/24/23 06:15	1
Toluene	<0.00202	U	0.00202		mg/Kg		08/23/23 17:45	08/24/23 06:15	1
Ethylbenzene	<0.00202	U	0.00202		mg/Kg		08/23/23 17:45	08/24/23 06:15	1
m-Xylene & p-Xylene	<0.00403	U **	0.00403		mg/Kg		08/23/23 17:45	08/24/23 06:15	1
o-Xylene	<0.00202	U **	0.00202		mg/Kg		08/23/23 17:45	08/24/23 06:15	1
Xylenes, Total	<0.00403	U **	0.00403		mg/Kg		08/23/23 17:45	08/24/23 06:15	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		70 - 130	08/23/23 17:45	08/24/23 06:15	1
1,4-Difluorobenzene (Surr)	66	S1-	70 - 130	08/23/23 17:45	08/24/23 06:15	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00403	U	0.00403		mg/Kg			08/24/23 10:35	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	295		50.5		mg/Kg			08/23/23 11:00	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.5	U	50.5		mg/Kg		08/21/23 14:10	08/22/23 17:22	1
Diesel Range Organics (Over C10-C28)	295		50.5		mg/Kg		08/21/23 14:10	08/22/23 17:22	1
Oil Range Organics (Over C28-C36)	<50.5	U	50.5		mg/Kg		08/21/23 14:10	08/22/23 17:22	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	135	S1+	70 - 130	08/21/23 14:10	08/22/23 17:22	1
o-Terphenyl	115		70 - 130	08/21/23 14:10	08/22/23 17:22	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	437		49.5		mg/Kg			08/18/23 22:59	10

Client Sample ID: Bottom Hole-10

Lab Sample ID: 880-32113-10

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		08/23/23 17:45	08/24/23 06:36	1
Toluene	<0.00201	U	0.00201		mg/Kg		08/23/23 17:45	08/24/23 06:36	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		08/23/23 17:45	08/24/23 06:36	1
m-Xylene & p-Xylene	<0.00402	U **	0.00402		mg/Kg		08/23/23 17:45	08/24/23 06:36	1
o-Xylene	<0.00201	U **	0.00201		mg/Kg		08/23/23 17:45	08/24/23 06:36	1
Xylenes, Total	<0.00402	U **	0.00402		mg/Kg		08/23/23 17:45	08/24/23 06:36	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		70 - 130	08/23/23 17:45	08/24/23 06:36	1
1,4-Difluorobenzene (Surr)	75		70 - 130	08/23/23 17:45	08/24/23 06:36	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Client Sample ID: Bottom Hole-10

Lab Sample ID: 880-32113-10

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			08/24/23 10:35	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	59.0		49.9		mg/Kg			08/23/23 11:00	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		08/21/23 14:10	08/22/23 17:44	1
Diesel Range Organics (Over C10-C28)	59.0		49.9		mg/Kg		08/21/23 14:10	08/22/23 17:44	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		08/21/23 14:10	08/22/23 17:44	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	131	S1+	70 - 130				08/21/23 14:10	08/22/23 17:44	1
o-Terphenyl	116		70 - 130				08/21/23 14:10	08/22/23 17:44	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	306		25.1		mg/Kg			08/18/23 23:06	5

Client Sample ID: North Wall

Lab Sample ID: 880-32113-11

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		08/23/23 08:45	08/23/23 18:19	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/23/23 08:45	08/23/23 18:19	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		08/23/23 08:45	08/23/23 18:19	1
m-Xylene & p-Xylene	<0.00401	U **	0.00401		mg/Kg		08/23/23 08:45	08/23/23 18:19	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		08/23/23 08:45	08/23/23 18:19	1
Xylenes, Total	<0.00401	U	0.00401		mg/Kg		08/23/23 08:45	08/23/23 18:19	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	82		70 - 130				08/23/23 08:45	08/23/23 18:19	1
1,4-Difluorobenzene (Surr)	73		70 - 130				08/23/23 08:45	08/23/23 18:19	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00401	U	0.00401		mg/Kg			08/24/23 10:35	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	167		49.6		mg/Kg			08/23/23 11:00	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.6	U	49.6		mg/Kg		08/21/23 14:10	08/22/23 18:05	1
Diesel Range Organics (Over C10-C28)	167		49.6		mg/Kg		08/21/23 14:10	08/22/23 18:05	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Client Sample ID: North Wall

Lab Sample ID: 880-32113-11

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Oil Range Organics (Over C28-C36)	<49.6	U	49.6		mg/Kg		08/21/23 14:10	08/22/23 18:05	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	114		70 - 130				08/21/23 14:10	08/22/23 18:05	1
o-Terphenyl	97		70 - 130				08/21/23 14:10	08/22/23 18:05	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	803		49.9		mg/Kg			08/18/23 23:13	10

Client Sample ID: South Wall

Lab Sample ID: 880-32113-12

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		08/23/23 08:45	08/23/23 18:40	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/23/23 08:45	08/23/23 18:40	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		08/23/23 08:45	08/23/23 18:40	1
m-Xylene & p-Xylene	<0.00400	U *	0.00400		mg/Kg		08/23/23 08:45	08/23/23 18:40	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		08/23/23 08:45	08/23/23 18:40	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		08/23/23 08:45	08/23/23 18:40	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		70 - 130				08/23/23 08:45	08/23/23 18:40	1
1,4-Difluorobenzene (Surr)	56	S1-	70 - 130				08/23/23 08:45	08/23/23 18:40	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00400	U	0.00400		mg/Kg			08/24/23 10:35	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	90.8		49.5		mg/Kg			08/23/23 11:00	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.5	U	49.5		mg/Kg		08/21/23 14:10	08/22/23 18:27	1
Diesel Range Organics (Over C10-C28)	90.8		49.5		mg/Kg		08/21/23 14:10	08/22/23 18:27	1
Oil Range Organics (Over C28-C36)	<49.5	U	49.5		mg/Kg		08/21/23 14:10	08/22/23 18:27	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	128		70 - 130				08/21/23 14:10	08/22/23 18:27	1
o-Terphenyl	112		70 - 130				08/21/23 14:10	08/22/23 18:27	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	654		25.0		mg/Kg			08/18/23 23:33	5

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Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Client Sample ID: East Wall

Lab Sample ID: 880-32113-13

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		08/23/23 08:45	08/23/23 19:00	1
Toluene	<0.00199	U	0.00199		mg/Kg		08/23/23 08:45	08/23/23 19:00	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		08/23/23 08:45	08/23/23 19:00	1
m-Xylene & p-Xylene	<0.00398	U **	0.00398		mg/Kg		08/23/23 08:45	08/23/23 19:00	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		08/23/23 08:45	08/23/23 19:00	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		08/23/23 08:45	08/23/23 19:00	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		70 - 130	08/23/23 08:45	08/23/23 19:00	1
1,4-Difluorobenzene (Surr)	59	S1-	70 - 130	08/23/23 08:45	08/23/23 19:00	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			08/24/23 10:35	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	51.2		50.0		mg/Kg			08/23/23 11:00	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		08/21/23 14:10	08/22/23 18:49	1
Diesel Range Organics (Over C10-C28)	51.2		50.0		mg/Kg		08/21/23 14:10	08/22/23 18:49	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		08/21/23 14:10	08/22/23 18:49	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	124		70 - 130	08/21/23 14:10	08/22/23 18:49	1
o-Terphenyl	110		70 - 130	08/21/23 14:10	08/22/23 18:49	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1710		49.9		mg/Kg			08/18/23 23:39	10

Client Sample ID: West Wall

Lab Sample ID: 880-32113-14

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198		mg/Kg		08/23/23 08:45	08/23/23 19:21	1
Toluene	<0.00198	U	0.00198		mg/Kg		08/23/23 08:45	08/23/23 19:21	1
Ethylbenzene	<0.00198	U	0.00198		mg/Kg		08/23/23 08:45	08/23/23 19:21	1
m-Xylene & p-Xylene	<0.00396	U **	0.00396		mg/Kg		08/23/23 08:45	08/23/23 19:21	1
o-Xylene	<0.00198	U	0.00198		mg/Kg		08/23/23 08:45	08/23/23 19:21	1
Xylenes, Total	<0.00396	U	0.00396		mg/Kg		08/23/23 08:45	08/23/23 19:21	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		70 - 130	08/23/23 08:45	08/23/23 19:21	1
1,4-Difluorobenzene (Surr)	58	S1-	70 - 130	08/23/23 08:45	08/23/23 19:21	1

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Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Client Sample ID: West Wall

Lab Sample ID: 880-32113-14

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396		mg/Kg			08/24/23 10:35	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	69.4		50.3		mg/Kg			08/23/23 11:00	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.3	U	50.3		mg/Kg		08/21/23 14:10	08/22/23 19:11	1
Diesel Range Organics (Over C10-C28)	69.4		50.3		mg/Kg		08/21/23 14:10	08/22/23 19:11	1
Oil Range Organics (Over C28-C36)	<50.3	U	50.3		mg/Kg		08/21/23 14:10	08/22/23 19:11	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	114		70 - 130				08/21/23 14:10	08/22/23 19:11	1
o-Terphenyl	98		70 - 130				08/21/23 14:10	08/22/23 19:11	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	360		50.1		mg/Kg			08/18/23 23:59	10

Surrogate Summary

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
880-31986-A-1-E MS	Matrix Spike	122	113
880-31986-A-1-G MSD	Matrix Spike Duplicate	127	120
880-32113-1	Bottom Hole-1	85	73
880-32113-2	Bottom Hole-2	112	65 S1-
880-32113-3	Bottom Hole-3	92	73
880-32113-4	Bottom Hole-4	103	92
880-32113-5	Bottom Hole-5	102	76
880-32113-6	Bottom Hole-6	106	80
880-32113-7	Bottom Hole-7	105	75
880-32113-8	Bottom Hole-8	122	112
880-32113-9	Bottom Hole-9	104	66 S1-
880-32113-10	Bottom Hole-10	98	75
880-32113-11	North Wall	82	73
880-32113-12	South Wall	101	56 S1-
880-32113-13	East Wall	102	59 S1-
880-32113-14	West Wall	99	58 S1-
890-5106-A-1-E MS	Matrix Spike	127	109
890-5106-A-1-F MSD	Matrix Spike Duplicate	127	110
LCS 880-60871/1-A	Lab Control Sample	119	110
LCS 880-60938/1-A	Lab Control Sample	121	109
LCSD 880-60871/2-A	Lab Control Sample Dup	118	114
LCSD 880-60938/2-A	Lab Control Sample Dup	122	106
MB 880-60871/5-A	Method Blank	73	96
MB 880-60938/5-A	Method Blank	73	80
Surrogate Legend			
BFB = 4-Bromofluorobenzene (Surr)			
DFBZ = 1,4-Difluorobenzene (Surr)			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
880-32113-1	Bottom Hole-1	112	98
880-32113-2	Bottom Hole-2	120	105
880-32113-3	Bottom Hole-3	125	111
880-32113-4	Bottom Hole-4	139 S1+	112
880-32113-5	Bottom Hole-5	120	104
880-32113-6	Bottom Hole-6	136 S1+	119
880-32113-7	Bottom Hole-7	115	101
880-32113-8	Bottom Hole-8	126	101
880-32113-9	Bottom Hole-9	135 S1+	115
880-32113-10	Bottom Hole-10	131 S1+	116
880-32113-11	North Wall	114	97
880-32113-12	South Wall	128	112
880-32113-13	East Wall	124	110
880-32113-14	West Wall	114	98
890-5126-A-1-E MS	Matrix Spike	133 S1+	104

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Surrogate Summary

Client: Etech Environmental & Safety Solutions

Job ID: 880-32113-1

Project/Site: NM Hayhurst Section 35 CTB

SDG: 1786

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
890-5126-A-1-F MSD	Matrix Spike Duplicate	129	101
LCS 880-60741/2-A	Lab Control Sample	107	91
LCSD 880-60741/3-A	Lab Control Sample Dup	123	106
MB 880-60741/1-A	Method Blank	187 S1+	168 S1+
Surrogate Legend			
1CO = 1-Chlorooctane			
OTPH = o-Terphenyl			

QC Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-60871/5-A

Matrix: Solid

Analysis Batch: 60869

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 60871

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		08/23/23 08:45	08/23/23 12:07	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/23/23 08:45	08/23/23 12:07	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		08/23/23 08:45	08/23/23 12:07	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		08/23/23 08:45	08/23/23 12:07	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		08/23/23 08:45	08/23/23 12:07	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		08/23/23 08:45	08/23/23 12:07	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	73		70 - 130	08/23/23 08:45	08/23/23 12:07	1
1,4-Difluorobenzene (Surr)	96		70 - 130	08/23/23 08:45	08/23/23 12:07	1

Lab Sample ID: LCS 880-60871/1-A

Matrix: Solid

Analysis Batch: 60869

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 60871

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1017		mg/Kg		102	70 - 130
Toluene	0.100	0.1196		mg/Kg		120	70 - 130
Ethylbenzene	0.100	0.1179		mg/Kg		118	70 - 130
m-Xylene & p-Xylene	0.200	0.2633	*+	mg/Kg		132	70 - 130
o-Xylene	0.100	0.1279		mg/Kg		128	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	119		70 - 130
1,4-Difluorobenzene (Surr)	110		70 - 130

Lab Sample ID: LCSD 880-60871/2-A

Matrix: Solid

Analysis Batch: 60869

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 60871

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.09507		mg/Kg		95	70 - 130	7	35
Toluene	0.100	0.1040		mg/Kg		104	70 - 130	14	35
Ethylbenzene	0.100	0.09942		mg/Kg		99	70 - 130	17	35
m-Xylene & p-Xylene	0.200	0.2191		mg/Kg		110	70 - 130	18	35
o-Xylene	0.100	0.1079		mg/Kg		108	70 - 130	17	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	118		70 - 130
1,4-Difluorobenzene (Surr)	114		70 - 130

Lab Sample ID: 880-31986-A-1-E MS

Matrix: Solid

Analysis Batch: 60869

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 60871

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00199	U	0.0996	0.08878		mg/Kg		89	70 - 130
Toluene	<0.00199	U	0.0996	0.1046		mg/Kg		105	70 - 130

Eurofins Midland

QC Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-31986-A-1-E MS

Matrix: Solid

Analysis Batch: 60869

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 60871

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylbenzene	<0.00199	U	0.0996	0.1053		mg/Kg		106	70 - 130
m-Xylene & p-Xylene	<0.00398	U *	0.199	0.2310		mg/Kg		116	70 - 130
o-Xylene	<0.00199	U	0.0996	0.1126		mg/Kg		113	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	122		70 - 130
1,4-Difluorobenzene (Surr)	113		70 - 130

Lab Sample ID: 880-31986-A-1-G MSD

Matrix: Solid

Analysis Batch: 60869

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 60871

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00199	U	0.100	0.09959		mg/Kg		99	70 - 130	11	35
Toluene	<0.00199	U	0.100	0.1090		mg/Kg		109	70 - 130	4	35
Ethylbenzene	<0.00199	U	0.100	0.1104		mg/Kg		110	70 - 130	5	35
m-Xylene & p-Xylene	<0.00398	U *	0.200	0.2439		mg/Kg		122	70 - 130	5	35
o-Xylene	<0.00199	U	0.100	0.1189		mg/Kg		119	70 - 130	5	35

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	127		70 - 130
1,4-Difluorobenzene (Surr)	120		70 - 130

Lab Sample ID: MB 880-60938/5-A

Matrix: Solid

Analysis Batch: 60869

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 60938

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		08/23/23 17:45	08/23/23 22:44	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/23/23 17:45	08/23/23 22:44	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		08/23/23 17:45	08/23/23 22:44	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		08/23/23 17:45	08/23/23 22:44	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		08/23/23 17:45	08/23/23 22:44	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		08/23/23 17:45	08/23/23 22:44	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	73		70 - 130	08/23/23 17:45	08/23/23 22:44	1
1,4-Difluorobenzene (Surr)	80		70 - 130	08/23/23 17:45	08/23/23 22:44	1

Lab Sample ID: LCS 880-60938/1-A

Matrix: Solid

Analysis Batch: 60869

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 60938

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1023		mg/Kg		102	70 - 130
Toluene	0.100	0.1241		mg/Kg		124	70 - 130
Ethylbenzene	0.100	0.1257		mg/Kg		126	70 - 130
m-Xylene & p-Xylene	0.200	0.2796	*+	mg/Kg		140	70 - 130

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QC Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 880-60938/1-A

Matrix: Solid

Analysis Batch: 60869

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 60938

Analyte			Spike	LCS	LCS	Unit	D	%Rec	%Rec		
			Added	Result	Qualifier			Limits	Limits		
o-Xylene			0.100	0.1363	*+	mg/Kg		136		70 - 130	
Surrogate	LCS		Limits								
	%Recovery	Qualifier									
4-Bromofluorobenzene (Surr)	121		70 - 130								
1,4-Difluorobenzene (Surr)	109		70 - 130								

Lab Sample ID: LCSD 880-60938/2-A

Matrix: Solid

Analysis Batch: 60869

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 60938

			Spike	LCSD	LCSD				%Rec	RPD	
Analyte			Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene			0.100	0.08296		mg/Kg		83	70 - 130	21	35
Toluene			0.100	0.09693		mg/Kg		97	70 - 130	25	35
Ethylbenzene			0.100	0.09971		mg/Kg		100	70 - 130	23	35
m-Xylene & p-Xylene			0.200	0.2231		mg/Kg		112	70 - 130	23	35
o-Xylene			0.100	0.1102		mg/Kg		110	70 - 130	21	35
			LCSD	LCSD							
Surrogate	%Recovery	Qualifier	Limits								
4-Bromofluorobenzene (Surr)	122		70 - 130								
1,4-Difluorobenzene (Surr)	106		70 - 130								

Lab Sample ID: 890-5106-A-1-E MS

Matrix: Solid

Analysis Batch: 60869

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 60938

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec		
	Result	Qualifier	Added	Result	Qualifier			Limits			
Benzene	<0.00199	U	0.0996	0.08986		mg/Kg		90	70 - 130		
Toluene	<0.00199	U	0.0996	0.1062		mg/Kg		107	70 - 130		
Ethylbenzene	<0.00199	U	0.0996	0.1113		mg/Kg		112	70 - 130		
m-Xylene & p-Xylene	<0.00398	U *+	0.199	0.2432		mg/Kg		122	70 - 130		
o-Xylene	<0.00199	U *+	0.0996	0.1213		mg/Kg		122	70 - 130		
		MS	MS								
Surrogate	%Recovery	Qualifier	Limits								
4-Bromofluorobenzene (Surr)	127		70 - 130								
1,4-Difluorobenzene (Surr)	109		70 - 130								

Lab Sample ID: 890-5106-A-1-F MSD

Matrix: Solid

Analysis Batch: 60869

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 60938

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00199	U	0.101	0.09515		mg/Kg		94	70 - 130	6	35
Toluene	<0.00199	U	0.101	0.1089		mg/Kg		108	70 - 130	2	35
Ethylbenzene	<0.00199	U	0.101	0.1111		mg/Kg		110	70 - 130	0	35
m-Xylene & p-Xylene	<0.00398	U *	0.202	0.2432		mg/Kg		121	70 - 130	0	35
o-Xylene	<0.00199	U *	0.101	0.1217		mg/Kg		121	70 - 130	0	35

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QC Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 890-5106-A-1-F MSD

Matrix: Solid

Analysis Batch: 60869

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 60938

Surrogate	MSD MSD		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	127		70 - 130
1,4-Difluorobenzene (Surr)	110		70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-60741/1-A

Matrix: Solid

Analysis Batch: 60776

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 60741

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		08/21/23 14:10	08/22/23 08:13	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		08/21/23 14:10	08/22/23 08:13	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		08/21/23 14:10	08/22/23 08:13	1
Surrogate	MB MB		Limits				Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier							
1-Chlorooctane	187	S1+	70 - 130				08/21/23 14:10	08/22/23 08:13	1
o-Terphenyl	168	S1+	70 - 130				08/21/23 14:10	08/22/23 08:13	1

Lab Sample ID: LCS 880-60741/2-A

Matrix: Solid

Analysis Batch: 60776

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 60741

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	938.0		mg/Kg		94	70 - 130
Diesel Range Organics (Over C10-C28)	1000	881.7		mg/Kg		88	70 - 130
Surrogate	LCS LCS		Limits				
	%Recovery	Qualifier					
1-Chlorooctane	107		70 - 130				
o-Terphenyl	91		70 - 130				

Lab Sample ID: LCSD 880-60741/3-A

Matrix: Solid

Analysis Batch: 60776

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 60741

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Gasoline Range Organics (GRO)-C6-C10	1000	1012		mg/Kg		101	70 - 130	8	20
Diesel Range Organics (Over C10-C28)	1000	995.8		mg/Kg		100	70 - 130	12	20
Surrogate	LCSD LCSD		Limits						
	%Recovery	Qualifier							
1-Chlorooctane	123		70 - 130						
o-Terphenyl	106		70 - 130						

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QC Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 890-5126-A-1-E MS

Matrix: Solid

Analysis Batch: 60776

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 60741

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	<49.6	U	995	1258		mg/Kg		124	70 - 130
Diesel Range Organics (Over C10-C28)	<49.6	U	995	1150		mg/Kg		114	70 - 130
Surrogate	MS %Recovery	MS Qualifier	Limits						
1-Chlorooctane	133	S1+	70 - 130						
o-Terphenyl	104		70 - 130						

Lab Sample ID: 890-5126-A-1-F MSD

Matrix: Solid

Analysis Batch: 60776

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 60741

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<49.6	U	995	1241		mg/Kg		123	70 - 130	1	20
Diesel Range Organics (Over C10-C28)	<49.6	U	995	1117		mg/Kg		111	70 - 130	3	20
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
1-Chlorooctane	129		70 - 130								
o-Terphenyl	101		70 - 130								

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-60360/1-A

Matrix: Solid

Analysis Batch: 60617

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00		mg/Kg			08/18/23 21:19	1

Lab Sample ID: LCS 880-60360/2-A

Matrix: Solid

Analysis Batch: 60617

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	258.3		mg/Kg		103	90 - 110

Lab Sample ID: LCSD 880-60360/3-A

Matrix: Solid

Analysis Batch: 60617

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	258.8		mg/Kg		104	90 - 110	0	20

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QC Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: 880-32113-1 MS											Client Sample ID: Bottom Hole-1		
Matrix: Solid											Prep Type: Soluble		
Analysis Batch: 60617													
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits				
Chloride	334		1250	1625		mg/Kg		103	90 - 110				

Lab Sample ID: 880-32113-1 MSD											Client Sample ID: Bottom Hole-1		
Matrix: Solid											Prep Type: Soluble		
Analysis Batch: 60617													
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD	Limit	
Chloride	334		1250	1634		mg/Kg		104	90 - 110	1		20	

Lab Sample ID: 880-32113-11 MS											Client Sample ID: North Wall		
Matrix: Solid											Prep Type: Soluble		
Analysis Batch: 60617													
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits				
Chloride	803		2500	3355		mg/Kg		102	90 - 110				

Lab Sample ID: 880-32113-11 MSD											Client Sample ID: North Wall		
Matrix: Solid											Prep Type: Soluble		
Analysis Batch: 60617													
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD	Limit	
Chloride	803		2500	3362		mg/Kg		103	90 - 110	0		20	

QC Association Summary

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

GC VOA

Analysis Batch: 60869

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-32113-1	Bottom Hole-1	Total/NA	Solid	8021B	60938
880-32113-2	Bottom Hole-2	Total/NA	Solid	8021B	60938
880-32113-3	Bottom Hole-3	Total/NA	Solid	8021B	60938
880-32113-4	Bottom Hole-4	Total/NA	Solid	8021B	60938
880-32113-5	Bottom Hole-5	Total/NA	Solid	8021B	60938
880-32113-6	Bottom Hole-6	Total/NA	Solid	8021B	60938
880-32113-7	Bottom Hole-7	Total/NA	Solid	8021B	60938
880-32113-8	Bottom Hole-8	Total/NA	Solid	8021B	60938
880-32113-9	Bottom Hole-9	Total/NA	Solid	8021B	60938
880-32113-10	Bottom Hole-10	Total/NA	Solid	8021B	60938
880-32113-11	North Wall	Total/NA	Solid	8021B	60871
880-32113-12	South Wall	Total/NA	Solid	8021B	60871
880-32113-13	East Wall	Total/NA	Solid	8021B	60871
880-32113-14	West Wall	Total/NA	Solid	8021B	60871
MB 880-60871/5-A	Method Blank	Total/NA	Solid	8021B	60871
MB 880-60938/5-A	Method Blank	Total/NA	Solid	8021B	60938
LCS 880-60871/1-A	Lab Control Sample	Total/NA	Solid	8021B	60871
LCS 880-60938/1-A	Lab Control Sample	Total/NA	Solid	8021B	60938
LCSD 880-60871/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	60871
LCSD 880-60938/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	60938
880-31986-A-1-E MS	Matrix Spike	Total/NA	Solid	8021B	60871
880-31986-A-1-G MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	60871
890-5106-A-1-E MS	Matrix Spike	Total/NA	Solid	8021B	60938
890-5106-A-1-F MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	60938

Prep Batch: 60871

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-32113-11	North Wall	Total/NA	Solid	5035	
880-32113-12	South Wall	Total/NA	Solid	5035	
880-32113-13	East Wall	Total/NA	Solid	5035	
880-32113-14	West Wall	Total/NA	Solid	5035	
MB 880-60871/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-60871/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-60871/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-31986-A-1-E MS	Matrix Spike	Total/NA	Solid	5035	
880-31986-A-1-G MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Prep Batch: 60938

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-32113-1	Bottom Hole-1	Total/NA	Solid	5035	
880-32113-2	Bottom Hole-2	Total/NA	Solid	5035	
880-32113-3	Bottom Hole-3	Total/NA	Solid	5035	
880-32113-4	Bottom Hole-4	Total/NA	Solid	5035	
880-32113-5	Bottom Hole-5	Total/NA	Solid	5035	
880-32113-6	Bottom Hole-6	Total/NA	Solid	5035	
880-32113-7	Bottom Hole-7	Total/NA	Solid	5035	
880-32113-8	Bottom Hole-8	Total/NA	Solid	5035	
880-32113-9	Bottom Hole-9	Total/NA	Solid	5035	
880-32113-10	Bottom Hole-10	Total/NA	Solid	5035	
MB 880-60938/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-60938/1-A	Lab Control Sample	Total/NA	Solid	5035	

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QC Association Summary

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

GC VOA (Continued)

Prep Batch: 60938 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCSD 880-60938/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
890-5106-A-1-E MS	Matrix Spike	Total/NA	Solid	5035	
890-5106-A-1-F MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Analysis Batch: 60979

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-32113-1	Bottom Hole-1	Total/NA	Solid	Total BTEX	
880-32113-2	Bottom Hole-2	Total/NA	Solid	Total BTEX	
880-32113-3	Bottom Hole-3	Total/NA	Solid	Total BTEX	
880-32113-4	Bottom Hole-4	Total/NA	Solid	Total BTEX	
880-32113-5	Bottom Hole-5	Total/NA	Solid	Total BTEX	
880-32113-6	Bottom Hole-6	Total/NA	Solid	Total BTEX	
880-32113-7	Bottom Hole-7	Total/NA	Solid	Total BTEX	
880-32113-8	Bottom Hole-8	Total/NA	Solid	Total BTEX	
880-32113-9	Bottom Hole-9	Total/NA	Solid	Total BTEX	
880-32113-10	Bottom Hole-10	Total/NA	Solid	Total BTEX	
880-32113-11	North Wall	Total/NA	Solid	Total BTEX	
880-32113-12	South Wall	Total/NA	Solid	Total BTEX	
880-32113-13	East Wall	Total/NA	Solid	Total BTEX	
880-32113-14	West Wall	Total/NA	Solid	Total BTEX	

GC Semi VOA

Prep Batch: 60741

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-32113-1	Bottom Hole-1	Total/NA	Solid	8015NM Prep	
880-32113-2	Bottom Hole-2	Total/NA	Solid	8015NM Prep	
880-32113-3	Bottom Hole-3	Total/NA	Solid	8015NM Prep	
880-32113-4	Bottom Hole-4	Total/NA	Solid	8015NM Prep	
880-32113-5	Bottom Hole-5	Total/NA	Solid	8015NM Prep	
880-32113-6	Bottom Hole-6	Total/NA	Solid	8015NM Prep	
880-32113-7	Bottom Hole-7	Total/NA	Solid	8015NM Prep	
880-32113-8	Bottom Hole-8	Total/NA	Solid	8015NM Prep	
880-32113-9	Bottom Hole-9	Total/NA	Solid	8015NM Prep	
880-32113-10	Bottom Hole-10	Total/NA	Solid	8015NM Prep	
880-32113-11	North Wall	Total/NA	Solid	8015NM Prep	
880-32113-12	South Wall	Total/NA	Solid	8015NM Prep	
880-32113-13	East Wall	Total/NA	Solid	8015NM Prep	
880-32113-14	West Wall	Total/NA	Solid	8015NM Prep	
MB 880-60741/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-60741/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-60741/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-5126-A-1-E MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
890-5126-A-1-F MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Analysis Batch: 60776

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-32113-1	Bottom Hole-1	Total/NA	Solid	8015B NM	60741
880-32113-2	Bottom Hole-2	Total/NA	Solid	8015B NM	60741
880-32113-3	Bottom Hole-3	Total/NA	Solid	8015B NM	60741
880-32113-4	Bottom Hole-4	Total/NA	Solid	8015B NM	60741

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QC Association Summary

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

GC Semi VOA (Continued)

Analysis Batch: 60776 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-32113-5	Bottom Hole-5	Total/NA	Solid	8015B NM	60741
880-32113-6	Bottom Hole-6	Total/NA	Solid	8015B NM	60741
880-32113-7	Bottom Hole-7	Total/NA	Solid	8015B NM	60741
880-32113-8	Bottom Hole-8	Total/NA	Solid	8015B NM	60741
880-32113-9	Bottom Hole-9	Total/NA	Solid	8015B NM	60741
880-32113-10	Bottom Hole-10	Total/NA	Solid	8015B NM	60741
880-32113-11	North Wall	Total/NA	Solid	8015B NM	60741
880-32113-12	South Wall	Total/NA	Solid	8015B NM	60741
880-32113-13	East Wall	Total/NA	Solid	8015B NM	60741
880-32113-14	West Wall	Total/NA	Solid	8015B NM	60741
MB 880-60741/1-A	Method Blank	Total/NA	Solid	8015B NM	60741
LCS 880-60741/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	60741
LCSD 880-60741/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	60741
890-5126-A-1-E MS	Matrix Spike	Total/NA	Solid	8015B NM	60741
890-5126-A-1-F MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	60741

Analysis Batch: 60897

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-32113-1	Bottom Hole-1	Total/NA	Solid	8015 NM	
880-32113-2	Bottom Hole-2	Total/NA	Solid	8015 NM	
880-32113-3	Bottom Hole-3	Total/NA	Solid	8015 NM	
880-32113-4	Bottom Hole-4	Total/NA	Solid	8015 NM	
880-32113-5	Bottom Hole-5	Total/NA	Solid	8015 NM	
880-32113-6	Bottom Hole-6	Total/NA	Solid	8015 NM	
880-32113-7	Bottom Hole-7	Total/NA	Solid	8015 NM	
880-32113-8	Bottom Hole-8	Total/NA	Solid	8015 NM	
880-32113-9	Bottom Hole-9	Total/NA	Solid	8015 NM	
880-32113-10	Bottom Hole-10	Total/NA	Solid	8015 NM	
880-32113-11	North Wall	Total/NA	Solid	8015 NM	
880-32113-12	South Wall	Total/NA	Solid	8015 NM	
880-32113-13	East Wall	Total/NA	Solid	8015 NM	
880-32113-14	West Wall	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 60360

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-32113-1	Bottom Hole-1	Soluble	Solid	DI Leach	
880-32113-2	Bottom Hole-2	Soluble	Solid	DI Leach	
880-32113-3	Bottom Hole-3	Soluble	Solid	DI Leach	
880-32113-4	Bottom Hole-4	Soluble	Solid	DI Leach	
880-32113-5	Bottom Hole-5	Soluble	Solid	DI Leach	
880-32113-6	Bottom Hole-6	Soluble	Solid	DI Leach	
880-32113-7	Bottom Hole-7	Soluble	Solid	DI Leach	
880-32113-8	Bottom Hole-8	Soluble	Solid	DI Leach	
880-32113-9	Bottom Hole-9	Soluble	Solid	DI Leach	
880-32113-10	Bottom Hole-10	Soluble	Solid	DI Leach	
880-32113-11	North Wall	Soluble	Solid	DI Leach	
880-32113-12	South Wall	Soluble	Solid	DI Leach	
880-32113-13	East Wall	Soluble	Solid	DI Leach	
880-32113-14	West Wall	Soluble	Solid	DI Leach	

Eurofins Midland

QC Association Summary

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

HPLC/IC (Continued)

Leach Batch: 60360 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-60360/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-60360/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-60360/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-32113-1 MS	Bottom Hole-1	Soluble	Solid	DI Leach	
880-32113-1 MSD	Bottom Hole-1	Soluble	Solid	DI Leach	
880-32113-11 MS	North Wall	Soluble	Solid	DI Leach	
880-32113-11 MSD	North Wall	Soluble	Solid	DI Leach	

Analysis Batch: 60617

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-32113-1	Bottom Hole-1	Soluble	Solid	300.0	60360
880-32113-2	Bottom Hole-2	Soluble	Solid	300.0	60360
880-32113-3	Bottom Hole-3	Soluble	Solid	300.0	60360
880-32113-4	Bottom Hole-4	Soluble	Solid	300.0	60360
880-32113-5	Bottom Hole-5	Soluble	Solid	300.0	60360
880-32113-6	Bottom Hole-6	Soluble	Solid	300.0	60360
880-32113-7	Bottom Hole-7	Soluble	Solid	300.0	60360
880-32113-8	Bottom Hole-8	Soluble	Solid	300.0	60360
880-32113-9	Bottom Hole-9	Soluble	Solid	300.0	60360
880-32113-10	Bottom Hole-10	Soluble	Solid	300.0	60360
880-32113-11	North Wall	Soluble	Solid	300.0	60360
880-32113-12	South Wall	Soluble	Solid	300.0	60360
880-32113-13	East Wall	Soluble	Solid	300.0	60360
880-32113-14	West Wall	Soluble	Solid	300.0	60360
MB 880-60360/1-A	Method Blank	Soluble	Solid	300.0	60360
LCS 880-60360/2-A	Lab Control Sample	Soluble	Solid	300.0	60360
LCSD 880-60360/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	60360
880-32113-1 MS	Bottom Hole-1	Soluble	Solid	300.0	60360
880-32113-1 MSD	Bottom Hole-1	Soluble	Solid	300.0	60360
880-32113-11 MS	North Wall	Soluble	Solid	300.0	60360
880-32113-11 MSD	North Wall	Soluble	Solid	300.0	60360

Lab Chronicle

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Client Sample ID: Bottom Hole-1

Lab Sample ID: 880-32113-1

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5 mL	60938	08/23/23 17:45	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	60869	08/24/23 03:32	SM	EET MID
Total/NA	Analysis	Total BTEX		1			60979	08/24/23 10:35	SM	EET MID
Total/NA	Analysis	8015 NM		1			60897	08/23/23 11:00	SM	EET MID
Total/NA	Prep	8015NM Prep			10.08 g	10 mL	60741	08/21/23 14:10	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	60776	08/22/23 14:06	SM	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	60360	08/16/23 09:31	SMC	EET MID
Soluble	Analysis	300.0		5			60617	08/18/23 21:39	CH	EET MID

Client Sample ID: Bottom Hole-2

Lab Sample ID: 880-32113-2

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	60938	08/23/23 17:45	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	60869	08/24/23 03:52	SM	EET MID
Total/NA	Analysis	Total BTEX		1			60979	08/24/23 10:35	SM	EET MID
Total/NA	Analysis	8015 NM		1			60897	08/23/23 11:00	SM	EET MID
Total/NA	Prep	8015NM Prep			9.96 g	10 mL	60741	08/21/23 14:10	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	60776	08/22/23 14:29	SM	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	60360	08/16/23 09:31	SMC	EET MID
Soluble	Analysis	300.0		10			60617	08/18/23 21:59	CH	EET MID

Client Sample ID: Bottom Hole-3

Lab Sample ID: 880-32113-3

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	60938	08/23/23 17:45	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	60869	08/24/23 04:13	SM	EET MID
Total/NA	Analysis	Total BTEX		1			60979	08/24/23 10:35	SM	EET MID
Total/NA	Analysis	8015 NM		1			60897	08/23/23 11:00	SM	EET MID
Total/NA	Prep	8015NM Prep			9.92 g	10 mL	60741	08/21/23 14:10	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	60776	08/22/23 14:50	SM	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	60360	08/16/23 09:31	SMC	EET MID
Soluble	Analysis	300.0		5			60617	08/18/23 22:06	CH	EET MID

Client Sample ID: Bottom Hole-4

Lab Sample ID: 880-32113-4

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	60938	08/23/23 17:45	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	60869	08/24/23 04:33	SM	EET MID
Total/NA	Analysis	Total BTEX		1			60979	08/24/23 10:35	SM	EET MID

Eurofins Midland

Lab Chronicle

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Client Sample ID: Bottom Hole-4

Lab Sample ID: 880-32113-4

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			60897	08/23/23 11:00	SM	EET MID
Total/NA	Prep	8015NM Prep			9.90 g	10 mL	60741	08/21/23 14:10	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	60776	08/22/23 15:12	SM	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	60360	08/16/23 09:31	SMC	EET MID
Soluble	Analysis	300.0		10			60617	08/18/23 22:13	CH	EET MID

Client Sample ID: Bottom Hole-5

Lab Sample ID: 880-32113-5

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	60938	08/23/23 17:45	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	60869	08/24/23 04:53	SM	EET MID
Total/NA	Analysis	Total BTEX		1			60979	08/24/23 10:35	SM	EET MID
Total/NA	Analysis	8015 NM		1			60897	08/23/23 11:00	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	60741	08/21/23 14:10	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	60776	08/22/23 15:55	SM	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	60360	08/16/23 09:31	SMC	EET MID
Soluble	Analysis	300.0		10			60617	08/18/23 22:19	CH	EET MID

Client Sample ID: Bottom Hole-6

Lab Sample ID: 880-32113-6

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	60938	08/23/23 17:45	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	60869	08/24/23 05:14	SM	EET MID
Total/NA	Analysis	Total BTEX		1			60979	08/24/23 10:35	SM	EET MID
Total/NA	Analysis	8015 NM		1			60897	08/23/23 11:00	SM	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	60741	08/21/23 14:10	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	60776	08/22/23 16:17	SM	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	60360	08/16/23 09:31	SMC	EET MID
Soluble	Analysis	300.0		5			60617	08/18/23 22:39	CH	EET MID

Client Sample ID: Bottom Hole-7

Lab Sample ID: 880-32113-7

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	60938	08/23/23 17:45	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	60869	08/24/23 05:34	SM	EET MID
Total/NA	Analysis	Total BTEX		1			60979	08/24/23 10:35	SM	EET MID
Total/NA	Analysis	8015 NM		1			60897	08/23/23 11:00	SM	EET MID
Total/NA	Prep	8015NM Prep			9.97 g	10 mL	60741	08/21/23 14:10	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	60776	08/22/23 16:39	SM	EET MID

Eurofins Midland

Lab Chronicle

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Client Sample ID: Bottom Hole-7

Lab Sample ID: 880-32113-7

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.01 g	50 mL	60360	08/16/23 09:31	SMC	EET MID
Soluble	Analysis	300.0		10			60617	08/18/23 22:46	CH	EET MID

Client Sample ID: Bottom Hole-8

Lab Sample ID: 880-32113-8

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	60938	08/23/23 17:45	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	60869	08/24/23 05:55	SM	EET MID
Total/NA	Analysis	Total BTEX		1			60979	08/24/23 10:35	SM	EET MID
Total/NA	Analysis	8015 NM		1			60897	08/23/23 11:00	SM	EET MID
Total/NA	Prep	8015NM Prep			9.99 g	10 mL	60741	08/21/23 14:10	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	60776	08/22/23 17:00	SM	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	60360	08/16/23 09:31	SMC	EET MID
Soluble	Analysis	300.0		5			60617	08/18/23 22:53	CH	EET MID

Client Sample ID: Bottom Hole-9

Lab Sample ID: 880-32113-9

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.96 g	5 mL	60938	08/23/23 17:45	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	60869	08/24/23 06:15	SM	EET MID
Total/NA	Analysis	Total BTEX		1			60979	08/24/23 10:35	SM	EET MID
Total/NA	Analysis	8015 NM		1			60897	08/23/23 11:00	SM	EET MID
Total/NA	Prep	8015NM Prep			9.90 g	10 mL	60741	08/21/23 14:10	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	60776	08/22/23 17:22	SM	EET MID
Soluble	Leach	DI Leach			5.05 g	50 mL	60360	08/16/23 09:31	SMC	EET MID
Soluble	Analysis	300.0		10			60617	08/18/23 22:59	CH	EET MID

Client Sample ID: Bottom Hole-10

Lab Sample ID: 880-32113-10

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	60938	08/23/23 17:45	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	60869	08/24/23 06:36	SM	EET MID
Total/NA	Analysis	Total BTEX		1			60979	08/24/23 10:35	SM	EET MID
Total/NA	Analysis	8015 NM		1			60897	08/23/23 11:00	SM	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	60741	08/21/23 14:10	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	60776	08/22/23 17:44	SM	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	60360	08/16/23 09:31	SMC	EET MID
Soluble	Analysis	300.0		5			60617	08/18/23 23:06	CH	EET MID

Eurofins Midland

Lab Chronicle

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Client Sample ID: North Wall

Lab Sample ID: 880-32113-11

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	60871	08/23/23 08:45	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	60869	08/23/23 18:19	SM	EET MID
Total/NA	Analysis	Total BTEX		1			60979	08/24/23 10:35	SM	EET MID
Total/NA	Analysis	8015 NM		1			60897	08/23/23 11:00	SM	EET MID
Total/NA	Prep	8015NM Prep			10.08 g	10 mL	60741	08/21/23 14:10	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	60776	08/22/23 18:05	SM	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	60360	08/16/23 09:31	SMC	EET MID
Soluble	Analysis	300.0		10			60617	08/18/23 23:13	CH	EET MID

Client Sample ID: South Wall

Lab Sample ID: 880-32113-12

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5 mL	60871	08/23/23 08:45	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	60869	08/23/23 18:40	SM	EET MID
Total/NA	Analysis	Total BTEX		1			60979	08/24/23 10:35	SM	EET MID
Total/NA	Analysis	8015 NM		1			60897	08/23/23 11:00	SM	EET MID
Total/NA	Prep	8015NM Prep			10.10 g	10 mL	60741	08/21/23 14:10	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	60776	08/22/23 18:27	SM	EET MID
Soluble	Leach	DI Leach			5 g	50 mL	60360	08/16/23 09:31	SMC	EET MID
Soluble	Analysis	300.0		5			60617	08/18/23 23:33	CH	EET MID

Client Sample ID: East Wall

Lab Sample ID: 880-32113-13

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	60871	08/23/23 08:45	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	60869	08/23/23 19:00	SM	EET MID
Total/NA	Analysis	Total BTEX		1			60979	08/24/23 10:35	SM	EET MID
Total/NA	Analysis	8015 NM		1			60897	08/23/23 11:00	SM	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	60741	08/21/23 14:10	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	60776	08/22/23 18:49	SM	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	60360	08/16/23 09:31	SMC	EET MID
Soluble	Analysis	300.0		10			60617	08/18/23 23:39	CH	EET MID

Client Sample ID: West Wall

Lab Sample ID: 880-32113-14

Date Collected: 08/11/23 14:53

Matrix: Solid

Date Received: 08/15/23 16:35

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	60871	08/23/23 08:45	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	60869	08/23/23 19:21	SM	EET MID
Total/NA	Analysis	Total BTEX		1			60979	08/24/23 10:35	SM	EET MID

Eurofins Midland

Lab Chronicle

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Client Sample ID: West Wall
Date Collected: 08/11/23 14:53
Date Received: 08/15/23 16:35

Lab Sample ID: 880-32113-14
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			60897	08/23/23 11:00	SM	EET MID
Total/NA	Prep	8015NM Prep			9.94 g	10 mL	60741	08/21/23 14:10	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	60776	08/22/23 19:11	SM	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	60360	08/16/23 09:31	SMC	EET MID
Soluble	Analysis	300.0		10			60617	08/18/23 23:59	CH	EET MID

Laboratory References:
EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-23-26	06-30-24

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

1
2
3
4
5
6
7
8
9
10
11
12
13
14

Method Summary

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

ASTM = ASTM International

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Etech Environmental & Safety Solutions
Project/Site: NM Hayhurst Section 35 CTB

Job ID: 880-32113-1
SDG: 1786

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
880-32113-1	Bottom Hole-1	Solid	08/11/23 14:53	08/15/23 16:35
880-32113-2	Bottom Hole-2	Solid	08/11/23 14:53	08/15/23 16:35
880-32113-3	Bottom Hole-3	Solid	08/11/23 14:53	08/15/23 16:35
880-32113-4	Bottom Hole-4	Solid	08/11/23 14:53	08/15/23 16:35
880-32113-5	Bottom Hole-5	Solid	08/11/23 14:53	08/15/23 16:35
880-32113-6	Bottom Hole-6	Solid	08/11/23 14:53	08/15/23 16:35
880-32113-7	Bottom Hole-7	Solid	08/11/23 14:53	08/15/23 16:35
880-32113-8	Bottom Hole-8	Solid	08/11/23 14:53	08/15/23 16:35
880-32113-9	Bottom Hole-9	Solid	08/11/23 14:53	08/15/23 16:35
880-32113-10	Bottom Hole-10	Solid	08/11/23 14:53	08/15/23 16:35
880-32113-11	North Wall	Solid	08/11/23 14:53	08/15/23 16:35
880-32113-12	South Wall	Solid	08/11/23 14:53	08/15/23 16:35
880-32113-13	East Wall	Solid	08/11/23 14:53	08/15/23 16:35
880-32113-14	West Wall	Solid	08/11/23 14:53	08/15/23 16:35

~~PETROL~~
Permian Basin Environmental Lab., Inc.
1400 Hankin Hwy. Midland Texas 79701 Phone: 1-82-6886-7235

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager: BLAKE ESTEP

Company Name: Etech Environmental & Safety Solutions, Inc.

Company Address: P.O. Box 62228

City/State/Zip: Midland, Texas 79711

Sampler Signature: _____ email: _____

Dark@etechenv.com

Project Name: 11m Haystack Section 35 CTR
Project #: 17586 Project Loc: _____
Area: _____ PO#: 17586

PO#: 17586

☒ Bill Etech

Report Format: ☒ STANDARD ☐ TRIP ☐ APPENDIX

Analyze For:

Analyze For:

LAB # (lab use only)		FIELD CODE		Start Depth	End Depth	Date Sampled	Time Sampled	No. of Containers	Ice	HNO ₃	HCl	H ₂ SO ₄	NaOH	Na ₂ S ₂ O ₃	None	Other (Specify)	Matrix	TPH: 418.1 <u>8015%</u> 1005 1006	TCLP:	TOTAL:	Analyze For:	
		Bottom 24in-1	12"	8-11-23	1457	1																
		Bottom 24in-2	12"		1455	1																
		Bottom 24in-3	6"		1457	1																
		Bottom 24in-4	9"		1459	1																
		Bottom 24in-5	6"		1502	1																
		Bottom 24in-6	6"		1504	1																
		Bottom 24in-7	6"		1506	1																
		Bottom 24in-8	9"		1508	1																
		Bottom 24in-9	6"		1510	1																
		Bottom 24in-10	9"		1512	1																
		North well	0 6"		1514	1																
		South well	0 6"		1516	1																
		East well	0 6"		1518	1																
		West well	0 6"		1520	1																
Special Instructions:																						
Relinquished by:		Date	Time	Received by:																Date	Time	
Relinquished by:		8/15/23	16:35																	8/15/23	14:35	
Relinquished by:		Date	Time	Received by:																Date	Time	
Relinquished by:																						
Laboratory Comments:																						
Sample Containers Intact?																						
VOCs Free of Headspace?																						
Custody seals on container(s)																						
Custody seals on cooler(s)																						
Sample Hand Delivered																						
SAR by Sampler/Client Rep.?																						
SAR by Courier?																						
Temperature Upon Receipt:																						

Login Sample Receipt Checklist

Client: Etech Environmental & Safety Solutions

Job Number: 880-32113-1

SDG Number: 1786

Login Number: 32113

List Source: Eurofins Midland

List Number: 1

Creator: Teel, Brianna

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

**PERMIAN BASIN
ENVIRONMENTAL LAB, LP
1400 Rankin Hwy
Midland, TX 79701**



Analytical Report Rev. 1

Prepared for:

Blake Estep
E Tech Environmental & Safety Solutions, Inc. [1]
13000 West County Road 100
Odessa, TX 79765

Project: NM Hayhurst Sect. 35 C TB

Project Number: 17586

Location: New Mexico

Lab Order Number: 4C25010



Current Certification

Report Date: 05/10/24

E Tech Environmental & Safety Solutions, Inc. [1]
13000 West County Road 100
Odessa TX, 79765

Project: NM Hayhurst Sect. 35 C TB
Project Number: 17586
Project Manager: Blake Estep

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Bottom Hole - 2A @ 12.5"	4C25010-01	Soil	03/22/24 12:00	03-25-2024 15:52
Bottom Hole - 4A @ 10"	4C25010-02	Soil	03/22/24 12:02	03-25-2024 15:52
Bottom Hole - 6A @ 8"	4C25010-03	Soil	03/22/24 12:04	03-25-2024 15:52
Bottom Hole - 7A @ 8"	4C25010-04	Soil	03/22/24 12:06	03-25-2024 15:52
Bottom Hole - 8A @ 12"	4C25010-05	Soil	03/22/24 12:08	03-25-2024 15:52
Bottom Hole - 9A @ 8"	4C25010-06	Soil	03/22/24 12:10	03-25-2024 15:52
Bottom Hole - 11A @ 8"	4C25010-07	Soil	03/22/24 12:12	03-25-2024 15:52
Bottom Hole 12A @ 8"	4C25010-08	Soil	03/22/24 12:14	03-25-2024 15:52
Bottom Hole - 13A @ 8"	4C25010-09	Soil	03/22/24 12:16	03-25-2024 15:52
Bottom Hole - 14A @ 8"	4C25010-10	Soil	03/22/24 12:18	03-25-2024 15:52
North Side Wall A @ 0-6"	4C25010-11	Soil	03/22/24 12:20	03-25-2024 15:52
South Side Wall A @ 0-6"	4C25010-12	Soil	03/22/24 12:22	03-25-2024 15:52
East Side Wall A @ 0-6"	4C25010-13	Soil	03/22/24 12:24	03-25-2024 15:52

E Tech Environmental & Safety Solutions, Inc. [1]	Project: NM Hayhurst Sect. 35 C TB
13000 West County Road 100	Project Number: 17586
Odessa TX, 79765	Project Manager: Blake Estep

Bottom Hole - 2A @ 12.5"
4C25010-01 (Soil)

Analyte	Limit Result	Reporting Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B

Benzene	ND	0.00103	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 15:54	EPA 8021B
Toluene	ND	0.00103	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 15:54	EPA 8021B
Ethylbenzene	ND	0.00103	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 15:54	EPA 8021B
Xylene (p/m)	ND	0.00206	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 15:54	EPA 8021B
Xylene (o)	ND	0.00103	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 15:54	EPA 8021B
Surrogate: 4-Bromofluorobenzene	101 %	80-120			P4C2610	03/26/24 13:05	03/26/24 15:54	EPA 8021B
Surrogate: 1,4-Difluorobenzene	89.0 %	80-120			P4C2610	03/26/24 13:05	03/26/24 15:54	EPA 8021B

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	25.8	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 03:49	TPH 8015M
>C12-C28	30.6	25.8	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 03:49	TPH 8015M
>C28-C35	ND	25.8	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 03:49	TPH 8015M
Surrogate: 1-Chlorooctane	91.2 %	70-130			P4C2615	03/26/24 15:41	03/27/24 03:49	TPH 8015M
Surrogate: o-Terphenyl	106 %	70-130			P4C2615	03/26/24 15:41	03/27/24 03:49	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	30.6	25.8	mg/kg dry	1	[CALC]	03/26/24 15:41	03/27/24 03:49	calc

General Chemistry Parameters by EPA / Standard Methods

Chloride	170	1.03	mg/kg dry	1	P4C2611	03/26/24 14:29	03/26/24 20:41	EPA 300.0
% Moisture	3.0	0.1	%	1	P4C2709	03/27/24 10:08	03/27/24 10:12	ASTM D2216

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

1400 Rankin HWY Midland, TX 79701 432-686-7235

E Tech Environmental & Safety Solutions, Inc. [1]	Project: NM Hayhurst Sect. 35 C TB
13000 West County Road 100	Project Number: 17586
Odessa TX, 79765	Project Manager: Blake Estep

Bottom Hole - 4A @ 10"
4C25010-02 (Soil)

Analyte	Limit Result	Reporting Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B

Benzene	ND	0.00105	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 16:16	EPA 8021B
Toluene	ND	0.00105	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 16:16	EPA 8021B
Ethylbenzene	ND	0.00105	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 16:16	EPA 8021B
Xylene (p/m)	ND	0.00211	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 16:16	EPA 8021B
Xylene (o)	ND	0.00105	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 16:16	EPA 8021B
Surrogate: 4-Bromofluorobenzene	105 %	80-120			P4C2610	03/26/24 13:05	03/26/24 16:16	EPA 8021B
Surrogate: 1,4-Difluorobenzene	88.6 %	80-120			P4C2610	03/26/24 13:05	03/26/24 16:16	EPA 8021B

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	26.3	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 04:12	TPH 8015M
>C12-C28	ND	26.3	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 04:12	TPH 8015M
>C28-C35	ND	26.3	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 04:12	TPH 8015M
Surrogate: 1-Chlorooctane	95.5 %	70-130			P4C2615	03/26/24 15:41	03/27/24 04:12	TPH 8015M
Surrogate: o-Terphenyl	110 %	70-130			P4C2615	03/26/24 15:41	03/27/24 04:12	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	26.3	mg/kg dry	1	[CALC]	03/26/24 15:41	03/27/24 04:12	calc

General Chemistry Parameters by EPA / Standard Methods

Chloride	75.4	5.26	mg/kg dry	5	P4C2611	03/26/24 14:29	03/26/24 20:56	EPA 300.0
% Moisture	5.0	0.1	%	1	P4C2709	03/27/24 10:08	03/27/24 10:12	ASTM D2216

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

E Tech Environmental & Safety Solutions, Inc. [1]	Project: NM Hayhurst Sect. 35 C TB
13000 West County Road 100	Project Number: 17586
Odessa TX, 79765	Project Manager: Blake Estep

Bottom Hole - 6A @ 8"
4C25010-03 (Soil)

Analyte	Limit Result	Reporting Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B

Benzene	ND	0.00106	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 16:39	EPA 8021B
Toluene	ND	0.00106	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 16:39	EPA 8021B
Ethylbenzene	ND	0.00106	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 16:39	EPA 8021B
Xylene (p/m)	ND	0.00213	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 16:39	EPA 8021B
Xylene (o)	ND	0.00106	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 16:39	EPA 8021B
Surrogate: 4-Bromofluorobenzene	110 %	80-120			P4C2610	03/26/24 13:05	03/26/24 16:39	EPA 8021B
Surrogate: 1,4-Difluorobenzene	85.0 %	80-120			P4C2610	03/26/24 13:05	03/26/24 16:39	EPA 8021B

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	26.6	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 05:22	TPH 8015M
>C12-C28	ND	26.6	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 05:22	TPH 8015M
>C28-C35	ND	26.6	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 05:22	TPH 8015M
Surrogate: 1-Chlorooctane	97.2 %	70-130			P4C2615	03/26/24 15:41	03/27/24 05:22	TPH 8015M
Surrogate: o-Terphenyl	113 %	70-130			P4C2615	03/26/24 15:41	03/27/24 05:22	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	26.6	mg/kg dry	1	[CALC]	03/26/24 15:41	03/27/24 05:22	calc

General Chemistry Parameters by EPA / Standard Methods

Chloride	111	1.06	mg/kg dry	1	P4C2611	03/26/24 14:29	03/28/24 10:32	EPA 300.0
% Moisture	6.0	0.1	%	1	P4C2709	03/27/24 10:08	03/27/24 10:12	ASTM D2216

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

E Tech Environmental & Safety Solutions, Inc. [1]	Project: NM Hayhurst Sect. 35 C TB
13000 West County Road 100	Project Number: 17586
Odessa TX, 79765	Project Manager: Blake Estep

Bottom Hole - 7A @ 8"
4C25010-04 (Soil)

Analyte	Limit Result	Reporting Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B

Benzene	ND	0.00105	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 17:01	EPA 8021B
Toluene	ND	0.00105	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 17:01	EPA 8021B
Ethylbenzene	ND	0.00105	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 17:01	EPA 8021B
Xylene (p/m)	ND	0.00211	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 17:01	EPA 8021B
Xylene (o)	ND	0.00105	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 17:01	EPA 8021B
Surrogate: 1,4-Difluorobenzene	86.5 %	80-120		P4C2610	03/26/24 13:05	03/26/24 17:01	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	109 %	80-120		P4C2610	03/26/24 13:05	03/26/24 17:01	EPA 8021B	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	26.3	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 05:45	TPH 8015M
>C12-C28	ND	26.3	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 05:45	TPH 8015M
>C28-C35	ND	26.3	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 05:45	TPH 8015M
Surrogate: 1-Chlorooctane	93.6 %	70-130		P4C2615	03/26/24 15:41	03/27/24 05:45	TPH 8015M	
Surrogate: o-Terphenyl	109 %	70-130		P4C2615	03/26/24 15:41	03/27/24 05:45	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	26.3	mg/kg dry	1	[CALC]	03/26/24 15:41	03/27/24 05:45	calc

General Chemistry Parameters by EPA / Standard Methods

Chloride	131	1.05	mg/kg dry	1	P4C2611	03/26/24 14:29	03/28/24 10:49	EPA 300.0
% Moisture	5.0	0.1	%	1	P4C2709	03/27/24 10:08	03/27/24 10:12	ASTM D2216

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

1400 Rankin HWY Midland, TX 79701 432-686-7235

E Tech Environmental & Safety Solutions, Inc. [1]	Project: NM Hayhurst Sect. 35 C TB
13000 West County Road 100	Project Number: 17586
Odessa TX, 79765	Project Manager: Blake Estep

Bottom Hole - 8A @ 12"

4C25010-05 (Soil)

Analyte	Limit Result	Reporting Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B								
Benzene	ND	0.00110	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 17:24	EPA 8021B
Toluene	ND	0.00110	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 17:24	EPA 8021B
Ethylbenzene	ND	0.00110	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 17:24	EPA 8021B
Xylene (p/m)	ND	0.00220	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 17:24	EPA 8021B
Xylene (o)	ND	0.00110	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 17:24	EPA 8021B
Surrogate: 4-Bromofluorobenzene	107 %	80-120			P4C2610	03/26/24 13:05	03/26/24 17:24	EPA 8021B
Surrogate: 1,4-Difluorobenzene	88.4 %	80-120			P4C2610	03/26/24 13:05	03/26/24 17:24	EPA 8021B

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M								
C6-C12	ND	27.5	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 06:09	TPH 8015M
>C12-C28	ND	27.5	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 06:09	TPH 8015M
>C28-C35	ND	27.5	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 06:09	TPH 8015M
Surrogate: 1-Chlorooctane	95.6 %	70-130			P4C2615	03/26/24 15:41	03/27/24 06:09	TPH 8015M
Surrogate: o-Terphenyl	111 %	70-130			P4C2615	03/26/24 15:41	03/27/24 06:09	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	27.5	mg/kg dry	1	[CALC]	03/26/24 15:41	03/27/24 06:09	calc

General Chemistry Parameters by EPA / Standard Methods								
Chloride	60.3	5.49	mg/kg dry	5	P4C2611	03/26/24 14:29	03/26/24 21:42	EPA 300.0
% Moisture	9.0	0.1	%	1	P4C2709	03/27/24 10:08	03/27/24 10:12	ASTM D2216

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

E Tech Environmental & Safety Solutions, Inc. [1]
13000 West County Road 100
Odessa TX, 79765

Project: NM Hayhurst Sect. 35 C TB
Project Number: 17586
Project Manager: Blake Estep

Bottom Hole - 9A @ 8"
4C25010-06 (Soil)

Analyte	Limit Result	Reporting Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B

Benzene	ND	0.00105	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 17:46	EPA 8021B
Toluene	ND	0.00105	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 17:46	EPA 8021B
Ethylbenzene	ND	0.00105	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 17:46	EPA 8021B
Xylene (p/m)	ND	0.00211	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 17:46	EPA 8021B
Xylene (o)	ND	0.00105	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 17:46	EPA 8021B
Surrogate: 1,4-Difluorobenzene	88.1 %	80-120			P4C2610	03/26/24 13:05	03/26/24 17:46	EPA 8021B
Surrogate: 4-Bromofluorobenzene	109 %	80-120			P4C2610	03/26/24 13:05	03/26/24 17:46	EPA 8021B

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	26.3	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 06:32	TPH 8015M
>C12-C28	ND	26.3	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 06:32	TPH 8015M
>C28-C35	ND	26.3	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 06:32	TPH 8015M
Surrogate: 1-Chlorooctane	89.1 %	70-130			P4C2615	03/26/24 15:41	03/27/24 06:32	TPH 8015M
Surrogate: o-Terphenyl	102 %	70-130			P4C2615	03/26/24 15:41	03/27/24 06:32	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	26.3	mg/kg dry	1	[CALC]	03/26/24 15:41	03/27/24 06:32	calc

General Chemistry Parameters by EPA / Standard Methods

Chloride	132	1.05	mg/kg dry	1	P4C2611	03/26/24 14:29	03/28/24 11:06	EPA 300.0
% Moisture	5.0	0.1	%	1	P4C2709	03/27/24 10:08	03/27/24 10:12	ASTM D2216

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

E Tech Environmental & Safety Solutions, Inc. [1]	Project: NM Hayhurst Sect. 35 C TB
13000 West County Road 100	Project Number: 17586
Odessa TX, 79765	Project Manager: Blake Estep

Bottom Hole - 11A @ 8"
4C25010-07 (Soil)

Analyte	Limit Result	Reporting Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B

Benzene	ND	0.00105	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 18:08	EPA 8021B
Toluene	ND	0.00105	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 18:08	EPA 8021B
Ethylbenzene	ND	0.00105	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 18:08	EPA 8021B
Xylene (p/m)	ND	0.00211	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 18:08	EPA 8021B
Xylene (o)	ND	0.00105	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 18:08	EPA 8021B
Surrogate: 1,4-Difluorobenzene	87.3 %	80-120		P4C2610	03/26/24 13:05	03/26/24 18:08	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	108 %	80-120		P4C2610	03/26/24 13:05	03/26/24 18:08	EPA 8021B	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	26.3	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 06:55	TPH 8015M
>C12-C28	ND	26.3	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 06:55	TPH 8015M
>C28-C35	ND	26.3	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 06:55	TPH 8015M
Surrogate: 1-Chlorooctane	99.3 %	70-130		P4C2615	03/26/24 15:41	03/27/24 06:55	TPH 8015M	
Surrogate: o-Terphenyl	116 %	70-130		P4C2615	03/26/24 15:41	03/27/24 06:55	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	26.3	mg/kg dry	1	[CALC]	03/26/24 15:41	03/27/24 06:55	calc

General Chemistry Parameters by EPA / Standard Methods

Chloride	107	1.05	mg/kg dry	1	P4C2611	03/26/24 14:29	03/28/24 11:22	EPA 300.0
% Moisture	5.0	0.1	%	1	P4C2709	03/27/24 10:08	03/27/24 10:12	ASTM D2216

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

E Tech Environmental & Safety Solutions, Inc. [1]	Project: NM Hayhurst Sect. 35 C TB
13000 West County Road 100	Project Number: 17586
Odessa TX, 79765	Project Manager: Blake Estep

Bottom Hole 12A @ 8"
4C25010-08 (Soil)

Analyte	Limit Result	Reporting Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B

Benzene	ND	0.00104	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 18:30	EPA 8021B
Toluene	ND	0.00104	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 18:30	EPA 8021B
Ethylbenzene	ND	0.00104	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 18:30	EPA 8021B
Xylene (p/m)	ND	0.00208	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 18:30	EPA 8021B
Xylene (o)	ND	0.00104	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 18:30	EPA 8021B
Surrogate: 1,4-Difluorobenzene	87.8 %	80-120		P4C2610	03/26/24 13:05	03/26/24 18:30	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	112 %	80-120		P4C2610	03/26/24 13:05	03/26/24 18:30	EPA 8021B	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	26.0	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 07:19	TPH 8015M
>C12-C28	ND	26.0	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 07:19	TPH 8015M
>C28-C35	ND	26.0	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 07:19	TPH 8015M
Surrogate: 1-Chlorooctane	97.4 %	70-130		P4C2615	03/26/24 15:41	03/27/24 07:19	TPH 8015M	
Surrogate: o-Terphenyl	113 %	70-130		P4C2615	03/26/24 15:41	03/27/24 07:19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	26.0	mg/kg dry	1	[CALC]	03/26/24 15:41	03/27/24 07:19	calc

General Chemistry Parameters by EPA / Standard Methods

Chloride	231	1.04	mg/kg dry	1	P4C2611	03/26/24 14:29	03/28/24 11:39	EPA 300.0
% Moisture	4.0	0.1	%	1	P4C2709	03/27/24 10:08	03/27/24 10:12	ASTM D2216

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

E Tech Environmental & Safety Solutions, Inc. [1]	Project: NM Hayhurst Sect. 35 C TB
13000 West County Road 100	Project Number: 17586
Odessa TX, 79765	Project Manager: Blake Estep

Bottom Hole - 13A @ 8"
4C25010-09 (Soil)

Analyte	Limit Result	Reporting Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B

Benzene	ND	0.00108	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 18:53	EPA 8021B
Toluene	ND	0.00108	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 18:53	EPA 8021B
Ethylbenzene	ND	0.00108	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 18:53	EPA 8021B
Xylene (p/m)	ND	0.00215	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 18:53	EPA 8021B
Xylene (o)	ND	0.00108	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 18:53	EPA 8021B
Surrogate: 1,4-Difluorobenzene	82.9 %	80-120		P4C2610	03/26/24 13:05	03/26/24 18:53	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	120 %	80-120		P4C2610	03/26/24 13:05	03/26/24 18:53	EPA 8021B	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	26.9	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 07:42	TPH 8015M
>C12-C28	ND	26.9	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 07:42	TPH 8015M
>C28-C35	ND	26.9	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 07:42	TPH 8015M
Surrogate: 1-Chlorooctane	96.4 %	70-130		P4C2615	03/26/24 15:41	03/27/24 07:42	TPH 8015M	
Surrogate: o-Terphenyl	112 %	70-130		P4C2615	03/26/24 15:41	03/27/24 07:42	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	26.9	mg/kg dry	1	[CALC]	03/26/24 15:41	03/27/24 07:42	calc

General Chemistry Parameters by EPA / Standard Methods

Chloride	4340	10.8	mg/kg dry	10	P4C2613	03/26/24 15:25	03/27/24 00:01	EPA 300.0
% Moisture	7.0	0.1	%	1	P4C2709	03/27/24 10:08	03/27/24 10:12	ASTM D2216

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

E Tech Environmental & Safety Solutions, Inc. [1]	Project: NM Hayhurst Sect. 35 C TB
13000 West County Road 100	Project Number: 17586
Odessa TX, 79765	Project Manager: Blake Estep

Bottom Hole - 14A @ 8"
4C25010-10 (Soil)

Analyte	Limit Result	Reporting Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B

Benzene	ND	0.00104	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 19:16	EPA 8021B
Toluene	ND	0.00104	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 19:16	EPA 8021B
Ethylbenzene	ND	0.00104	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 19:16	EPA 8021B
Xylene (p/m)	ND	0.00208	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 19:16	EPA 8021B
Xylene (o)	ND	0.00104	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 19:16	EPA 8021B
Surrogate: 1,4-Difluorobenzene	86.8 %	80-120		P4C2610	03/26/24 13:05	03/26/24 19:16	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	110 %	80-120		P4C2610	03/26/24 13:05	03/26/24 19:16	EPA 8021B	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	26.0	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 08:05	TPH 8015M
>C12-C28	ND	26.0	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 08:05	TPH 8015M
>C28-C35	ND	26.0	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 08:05	TPH 8015M
Surrogate: 1-Chlorooctane	96.7 %	70-130		P4C2615	03/26/24 15:41	03/27/24 08:05	TPH 8015M	
Surrogate: o-Terphenyl	112 %	70-130		P4C2615	03/26/24 15:41	03/27/24 08:05	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	26.0	mg/kg dry	1	[CALC]	03/26/24 15:41	03/27/24 08:05	calc

General Chemistry Parameters by EPA / Standard Methods

Chloride	236	10.4	mg/kg dry	10	P4C2613	03/26/24 15:25	03/27/24 00:47	EPA 300.0
% Moisture	4.0	0.1	%	1	P4C2709	03/27/24 10:08	03/27/24 10:12	ASTM D2216

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

E Tech Environmental & Safety Solutions, Inc. [1]	Project: NM Hayhurst Sect. 35 C TB
13000 West County Road 100	Project Number: 17586
Odessa TX, 79765	Project Manager: Blake Estep

North Side Wall A @ 0-6"
4C25010-11 (Soil)

Analyte	Limit Result	Reporting Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B

Benzene	ND	0.00103	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 20:24	EPA 8021B
Toluene	ND	0.00103	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 20:24	EPA 8021B
Ethylbenzene	ND	0.00103	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 20:24	EPA 8021B
Xylene (p/m)	ND	0.00206	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 20:24	EPA 8021B
Xylene (o)	ND	0.00103	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 20:24	EPA 8021B
Surrogate: 1,4-Difluorobenzene	87.5 %	80-120		P4C2610	03/26/24 13:05	03/26/24 20:24	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	110 %	80-120		P4C2610	03/26/24 13:05	03/26/24 20:24	EPA 8021B	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	25.8	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 08:28	TPH 8015M
>C12-C28	ND	25.8	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 08:28	TPH 8015M
>C28-C35	ND	25.8	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 08:28	TPH 8015M
Surrogate: 1-Chlorooctane	102 %	70-130		P4C2615	03/26/24 15:41	03/27/24 08:28	TPH 8015M	
Surrogate: o-Terphenyl	118 %	70-130		P4C2615	03/26/24 15:41	03/27/24 08:28	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	25.8	mg/kg dry	1	[CALC]	03/26/24 15:41	03/27/24 08:28	calc

General Chemistry Parameters by EPA / Standard Methods

Chloride	127	1.03	mg/kg dry	1	P4C2613	03/26/24 15:25	03/28/24 11:56	EPA 300.0
% Moisture	3.0	0.1	%	1	P4C2709	03/27/24 10:08	03/27/24 10:12	ASTM D2216

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

E Tech Environmental & Safety Solutions, Inc. [1]	Project: NM Hayhurst Sect. 35 C TB
13000 West County Road 100	Project Number: 17586
Odessa TX, 79765	Project Manager: Blake Estep

South Side Wall A @ 0-6"
4C25010-12 (Soil)

Analyte	Limit Result	Reporting Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B

Benzene	ND	0.00104	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 20:46	EPA 8021B
Toluene	ND	0.00104	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 20:46	EPA 8021B
Ethylbenzene	ND	0.00104	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 20:46	EPA 8021B
Xylene (p/m)	ND	0.00208	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 20:46	EPA 8021B
Xylene (o)	ND	0.00104	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 20:46	EPA 8021B
Surrogate: 4-Bromofluorobenzene	108 %	80-120			P4C2610	03/26/24 13:05	03/26/24 20:46	EPA 8021B
Surrogate: 1,4-Difluorobenzene	88.1 %	80-120			P4C2610	03/26/24 13:05	03/26/24 20:46	EPA 8021B

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	26.0	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 08:51	TPH 8015M
>C12-C28	ND	26.0	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 08:51	TPH 8015M
>C28-C35	ND	26.0	mg/kg dry	1	P4C2615	03/26/24 15:41	03/27/24 08:51	TPH 8015M
Surrogate: 1-Chlorooctane	98.5 %	70-130			P4C2615	03/26/24 15:41	03/27/24 08:51	TPH 8015M
Surrogate: o-Terphenyl	115 %	70-130			P4C2615	03/26/24 15:41	03/27/24 08:51	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	26.0	mg/kg dry	1	[CALC]	03/26/24 15:41	03/27/24 08:51	calc

General Chemistry Parameters by EPA / Standard Methods

Chloride	91.8	5.21	mg/kg dry	5	P4C2613	03/26/24 15:25	03/27/24 01:17	EPA 300.0
% Moisture	4.0	0.1	%	1	P4C2709	03/27/24 10:08	03/27/24 10:12	ASTM D2216

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

E Tech Environmental & Safety Solutions, Inc. [1]	Project: NM Hayhurst Sect. 35 C TB
13000 West County Road 100	Project Number: 17586
Odessa TX, 79765	Project Manager: Blake Estep

East Side Wall A @ 0-6"
4C25010-13 (Soil)

Analyte	Limit Result	Reporting Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B

Benzene	ND	0.00102	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 21:09	EPA 8021B
Toluene	ND	0.00102	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 21:09	EPA 8021B
Ethylbenzene	ND	0.00102	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 21:09	EPA 8021B
Xylene (p/m)	ND	0.00204	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 21:09	EPA 8021B
Xylene (o)	ND	0.00102	mg/kg dry	1	P4C2610	03/26/24 13:05	03/26/24 21:09	EPA 8021B
Surrogate: 1,4-Difluorobenzene	85.9 %	80-120		P4C2610	03/26/24 13:05	03/26/24 21:09	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	108 %	80-120		P4C2610	03/26/24 13:05	03/26/24 21:09	EPA 8021B	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	26.5	25.5	mg/kg dry	1	P4C2616	03/26/24 15:43	03/26/24 23:21	TPH 8015M
>C12-C28	ND	25.5	mg/kg dry	1	P4C2616	03/26/24 15:43	03/26/24 23:21	TPH 8015M
>C28-C35	ND	25.5	mg/kg dry	1	P4C2616	03/26/24 15:43	03/26/24 23:21	TPH 8015M
Surrogate: 1-Chlorooctane	113 %	70-130		P4C2616	03/26/24 15:43	03/26/24 23:21	TPH 8015M	
Surrogate: o-Terphenyl	105 %	70-130		P4C2616	03/26/24 15:43	03/26/24 23:21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	26.5	25.5	mg/kg dry	1	[CALC]	03/26/24 15:43	03/26/24 23:21	calc

General Chemistry Parameters by EPA / Standard Methods

Chloride	282	5.10	mg/kg dry	5	P4C2613	03/26/24 15:25	03/27/24 01:32	EPA 300.0
% Moisture	2.0	0.1	%	1	P4C2709	03/27/24 10:08	03/27/24 10:12	ASTM D2216

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

E Tech Environmental & Safety Solutions, Inc. [1]
13000 West County Road 100
Odessa TX, 79765

Project: NM Hayhurst Sect. 35 C TB
Project Number: 17586
Project Manager: Blake Estep

BTEX by 8021B - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P4C2610 - * DEFAULT PREP *****

Blank (P4C2610-BLK1)

Prepared & Analyzed: 03/26/24

Benzene	ND	0.00100	mg/kg							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 1,4-Difluorobenzene	0.105		"	0.120		87.8	80-120			
Surrogate: 4-Bromofluorobenzene	0.119		"	0.120		99.5	80-120			

LCS (P4C2610-BS1)

Prepared & Analyzed: 03/26/24

Benzene	0.0911	0.00100	mg/kg	0.100		91.1	80-120			
Toluene	0.0816	0.00100	"	0.100		81.6	80-120			
Ethylbenzene	0.0924	0.00100	"	0.100		92.4	80-120			
Xylene (p/m)	0.196	0.00200	"	0.200		98.0	80-120			
Xylene (o)	0.0844	0.00100	"	0.100		84.4	80-120			
Surrogate: 1,4-Difluorobenzene	0.116		"	0.120		96.3	80-120			
Surrogate: 4-Bromofluorobenzene	0.122		"	0.120		102	80-120			

LCS Dup (P4C2610-BSD1)

Prepared & Analyzed: 03/26/24

Benzene	0.0939	0.00100	mg/kg	0.100		93.9	80-120	2.98	20	
Toluene	0.0864	0.00100	"	0.100		86.4	80-120	5.63	20	
Ethylbenzene	0.0982	0.00100	"	0.100		98.2	80-120	6.09	20	
Xylene (p/m)	0.208	0.00200	"	0.200		104	80-120	5.91	20	
Xylene (o)	0.0913	0.00100	"	0.100		91.3	80-120	7.88	20	
Surrogate: 1,4-Difluorobenzene	0.110		"	0.120		91.6	80-120			
Surrogate: 4-Bromofluorobenzene	0.126		"	0.120		105	80-120			

Calibration Blank (P4C2610-CCB1)

Prepared & Analyzed: 03/26/24

Benzene	0.180		ug/kg							
Toluene	0.240		"							
Ethylbenzene	0.110		"							
Xylene (p/m)	0.140		"							
Xylene (o)	0.100		"							
Surrogate: 1,4-Difluorobenzene	0.107		"	0.120		89.0	80-120			
Surrogate: 4-Bromofluorobenzene	0.126		"	0.120		105	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

E Tech Environmental & Safety Solutions, Inc. [1]
13000 West County Road 100
Odessa TX, 79765

Project: NM Hayhurst Sect. 35 C TB
Project Number: 17586
Project Manager: Blake Estep

BTEX by 8021B - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P4C2610 - * DEFAULT PREP *****

Calibration Blank (P4C2610-CCB2)

Prepared & Analyzed: 03/26/24

Benzene	0.270		ug/kg							
Toluene	0.370		"							
Ethylbenzene	0.240		"							
Xylene (p/m)	0.210		"							
Xylene (o)	0.210		"							
Surrogate: 1,4-Difluorobenzene	0.101		"	0.120		84.0	80-120			
Surrogate: 4-Bromofluorobenzene	0.130		"	0.120		108	80-120			

Calibration Check (P4C2610-CCV1)

Prepared & Analyzed: 03/26/24

Benzene	0.0952	0.00100	mg/kg	0.100		95.2	80-120			
Toluene	0.0840	0.00100	"	0.100		84.0	80-120			
Ethylbenzene	0.0889	0.00100	"	0.100		88.9	80-120			
Xylene (p/m)	0.201	0.00200	"	0.200		101	80-120			
Xylene (o)	0.0876	0.00100	"	0.100		87.6	80-120			
Surrogate: 1,4-Difluorobenzene	0.116		"	0.120		96.6	75-125			
Surrogate: 4-Bromofluorobenzene	0.121		"	0.120		101	75-125			

Calibration Check (P4C2610-CCV2)

Prepared & Analyzed: 03/26/24

Benzene	0.105	0.00100	mg/kg	0.100		105	80-120			
Toluene	0.0935	0.00100	"	0.100		93.5	80-120			
Ethylbenzene	0.100	0.00100	"	0.100		100	80-120			
Xylene (p/m)	0.227	0.00200	"	0.200		114	80-120			
Xylene (o)	0.100	0.00100	"	0.100		100	80-120			
Surrogate: 1,4-Difluorobenzene	0.110		"	0.120		91.5	75-125			
Surrogate: 4-Bromofluorobenzene	0.123		"	0.120		103	75-125			

Calibration Check (P4C2610-CCV3)

Prepared: 03/26/24 Analyzed: 03/27/24

Benzene	0.113	0.00100	mg/kg	0.100		113	80-120			
Toluene	0.0980	0.00100	"	0.100		98.0	80-120			
Ethylbenzene	0.103	0.00100	"	0.100		103	80-120			
Xylene (p/m)	0.232	0.00200	"	0.200		116	80-120			
Xylene (o)	0.102	0.00100	"	0.100		102	80-120			
Surrogate: 1,4-Difluorobenzene	0.114		"	0.120		94.9	75-125			
Surrogate: 4-Bromofluorobenzene	0.119		"	0.120		99.6	75-125			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

E Tech Environmental & Safety Solutions, Inc. [1]	Project: NM Hayhurst Sect. 35 C TB
13000 West County Road 100	Project Number: 17586
Odessa TX, 79765	Project Manager: Blake Estep

BTEX by 8021B - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P4C2610 - *** DEFAULT PREP ***

Matrix Spike (P4C2610-MS1)	Source: 4C25010-01			Prepared: 03/26/24		Analyzed: 03/27/24				
Benzene	0.0837	0.00103	mg/kg dry	0.103	ND	81.2	80-120			
Toluene	0.0726	0.00103	"	0.103	ND	70.4	80-120			QM-05
Ethylbenzene	0.0789	0.00103	"	0.103	ND	76.5	80-120			QM-05
Xylene (p/m)	0.170	0.00206	"	0.206	ND	82.4	80-120			
Xylene (o)	0.0712	0.00103	"	0.103	ND	69.0	80-120			QM-05
Surrogate: 4-Bromofluorobenzene	0.126		"	0.124		102	80-120			
Surrogate: 1,4-Difluorobenzene	0.116		"	0.124		93.6	80-120			

Matrix Spike Dup (P4C2610-MSD1)	Source: 4C25010-01			Prepared: 03/26/24		Analyzed: 03/27/24				
Benzene	0.0927	0.00103	mg/kg dry	0.103	ND	89.9	80-120	10.2	20	
Toluene	0.0824	0.00103	"	0.103	ND	79.9	80-120	12.7	20	QM-05
Ethylbenzene	0.0905	0.00103	"	0.103	ND	87.8	80-120	13.8	20	
Xylene (p/m)	0.199	0.00206	"	0.206	ND	96.7	80-120	16.0	20	
Xylene (o)	0.0849	0.00103	"	0.103	ND	82.3	80-120	17.6	20	
Surrogate: 4-Bromofluorobenzene	0.129		"	0.124		104	80-120			
Surrogate: 1,4-Difluorobenzene	0.114		"	0.124		92.0	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

E Tech Environmental & Safety Solutions, Inc. [1]
13000 West County Road 100
Odessa TX, 79765

Project: NM Hayhurst Sect. 35 C TB
Project Number: 17586
Project Manager: Blake Estep

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P4C2615 - TX 1005

Blank (P4C2615-BLK1)

Prepared & Analyzed: 03/26/24

C6-C12	ND	25.0	mg/kg							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	93.2		"	100		93.2	70-130			
Surrogate: o-Terphenyl	53.9		"	50.0		108	70-130			

LCS (P4C2615-BS1)

Prepared & Analyzed: 03/26/24

C6-C12	822	25.0	mg/kg	1000		82.2	75-125			
>C12-C28	858	25.0	"	1000		85.8	75-125			
Surrogate: 1-Chlorooctane	107		"	100		107	70-130			
Surrogate: o-Terphenyl	49.3		"	50.0		98.7	70-130			

LCS Dup (P4C2615-BSD1)

Prepared & Analyzed: 03/26/24

C6-C12	830	25.0	mg/kg	1000		83.0	75-125	0.931	20	
>C12-C28	853	25.0	"	1000		85.3	75-125	0.623	20	
Surrogate: 1-Chlorooctane	106		"	100		106	70-130			
Surrogate: o-Terphenyl	50.5		"	50.0		101	70-130			

Calibration Check (P4C2615-CCV1)

Prepared & Analyzed: 03/26/24

C6-C12	536	25.0	mg/kg	500		107	85-115			
>C12-C28	570	25.0	"	500		114	85-115			
Surrogate: 1-Chlorooctane	107		"	100		107	70-130			
Surrogate: o-Terphenyl	56.2		"	50.0		112	70-130			

Calibration Check (P4C2615-CCV2)

Prepared: 03/26/24 Analyzed: 03/27/24

C6-C12	525	25.0	mg/kg	500		105	85-115			
>C12-C28	572	25.0	"	500		114	85-115			
Surrogate: 1-Chlorooctane	105		"	100		105	70-130			
Surrogate: o-Terphenyl	55.0		"	50.0		110	70-130			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

E Tech Environmental & Safety Solutions, Inc. [1]
13000 West County Road 100
Odessa TX, 79765

Project: NM Hayhurst Sect. 35 C TB
Project Number: 17586
Project Manager: Blake Estep

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P4C2615 - TX 1005

Calibration Check (P4C2615-CCV3)

Prepared: 03/26/24 Analyzed: 03/27/24

C6-C12	562	25.0	mg/kg	500		112	85-115			
>C12-C28	566	25.0	"	500		113	85-115			
Surrogate: 1-Chlorooctane	113		"	100		113	70-130			
Surrogate: o-Terphenyl	58.7		"	50.0		117	70-130			

Batch P4C2616 - TX 1005

Blank (P4C2616-BLK1)

Prepared & Analyzed: 03/26/24

C6-C12	ND	25.0	mg/kg							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	119		"	100		119	70-130			
Surrogate: o-Terphenyl	54.5		"	50.0		109	70-130			

LCS (P4C2616-BS1)

Prepared & Analyzed: 03/26/24

C6-C12	854	25.0	mg/kg	1000		85.4	75-125			
>C12-C28	785	25.0	"	1000		78.5	75-125			
Surrogate: 1-Chlorooctane	122		"	100		122	70-130			
Surrogate: o-Terphenyl	52.8		"	50.0		106	70-130			

LCS Dup (P4C2616-BSD1)

Prepared & Analyzed: 03/26/24

C6-C12	818	25.0	mg/kg	1000		81.8	75-125	4.33	20	
>C12-C28	788	25.0	"	1000		78.8	75-125	0.351	20	
Surrogate: 1-Chlorooctane	115		"	100		115	70-130			
Surrogate: o-Terphenyl	50.8		"	50.0		102	70-130			

Calibration Check (P4C2616-CCV1)

Prepared & Analyzed: 03/26/24

C6-C12	533	25.0	mg/kg	500		107	85-115			
>C12-C28	513	25.0	"	500		103	85-115			
Surrogate: 1-Chlorooctane	126		"	100		126	70-130			
Surrogate: o-Terphenyl	56.7		"	50.0		113	70-130			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

E Tech Environmental & Safety Solutions, Inc. [1]	Project: NM Hayhurst Sect. 35 C TB
13000 West County Road 100	Project Number: 17586
Odessa TX, 79765	Project Manager: Blake Estep

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P4C2616 - TX 1005

Calibration Check (P4C2616-CCV2)				Prepared: 03/26/24 Analyzed: 03/27/24						
C6-C12	521	25.0	mg/kg	500		104	85-115			
>C12-C28	504	25.0	"	500		101	85-115			
Surrogate: 1-Chlorooctane	119		"	100		119	70-130			
Surrogate: o-Terphenyl	54.4		"	50.0		109	70-130			
Calibration Check (P4C2616-CCV3)				Prepared: 03/26/24 Analyzed: 03/27/24						
C6-C12	506	25.0	mg/kg	500		101	85-115			
>C12-C28	485	25.0	"	500		97.0	85-115			
Surrogate: 1-Chlorooctane	111		"	100		111	70-130			
Surrogate: o-Terphenyl	52.5		"	50.0		105	70-130			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

E Tech Environmental & Safety Solutions, Inc. [1]	Project: NM Hayhurst Sect. 35 C TB
13000 West County Road 100	Project Number: 17586
Odessa TX, 79765	Project Manager: Blake Estep

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P4C2611 - *** DEFAULT PREP ***										
Blank (P4C2611-BLK1)				Prepared & Analyzed: 03/26/24						
Chloride	ND	1.00	mg/kg							
LCS (P4C2611-BS1)				Prepared & Analyzed: 03/26/24						
Chloride	16.5		mg/kg	18.0		91.5	90-110			
Calibration Check (P4C2611-CCV1)				Prepared & Analyzed: 03/26/24						
Chloride	17.1		mg/kg	18.0		94.8	90-110			
Calibration Check (P4C2611-CCV2)				Prepared & Analyzed: 03/26/24						
Chloride	17.3		mg/kg	18.0		96.0	90-110			
Matrix Spike (P4C2611-MS1)		Source: 4C20018-07		Prepared & Analyzed: 03/26/24						
Chloride	102		mg/kg	100	-0.100	102	80-120			
Matrix Spike (P4C2611-MS2)		Source: 4C25008-02		Prepared & Analyzed: 03/26/24						
Chloride	105		mg/kg	100	5.62	99.2	80-120			
Matrix Spike Dup (P4C2611-MSD1)		Source: 4C20018-07		Prepared & Analyzed: 03/26/24						
Chloride	101		mg/kg	100	-0.100	101	80-120	0.953	20	
Matrix Spike Dup (P4C2611-MSD2)		Source: 4C25008-02		Prepared & Analyzed: 03/26/24						
Chloride	104		mg/kg	100	5.62	98.9	80-120	0.326	20	
Batch P4C2613 - *** DEFAULT PREP ***										
Blank (P4C2613-BLK1)				Prepared & Analyzed: 03/26/24						
Chloride	ND	1.00	mg/kg							

Permian Basin Environmental Lab, L.P.

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E Tech Environmental & Safety Solutions, Inc. [1]	Project: NM Hayhurst Sect. 35 C TB
13000 West County Road 100	Project Number: 17586
Odessa TX, 79765	Project Manager: Blake Estep

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P4C2613 - *** DEFAULT PREP ***										
LCS (P4C2613-BS1)				Prepared & Analyzed: 03/26/24						
Chloride	16.9		mg/kg	18.0		93.8	90-110			
LCS Dup (P4C2613-BSD1)				Prepared & Analyzed: 03/26/24						
Chloride	17.3		mg/kg	18.0		95.9	90-110	2.17	10	
Calibration Check (P4C2613-CCV1)				Prepared & Analyzed: 03/26/24						
Chloride	17.6		mg/kg	18.0		97.9	90-110			
Calibration Check (P4C2613-CCV2)				Prepared: 03/26/24 Analyzed: 03/27/24						
Chloride	17.7		mg/kg	18.0		98.4	90-110			
Matrix Spike (P4C2613-MS1)		Source: 4C25010-09		Prepared: 03/26/24 Analyzed: 03/27/24						
Chloride	121		mg/kg	100	40.4	80.6	80-120			
Matrix Spike (P4C2613-MS2)		Source: 4C26016-06		Prepared: 03/26/24 Analyzed: 03/27/24						
Chloride	93.8		mg/kg	100	-0.103	93.8	80-120			
Matrix Spike Dup (P4C2613-MSD1)		Source: 4C25010-09		Prepared: 03/26/24 Analyzed: 03/27/24						
Chloride	125		mg/kg	100	40.4	84.2	80-120	2.95	20	
Matrix Spike Dup (P4C2613-MSD2)		Source: 4C26016-06		Prepared: 03/26/24 Analyzed: 03/27/24						
Chloride	96.1		mg/kg	100	-0.103	96.1	80-120	2.43	20	
Batch P4C2709 - *** DEFAULT PREP ***										
Blank (P4C2709-BLK1)				Prepared & Analyzed: 03/27/24						
% Moisture	ND	0.1	%							

E Tech Environmental & Safety Solutions, Inc. [1]	Project: NM Hayhurst Sect. 35 C TB
13000 West County Road 100	Project Number: 17586
Odessa TX, 79765	Project Manager: Blake Estep

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P4C2709 - *** DEFAULT PREP ***										
Blank (P4C2709-BLK2)				Prepared & Analyzed: 03/27/24						
% Moisture	ND	0.1	%							
Duplicate (P4C2709-DUP1)				Source: 4C25010-02 Prepared & Analyzed: 03/27/24						
% Moisture	6.0	0.1	%		5.0			18.2	20	
Duplicate (P4C2709-DUP2)				Source: 4C25010-12 Prepared & Analyzed: 03/27/24						
% Moisture	4.0	0.1	%		4.0			0.00	20	
Duplicate (P4C2709-DUP3)				Source: 4C26016-14 Prepared & Analyzed: 03/27/24						
% Moisture	3.0	0.1	%		3.0			0.00	20	

Permian Basin Environmental Lab, L.P.

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E Tech Environmental & Safety Solutions, Inc. [1]
13000 West County Road 100
Odessa TX, 79765

Project: NM Hayhurst Sect. 35 C TB
Project Number: 17586
Project Manager: Blake Estep

Notes and Definitions

ROI Received on Ice

QM-05 The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were within acceptance limits showing that the laboratory is in control and the data is acceptable.

NPBEL C Chain of Custody was not generated at PBELAB

BULK Samples received in Bulk soil containers may be biased low in the nC6-C12 TPH Range

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By:



Date:

5/10/2024

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

E Tech Environmental & Safety Solutions, Inc. [1]
13000 West County Road 100
Odessa TX, 79765

Project: NM Hayhurst Sect. 35 C TB
Project Number: 17586
Project Manager: Blake Estep

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235



Houston, TX (281) 240-4200 Dallas, TX (214) 902-0300 San Antonio, TX (210) 509-3334
Midland, TX (432) 704-5440 El Paso, TX (915) 585-3443 Lubbock, TX (806) 794-1296
Hobbs, NM (575) 382-7550 Phoenix, AZ (480) 355-0900 Atlanta, GA (770) 449-8800 Tampa, FL (813) 620-2000

Chain of Custody

Work Order No: PAT

4C2501C

Project Manager:	Blake Estep	Bill to: (if different)	
Company Name:	Etech Environmental	Company Name:	
Address:	13000 West CR 100	Address:	
City, State ZIP:	Midland, TX 79711	City, State ZIP:	
Phone:	(432) 563-2200	Email:	blake@etechenv.com

Program: <input type="checkbox"/> UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>	
State of Project:	
Reporting Level: <input type="checkbox"/> I <input type="checkbox"/> II <input type="checkbox"/> III <input type="checkbox"/> PST/UST <input type="checkbox"/> RRP <input type="checkbox"/> Level IV <input type="checkbox"/>	
Deliverables: EDD <input type="checkbox"/> Adapt <input type="checkbox"/> Other:	

Project Name:	WV Highway 35 C 7B	Turn Around	
Project Number:	17586	Routine	<input checked="" type="checkbox"/>
P.O. Number:	17586	Rush:	
Sampler's Name:	Arturo Delgado	Due Date:	

SAMPLE RECEIPT		Temp Blank:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Well loc:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Temperature (°C):	03.2	Thermometer ID			
Received intact:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Correction Factor:			
Cooler Custody Seals:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Total Containers:			
Sample Custody Seals:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	13			

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Number of Containers	Chloride (E300)	TPH (TX1005)	BTEX (80213)	Sample Comments
Bottom 246-2-A	S	3-22-21	1200	12"	1	X	X	X	1
Bottom 246-4/A	S		1202	10"	1				2
Bottom 246-6/A	S		1204	8"	1				3
Bottom 246-7/A	S		1206	8"	1				4
Bottom 246-8/A	S		1208	12"	1				5
Bottom 246-9/A	S		1210	8"	1				6
Bottom 246-11/A	S		1212	8"	1				7
Bottom 246-12/A	S		1214	8"	1				8
Bottom 246-13/A	S		1216	8"	1				9
Bottom 246-14/A	S		1218	8"	1				10

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO2 Na Sr Ti Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U 1631 / 245.1 / 7470 / 7471 : Hg

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
		3/24/21 15:52			

PELLE

Chain of Custody

4C25010
Work Order No: PAT



Houston, TX (281) 240-4200 Dallas, TX (214) 902-0300 San Antonio, TX (210) 509-5334
Midland, TX (432-704-5440) El Paso, TX (915) 585-3443 Lubbock, TX (806) 794-1296
Phoenix, AZ (480-355-0900) Atlanta, GA (770-449-8800) Tampa, FL (813) 281-2222
Hobbs, NM (575-382-7550)

www.xenco.com Page 2 of 2

Page 28 of 29



Project Manager:		Blake Estep		Bill to: (if different)			
Company Name:		Etech Environmental		Company Name:			
Address:		13000 West CR 100		Address:			
City, State ZIP:		Midland, TX 79711		City, State ZIP:			
Phone:		(432)563-2200		Email:		blake@etechenv.com	

Work Order Comments	
Program: UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>	
State of Project:	
Reporting Level I <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> RRP <input type="checkbox"/> Level IV <input type="checkbox"/>	
Deliverables: EDD <input type="checkbox"/> ADAPT <input type="checkbox"/> Other:	

[illegible]

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xencio, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xencio will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xencio. A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xencio, but not analyzed. These terms will be enforced unless previously negotiated.

Total	200.7 / 6010	200.8 / 6020:
Circle Method(s) and Metal(s) to be analyzed	8RCRA TCLP / SPLP 6010:	13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO ₂ Na Sr Ti Sn U V Zn Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U
		1631 / 245.1 / 7470 / 7471 : Hg

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1 		3/25/21 15:52			
2					
3					
4					
5					
6					

Revised Date 05/14/18 Rev 2018



DOC #: PBEL_REV_SUBMISSION

REVISION #: PBEL_2021_1

REVISION Date: 10/29/2021

EFFECTIVE DATE: 10/29/2021

REVISION/SUBMISSION FORM

Please fill in the required fields below with any requested revisions. In the event that there are multiple workorders or projects to be amended each workorder or project MUST have a separate form filled out entirely. An amended COC must be submitted in addition to the Revision/Submission Form in order for the amendments to be processed. Amended COC's do not replace the requirement of this form. If a revision is required due to errors or omissions on our part this form is still required for the necessary Non-Conformance documentation. Rerun requests will incur additional charges.

Client: eTech Environmental

Project: 4C25010

Revision Request:

Please revise the depth of Sample 2A from 12" to 12.5".

Submitted by (Name and Date): Blake Estep 05/10/2024

PBEL_REV_SUBMISSION_2021_1.DOC

Page 1 of 1

APPENDIX F

Correspondence & Notifications

P.O. Box 62228 Midland • TX • 79711 • Tel: 432-563-2200 • Fax: 432-563-2213



Abe Valladares

From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Sent: Monday, August 7, 2023 10:45 AM
To: Blake Estep
Cc: Bratcher, Michael, EMNRD; Hamlet, Robert, EMNRD
Subject: RE: [EXTERNAL] Soil Sampling Activities

You don't often get email from shelly.wells@emnrd.nm.gov. [Learn why this is important](#)

Hi Blake,

The OCD has received your notification. Include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Thank you,

Shelly

[Shelly Wells](#) * Environmental Specialist-Advanced
Administrative Permitting Program
EMNRD-Oil Conservation Division
1220 S. St. Francis Drive|Santa Fe, NM 87505
(505)469-7520 | Shelly.Wells@emnrd.nm.gov
<http://www.emnrd.state.nm.us/OCD/>

From: Blake Estep <blake@etechenv.com>
Sent: Monday, August 7, 2023 9:12 AM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Subject: [EXTERNAL] Soil Sampling Activities

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning,

Chevron anticipates conducting soil sampling activities at the following sites between August 10 & 11, 2023:

Site Name: Hayhurst NM Section 26 Dignitas SWD
Incident Number: nAPP2301837404

Site Name: Hayhurst NM Section 35 CTB
Incident Number: nAPP2302742810

Thank you,

Blake Estep

Etech Environmental & Safety Solutions, Inc.
P.O. Box 62228
Midland, Texas 79711
Phone: 432-563-2200
Mobile: 432-894-6038
Fax: 432-563-2213

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 324933

QUESTIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 324933
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2302742810
Incident Name	NAPP2302742810 HAYHURST NM SECTION 35 CTB @ 0
Incident Type	Oil Release
Incident Status	Initial C-141 Approved
Incident Facility	[fAPP2131342791] Hayhurst NM Section 35 CTB

Location of Release Source	
Site Name	HAYHURST NM SECTION 35 CTB
Date Release Discovered	01/12/2023
Surface Owner	Federal

Sampling Event General Information	
Please answer all the questions in this group.	
What is the sampling surface area in square feet	1,863
What is the estimated number of samples that will be gathered	13
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	03/22/2024
Time sampling will commence	08:30 AM
Please provide any information necessary for observers to contact samplers	Blake Estep at 432-894-6038
Please provide any information necessary for navigation to sampling site	From the intersection of Whites City Road & CR 775, travel E for 0.03 miles. Turn N, travel 0.76 miles. Turn E, travel 1.86 miles. Turn NW, travel 0.09 miles to the GPS coordinates (32.091991, -104.152622)

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Oil Conservation Division
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CONDITIONS

Action 324933

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 324933
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
abarnhill	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	3/20/2024

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Oil Conservation Division
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Santa Fe, NM 87505

QUESTIONS

Action 409878

QUESTIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 409878
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2302742810
Incident Name	NAPP2302742810 HAYHURST NM SECTION 35 CTB @ 0
Incident Type	Oil Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2131342791] Hayhurst NM Section 35 CTB

Location of Release Source	
Please answer all the questions in this group.	
Site Name	HAYHURST NM SECTION 35 CTB
Date Release Discovered	01/12/2023
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Cause: Equipment Failure Tank (Any) Crude Oil Released: 6 BBL Recovered: 5 BBL Lost: 1 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 409878

QUESTIONS (continued)

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 409878
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Amy Barnhill Title: Waste & Water Specialist Email: ABarnhill@chevron.com Date: 12/09/2024
--	---

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QUESTIONS, Page 3

Action 409878

QUESTIONS (continued)

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID:
	4323
	Action Number:
	409878
Action Type:	
[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Zero feet, overlying, or within area
Categorize the risk of this well / site being in a karst geology	High
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride (EPA 300.0 or SM4500 Cl B)	52.8
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0
GRO+DRO (EPA SW-846 Method 8015M)	0
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	10/30/2024
On what date will (or did) the final sampling or liner inspection occur	10/30/2024
On what date will (or was) the remediation complete(d)	10/30/2024
What is the estimated surface area (in square feet) that will be reclaimed	0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	1861
What is the estimated volume (in cubic yards) that will be remediated	18

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 409878

QUESTIONS (continued)

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 409878
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	R360 ARTESIA LLC LANDFARM [FEEM0112340644]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	No
OR is the off-site disposal site, to be used, an NMED facility	No
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	No
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Amy Barnhill Title: Waste & Water Specialist Email: ABarnhill@chevron.com Date: 12/09/2024
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 5

Action 409878

QUESTIONS (continued)

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 409878
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 409878

QUESTIONS (continued)

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID:
	4323
	Action Number:
	409878
Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	395847
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	10/30/2024
What was the (estimated) number of samples that were to be gathered	3
What was the sampling surface area in square feet	200

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	1861
What was the total volume (cubic yards) remediated	18
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	Remediation area has been backfilled and re-contoured to return the Site to match pre-existing conditions "as close as possible".

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Amy Barnhill Title: Waste & Water Specialist Email: ABarnhill@chevron.com Date: 12/09/2024
--	---

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QUESTIONS, Page 7

Action 409878

QUESTIONS (continued)

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 409878
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 409878

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 409878
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	12/17/2024