Operators: Maverick Permian LLC

• Name and Type of Facility: Philmex No 4

• Facility ID: fPAC0707427248

Equipment Involved: Upset flare, EPNFlare

Lat: 32.800262 Long: -103.635666Compositional analysis: See below

# **Analytical Data**

| Components                    | Mol. %  | Wt. %   | GPM at<br>14.696 psia |               |       |
|-------------------------------|---------|---------|-----------------------|---------------|-------|
| Carbon Dioxide                | 5.997   | 10.515  |                       | GPM TOTAL C2+ | 7.495 |
| Hydrogen Sulfide              | 0.700   | 0.950   |                       |               |       |
| Nitrogen                      | 5.812   | 6.487   |                       |               |       |
| Methane                       | 61.044  | 39.015  |                       |               |       |
| Ethane                        | 13.404  | 16.057  | 3.591                 |               |       |
| Propane                       | 8.270   | 14.529  | 2.283                 |               |       |
| Iso-Butane                    | 0.944   | 2.186   | 0.309                 |               |       |
| n-Butane                      | 2.170   | 5.025   | 0.685                 |               |       |
| Iso-Pentane                   | 0.517   | 1.486   | 0.189                 |               |       |
| n-Pentane                     | 0.489   | 1.406   | 0.178                 |               |       |
| Cyclopentane                  | 0.027   | 0.075   | 0.008                 |               |       |
| n-Hexane                      | 0.093   | 0.336   | 0.041                 |               |       |
| Cyclohexane                   | 0.053   | 0.178   | 0.018                 |               |       |
| Other Hexanes                 | 0.180   | 0.632   | 0.077                 |               |       |
| Heptanes                      | 0.141   | 0.519   | 0.057                 |               |       |
| Methylcyclohexane             | 0.029   | 0.111   | 0.012                 |               |       |
| 2,2,4-Trimethylpentane        | 0.001   | 0.005   | 0.001                 |               |       |
| Benzene                       | 0.037   | 0.115   | 0.011                 |               |       |
| Toluene                       | 0.028   | 0.100   | 0.009                 |               |       |
| Ethylbenzene                  | 0.005   | 0.022   | 0.002                 |               |       |
| Xylenes                       | 0.005   | 0.021   | 0.002                 |               |       |
| Octanes Plus                  | 0.054   | 0.230   | 0.022                 |               |       |
|                               | 100.000 | 100.000 | 7.495                 |               |       |
| Calculated Physical Propertie | s       | Total   | C8+                   |               |       |
| Relative Density Real Gas     |         | 0.8699  | 3.5866                |               |       |
| Calculated Molecular Weight   |         | 25.10   | 103.88                |               |       |
| Compressibility Factor        |         | 0.9956  |                       |               |       |

• Date and time that flaring occurs: 09/28/2024 @ 12:00am

• Estimated Volume of flaring: 37 mcf, 24 hours and 0 minutes estimated

Cause and Nature of flaring: On September 28, 2024, site had to flare due to Durango curtailment.

- Steps taken to limit duration and magnitude of venting: EPN Flare is only used during upsets and emergencies. The flare is operated with best management practices during flaring events.
- Corrective actions taken to eliminate the cause and recurrence of: Maverick is currently looking into potential future solutions to reroute gas to avoid flaring.

General Information Phone: (505) 629-6116

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 413320

### **DEFINITIONS**

| Operator:                    | OGRID:                                 |
|------------------------------|--|
| Maverick Permian LLC         | 331199                                 |
| 1000 Main Street, Suite 2900 | Action Number:                         |
| Houston, TX 77002            | 413320                                 |
|                              | Action Type:                           |
|                              | [C-129] Venting and/or Flaring (C-129) |

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 413320

| Q  | UESTIONS                             |  |
|--|--------------------------------------|--|
| Operator:  Maverick Permian LLC  1000 Main Street, Suite 2900  Houston, TX 77002   |                                      | OGRID:   |
| QUESTIONS  |                                      |  |
| Prerequisites  |                                      |  |
| Any messages presented in this section, will prevent submission of this application. Please resolve t  | these issues before continuing wit   | h the rest of the questions.                         |
| Incident Well  | Unavailable.                         |  |
| Incident Facility  | [fPAC0707427248] PHILME              | X BATTERY #4   |
|  |                                      |  |
| Determination of Reporting Requirements  |                                      |  |
| Answer all questions that apply. The Reason(s) statements are calculated based on your answers are   |                                      |  |
| Was this vent or flare caused by an emergency or malfunction   | Yes                                  |  |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour<br>period from a single event  | Yes                                  |  |
| Is this considered a submission for a vent or flare event  | Yes, answer to "eight hou            | rs or more" suggests this is at least a minor event. |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during vi  | enting and/or flaring that is or may | be a major or minor release under 19.15.29.7 NMAC.   |
| Was there at least 50 MCF of natural gas vented and/or flared during this event  | No                                   |  |
| Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No                                   |  |
| Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence   | No                                   |  |
|  |                                      |  |
| Equipment Involved   |                                      |  |
| Primary Equipment Involved   | Not answered.                        |  |
| Additional details for Equipment Involved. Please specify  | Not answered.                        |  |
|  |                                      |  |
| Representative Compositional Analysis of Vented or Flared Natural Gas  |                                      |  |
| Please provide the mole percent for the percentage questions in this group.  |                                      |  |
| Methane (CH4) percentage   | 61                                   |  |
| Nitrogen (N2) percentage, if greater than one percent  | 6                                    |  |
| Hydrogen Sulfide (H2S) PPM, rounded up   | 1                                    |  |
| Carbon Dioxide (C02) percentage, if greater than one percent   | 6                                    |  |
| Oxygen (02) percentage, if greater than one percent  | 0                                    |  |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required speci   | ifications for each gas.             |  |
| Methane (CH4) percentage quality requirement   | Not answered.                        |  |
| Nitrogen (N2) percentage quality requirement   | Not answered.                        |  |
| Hydrogen Sufide (H2S) PPM quality requirement  | Not answered.                        |  |
| Carbon Dioxide (C02) percentage quality requirement  | Not answered.                        |  |

Not answered.

Oxygen (02) percentage quality requirement

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 413320

| QUESTI   | ONS (continued)  |  |
|--|--|--|
| Operator:  | OGRID:   |  |
| Maverick Permian LLC<br>1000 Main Street, Suite 2900   | 331199 Action Number:  |  |
| Houston, TX 77002  | 413320   |  |
|  | Action Type:  [C-129] Venting and/or Flaring (C-129)   |  |
| QUESTIONS  |  |  |
| Date(s) and Time(s)  |  |  |
| Date vent or flare was discovered or commenced   | 09/28/2024   |  |
| Time vent or flare was discovered or commenced   | 12:00 AM   |  |
| Time vent or flare was terminated  | 11:59 PM   |  |
| Cumulative hours during this event   | 24   |  |
| Measured or Estimated Volume of Vented or Flared Natural Gas   |  |  |
| Network Core Ventual (Met Details  |  |  |
| Natural Gas Vented (Mcf) Details   | Not answered.  |  |
| Natural Gas Flared (Mcf) Details   | Cause: Midstream Emergency Maintenance   Other (Specify)   Natural Gas Flared   Released 37 Mcf   Recovered: 0 Mcf   Lost: 37 Mcf. |  |
| Other Released Details   | Not answered.  |  |
|  |  |  |
| Additional details for Measured or Estimated Volume(s). Please specify   | Not answered.  |  |
| Is this a gas only submission (i.e. only significant Mcf values reported)  | Yes, according to supplied volumes this appears to be a "gas only" report.   |  |
| Venting or Flaring Resulting from Downstream Activity  |  |  |
|  | v.   |  |
| Was this vent or flare a result of downstream activity   | Yes  |  |
| Was notification of downstream activity received by this operator  Downstream OGRID that should have notified this operator      | Yes  |  |
| Date notified of downstream activity requiring this vent or flare  | [370570] FRONTIER ENERGY SERVICES, LLC   |  |
| Time notified of downstream activity requiring this vent or flare  | 09/13/2024<br>09:00 AM   |  |
| Time named of downstream activity requiring this vent of hare  | 09.00 AW   |  |
| Steps and Actions to Prevent Waste   |  |  |
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control. | True   |  |
| , ,  |  |  |
| Please explain reason for why this event was beyond this operator's control  | On September 28, 2024, facility had to flare due to third party pipeline leak  |  |
|  |  |  |
| Steps taken to limit the duration and magnitude of vent or flare   | EPN Flare is only used during upsets and emergencies. The flare is operated with best management practices during flaring events.  |  |
|  |  |  |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare  | Maverick is currently looking into potential future solutions to reroute gas to avoid flaring.                                     |  |

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 413320

## **ACKNOWLEDGMENTS**

| ı | Operator:                    | OGRID:                                 |
|---|------------------------------|--|
| ı | Maverick Permian LLC         | 331199                                 |
| ı | 1000 Main Street, Suite 2900 | Action Number:                         |
| ı | Houston, TX 77002            | 413320                                 |
| ı |                              | Action Type:                           |
| ı |                              | [C-129] Venting and/or Flaring (C-129) |

### **ACKNOWLEDGMENTS**

| V | I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.  |
|---|---|
| V | I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively. |
| V | I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.  |
| V | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.                       |
| V | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.  |

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 413320

### **CONDITIONS**

| Operator:                    | OGRID:                                 |
|------------------------------|--|
| Maverick Permian LLC         | 331199                                 |
| 1000 Main Street, Suite 2900 | Action Number:                         |
| Houston, TX 77002            | 413320                                 |
|                              | Action Type:                           |
|                              | [C-129] Venting and/or Flaring (C-129) |

### CONDITIONS

| Created By | Condition  | Condition Date |
|------------|--|----------------|
| dejaolumba | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 12/18/2024     |