



SITE INFORMATION

Closure Report
M-Maljamar Suction Line-12"-09212024
Lea County, New Mexico
Incident ID: nAPP2426848904
Unit G Sec 22 T18S R32E
32.734892°, -103.751541°

Natural Gas Release
Point of Release: Equipment Failure
Release Date: 09.21.2024
Volume Released: 8 barrels of Condensate
Volume Recovered: 6 barrels of Condensate

CARMONA RESOURCES



Prepared for:
Kinetik Midstream
47 Conoco Rd.
Maljamar, New Mexico 88264

Prepared by:
Carmona Resources, LLC
310 West Wall Street
Suite 500
Midland, Texas 79701



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November 26, 2024

New Mexico Oil Conservation Division
1220 South St, Francis Drive
Santa Fe, NM 87505

Re: Closure Report
M-Maljamar Suction Line 12"-09212024
Kinetik Midstream
Incident ID: nAPP2426848904
Site Location: Unit G, S22, T18S, R32E
(Lat 32.734892°, Long -103.751541°)
Lea County, New Mexico

To whom it may concern:

On behalf of Kinetik Midstream, Carmona Resources, LLC has prepared this letter to document site assessment activities for the M-Maljamar Suction Line 12"-09212024. This site is located at 32.734892°,-103.751541° within Unit G, S22, T18S, R32E, in Lea County, New Mexico (Figures 1 and 2).

1.0 Site Information and Background

Based on the Notice of Release obtained from the New Mexico Oil Conservation Division (NMOCD), the release was discovered due to equipment failure on a 12" buried gas line on September 21, 2024. It released approximately eight (8) barrels of condensate, with six barrels (6) recovered. The impacted area occurred on the R.O.W. See Figure 3. The Notice of Release form is attached in Appendix C.

2.0 Site Characterization and Groundwater

The site is located within a low karst area. Based on a review of the New Mexico Office of State Engineers and USGS databases, one known water source is within a 0.50-mile radius of the location. The nearest identified well is located approximately 0.48 miles southwest of the site in S22, T18S, R32E, and was drilled in 1986. The well has a reported depth to groundwater of 429.49' below ground surface (ft bgs). A copy of the associated Point of Diversion Summary report is attached in Appendix D.

3.0 NMAC Regulatory Criteria

Per the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria were utilized in assessing the site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH: 100 mg/kg (GRO + DRO + MRO).
- Chloride: 600 mg/kg

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432.813.1992



4.0 Site Assessment Activities

Initial Assessment

Carmona Resources, LLC performed site assessment activities to evaluate soil impacts from the release. Two (2) sample points (S-1 through S-2) and five (5) horizontal samples (H-1 through H-5) were advanced to depths ranging from the surface to 5' bgs inside and surrounding the release area to assess the vertical and horizontal extent. See Figure 3 for the sample locations. For chemical analysis, the soil samples were collected and placed directly into laboratory-provided sample containers, stored on ice, and transported under the proper chain-of-custody protocol to Eurofins Laboratories in Midland, Texas. The samples were analyzed for total petroleum hydrocarbons (TPH) by EPA method 8015, modified benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA Method 8021B, and chloride by EPA method 300.0. The laboratory reports, including analytical methods, results, and chain-of-custody documents, are attached in Appendix E. See Table 1 for the analytical results.

5.0 Remediation Activities

Carmona Resources personnel were on site to guide the remediation activities, collect confirmation samples, and document backfill activities. Before collecting composite confirmation samples, the NMOCD division office was notified via the NMOCD Portal on October 30, 2024, per Subsection D of 19.15.29.12 NMAC. See Appendix C. A total of eight (8) floor confirmation samples were collected (CS-1 through CS-8), and twelve (12) sidewall samples (SW-1 through SW-12) were collected every 200 square feet to ensure the proper removal of the contaminated soils. All collected samples were analyzed for TPH analysis by EPA method 8015 modified, BTEX by EPA Method 8021B, and chloride by EPA method 300.0. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix E. The excavation depths and confirmation sample locations are shown in Figure 4.

All final confirmation samples met the regulatory requirements for TPH, BTEX, and chloride. Refer to Table 2.

Approximately 130 cubic yards of material were excavated and transported offsite for proper disposal.

6.0 Conclusions

Based on the assessment results and the final analytical data, no further actions are required at the site. Kinetik formally requests the closure of these incidents. If you have any questions about this report or need additional information, please contact us at 432-813-1992.

Sincerely,

Carmona Resources, LLC

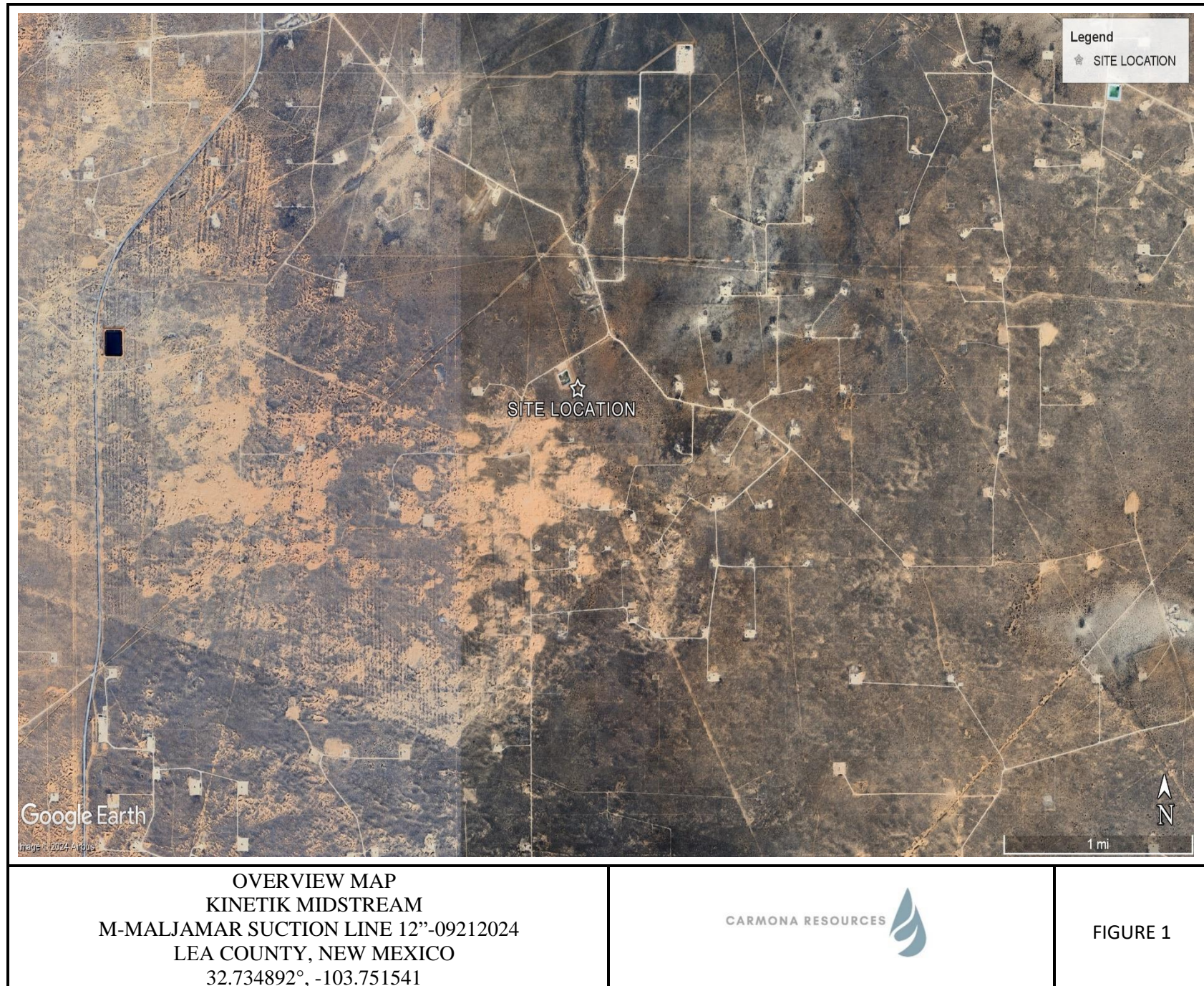
Conner Moehring
Environmental Manager

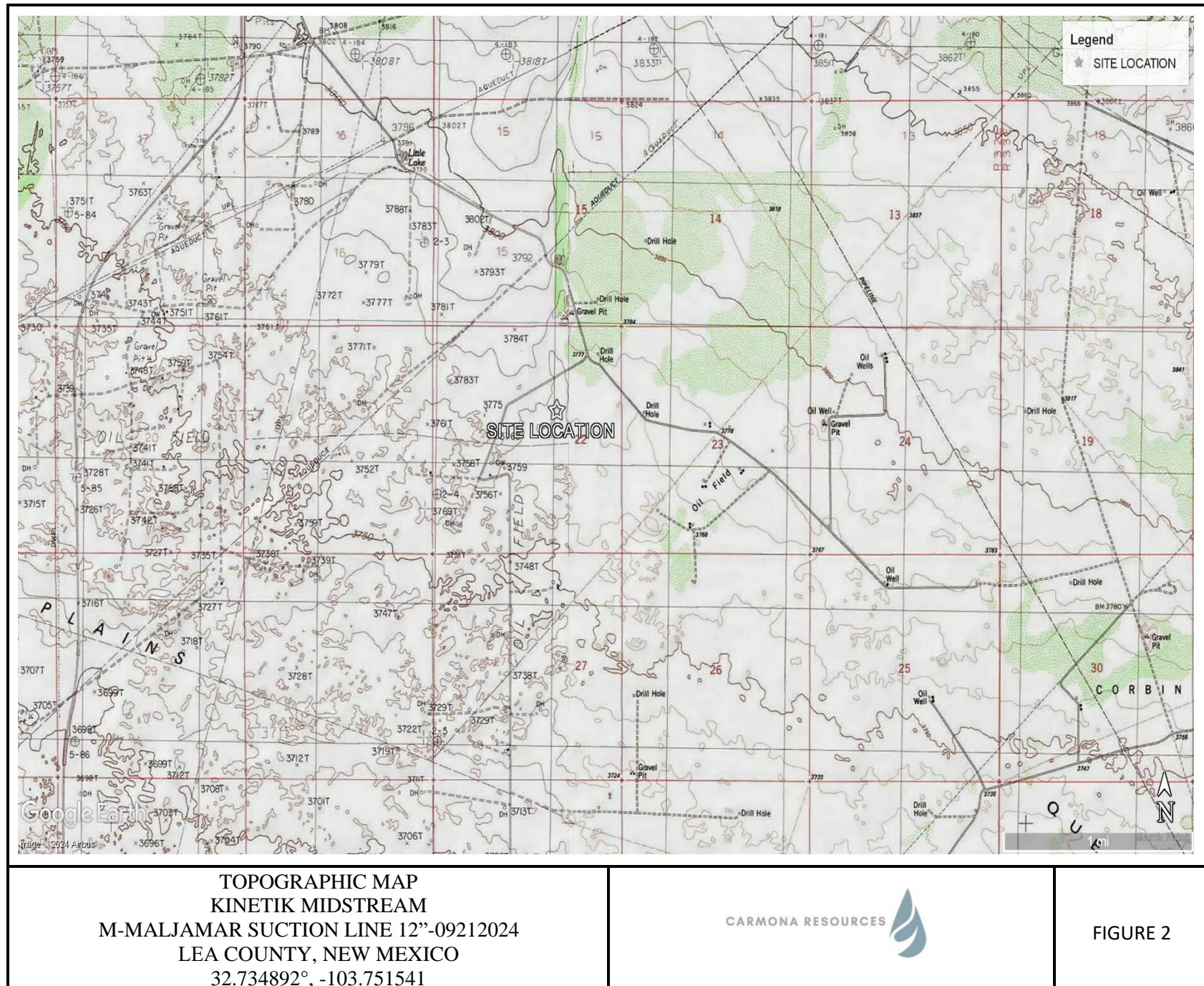
Devin Dominguez
Sr. Project Manager

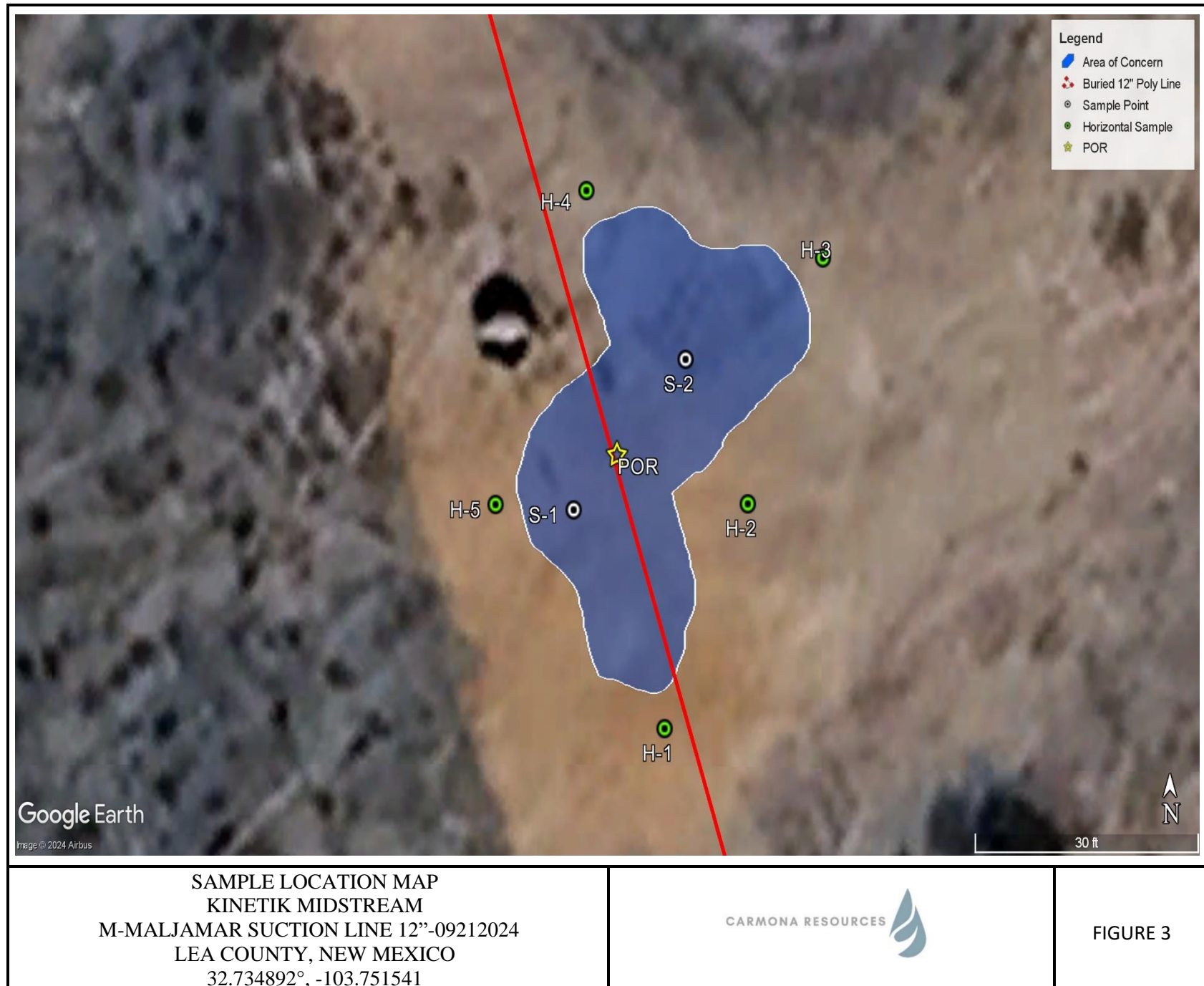
FIGURES

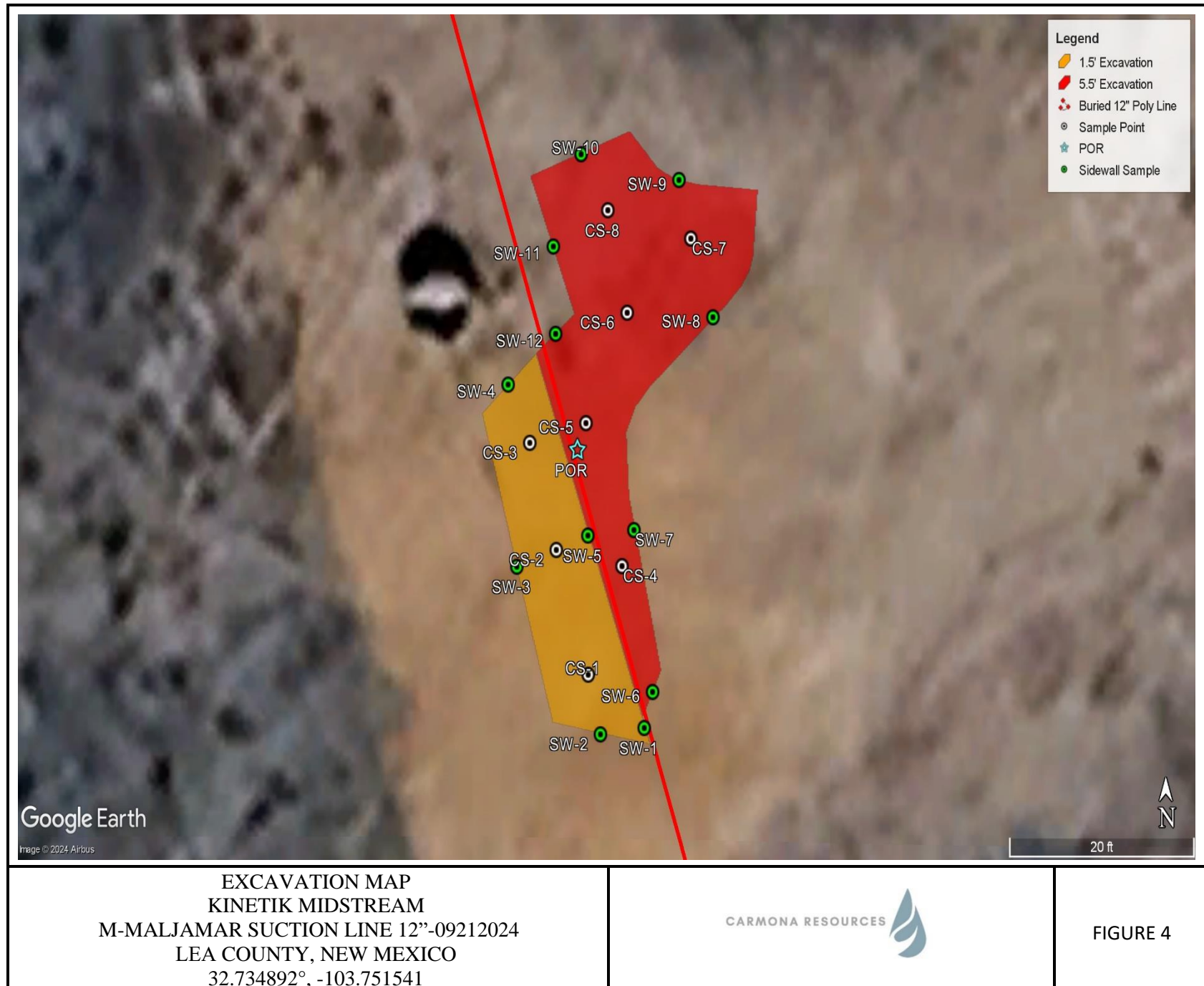
CARMONA RESOURCES











APPENDIX A

CARMONA RESOURCES



Table 1
Kinetic
M-Maljamar Suction Line-12-S-09122024
Lea County, New Mexico

Sample ID	Date	Depth (ft)	TPH (mg/kg)				Benzene (mg/kg)	Toluene (mg/kg)	Ethlybenzene (mg/kg)	Xylene (mg/kg)	Total BTEX (mg/kg)	Chloride (mg/kg)
			GRO	DRO	MRO	Total						
S-1	10/18/2024	3'	<50.0	<50.0	<50.0	<50.0	<0.00200	<0.00200	<0.00200	<0.00401	<0.00401	20.4
S-2	10/18/2024	5'	<49.7	117	<49.7	117	<0.00199	<0.00199	<0.00199	<0.00398	<0.00398	177
H-1	10/18/2024	0-0.5'	<49.8	<49.8	<49.8	<49.8	<0.00201	<0.00201	<0.00201	<0.00402	<0.00402	17.0
H-2	10/18/2024	0-0.5'	<49.9	<49.9	<49.9	<49.9	<0.00199	<0.00199	<0.00199	<0.00398	<0.00398	<10.0
H-3	10/18/2024	0-0.5'	<50.0	<50.0	<50.0	<50.0	<0.00200	<0.00200	<0.00200	<0.00399	<0.00399	10.9
H-4	10/18/2024	0-0.5'	<49.8	<49.8	<49.8	<49.8	<0.00201	<0.00201	<0.00201	<0.00402	<0.00402	27.7
H-5	10/18/2024	0-0.5'	<49.8	<49.8	<49.8	<49.8	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400	<9.92
Regulatory Criteria ^A							100 mg/kg	10 mg/kg			50 mg/kg	600 mg/kg

(-) Not Analyzed

^A – Table 1 - 19.15.29 NMAC

mg/kg - milligram per kilogram

TPH - Total Petroleum Hydrocarbons

ft - feet

(S) Sample Point

(H) Horizontal Point

 Removed

Table 2
Kinetic Holdings
M-Maljamar Suction Line-12-S-09212024
Lea County, New Mexico

Sample ID	Date	Depth (ft)	TPH (mg/kg)				Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylene (mg/kg)	Total BTEX (mg/kg)	Chloride (mg/kg)
			GRO	DRO	MRO	Total						
CS-1	11/1/2024	1.5'	<49.8	<49.8	<49.8	<49.8	<0.00200	<0.00200	<0.00200	<0.00399	<0.00399	27.8
CS-2	11/1/2024	1.5'	<50.5	<50.5	<50.5	<50.5	<0.00201	<0.00201	<0.00201	<0.00402	<0.00402	31.2
CS-3	11/1/2024	1.5'	<49.7	<49.7	<49.7	<49.7	<0.00199	<0.00199	<0.00199	<0.00398	<0.00398	33.2
CS-4	11/1/2024	5.5'	<49.9	<49.9	<49.9	<49.9	<0.00200	<0.00200	<0.00200	<0.00399	<0.00399	26.7
CS-5	11/1/2024	5.5'	<50.0	<50.0	<50.0	<50.0	<0.00201	<0.00201	<0.00201	<0.00402	<0.00402	30.2
CS-6	11/1/2024	5.5'	<49.6	<49.6	<49.6	<49.6	<0.00201	<0.00201	<0.00201	<0.00402	<0.00402	25.7
CS-7	11/1/2024	5.5'	<50.1	<50.1	<50.1	<50.1	<0.00200	<0.00200	<0.00200	<0.00399	<0.00399	24.5
CS-8	11/1/2024	5.5'	<50.1	<50.1	<50.1	<50.1	<0.00199	<0.00199	<0.00199	<0.00398	<0.00398	23.0
SW-1	11/1/2024	1.5'	<50.4	<50.4	<50.4	<50.4	<0.00201	<0.00201	<0.00201	<0.00402	<0.00402	33.7
SW-2	11/1/2024	1.5'	<50.5	<50.5	<50.5	<50.5	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400	21.5
SW-3	11/1/2024	1.5'	<50.0	<50.0	<50.0	<50.0	<0.00202	<0.00202	<0.00202	<0.00404	<0.00404	27.7
SW-4	11/1/2024	1.5'	<49.8	<49.8	<49.8	<49.8	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400	25.7
SW-5	11/1/2024	4.0'	<49.9	<49.9	<49.9	<49.9	<0.00199	<0.00199	<0.00199	<0.00398	<0.00398	<10.0
SW-6	11/1/2024	5.5'	<49.7	<49.7	<49.7	<49.7	<0.00201	<0.00201	<0.00201	<0.00402	<0.00402	40.5
SW-7	11/1/2024	5.5'	<50.3	<50.3	<50.3	<50.3	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400	28.2
SW-8	11/1/2024	5.5'	<50.1	<50.1	<50.1	<50.1	<0.00199	<0.00199	<0.00199	<0.00398	<0.00398	25.9
SW-9	11/1/2024	5.5'	<50.4	<50.4	<50.4	<50.4	<0.00201	<0.00201	<0.00201	<0.00402	<0.00402	36.7
SW-10	11/1/2024	5.5'	<50.5	<50.5	<50.5	<50.5	<0.00199	<0.00199	<0.00199	<0.00398	<0.00398	36.6
SW-11	11/1/2024	1.5'	<49.9	<49.9	<49.9	<49.9	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400	21.4
SW-12	11/1/2024	1.5'	<49.7	<49.7	<49.7	<49.7	<0.00202	<0.00202	<0.00202	<0.00404	<0.00404	10.4
Regulatory Criteria ^A						100 mg/kg	10 mg/kg				50 mg/kg	600 mg/kg

(-) Not Analyzed

^A – Table 1 - 19.15.29 NMAC

mg/kg - milligram per kilogram

TPH - Total Petroleum Hydrocarbons

ft - feet

(CS) Confirmation Sample

(SW) Sidewall Sample

APPENDIX B

CARMONA RESOURCES



PHOTOGRAPHIC LOG

Kinetik Midstream

Photograph No. 1

Facility: M-Maljamar Suction Line 12"-09212024

County: Lea County, New Mexico

Description:

View Northwest, area of CS-1 through 3.



Photograph No. 2

Facility: M-Maljamar Suction Line 12"-09212024

County: Lea County, New Mexico

Description:

View North, area of CS-4 through 6.



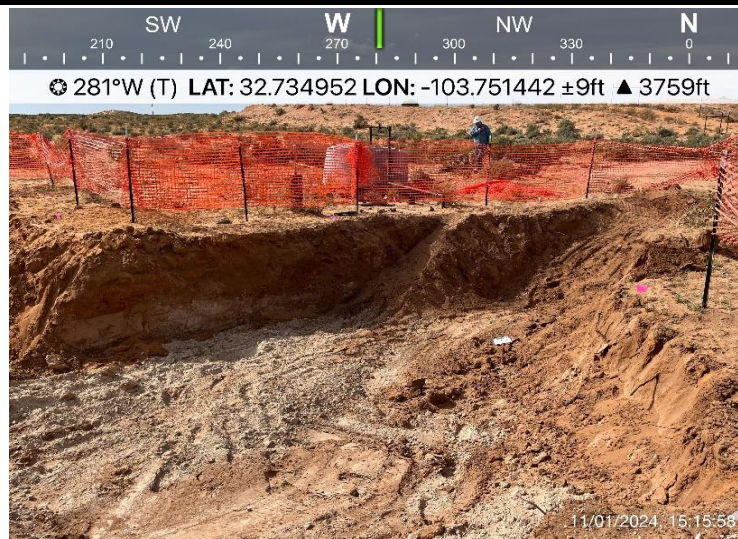
Photograph No. 3

Facility: M-Maljamar Suction Line 12"-09212024

County: Lea County, New Mexico

Description:

View West, area of CS-7 through 8.



APPENDIX C

CARMONA RESOURCES



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 386349

QUESTIONS

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 386349
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Location of Release Source <i>Please answer all the questions in this group.</i>	
Site Name	M-Maljamar Suction Line - 12"-09212024
Date Release Discovered	09/21/2024
Surface Owner	Private

Incident Details <i>Please answer all the questions in this group.</i>	
Incident Type	Natural Gas Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release <i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	Not answered.
Condensate Released (bbls) Details	Cause: High Line Pressure Pipeline (Any) Condensate Released: 8 BBL Recovered: 6 BBL Lost: 2 BBL.
Natural Gas Vented (Mcf) Details	Cause: High Line Pressure Pipeline (Any) Natural Gas Vented Released: 143 Mcf Recovered: 0 Mcf Lost: 143 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 386349

QUESTIONS (continued)

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 386349
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

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1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 386349

ACKNOWLEDGMENTS

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 386349
	Action Type: [NOTIFY] Notification Of Release (NOR)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit notification of a release on behalf of my operator.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
<input checked="" type="checkbox"/>	I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
<input checked="" type="checkbox"/>	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
<input checked="" type="checkbox"/>	I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
<input checked="" type="checkbox"/>	I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

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CONDITIONS

Action 386349

CONDITIONS

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 386349
	Action Type: [NOTIFY] Notification Of Release (NOR)

CONDITIONS

Created By	Condition	Condition Date
sorozco	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	9/24/2024



Gas Volume Release Report

Gas Release Volume Calculator		
Date:	9/21/2024	
Site or Line Name:	M-Maljamar Suction Line - 12"-09212024	
Area of Hole in Pipe:	0.5	square inches
Absolute Pressure:	40	psia - absolute pressure (psia = psig gauge pressure + 14.7)
Duration of Release:	120.00	minutes
Actual Temperature:	70	Degrees F
Representative Gas Analysis	Please attach or email a representative gas analysis	
Constants		
Temperature at standard conditions:	60	Deg. F
Pressure at standard conditions:	14.7	PSIA
Volume of Gas - Actual Conditions	53.68	MACF
Volume of Gas - Standard Conditions	143.31	MSCF

Notes
Entered by user
Calculated Value
Constant

Note:



Liquid Volume Release Report

Liquid Release Volume Calculator							
Date:	9/21/2024						
Site or Line Name:	M-Maljamar Suction Line - 12"-09212024						
Soil Type	Porosity	Length	Width	Depth (.083 per inch)	Cubic Feet	Estimated Barrels	Soil Type
Clay	0.15				0	0.00	Clay
Sandy Clay	0.12				0	0.00	Sandy Clay
Silt	0.16				0	0.00	Silt
Fine Sand	0.16	60	29	0.166	288.84	8.24	Fine Sand
Medium Sand	0.25				0	0.00	Medium Sand
Coarse Sand	0.26				0	0.00	Coarse Sand
Gravely Sand	0.26				0	0.00	Gravely Sand
Fine Gravel	0.26				0	0.00	Fine Gravel
Medium Gravel	0.20				0	0.00	Medium Gravel
Coarse Gravel	0.18				0	0.00	Coarse Gravel
Sandstone	0.25				0	0.00	Sandstone
Siltstone	0.18				0	0.00	Siltstone
Limestone	0.13				0	0.00	Limestone
Basalt	0.19				0	0.00	Basalt
Standing Liquids	X	0	0	0	0	0.00	Standing Liquids

Choose the one prevailing ground type for estimating spill volumes at a single location. Standing liquids are figured separately using the green cell.

Note that the depth should be measured in feet and tenths of feet (1 inch = .083)

Cubic Feet = L x W x D

Estimated Barrels = ((Cubic Feet x Porosity) / 5.61)

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1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 386356

QUESTIONS

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 386356
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2426848904
Incident Name	NAPP2426848904 M-MALJAMAR SUCTION LINE - 12"-09212024 @ 0
Incident Type	Natural Gas Release
Incident Status	Initial C-141 Received
Incident Facility	[fAPP2123229442] Frontier Field Services Gathering System

Location of Release Source	
Please answer all the questions in this group.	
Site Name	M-Maljamara Suction Line - 12"-09212024
Date Release Discovered	09/21/2024
Surface Owner	Private

Incident Details	
Please answer all the questions in this group.	
Incident Type	Natural Gas Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: High Line Pressure Pipeline (Any) Condensate Released: 8 BBL Recovered: 6 BBL Lost: 2 BBL.
Natural Gas Vented (Mcf) Details	Cause: High Line Pressure Pipeline (Any) Natural Gas Vented Released: 143 MCF Recovered: 0 MCF Lost: 143 MCF.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

District I

1625 N. French Dr., Hobbs, NM 88240
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District II

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Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 386356

QUESTIONS (continued)

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 386356
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Sebastian Orozco Title: Sr. Environmental Specialist Email: sorozco@kinetik.com Date: 09/24/2024
--	---

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QUESTIONS, Page 3

Action 386356

QUESTIONS (continued)

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 386356
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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CONDITIONS

Action 386356

CONDITIONS

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 386356
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	9/25/2024

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QUESTIONS

Action 397409

QUESTIONS

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 397409
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2426848904
Incident Name	NAPP2426848904 M-MALJAMAR SUCTION LINE - 12"-09212024 @ 0
Incident Type	Natural Gas Release
Incident Status	Initial C-141 Approved
Incident Facility	[fAPP2123229442] Frontier Field Services Gathering System

Location of Release Source	
Site Name	M-Maljamar Suction Line - 12"-09212024
Date Release Discovered	09/21/2024
Surface Owner	Private

Sampling Event General Information	
Please answer all the questions in this group.	
What is the sampling surface area in square feet	1,623
What is the estimated number of samples that will be gathered	20
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	11/01/2024
Time sampling will commence	03:00 PM
Please provide any information necessary for observers to contact samplers	Conner Moerhring (432) 813-6823
Please provide any information necessary for navigation to sampling site	32.734894, -103.751540

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CONDITIONS

Action 397409

CONDITIONS

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 397409
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
sorozco	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	10/30/2024

APPENDIX D

CARMONA RESOURCES



Nearest water well

FRONTIER FIELD SERVICES, LLC

55' GWDB - 2024 - DRY

Legend

- 0.48 Miles
- 0.50 Mile Radius
- 0.90 Miles
- 1.63 Miles
- Groundwater Determination Bore
- M-Maljamar Suction Line - 12" - (09.21.2024)
- NMSEO Water Well
- USGS Water Well

M-Maljamar Suction Line - 12" - (09.21.2024)

429.49' - Drilled 1986

700' - Drilled 1985



Low Karst

FRONTIER FIELD SERVICES, LLC

Legend

- Low
- M-Maljamar Suction Line - 12" - (09.21.2024)

M-Maljamar Suction Line - 12" - (09.21.2024)





New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

(meters)

(In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Distance	Well Depth	Depth Water	Water Column
CP 00677		CP	LE		NW	NW	26	18S	32E	617750.0	3621373.0 *		1444	700		
CP 01986 POD1		CP	LE	NW	NW	NE	16	18S	32E	615292.4	3624605.5		2623	55		
CP 02001 POD1		CP	LE	NE	SW	NW	10	18S	32E	616091.2	3625869.6		3395	55		

Average Depth to Water: 0 feet

Minimum Depth: 0 feet

Maximum Depth: 0 feet

Record Count: 3

UTM Filters (in meters):

Easting: 616972.52

Northing: 3622590.50

Radius: 4000

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Date

Time

?

Water-level date-time accuracy

?

Parameter code

Water level, feet below land surface

Water level, feet above specific vertical datum

Referenced vertical datum

?

Status

?

Method of measurement

Measuring agency

Source of measurement

?

Water-level approval status

Groundwater

New Mexico

GO

Click to hideNews Bulletins

- Explore the [NEW USGS National Water Dashboard](#) interactive map to access real-time water data from over 13,500 stations nationwide.
- How are we doing? We want to hear from you. Take our quick [survey](#) to tell us what you think.

Groundwater levels for New Mexico

Click to hide state-specific text

!

 Important: [Next Generation Monitoring Location Page](#)

Search Results -- 1 sites found

Agency code = usgs
site_no list =

- 324342103451501

Minimum number of levels = 1
[Save file of selected sites](#) to local disk for future upload

USGS 324342103451501 18S.32E.22.32322

Lea County, New Mexico
Latitude 32°43'42", Longitude 103°45'15" NAD27
Land-surface elevation 3,761 feet above NAVD88
This well is completed in the Other aquifers (N9999OTHER) national aquifer.
This well is completed in the Santa Rosa Sandstone (231SNRS) local aquifer.

Output formats

Table of data

Tab-separated data

Graph of data

Reselect period

Date	Time	<div>?</div> <div>Water-level date-time accuracy</div>	<div>?</div> <div>Parameter code</div>	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	<div>?</div> <div>Status</div>	<div>?</div> <div>Method of measurement</div>	<div>?</div> <div>Measuring agency</div>	<div>?</div> <div>Source of measurement</div>	<div>?</div> <div>Water-level approval status</div>
1968-03-18		D	62610		3327.83	NGVD29	1	Z			A
1968-03-18		D	62611		3329.40	NAVD88	1	Z			A
1968-03-18		D	72019	431.60			1	Z			A
1971-04-06		D	62610		3325.02	NGVD29	1	Z			A
1971-04-06		D	62611		3326.59	NAVD88	1	Z			A
1971-04-06		D	72019	434.41			1	Z			A
1976-05-21		D	62610		3331.54	NGVD29	1	Z			A
1976-05-21		D	62611		3333.11	NAVD88	1	Z			A
1976-05-21		D	72019	427.89			1	Z			A
1981-03-12		D	62610		3331.19	NGVD29	1	Z			A
1981-03-12		D	62611		3332.76	NAVD88	1	Z			A
1981-03-12		D	72019	428.24			1	Z			A
1986-03-25		D	62610		3329.94	NGVD29	1	Z			A
1986-03-25		D	62611		3331.51	NAVD88	1	Z			A
1986-03-25		D	72019	429.49			1	Z			A

Explanation

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929

10/22/24, 9:15 AM

Date	Time	? Water-level date-time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Metho meast
Water-level approval status								
A Approved for publication -- Processing and review completed.								

- Questions or Comments
- Help
- Data Tips
- Explanation of terms
- Subscribe for system changes

Accessibility FOIA Privacy Policies and Notices

[U.S. Department of the Interior](#) | [U.S. Geological Survey](#)

Title: Groundwater for New Mexico: Water Levels

URL: <https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?>



Page Contact Information: [New Mexico Water Data Maintainer](#)

Page Last Modified: 2024-10-22 10:15:35 EDT

0.33 0.23 nadww01

STATE ENGINEER OFFICE

WELL RECORD

475430

Section 1. GENERAL INFORMATION

(A) Owner of well T X O Prod. Owner's Well No. _____

Street or Post Office Address c/o Glenn's Water Well Service, Inc.

City and State Box 692 Tatum, New Mexico 88267

Well was drilled under Permit No. CP-677 and is located in the:

a. 1/4 W1/2 1/4 NW 1/4 NW 1/4 of Section 26 Township 18-S. Range 32-E. N.M.P.M.

b. Tract No. _____ of Map No. _____ of the _____

c. Lot No. _____ of Block No. _____ of the _____
Subdivision, recorded in _____ County.

d. X= _____ feet, Y= _____ feet, N.M. Coordinate System _____ Zone in the _____ Grant.

(B) Drilling Contractor Glenn's Water Well Service License No. WD 421

Address Box 692 Tatum, New Mexico 88267

Drilling Began 5/9/85 Completed 5/9/85 Type tools Rotary Size of hole 7 7/8 in.

Elevation of land surface or _____ at well is _____ ft. Total depth of well 700 ft.

Completed well is ☒ shallow ☐ artesian. Depth to water upon completion of well _____ ft.

Section 2. PRINCIPAL WATER-BEARING STRATA

Depth in Feet		Thickness in Feet	Description of Water-Bearing Formation	Estimated Yield (gallons per minute)
From	To			
			Dry Hole	

Section 3. RECORD OF CASING

Diameter (inches)	Pounds per foot	Threads per in.	Depth in Feet		Length (feet)	Type of Shoe	Perforations	
			Top	Bottom			From	To

Section 4. RECORD OF MUDDING AND CEMENTING

Depth in Feet		Hole Diameter	Sacks of Mud	Cubic Feet of Cement	Method of Placement
From	To				

well was plugged with sand and mud

Section 5. PLUGGING RECORD

Plugging Contractor _____

Address _____

Plugging Method _____

Date Well Plugged _____

Plugging approved by _____

State Engineer Representative

No.	Depth in Feet		Cubic Feet of Cement
	Top	Bottom	
1			
2			
3			
4			

FOR USE OF STATE ENGINEER ONLY

Date Received May 15, 1985

Quad _____ FWL _____ FSL _____

File No. CP-677 Use OWD Location No. 18.32.26.11143

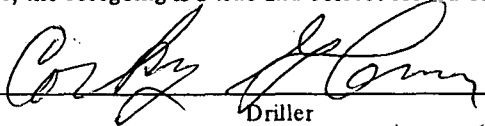
Section 6. LOG OF HOLE

Depth in Feet		Thickness in Feet	Color and Type of Material Encountered
From	To		
0	12	12	sand-loose
12	24	12	clay
24	47	23	caleche
47	58	11	sand
58	84	26	sandy clay
84	102	18	red clay sticky
102	116	14	sand and gravel
116	142	26	red clay sticky
142	315	173	brown clay
315	325	10	purple clay
325	378	53	red clay
378	408	30	pink red clay
408	440	32	brown shale and blue streaks
440	500	60	brown shale-grainey
500	530	30	sand rock -fine
530	545	15	brown shale
545	605	60	sand rock-medium
605	616	11	brown shale
616	675	59	sand rock
675	700	25	red shale

Section 7. REMARKS AND ADDITIONAL INFORMATION

MAA 15 8 28 AM '05
STATE ENGINEER
ROSWELL, NM

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.


Driller

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the appropriate district office of the State Engineer. All sections, except Section 5, shall be answered as completely and accurately as possible when any well is drilled, repaired or deepened. When this form is used as a plugging record, only Section 1(a) and Section 5 need be completed.



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) pod 1		WELL TAG ID NO.		OSE FILE NO(S) CP-01986			
	WELL OWNER NAME(S) Coterra Energy Co. (James Hawley)-agent				PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS P.O. BOX 3641				CITY Hobbs	STATE NM	ZIP 88241	
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 45	SECONDS 11.79 N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND			
		LONGITUDE 103	46	9.37 W	* DATUM REQUIRED: WGS 84			
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE								
2. DRILLING & CASING INFORMATION	LICENSE NO. WD-1862		NAME OF LICENSED DRILLER James Hawley			NAME OF WELL DRILLING COMPANY H&R Enterprises, LLC.		
	DRILLING STARTED 1/31/24	DRILLING ENDED 1/31/24	DEPTH OF COMPLETED WELL (FT) 55'	BORE HOLE DEPTH (FT) 55'	DEPTH WATER FIRST ENCOUNTERED (FT) N/A			
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN *add Centralizer info below <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT) N/A	DATE STATIC MEASURED 2/3/24		
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:				CHECK HERE IF PITLESS ADAPTER IS INSTALLED <input type="checkbox"/>			
	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	0' 55'		4 3/4	no casing left in hole				
3. ANNULAR MATERIAL	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL *(if using Centralizers for Artesian wells- indicate the spacing below)		AMOUNT (cubic feet)	METHOD OF PLACEMENT	
				N/A				


FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO. CP-1986-POD 1	POD NO. 1	TRN NO. 755205
LOCATION Exp 18.32.16.112	WELL TAG ID NO.	PAGE 1 OF 2

DEPTH (feet bgl)	THICKNESS (feet)		COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER-BEARING ZONES (gpm)
	FROM	TO			
0'	10'	10'	sand	Y ✓ N	
10'	15'	5'	caliche	Y ✓ N	
15'	45'	30'	sandy caliche	Y ✓ N	
45'	55'	10'	red sand	Y ✓ N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> BAILER <input checked="" type="checkbox"/> OTHER – SPECIFY: dry hole				TOTAL ESTIMATED WELL YIELD (gpm): 0.00	

WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
MISCELLANEOUS INFORMATION: well was gauged for water on 2/3/24, well was dry, temporary well casing was removed. bore hole was backfilled to 10' BGS will drill cuttings, then hydrated bentonite chips were poured from 10' BGS to surface.	
PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Nathan Smelcer	

SIGNATURE	DATE
<div>THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:</div> <div> James Hawley</div> <div>SIGNATURE OF DRILLER / PRINT SIGNEE NAME</div>	<div>2/9/24</div> <div>DATE</div>

FOR OSE INTERNAL USE		WR-20 WELL RECORD & LOG (Version 09/22/2022)	
FILE NO.	CP-1986-POD 1	POD NO.	1
LOCATION		TRN NO.	755205
Expt 18.32.16-117		WELL TAG ID NO.	
		PAGE 2 OF 2	

Mike A. Hamman, P.E.
State Engineer



Well Office
1900 WEST SECOND STREET
ROSWELL, NM 88201

**STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER**

Trn Nbr: 755205
File Nbr: CP 01986
Well File Nbr: CP 01986 POD1

Jan. 12, 2024

JAMES HAWLEY
COTERRA ENERGY CO.
P.O. BOX 3641
HOBBS, NM 88241

Greetings:

The above numbered permit was issued in your name on 01/23/2024.

The Well Record was received in this office on 02/12/2024, stating that it had been completed on 01/31/2024, and was a dry well. The well is to be plugged according to 19.27.4.30 NMAC.

Please note that another well can be drilled under this permit if the well is completed and the well log filed on or before 01/22/2025.

If you have any questions, please feel free to contact us.

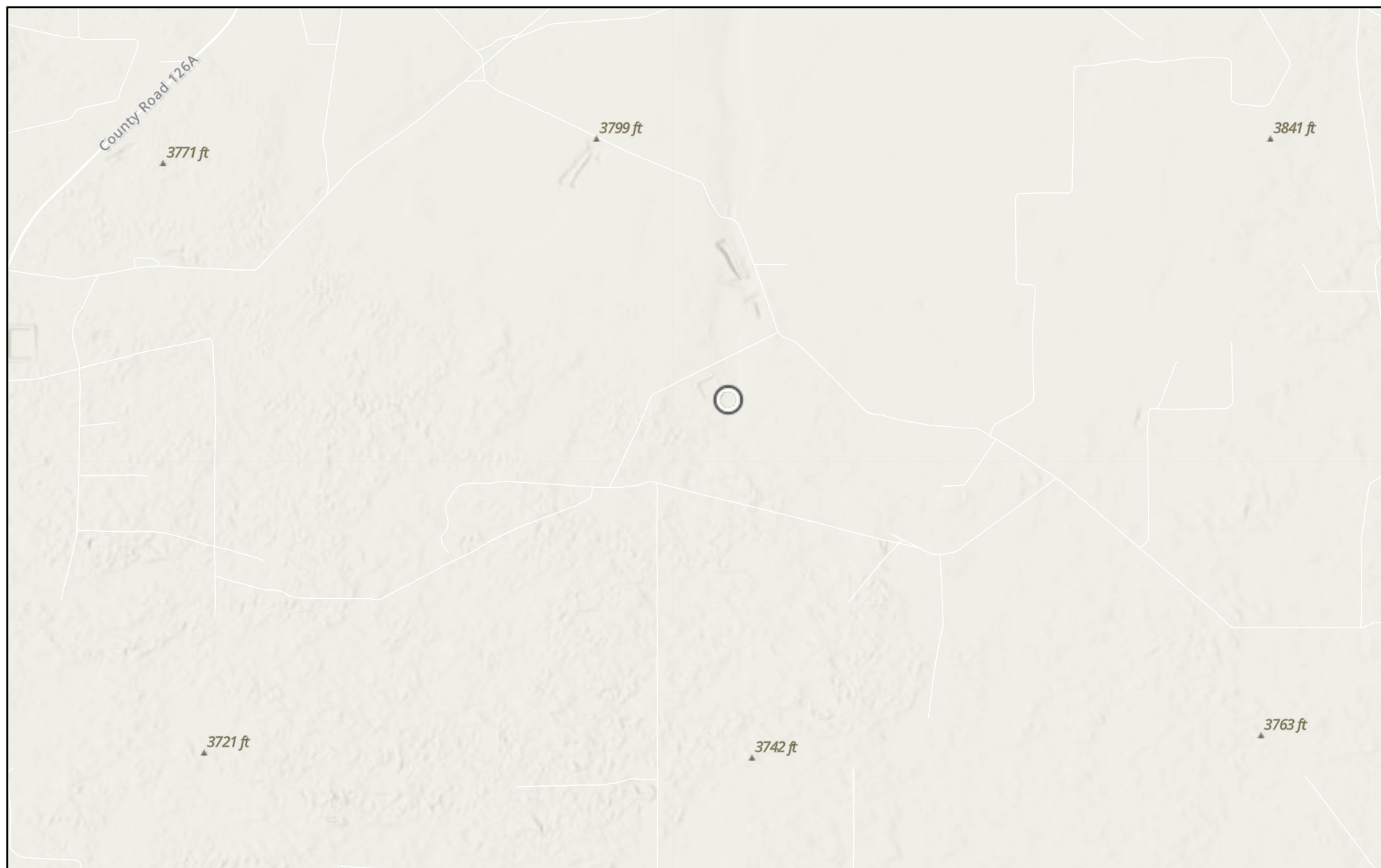
Sincerely,

A handwritten signature in cursive script, appearing to read "Maret Thompson".

Maret Thompson
(575) 622-6521

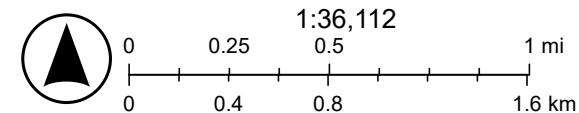
drywell

M-Maljamar Suction Line - 12" - (09.21.2024)



10/22/2024

World Hillshade



Esri, NASA, NGA, USGS, FEMA, Texas Parks & Wildlife, Esri, TomTom, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS, EPA, NPS,

APPENDIX E

CARMONA RESOURCES





Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Mike Carmona
Carmona Resources
310 W Wall St
Ste 500

Midland, Texas 79701

Generated 10/24/2024 3:53:14 PM

JOB DESCRIPTION

M-Maljamar Suction Line-12-S-09212024
Lea County, New Mexico

JOB NUMBER

880-50147-1

Eurofins Midland
1211 W. Florida Ave
Midland TX 79701

Eurofins Midland

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



Generated
10/24/2024 3:53:14 PM

Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Laboratory Job ID: 880-50147-1
SDG: Lea County, New Mexico

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Definitions/Glossary

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50147-1
SDG: Lea County, New Mexico

Qualifiers

GC VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
SQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Carmona Resources
Project: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50147-1

Job ID: 880-50147-1

Eurofins Midland

Job Narrative
880-50147-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 10/23/2024 2:30 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was -6.7°C.

Receipt Exceptions

The following samples were received and analyzed from an unpreserved bulk soil jar: S-1 (3') (880-50147-1) and S-2 (5') (880-50147-2).

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client Sample Results

Client: Carmona Resources
Project/Site: M-Malजार Suction Line-12-S-09212024

Job ID: 880-50147-1
SDG: Lea County, New Mexico

Client Sample ID: S-1 (3')

Lab Sample ID: 880-50147-1

Date Collected: 10/18/24 00:00

Matrix: Solid

Date Received: 10/23/24 14:30

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		10/23/24 15:20	10/23/24 19:55	1
Toluene	<0.00200	U	0.00200		mg/Kg		10/23/24 15:20	10/23/24 19:55	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		10/23/24 15:20	10/23/24 19:55	1
m-Xylene & p-Xylene	<0.00401	U	0.00401		mg/Kg		10/23/24 15:20	10/23/24 19:55	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		10/23/24 15:20	10/23/24 19:55	1
Xylenes, Total	<0.00401	U	0.00401		mg/Kg		10/23/24 15:20	10/23/24 19:55	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	124		70 - 130	10/23/24 15:20	10/23/24 19:55	1
1,4-Difluorobenzene (Surr)	99		70 - 130	10/23/24 15:20	10/23/24 19:55	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00401	U	0.00401		mg/Kg			10/23/24 19:55	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			10/24/24 14:50	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/24 15:17	10/24/24 14:50	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/23/24 15:17	10/24/24 14:50	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/24 15:17	10/24/24 14:50	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	98		70 - 130	10/23/24 15:17	10/24/24 14:50	1
o-Terphenyl	108		70 - 130	10/23/24 15:17	10/24/24 14:50	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	20.4		10.1		mg/Kg			10/24/24 02:39	1

Client Sample ID: S-2 (5')

Lab Sample ID: 880-50147-2

Date Collected: 10/18/24 00:00

Matrix: Solid

Date Received: 10/23/24 14:30

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		10/23/24 15:20	10/23/24 19:08	1
Toluene	<0.00199	U	0.00199		mg/Kg		10/23/24 15:20	10/23/24 19:08	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		10/23/24 15:20	10/23/24 19:08	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		10/23/24 15:20	10/23/24 19:08	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		10/23/24 15:20	10/23/24 19:08	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		10/23/24 15:20	10/23/24 19:08	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		70 - 130	10/23/24 15:20	10/23/24 19:08	1
1,4-Difluorobenzene (Surr)	99		70 - 130	10/23/24 15:20	10/23/24 19:08	1

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Client Sample Results

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50147-1
SDG: Lea County, New Mexico

Client Sample ID: S-2 (5')
Date Collected: 10/18/24 00:00
Date Received: 10/23/24 14:30

Lab Sample ID: 880-50147-2
Matrix: Solid

Method: TAL SOP Total BTEX - Total BTEX Calculation										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Total BTEX	<0.00398	U	0.00398		mg/Kg			10/23/24 19:08	1	

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Total TPH	117		49.7		mg/Kg			10/24/24 15:11	1	

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics (GRO)-C6-C10	<49.7	U	49.7		mg/Kg		10/23/24 15:17	10/24/24 15:11	1	
Diesel Range Organics (Over C10-C28)	117		49.7		mg/Kg		10/23/24 15:17	10/24/24 15:11	1	
Oil Range Organics (Over C28-C36)	<49.7	U	49.7		mg/Kg		10/23/24 15:17	10/24/24 15:11	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
1-Chlorooctane	103		70 - 130				10/23/24 15:17	10/24/24 15:11	1	
o-Terphenyl	110		70 - 130				10/23/24 15:17	10/24/24 15:11	1	

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	177		10.1		mg/Kg			10/24/24 02:59	1	

Surrogate Summary

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50147-1
SDG: Lea County, New Mexico

Method: 8021B - Volatile Organic Compounds (GC)
Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)					
Lab Sample ID	Client Sample ID	BFB1	DFBZ1				
		(70-130)	(70-130)				
880-50094-A-1-G MS	Matrix Spike	97	101				
880-50094-A-1-H MSD	Matrix Spike Duplicate	103	101				
880-50147-1	S-1 (3')	124	99				
880-50147-2	S-2 (5')	100	99				
880-50149-A-1-C MS	Matrix Spike	112	102				
880-50149-A-1-D MSD	Matrix Spike Duplicate	105	104				
LCS 880-93913/1-A	Lab Control Sample	98	100				
LCSD 880-93913/2-A	Lab Control Sample Dup	98	100				
MB 880-93913/5-A	Method Blank	106	86				
Surrogate Legend							
BFB = 4-Bromofluorobenzene (Surr)							
DFBZ = 1,4-Difluorobenzene (Surr)							

Method: 8021B - Volatile Organic Compounds (GC)
Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)							
Lab Sample ID	Client Sample ID	BFB2	DFBZ2						
		(70-130)	(70-130)						
LCS 880-93959/1-A	Lab Control Sample	103	100						
LCSD 880-93959/2-A	Lab Control Sample Dup	110	102						
MB 880-93959/5-A	Method Blank	98	98						
Surrogate Legend									
BFB = 4-Bromofluorobenzene (Surr)									
DFBZ = 1,4-Difluorobenzene (Surr)									

Method: 8015B NM - Diesel Range Organics (DRO) (GC)
Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)					
Lab Sample ID	Client Sample ID	1CO1	OTPH1				
		(70-130)	(70-130)				
880-50147-1	S-1 (3')	98	108				
880-50147-1 MS	S-1 (3')	99	94				
880-50147-1 MSD	S-1 (3')	101	96				
880-50147-2	S-2 (5')	103	110				
LCS 880-93958/2-A	Lab Control Sample	78	75				
LCSD 880-93958/3-A	Lab Control Sample Dup	83	81				
MB 880-93958/1-A	Method Blank	109	118				
Surrogate Legend							
1CO = 1-Chlorooctane							
OTPH = o-Terphenyl							

QC Sample Results

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50147-1
SDG: Lea County, New Mexico

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-93913/5-A

Matrix: Solid

Analysis Batch: 93908

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 93913

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	<0.00200	U	0.00200		mg/Kg		10/23/24 08:35	10/23/24 11:20	1
Toluene	<0.00200	U	0.00200		mg/Kg		10/23/24 08:35	10/23/24 11:20	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		10/23/24 08:35	10/23/24 11:20	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		10/23/24 08:35	10/23/24 11:20	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		10/23/24 08:35	10/23/24 11:20	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		10/23/24 08:35	10/23/24 11:20	1

Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-Bromofluorobenzene (Surr)	106		70 - 130	10/23/24 08:35	10/23/24 11:20	1
1,4-Difluorobenzene (Surr)	86		70 - 130	10/23/24 08:35	10/23/24 11:20	1

Lab Sample ID: LCS 880-93913/1-A

Matrix: Solid

Analysis Batch: 93908

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 93913

Analyte	Spike Added	LCS	LCS	Unit	D	%Rec	%Rec
		Result	Qualifier				Limits
Benzene	0.100	0.1019		mg/Kg		102	70 - 130
Toluene	0.100	0.1025		mg/Kg		102	70 - 130
Ethylbenzene	0.100	0.09885		mg/Kg		99	70 - 130
m-Xylene & p-Xylene	0.200	0.1948		mg/Kg		97	70 - 130
o-Xylene	0.100	0.09746		mg/Kg		97	70 - 130

Surrogate	LCS	LCS	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	98		70 - 130
1,4-Difluorobenzene (Surr)	100		70 - 130

Lab Sample ID: LCSD 880-93913/2-A

Matrix: Solid

Analysis Batch: 93908

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 93913

Analyte	Spike Added	LCSD	LCSD	Unit	D	%Rec	%Rec	RPD	Limit
		Result	Qualifier				Limits		
Benzene	0.100	0.1032		mg/Kg		103	70 - 130	1	35
Toluene	0.100	0.1021		mg/Kg		102	70 - 130	0	35
Ethylbenzene	0.100	0.09933		mg/Kg		99	70 - 130	0	35
m-Xylene & p-Xylene	0.200	0.1956		mg/Kg		98	70 - 130	0	35
o-Xylene	0.100	0.09790		mg/Kg		98	70 - 130	0	35

Surrogate	LCSD	LCSD	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	98		70 - 130
1,4-Difluorobenzene (Surr)	100		70 - 130

Lab Sample ID: 880-50094-A-1-G MS

Matrix: Solid

Analysis Batch: 93908

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 93913

Analyte	Sample	Sample	Spike Added	MS	MS	Unit	D	%Rec	%Rec
	Result	Qualifier		Result	Qualifier				Limits
Benzene	<0.00201	U	0.100	0.1081		mg/Kg		108	70 - 130
Toluene	<0.00201	U	0.100	0.1070		mg/Kg		107	70 - 130

Eurofins Midland

QC Sample Results

Client: Carmona Resources

Job ID: 880-50147-1

Project/Site: M-Maljamar Suction Line-12-S-09212024

SDG: Lea County, New Mexico

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-50094-A-1-G MS

Client Sample ID: Matrix Spike

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 93908

Prep Batch: 93913

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylbenzene	<0.00201	U	0.100	0.1039		mg/Kg		104	70 - 130
m-Xylene & p-Xylene	<0.00402	U	0.200	0.2044		mg/Kg		102	70 - 130
o-Xylene	<0.00201	U	0.100	0.1017		mg/Kg		102	70 - 130

Surrogate	MS %Recovery	MS Qualifier	MS Limits
4-Bromofluorobenzene (Surr)	97		70 - 130
1,4-Difluorobenzene (Surr)	101		70 - 130

Lab Sample ID: 880-50094-A-1-H MSD

Client Sample ID: Matrix Spike Duplicate

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 93908

Prep Batch: 93913

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00201	U	0.100	0.1126		mg/Kg		113	70 - 130	4	35
Toluene	<0.00201	U	0.100	0.1116		mg/Kg		112	70 - 130	4	35
Ethylbenzene	<0.00201	U	0.100	0.1074		mg/Kg		107	70 - 130	3	35
m-Xylene & p-Xylene	<0.00402	U	0.200	0.2103		mg/Kg		105	70 - 130	3	35
o-Xylene	<0.00201	U	0.100	0.1048		mg/Kg		105	70 - 130	3	35

Surrogate	MSD %Recovery	MSD Qualifier	MSD Limits
4-Bromofluorobenzene (Surr)	103		70 - 130
1,4-Difluorobenzene (Surr)	101		70 - 130

Lab Sample ID: MB 880-93959/5-A

Client Sample ID: Method Blank

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 93910

Prep Batch: 93959

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		10/23/24 15:20	10/23/24 17:04	1
Toluene	<0.00200	U	0.00200		mg/Kg		10/23/24 15:20	10/23/24 17:04	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		10/23/24 15:20	10/23/24 17:04	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		10/23/24 15:20	10/23/24 17:04	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		10/23/24 15:20	10/23/24 17:04	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		10/23/24 15:20	10/23/24 17:04	1

Surrogate	MB %Recovery	MB Qualifier	MB Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		70 - 130	10/23/24 15:20	10/23/24 17:04	1
1,4-Difluorobenzene (Surr)	98		70 - 130	10/23/24 15:20	10/23/24 17:04	1

Lab Sample ID: LCS 880-93959/1-A

Client Sample ID: Lab Control Sample

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 93910

Prep Batch: 93959

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.08946		mg/Kg		89	70 - 130
Toluene	0.100	0.08879		mg/Kg		89	70 - 130
Ethylbenzene	0.100	0.09632		mg/Kg		96	70 - 130
m-Xylene & p-Xylene	0.200	0.1798		mg/Kg		90	70 - 130

Eurofins Midland

QC Sample Results

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50147-1
SDG: Lea County, New Mexico

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 880-93959/1-A

Matrix: Solid

Analysis Batch: 93910

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 93959

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
o-Xylene	0.100	0.09852		mg/Kg		99	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	103		70 - 130
1,4-Difluorobenzene (Surr)	100		70 - 130

Lab Sample ID: LCSD 880-93959/2-A

Matrix: Solid

Analysis Batch: 93910

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 93959

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Benzene	0.100	0.1002		mg/Kg		100	70 - 130	11	35
Toluene	0.100	0.09857		mg/Kg		99	70 - 130	10	35
Ethylbenzene	0.100	0.1073		mg/Kg		107	70 - 130	11	35
m-Xylene & p-Xylene	0.200	0.1995		mg/Kg		100	70 - 130	10	35
o-Xylene	0.100	0.1103		mg/Kg		110	70 - 130	11	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	110		70 - 130
1,4-Difluorobenzene (Surr)	102		70 - 130

Lab Sample ID: 880-50149-A-1-C MS

Matrix: Solid

Analysis Batch: 93910

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 93959

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00201	U	0.100	0.09208		mg/Kg		92	70 - 130
Toluene	<0.00201	U	0.100	0.09103		mg/Kg		91	70 - 130
Ethylbenzene	<0.00201	U	0.100	0.09836		mg/Kg		98	70 - 130
m-Xylene & p-Xylene	<0.00402	U	0.200	0.1850		mg/Kg		93	70 - 130
o-Xylene	<0.00201	U	0.100	0.09771		mg/Kg		98	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	112		70 - 130
1,4-Difluorobenzene (Surr)	102		70 - 130

Lab Sample ID: 880-50149-A-1-D MSD

Matrix: Solid

Analysis Batch: 93910

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 93959

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Benzene	<0.00201	U	0.100	0.09834		mg/Kg		98	70 - 130	7	35
Toluene	<0.00201	U	0.100	0.09528		mg/Kg		95	70 - 130	5	35
Ethylbenzene	<0.00201	U	0.100	0.1031		mg/Kg		103	70 - 130	5	35
m-Xylene & p-Xylene	<0.00402	U	0.200	0.1893		mg/Kg		95	70 - 130	2	35
o-Xylene	<0.00201	U	0.100	0.1034		mg/Kg		103	70 - 130	6	35

Eurofins Midland

QC Sample Results

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50147-1
SDG: Lea County, New Mexico

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-50149-A-1-D MSD
Matrix: Solid
Analysis Batch: 93910

Client Sample ID: Matrix Spike Duplicate
Prep Type: Total/NA
Prep Batch: 93959

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	105		70 - 130
1,4-Difluorobenzene (Surr)	104		70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-93958/1-A
Matrix: Solid
Analysis Batch: 93976

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 93958

Analyte	MB	MB								
	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil	Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/24 15:17	10/24/24 08:31	1	
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/23/24 15:17	10/24/24 08:31	1	
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/24 15:17	10/24/24 08:31	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil	Fac
1-Chlorooctane	109		70 - 130				10/23/24 15:17	10/24/24 08:31	1	
o-Terphenyl	118		70 - 130				10/23/24 15:17	10/24/24 08:31	1	

Lab Sample ID: LCS 880-93958/2-A
Matrix: Solid
Analysis Batch: 93976

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 93958

Analyte	Spike	LCS	LCS							
	Added	Result	Qualifier	Unit	D	%Rec	%Rec	Limits		
Gasoline Range Organics (GRO)-C6-C10	1000	960.5		mg/Kg		96		70 - 130		
Diesel Range Organics (Over C10-C28)	1000	823.7		mg/Kg		82		70 - 130		
Surrogate	%Recovery	Qualifier	Limits							
1-Chlorooctane	78		70 - 130							
o-Terphenyl	75		70 - 130							

Lab Sample ID: LCSD 880-93958/3-A
Matrix: Solid
Analysis Batch: 93976

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 93958

Analyte	Spike	LCSD	LCSD							
	Added	Result	Qualifier	Unit	D	%Rec	%Rec	Limits	RPD	Limit
Gasoline Range Organics (GRO)-C6-C10	1000	934.6		mg/Kg		93		70 - 130	3	20
Diesel Range Organics (Over C10-C28)	1000	838.0		mg/Kg		84		70 - 130	2	20
Surrogate	%Recovery	Qualifier	Limits							
1-Chlorooctane	83		70 - 130							
o-Terphenyl	81		70 - 130							

QC Sample Results

Client: Carmona Resources
Project/Site: M-Malजार Suction Line-12-S-09212024

Job ID: 880-50147-1
SDG: Lea County, New Mexico

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 880-50147-1 MS

Matrix: Solid

Analysis Batch: 93976

Client Sample ID: S-1 (3')

Prep Type: Total/NA

Prep Batch: 93958

	Sample	Sample	Spike	MS	MS				%Rec		
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits		
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	999	874.8		mg/Kg		88	70 - 130		
Diesel Range Organics (Over C10-C28)	<50.0	U	999	841.8		mg/Kg		84	70 - 130		
Surrogate	MS %Recovery	MS Qualifier	Limits								
1-Chlorooctane	99		70 - 130								
o-Terphenyl	94		70 - 130								

Lab Sample ID: 880-50147-1 MSD

Matrix: Solid

Analysis Batch: 93976

Client Sample ID: S-1 (3')

Prep Type: Total/NA

Prep Batch: 93958

	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	999	890.9		mg/Kg		89	70 - 130	2	20
Diesel Range Organics (Over C10-C28)	<50.0	U	999	874.4		mg/Kg		88	70 - 130	4	20
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
1-Chlorooctane	101		70 - 130								
o-Terphenyl	96		70 - 130								

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-93957/1-A

Matrix: Solid

Analysis Batch: 93968

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Chloride	<10.0	U	10.0		mg/Kg			10/24/24 00:42	1

Lab Sample ID: LCS 880-93957/2-A

Matrix: Solid

Analysis Batch: 93968

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec
							Limits
Chloride	250	251.4		mg/Kg		101	90 - 110

Lab Sample ID: LCSD 880-93957/3-A

Matrix: Solid

Analysis Batch: 93968

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

			Spike	LCSD	LCSD				%Rec	RPD	
Analyte			Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limits
Chloride			250	252.6		mg/Kg		101	90 - 110	0	20

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QC Sample Results

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50147-1
SDG: Lea County, New Mexico

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: 880-50147-1 MS										Client Sample ID: S-1 (3')			
Matrix: Solid										Prep Type: Soluble			
Analysis Batch: 93968													
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits				
Chloride	20.4		252	273.2		mg/Kg		100	90 - 110				

Lab Sample ID: 880-50147-1 MSD										Client Sample ID: S-1 (3')			
Matrix: Solid										Prep Type: Soluble			
Analysis Batch: 93968													
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit		
Chloride	20.4		252	274.0		mg/Kg		101	90 - 110	0	20		

QC Association Summary

Client: Carmona Resources

Job ID: 880-50147-1

Project/Site: M-Maljamar Suction Line-12-S-09212024

SDG: Lea County, New Mexico

GC VOA

Analysis Batch: 93908

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50147-1	S-1 (3')	Total/NA	Solid	8021B	93913
MB 880-93913/5-A	Method Blank	Total/NA	Solid	8021B	93913
LCS 880-93913/1-A	Lab Control Sample	Total/NA	Solid	8021B	93913
LCSD 880-93913/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	93913
880-50094-A-1-G MS	Matrix Spike	Total/NA	Solid	8021B	93913
880-50094-A-1-H MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	93913

Analysis Batch: 93910

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50147-2	S-2 (5')	Total/NA	Solid	8021B	93959
MB 880-93959/5-A	Method Blank	Total/NA	Solid	8021B	93959
LCS 880-93959/1-A	Lab Control Sample	Total/NA	Solid	8021B	93959
LCSD 880-93959/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	93959
880-50149-A-1-C MS	Matrix Spike	Total/NA	Solid	8021B	93959
880-50149-A-1-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	93959

Prep Batch: 93913

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50147-1	S-1 (3')	Total/NA	Solid	5035	
MB 880-93913/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-93913/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-93913/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-50094-A-1-G MS	Matrix Spike	Total/NA	Solid	5035	
880-50094-A-1-H MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Prep Batch: 93959

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50147-2	S-2 (5')	Total/NA	Solid	5035	
MB 880-93959/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-93959/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-93959/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-50149-A-1-C MS	Matrix Spike	Total/NA	Solid	5035	
880-50149-A-1-D MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Analysis Batch: 93992

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50147-1	S-1 (3')	Total/NA	Solid	Total BTEX	
880-50147-2	S-2 (5')	Total/NA	Solid	Total BTEX	

GC Semi VOA

Prep Batch: 93958

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50147-1	S-1 (3')	Total/NA	Solid	8015NM Prep	
880-50147-2	S-2 (5')	Total/NA	Solid	8015NM Prep	
MB 880-93958/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-93958/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-93958/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-50147-1 MS	S-1 (3')	Total/NA	Solid	8015NM Prep	
880-50147-1 MSD	S-1 (3')	Total/NA	Solid	8015NM Prep	

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QC Association Summary

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50147-1
SDG: Lea County, New Mexico

GC Semi VOA

Analysis Batch: 93976

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50147-1	S-1 (3')	Total/NA	Solid	8015B NM	93958
880-50147-2	S-2 (5')	Total/NA	Solid	8015B NM	93958
MB 880-93958/1-A	Method Blank	Total/NA	Solid	8015B NM	93958
LCS 880-93958/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	93958
LCSD 880-93958/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	93958
880-50147-1 MS	S-1 (3')	Total/NA	Solid	8015B NM	93958
880-50147-1 MSD	S-1 (3')	Total/NA	Solid	8015B NM	93958

Analysis Batch: 94043

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50147-1	S-1 (3')	Total/NA	Solid	8015 NM	
880-50147-2	S-2 (5')	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 93957

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50147-1	S-1 (3')	Soluble	Solid	DI Leach	
880-50147-2	S-2 (5')	Soluble	Solid	DI Leach	
MB 880-93957/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-93957/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-93957/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-50147-1 MS	S-1 (3')	Soluble	Solid	DI Leach	
880-50147-1 MSD	S-1 (3')	Soluble	Solid	DI Leach	

Analysis Batch: 93968

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50147-1	S-1 (3')	Soluble	Solid	300.0	93957
880-50147-2	S-2 (5')	Soluble	Solid	300.0	93957
MB 880-93957/1-A	Method Blank	Soluble	Solid	300.0	93957
LCS 880-93957/2-A	Lab Control Sample	Soluble	Solid	300.0	93957
LCSD 880-93957/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	93957
880-50147-1 MS	S-1 (3')	Soluble	Solid	300.0	93957
880-50147-1 MSD	S-1 (3')	Soluble	Solid	300.0	93957

Lab Chronicle

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50147-1
SDG: Lea County, New Mexico

Client Sample ID: S-1 (3')
Date Collected: 10/18/24 00:00
Date Received: 10/23/24 14:30

Lab Sample ID: 880-50147-1
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	93913	10/23/24 15:20	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	93908	10/23/24 19:55	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			93992	10/23/24 19:55	SM	EET MID
Total/NA	Analysis	8015 NM		1			94043	10/24/24 14:50	SM	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	93958	10/23/24 15:17	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	93976	10/24/24 14:50	SM	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	93957	10/23/24 14:54	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	93968	10/24/24 02:39	CH	EET MID

Client Sample ID: S-2 (5')
Date Collected: 10/18/24 00:00
Date Received: 10/23/24 14:30

Lab Sample ID: 880-50147-2
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	93959	10/23/24 15:20	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	93910	10/23/24 19:08	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			93992	10/23/24 19:08	SM	EET MID
Total/NA	Analysis	8015 NM		1			94043	10/24/24 15:11	SM	EET MID
Total/NA	Prep	8015NM Prep			10.06 g	10 mL	93958	10/23/24 15:17	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	93976	10/24/24 15:11	SM	EET MID
Soluble	Leach	DI Leach			4.97 g	50 mL	93957	10/23/24 14:54	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	93968	10/24/24 02:59	CH	EET MID

Laboratory References:
EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50147-1
SDG: Lea County, New Mexico

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-25
The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.			
Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

Method Summary

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50147-1
SDG: Lea County, New Mexico

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

ASTM = ASTM International

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50147-1
SDG: Lea County, New Mexico

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
880-50147-1	S-1 (3')	Solid	10/18/24 00:00	10/23/24 14:30
880-50147-2	S-2 (5')	Solid	10/18/24 00:00	10/23/24 14:30

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- 8
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- 10
- 11
- 12
- 13

Login Sample Receipt Checklist

Client: Carmona Resources

Job Number: 880-50147-1
SDG Number: Lea County, New Mexico

Login Number: 50147
List Number: 1
Creator: Rodriguez, Leticia

List Source: Eurofins Midland

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Mike Carmona
Carmona Resources
310 W Wall St
Ste 500
Midland, Texas 79701

Generated 10/25/2024 12:34:24 PM

JOB DESCRIPTION

M-Maljamar Suction Line-12-S-09212024
Lea County, New Mexico

JOB NUMBER

880-50149-1

Eurofins Midland
1211 W. Florida Ave
Midland TX 79701

Eurofins Midland

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



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Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Laboratory Job ID: 880-50149-1
SDG: Lea County, New Mexico

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Definitions/Glossary

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50149-1
SDG: Lea County, New Mexico

Qualifiers

GC VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Carmona Resources
Project: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50149-1

Job ID: 880-50149-1

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Job Narrative
880-50149-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 10/23/2024 2:30 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was -6.5°C.

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client Sample Results

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50149-1
SDG: Lea County, New Mexico

Client Sample ID: H-1 (0-0.5')

Lab Sample ID: 880-50149-1

Date Collected: 10/18/24 00:00

Matrix: Solid

Date Received: 10/23/24 14:30

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		10/23/24 15:20	10/23/24 17:26	1
Toluene	<0.00201	U	0.00201		mg/Kg		10/23/24 15:20	10/23/24 17:26	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		10/23/24 15:20	10/23/24 17:26	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		10/23/24 15:20	10/23/24 17:26	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		10/23/24 15:20	10/23/24 17:26	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		10/23/24 15:20	10/23/24 17:26	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	113		70 - 130	10/23/24 15:20	10/23/24 17:26	1
1,4-Difluorobenzene (Surr)	102		70 - 130	10/23/24 15:20	10/23/24 17:26	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			10/23/24 17:26	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8		mg/Kg			10/24/24 15:31	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		10/23/24 15:17	10/24/24 15:31	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		10/23/24 15:17	10/24/24 15:31	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		10/23/24 15:17	10/24/24 15:31	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	91		70 - 130	10/23/24 15:17	10/24/24 15:31	1
o-Terphenyl	98		70 - 130	10/23/24 15:17	10/24/24 15:31	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	17.0		9.92		mg/Kg			10/24/24 03:06	1

Client Sample ID: H-2 (0-0.5')

Lab Sample ID: 880-50149-2

Date Collected: 10/18/24 00:00

Matrix: Solid

Date Received: 10/23/24 14:30

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		10/23/24 15:20	10/23/24 17:46	1
Toluene	<0.00199	U	0.00199		mg/Kg		10/23/24 15:20	10/23/24 17:46	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		10/23/24 15:20	10/23/24 17:46	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		10/23/24 15:20	10/23/24 17:46	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		10/23/24 15:20	10/23/24 17:46	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		10/23/24 15:20	10/23/24 17:46	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		70 - 130	10/23/24 15:20	10/23/24 17:46	1
1,4-Difluorobenzene (Surr)	101		70 - 130	10/23/24 15:20	10/23/24 17:46	1

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Client Sample Results

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50149-1
SDG: Lea County, New Mexico

Client Sample ID: H-2 (0-0.5')

Lab Sample ID: 880-50149-2

Date Collected: 10/18/24 00:00

Matrix: Solid

Date Received: 10/23/24 14:30

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			10/23/24 17:46	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			10/24/24 15:51	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		10/23/24 15:17	10/24/24 15:51	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		10/23/24 15:17	10/24/24 15:51	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		10/23/24 15:17	10/24/24 15:51	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	87		70 - 130				10/23/24 15:17	10/24/24 15:51	1
o-Terphenyl	93		70 - 130				10/23/24 15:17	10/24/24 15:51	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0		mg/Kg			10/24/24 03:27	1

Client Sample ID: H-3 (0-0.5')

Lab Sample ID: 880-50149-3

Date Collected: 10/18/24 00:00

Matrix: Solid

Date Received: 10/23/24 14:30

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		10/23/24 15:20	10/23/24 18:07	1
Toluene	<0.00200	U	0.00200		mg/Kg		10/23/24 15:20	10/23/24 18:07	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		10/23/24 15:20	10/23/24 18:07	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		10/23/24 15:20	10/23/24 18:07	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		10/23/24 15:20	10/23/24 18:07	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		10/23/24 15:20	10/23/24 18:07	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		70 - 130				10/23/24 15:20	10/23/24 18:07	1
1,4-Difluorobenzene (Surr)	101		70 - 130				10/23/24 15:20	10/23/24 18:07	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			10/23/24 18:07	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			10/24/24 16:12	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/24 15:17	10/24/24 16:12	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/23/24 15:17	10/24/24 16:12	1

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Client Sample Results

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50149-1
SDG: Lea County, New Mexico

Client Sample ID: H-3 (0-0.5')

Lab Sample ID: 880-50149-3

Date Collected: 10/18/24 00:00

Matrix: Solid

Date Received: 10/23/24 14:30

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/24 15:17	10/24/24 16:12	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	91		70 - 130				10/23/24 15:17	10/24/24 16:12	1
o-Terphenyl	94		70 - 130				10/23/24 15:17	10/24/24 16:12	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	10.9		9.90		mg/Kg			10/24/24 03:34	1

Client Sample ID: H-4 (0-0.5')

Lab Sample ID: 880-50149-4

Date Collected: 10/18/24 00:00

Matrix: Solid

Date Received: 10/23/24 14:30

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		10/23/24 15:20	10/23/24 18:27	1
Toluene	<0.00201	U	0.00201		mg/Kg		10/23/24 15:20	10/23/24 18:27	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		10/23/24 15:20	10/23/24 18:27	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		10/23/24 15:20	10/23/24 18:27	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		10/23/24 15:20	10/23/24 18:27	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		10/23/24 15:20	10/23/24 18:27	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		70 - 130				10/23/24 15:20	10/23/24 18:27	1
1,4-Difluorobenzene (Surr)	102		70 - 130				10/23/24 15:20	10/23/24 18:27	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			10/23/24 18:27	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8		mg/Kg			10/24/24 16:32	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		10/23/24 15:17	10/24/24 16:32	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		10/23/24 15:17	10/24/24 16:32	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		10/23/24 15:17	10/24/24 16:32	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	115		70 - 130				10/23/24 15:17	10/24/24 16:32	1
o-Terphenyl	117		70 - 130				10/23/24 15:17	10/24/24 16:32	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	27.7		9.90		mg/Kg			10/24/24 03:41	1

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Client Sample Results

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50149-1
SDG: Lea County, New Mexico

Client Sample ID: H-5 (0-0.5')

Lab Sample ID: 880-50149-5

Date Collected: 10/18/24 00:00

Matrix: Solid

Date Received: 10/23/24 14:30

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		10/23/24 15:20	10/23/24 18:48	1
Toluene	<0.00200	U	0.00200		mg/Kg		10/23/24 15:20	10/23/24 18:48	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		10/23/24 15:20	10/23/24 18:48	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		10/23/24 15:20	10/23/24 18:48	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		10/23/24 15:20	10/23/24 18:48	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		10/23/24 15:20	10/23/24 18:48	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		70 - 130	10/23/24 15:20	10/23/24 18:48	1
1,4-Difluorobenzene (Surr)	103		70 - 130	10/23/24 15:20	10/23/24 18:48	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00400	U	0.00400		mg/Kg			10/23/24 18:48	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8		mg/Kg			10/24/24 17:08	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		10/23/24 15:17	10/24/24 17:08	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		10/23/24 15:17	10/24/24 17:08	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		10/23/24 15:17	10/24/24 17:08	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	90		70 - 130	10/23/24 15:17	10/24/24 17:08	1
o-Terphenyl	91		70 - 130	10/23/24 15:17	10/24/24 17:08	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<9.92	U	9.92		mg/Kg			10/24/24 03:48	1

Eurofins Midland

Surrogate Summary

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50149-1
SDG: Lea County, New Mexico

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
880-50149-1	H-1 (0-0.5')	113	102
880-50149-1 MS	H-1 (0-0.5')	112	102
880-50149-1 MSD	H-1 (0-0.5')	105	104
880-50149-2	H-2 (0-0.5')	102	101
880-50149-3	H-3 (0-0.5')	106	101
880-50149-4	H-4 (0-0.5')	101	102
880-50149-5	H-5 (0-0.5')	103	103

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	BFB2 (70-130)	DFBZ2 (70-130)
LCS 880-93959/1-A	Lab Control Sample	103	100
LCSD 880-93959/2-A	Lab Control Sample Dup	110	102
MB 880-93959/5-A	Method Blank	98	98

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
880-50147-A-1-F MS	Matrix Spike	99	94
880-50147-A-1-G MSD	Matrix Spike Duplicate	101	96
880-50149-1	H-1 (0-0.5')	91	98
880-50149-2	H-2 (0-0.5')	87	93
880-50149-3	H-3 (0-0.5')	91	94
880-50149-4	H-4 (0-0.5')	115	117
880-50149-5	H-5 (0-0.5')	90	91
LCS 880-93958/2-A	Lab Control Sample	78	75
LCSD 880-93958/3-A	Lab Control Sample Dup	83	81
MB 880-93958/1-A	Method Blank	109	118

Surrogate Legend

1CO = 1-Chlorooctane

OTPH = o-Terphenyl

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QC Sample Results

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50149-1
SDG: Lea County, New Mexico

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-93959/5-A

Matrix: Solid

Analysis Batch: 93910

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 93959

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		10/23/24 15:20	10/23/24 17:04	1
Toluene	<0.00200	U	0.00200		mg/Kg		10/23/24 15:20	10/23/24 17:04	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		10/23/24 15:20	10/23/24 17:04	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		10/23/24 15:20	10/23/24 17:04	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		10/23/24 15:20	10/23/24 17:04	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		10/23/24 15:20	10/23/24 17:04	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		70 - 130	10/23/24 15:20	10/23/24 17:04	1
1,4-Difluorobenzene (Surr)	98		70 - 130	10/23/24 15:20	10/23/24 17:04	1

Lab Sample ID: LCS 880-93959/1-A

Matrix: Solid

Analysis Batch: 93910

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 93959

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.08946		mg/Kg		89	70 - 130
Toluene	0.100	0.08879		mg/Kg		89	70 - 130
Ethylbenzene	0.100	0.09632		mg/Kg		96	70 - 130
m-Xylene & p-Xylene	0.200	0.1798		mg/Kg		90	70 - 130
o-Xylene	0.100	0.09852		mg/Kg		99	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	103		70 - 130
1,4-Difluorobenzene (Surr)	100		70 - 130

Lab Sample ID: LCSD 880-93959/2-A

Matrix: Solid

Analysis Batch: 93910

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 93959

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.1002		mg/Kg		100	70 - 130	11	35
Toluene	0.100	0.09857		mg/Kg		99	70 - 130	10	35
Ethylbenzene	0.100	0.1073		mg/Kg		107	70 - 130	11	35
m-Xylene & p-Xylene	0.200	0.1995		mg/Kg		100	70 - 130	10	35
o-Xylene	0.100	0.1103		mg/Kg		110	70 - 130	11	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	110		70 - 130
1,4-Difluorobenzene (Surr)	102		70 - 130

Lab Sample ID: 880-50149-1 MS

Matrix: Solid

Analysis Batch: 93910

Client Sample ID: H-1 (0-0.5')

Prep Type: Total/NA

Prep Batch: 93959

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00201	U	0.100	0.09208		mg/Kg		92	70 - 130
Toluene	<0.00201	U	0.100	0.09103		mg/Kg		91	70 - 130

Eurofins Midland

QC Sample Results

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50149-1
SDG: Lea County, New Mexico

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-50149-1 MS

Matrix: Solid

Analysis Batch: 93910

Client Sample ID: H-1 (0-0.5')

Prep Type: Total/NA

Prep Batch: 93959

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylbenzene	<0.00201	U	0.100	0.09836		mg/Kg		98	70 - 130
m-Xylene & p-Xylene	<0.00402	U	0.200	0.1850		mg/Kg		93	70 - 130
o-Xylene	<0.00201	U	0.100	0.09771		mg/Kg		98	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	112		70 - 130
1,4-Difluorobenzene (Surr)	102		70 - 130

Lab Sample ID: 880-50149-1 MSD

Matrix: Solid

Analysis Batch: 93910

Client Sample ID: H-1 (0-0.5')

Prep Type: Total/NA

Prep Batch: 93959

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00201	U	0.100	0.09834		mg/Kg		98	70 - 130	7	35
Toluene	<0.00201	U	0.100	0.09528		mg/Kg		95	70 - 130	5	35
Ethylbenzene	<0.00201	U	0.100	0.1031		mg/Kg		103	70 - 130	5	35
m-Xylene & p-Xylene	<0.00402	U	0.200	0.1893		mg/Kg		95	70 - 130	2	35
o-Xylene	<0.00201	U	0.100	0.1034		mg/Kg		103	70 - 130	6	35

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	105		70 - 130
1,4-Difluorobenzene (Surr)	104		70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-93958/1-A

Matrix: Solid

Analysis Batch: 93976

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 93958

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		10/23/24 15:17	10/24/24 08:31	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		10/23/24 15:17	10/24/24 08:31	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		10/23/24 15:17	10/24/24 08:31	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	109		70 - 130	10/23/24 15:17	10/24/24 08:31	1
o-Terphenyl	118		70 - 130	10/23/24 15:17	10/24/24 08:31	1

Lab Sample ID: LCS 880-93958/2-A

Matrix: Solid

Analysis Batch: 93976

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 93958

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	960.5		mg/Kg		96	70 - 130
Diesel Range Organics (Over C10-C28)	1000	823.7		mg/Kg		82	70 - 130

Eurofins Midland

QC Sample Results

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50149-1
SDG: Lea County, New Mexico

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-93958/2-A

Matrix: Solid

Analysis Batch: 93976

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 93958

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	78		70 - 130
o-Terphenyl	75		70 - 130

Lab Sample ID: LCSD 880-93958/3-A

Matrix: Solid

Analysis Batch: 93976

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 93958

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10			1000	934.6		mg/Kg		93	70 - 130	3	20
Diesel Range Organics (Over C10-C28)			1000	838.0		mg/Kg		84	70 - 130	2	20

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	83		70 - 130
o-Terphenyl	81		70 - 130

Lab Sample ID: 880-50147-A-1-F MS

Matrix: Solid

Analysis Batch: 93976

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 93958

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	999	874.8		mg/Kg		88	70 - 130		
Diesel Range Organics (Over C10-C28)	<50.0	U	999	841.8		mg/Kg		84	70 - 130		

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	99		70 - 130
o-Terphenyl	94		70 - 130

Lab Sample ID: 880-50147-A-1-G MSD

Matrix: Solid

Analysis Batch: 93976

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 93958

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	999	890.9		mg/Kg		89	70 - 130	2	20
Diesel Range Organics (Over C10-C28)	<50.0	U	999	874.4		mg/Kg		88	70 - 130	4	20

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	101		70 - 130
o-Terphenyl	96		70 - 130

Eurofins Midland

QC Sample Results

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50149-1
SDG: Lea County, New Mexico

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-93957/1-A

Matrix: Solid

Analysis Batch: 93968

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0		mg/Kg			10/24/24 00:42	1

Lab Sample ID: LCS 880-93957/2-A

Matrix: Solid

Analysis Batch: 93968

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	251.4		mg/Kg		101	90 - 110

Lab Sample ID: LCSD 880-93957/3-A

Matrix: Solid

Analysis Batch: 93968

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	252.6		mg/Kg		101	90 - 110	0	20

Lab Sample ID: 880-50147-A-1-B MS

Matrix: Solid

Analysis Batch: 93968

Client Sample ID: Matrix Spike

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	20.4		252	273.2		mg/Kg		100	90 - 110

Lab Sample ID: 880-50147-A-1-C MSD

Matrix: Solid

Analysis Batch: 93968

Client Sample ID: Matrix Spike Duplicate

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	20.4		252	274.0		mg/Kg		101	90 - 110	0	20

Eurofins Midland

QC Association Summary

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50149-1
SDG: Lea County, New Mexico

GC VOA

Analysis Batch: 93910

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50149-1	H-1 (0-0.5')	Total/NA	Solid	8021B	93959
880-50149-2	H-2 (0-0.5')	Total/NA	Solid	8021B	93959
880-50149-3	H-3 (0-0.5')	Total/NA	Solid	8021B	93959
880-50149-4	H-4 (0-0.5')	Total/NA	Solid	8021B	93959
880-50149-5	H-5 (0-0.5')	Total/NA	Solid	8021B	93959
MB 880-93959/5-A	Method Blank	Total/NA	Solid	8021B	93959
LCS 880-93959/1-A	Lab Control Sample	Total/NA	Solid	8021B	93959
LCSD 880-93959/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	93959
880-50149-1 MS	H-1 (0-0.5')	Total/NA	Solid	8021B	93959
880-50149-1 MSD	H-1 (0-0.5')	Total/NA	Solid	8021B	93959

Prep Batch: 93959

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50149-1	H-1 (0-0.5')	Total/NA	Solid	5035	
880-50149-2	H-2 (0-0.5')	Total/NA	Solid	5035	
880-50149-3	H-3 (0-0.5')	Total/NA	Solid	5035	
880-50149-4	H-4 (0-0.5')	Total/NA	Solid	5035	
880-50149-5	H-5 (0-0.5')	Total/NA	Solid	5035	
MB 880-93959/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-93959/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-93959/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-50149-1 MS	H-1 (0-0.5')	Total/NA	Solid	5035	
880-50149-1 MSD	H-1 (0-0.5')	Total/NA	Solid	5035	

Analysis Batch: 93993

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50149-1	H-1 (0-0.5')	Total/NA	Solid	Total BTEX	
880-50149-2	H-2 (0-0.5')	Total/NA	Solid	Total BTEX	
880-50149-3	H-3 (0-0.5')	Total/NA	Solid	Total BTEX	
880-50149-4	H-4 (0-0.5')	Total/NA	Solid	Total BTEX	
880-50149-5	H-5 (0-0.5')	Total/NA	Solid	Total BTEX	

GC Semi VOA

Prep Batch: 93958

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50149-1	H-1 (0-0.5')	Total/NA	Solid	8015NM Prep	
880-50149-2	H-2 (0-0.5')	Total/NA	Solid	8015NM Prep	
880-50149-3	H-3 (0-0.5')	Total/NA	Solid	8015NM Prep	
880-50149-4	H-4 (0-0.5')	Total/NA	Solid	8015NM Prep	
880-50149-5	H-5 (0-0.5')	Total/NA	Solid	8015NM Prep	
MB 880-93958/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-93958/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-93958/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-50147-A-1-F MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
880-50147-A-1-G MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Analysis Batch: 93976

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50149-1	H-1 (0-0.5')	Total/NA	Solid	8015B NM	93958
880-50149-2	H-2 (0-0.5')	Total/NA	Solid	8015B NM	93958

Eurofins Midland

QC Association Summary

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50149-1
SDG: Lea County, New Mexico

GC Semi VOA (Continued)

Analysis Batch: 93976 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50149-3	H-3 (0-0.5')	Total/NA	Solid	8015B NM	93958
880-50149-4	H-4 (0-0.5')	Total/NA	Solid	8015B NM	93958
880-50149-5	H-5 (0-0.5')	Total/NA	Solid	8015B NM	93958
MB 880-93958/1-A	Method Blank	Total/NA	Solid	8015B NM	93958
LCS 880-93958/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	93958
LCSD 880-93958/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	93958
880-50147-A-1-F MS	Matrix Spike	Total/NA	Solid	8015B NM	93958
880-50147-A-1-G MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	93958

Analysis Batch: 94054

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50149-1	H-1 (0-0.5')	Total/NA	Solid	8015 NM	
880-50149-2	H-2 (0-0.5')	Total/NA	Solid	8015 NM	
880-50149-3	H-3 (0-0.5')	Total/NA	Solid	8015 NM	
880-50149-4	H-4 (0-0.5')	Total/NA	Solid	8015 NM	
880-50149-5	H-5 (0-0.5')	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 93957

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50149-1	H-1 (0-0.5')	Soluble	Solid	DI Leach	
880-50149-2	H-2 (0-0.5')	Soluble	Solid	DI Leach	
880-50149-3	H-3 (0-0.5')	Soluble	Solid	DI Leach	
880-50149-4	H-4 (0-0.5')	Soluble	Solid	DI Leach	
880-50149-5	H-5 (0-0.5')	Soluble	Solid	DI Leach	
MB 880-93957/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-93957/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-93957/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-50147-A-1-B MS	Matrix Spike	Soluble	Solid	DI Leach	
880-50147-A-1-C MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

Analysis Batch: 93968

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50149-1	H-1 (0-0.5')	Soluble	Solid	300.0	93957
880-50149-2	H-2 (0-0.5')	Soluble	Solid	300.0	93957
880-50149-3	H-3 (0-0.5')	Soluble	Solid	300.0	93957
880-50149-4	H-4 (0-0.5')	Soluble	Solid	300.0	93957
880-50149-5	H-5 (0-0.5')	Soluble	Solid	300.0	93957
MB 880-93957/1-A	Method Blank	Soluble	Solid	300.0	93957
LCS 880-93957/2-A	Lab Control Sample	Soluble	Solid	300.0	93957
LCSD 880-93957/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	93957
880-50147-A-1-B MS	Matrix Spike	Soluble	Solid	300.0	93957
880-50147-A-1-C MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	93957

Eurofins Midland

Lab Chronicle

Client: Carmona Resources
Project/Site: M-Maljammar Suction Line-12-S-09212024

Job ID: 880-50149-1
SDG: Lea County, New Mexico

Client Sample ID: H-1 (0-0.5')
Date Collected: 10/18/24 00:00
Date Received: 10/23/24 14:30

Lab Sample ID: 880-50149-1
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	93959	10/23/24 15:20	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	93910	10/23/24 17:26	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			93993	10/23/24 17:26	SM	EET MID
Total/NA	Analysis	8015 NM		1			94054	10/24/24 15:31	SM	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10 mL	93958	10/23/24 15:17	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	93976	10/24/24 15:31	SM	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	93957	10/23/24 14:54	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	93968	10/24/24 03:06	CH	EET MID

Client Sample ID: H-2 (0-0.5')
Date Collected: 10/18/24 00:00
Date Received: 10/23/24 14:30

Lab Sample ID: 880-50149-2
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	93959	10/23/24 15:20	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	93910	10/23/24 17:46	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			93993	10/23/24 17:46	SM	EET MID
Total/NA	Analysis	8015 NM		1			94054	10/24/24 15:51	SM	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	93958	10/23/24 15:17	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	93976	10/24/24 15:51	SM	EET MID
Soluble	Leach	DI Leach			5.00 g	50 mL	93957	10/23/24 14:54	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	93968	10/24/24 03:27	CH	EET MID

Client Sample ID: H-3 (0-0.5')
Date Collected: 10/18/24 00:00
Date Received: 10/23/24 14:30

Lab Sample ID: 880-50149-3
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	93959	10/23/24 15:20	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	93910	10/23/24 18:07	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			93993	10/23/24 18:07	SM	EET MID
Total/NA	Analysis	8015 NM		1			94054	10/24/24 16:12	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	93958	10/23/24 15:17	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	93976	10/24/24 16:12	SM	EET MID
Soluble	Leach	DI Leach			5.05 g	50 mL	93957	10/23/24 14:54	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	93968	10/24/24 03:34	CH	EET MID

Client Sample ID: H-4 (0-0.5')
Date Collected: 10/18/24 00:00
Date Received: 10/23/24 14:30

Lab Sample ID: 880-50149-4
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	93959	10/23/24 15:20	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	93910	10/23/24 18:27	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			93993	10/23/24 18:27	SM	EET MID

Eurofins Midland

Lab Chronicle

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50149-1
SDG: Lea County, New Mexico

Client Sample ID: H-4 (0-0.5')**Lab Sample ID: 880-50149-4****Date Collected: 10/18/24 00:00****Matrix: Solid****Date Received: 10/23/24 14:30**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			94054	10/24/24 16:32	SM	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	93958	10/23/24 15:17	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	93976	10/24/24 16:32	SM	EET MID
Soluble	Leach	DI Leach			5.05 g	50 mL	93957	10/23/24 14:54	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	93968	10/24/24 03:41	CH	EET MID

Client Sample ID: H-5 (0-0.5')**Lab Sample ID: 880-50149-5****Date Collected: 10/18/24 00:00****Matrix: Solid****Date Received: 10/23/24 14:30**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5 mL	93959	10/23/24 15:20	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	93910	10/23/24 18:48	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			93993	10/23/24 18:48	SM	EET MID
Total/NA	Analysis	8015 NM		1			94054	10/24/24 17:08	SM	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10 mL	93958	10/23/24 15:17	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	93976	10/24/24 17:08	SM	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	93957	10/23/24 15:54	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	93968	10/24/24 03:48	CH	EET MID

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50149-1
SDG: Lea County, New Mexico

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-25
The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.			
Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

Method Summary

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50149-1
SDG: Lea County, New Mexico

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:
ASTM = ASTM International
EPA = US Environmental Protection Agency
SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:
EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212024

Job ID: 880-50149-1
SDG: Lea County, New Mexico

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
880-50149-1	H-1 (0-0.5')	Solid	10/18/24 00:00	10/23/24 14:30
880-50149-2	H-2 (0-0.5')	Solid	10/18/24 00:00	10/23/24 14:30
880-50149-3	H-3 (0-0.5')	Solid	10/18/24 00:00	10/23/24 14:30
880-50149-4	H-4 (0-0.5')	Solid	10/18/24 00:00	10/23/24 14:30
880-50149-5	H-5 (0-0.5')	Solid	10/18/24 00:00	10/23/24 14:30

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Chain of Custody

Page 1 of 1

Work Order Comments

Program: UST/PST ☐ PRP ☐ Brownfields ☐ RC ☐ perfund ☐

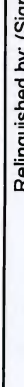

State of Project:

Reporting: Level II ☐ Level III ☐ ST/UST ☐ RRP ☐ Level IV ☐

Deliverables: EDD ☐ ADAPT ☐ Other: _____

[illegible]

Comments: Email to Mike Carmona / Mcarmona@carmonaresources.com and Conner Moehring / Cmoehring@carmonaresources.com

Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Date/Time
			10/23/21 1730

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Login Sample Receipt Checklist

Client: Carmona Resources

Job Number: 880-50149-1
SDG Number: Lea County, New Mexico

Login Number: 50149
List Number: 1
Creator: Rodriguez, Leticia

List Source: Eurofins Midland

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Conner Moehring
Carmona Resources
310 W Wall St
Ste 500
Midland, Texas 79701

Generated 11/4/2024 11:54:34 AM

JOB DESCRIPTION

M-Maljamar Suction Line-12-S-09212021
Lea County, New Mexico

JOB NUMBER

880-50594-1

Eurofins Midland
1211 W. Florida Ave
Midland TX 79701

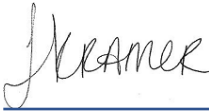
Eurofins Midland

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



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11/4/2024 11:54:34 AM

Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Laboratory Job ID: 880-50594-1
SDG: Lea County, New Mexico

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Definitions/Glossary

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Qualifiers

GC VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Carmona Resources
Project: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1

Job ID: 880-50594-1**Eurofins Midland**

Job Narrative
880-50594-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 11/1/2024 3:53 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 2.2°C.

Receipt Exceptions

The following samples were received and analyzed from an unpreserved bulk soil jar: CS-1 (1.5') (880-50594-1), CS-2 (1.5') (880-50594-2), CS-3 (1.5') (880-50594-3), CS-4 (5.5') (880-50594-4), CS-5 (5.5') (880-50594-5), CS-6 (5.5') (880-50594-6), CS-7 (5.5') (880-50594-7), CS-8 (5.5') (880-50594-8), SW-1 (1.5') (880-50594-9), SW-2 (1.5') (880-50594-10), SW-3 (1.5') (880-50594-11), SW-4 (1.5') (880-50594-12), SW-5 (4') (880-50594-13), SW-6 (5.5') (880-50594-14), SW-7 (5.5') (880-50594-15), SW-8 (5.5') (880-50594-16), SW-9 (5.5') (880-50594-17), SW-10 (5.5') (880-50594-18), SW-11 (1.5') (880-50594-19) and SW-12 (1.5') (880-50594-20).

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

Method 8015MOD_NM: The surrogate recovery for the blank associated with preparation batch 880-94654 and analytical batch 880-94553 was outside the upper control limits.

Method 8015MOD_NM: An incorrect volume of surrogate spiking solution was inadvertently added the following samples: CS-2 (1.5') (880-50594-2) and SW-6 (5.5') (880-50594-14). Percent recoveries are based on the amount spiked.

Method 8015MOD_NM: The closing continuing calibration verification (CCVC) associated with batch 880-94553 recovered above the upper control limit for Gasoline Range Organics (GRO)-C6-C10 and Diesel Range Organics (Over C10-C28). The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Midland

Client Sample Results

Client: Carmona Resources
Project/Site: M-Malजार Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Client Sample ID: CS-1 (1.5')

Lab Sample ID: 880-50594-1

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 13:41	1
Toluene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 13:41	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 13:41	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		11/01/24 17:00	11/02/24 13:41	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 13:41	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		11/01/24 17:00	11/02/24 13:41	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	81		70 - 130	11/01/24 17:00	11/02/24 13:41	1
1,4-Difluorobenzene (Surr)	88		70 - 130	11/01/24 17:00	11/02/24 13:41	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			11/02/24 13:41	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8		mg/Kg			11/02/24 00:13	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		11/01/24 17:08	11/02/24 00:13	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		11/01/24 17:08	11/02/24 00:13	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		11/01/24 17:08	11/02/24 00:13	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	106		70 - 130	11/01/24 17:08	11/02/24 00:13	1
o-Terphenyl	82		70 - 130	11/01/24 17:08	11/02/24 00:13	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	27.8		10.1		mg/Kg			11/02/24 03:44	1

Client Sample ID: CS-2 (1.5')

Lab Sample ID: 880-50594-2

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		11/01/24 17:00	11/02/24 14:01	1
Toluene	<0.00201	U	0.00201		mg/Kg		11/01/24 17:00	11/02/24 14:01	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		11/01/24 17:00	11/02/24 14:01	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		11/01/24 17:00	11/02/24 14:01	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		11/01/24 17:00	11/02/24 14:01	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		11/01/24 17:00	11/02/24 14:01	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	83		70 - 130	11/01/24 17:00	11/02/24 14:01	1
1,4-Difluorobenzene (Surr)	90		70 - 130	11/01/24 17:00	11/02/24 14:01	1

Eurofins Midland

Client Sample Results

Client: Carmona Resources
Project/Site: M-Malजार Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Client Sample ID: CS-2 (1.5')

Lab Sample ID: 880-50594-2

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			11/02/24 14:01	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.5	U	50.5		mg/Kg			11/02/24 01:02	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.5	U	50.5		mg/Kg		11/01/24 17:08	11/02/24 01:02	1
Diesel Range Organics (Over C10-C28)	<50.5	U	50.5		mg/Kg		11/01/24 17:08	11/02/24 01:02	1
Oil Range Organics (Over C28-C36)	<50.5	U	50.5		mg/Kg		11/01/24 17:08	11/02/24 01:02	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	203	S1+	70 - 130				11/01/24 17:08	11/02/24 01:02	1
o-Terphenyl	161	S1+	70 - 130				11/01/24 17:08	11/02/24 01:02	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	31.2		10.0		mg/Kg			11/02/24 03:59	1

Client Sample ID: CS-3 (1.5')

Lab Sample ID: 880-50594-3

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		11/01/24 17:00	11/02/24 14:22	1
Toluene	<0.00199	U	0.00199		mg/Kg		11/01/24 17:00	11/02/24 14:22	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		11/01/24 17:00	11/02/24 14:22	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		11/01/24 17:00	11/02/24 14:22	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		11/01/24 17:00	11/02/24 14:22	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		11/01/24 17:00	11/02/24 14:22	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		70 - 130				11/01/24 17:00	11/02/24 14:22	1
1,4-Difluorobenzene (Surr)	94		70 - 130				11/01/24 17:00	11/02/24 14:22	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			11/02/24 14:22	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.7	U	49.7		mg/Kg			11/02/24 01:20	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.7	U	49.7		mg/Kg		11/01/24 17:08	11/02/24 01:20	1
Diesel Range Organics (Over C10-C28)	<49.7	U	49.7		mg/Kg		11/01/24 17:08	11/02/24 01:20	1

Eurofins Midland

Client Sample Results

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Client Sample ID: CS-3 (1.5')
Date Collected: 11/01/24 00:00
Date Received: 11/01/24 15:53

Lab Sample ID: 880-50594-3
Matrix: Solid

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Oil Range Organics (Over C28-C36)	<49.7	U	49.7		mg/Kg		11/01/24 17:08	11/02/24 01:20	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
1-Chlorooctane	113		70 - 130				11/01/24 17:08	11/02/24 01:20	1	
o-Terphenyl	93		70 - 130				11/01/24 17:08	11/02/24 01:20	1	
Method: EPA 300.0 - Anions, Ion Chromatography - Soluble										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	33.2		10.1		mg/Kg			11/02/24 04:04	1	

Client Sample ID: CS-4 (5.5')
Date Collected: 11/01/24 00:00
Date Received: 11/01/24 15:53

Lab Sample ID: 880-50594-4
Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 14:42	1	
Toluene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 14:42	1	
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 14:42	1	
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		11/01/24 17:00	11/02/24 14:42	1	
o-Xylene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 14:42	1	
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		11/01/24 17:00	11/02/24 14:42	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	101		70 - 130				11/01/24 17:00	11/02/24 14:42	1	
1,4-Difluorobenzene (Surr)	89		70 - 130				11/01/24 17:00	11/02/24 14:42	1	
Method: TAL SOP Total BTEX - Total BTEX Calculation										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Total BTEX	<0.00399	U	0.00399		mg/Kg			11/02/24 14:42	1	
Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Total TPH	<49.9	U	49.9		mg/Kg			11/02/24 01:36	1	
Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		11/01/24 17:08	11/02/24 01:36	1	
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		11/01/24 17:08	11/02/24 01:36	1	
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		11/01/24 17:08	11/02/24 01:36	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
1-Chlorooctane	109		70 - 130				11/01/24 17:08	11/02/24 01:36	1	
o-Terphenyl	86		70 - 130				11/01/24 17:08	11/02/24 01:36	1	
Method: EPA 300.0 - Anions, Ion Chromatography - Soluble										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	26.7		10.1		mg/Kg			11/02/24 04:09	1	

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Client Sample Results

Client: Carmona Resources
Project/Site: M-Malजार Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Client Sample ID: CS-5 (5.5')

Lab Sample ID: 880-50594-5

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		11/01/24 17:00	11/02/24 15:03	1
Toluene	<0.00201	U	0.00201		mg/Kg		11/01/24 17:00	11/02/24 15:03	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		11/01/24 17:00	11/02/24 15:03	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		11/01/24 17:00	11/02/24 15:03	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		11/01/24 17:00	11/02/24 15:03	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		11/01/24 17:00	11/02/24 15:03	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		70 - 130	11/01/24 17:00	11/02/24 15:03	1
1,4-Difluorobenzene (Surr)	92		70 - 130	11/01/24 17:00	11/02/24 15:03	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			11/02/24 15:03	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			11/02/24 01:54	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		11/01/24 17:08	11/02/24 01:54	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		11/01/24 17:08	11/02/24 01:54	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		11/01/24 17:08	11/02/24 01:54	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	106		70 - 130	11/01/24 17:08	11/02/24 01:54	1
o-Terphenyl	84		70 - 130	11/01/24 17:08	11/02/24 01:54	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	30.2		9.90		mg/Kg			11/02/24 04:15	1

Client Sample ID: CS-6 (5.5')

Lab Sample ID: 880-50594-6

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		11/01/24 17:00	11/02/24 15:24	1
Toluene	<0.00201	U	0.00201		mg/Kg		11/01/24 17:00	11/02/24 15:24	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		11/01/24 17:00	11/02/24 15:24	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		11/01/24 17:00	11/02/24 15:24	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		11/01/24 17:00	11/02/24 15:24	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		11/01/24 17:00	11/02/24 15:24	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	93		70 - 130	11/01/24 17:00	11/02/24 15:24	1
1,4-Difluorobenzene (Surr)	89		70 - 130	11/01/24 17:00	11/02/24 15:24	1

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Client Sample Results

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Client Sample ID: CS-6 (5.5')

Lab Sample ID: 880-50594-6

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			11/02/24 15:24	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.6	U	49.6		mg/Kg			11/02/24 02:10	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.6	U	49.6		mg/Kg		11/01/24 17:08	11/02/24 02:10	1
Diesel Range Organics (Over C10-C28)	<49.6	U	49.6		mg/Kg		11/01/24 17:08	11/02/24 02:10	1
Oil Range Organics (Over C28-C36)	<49.6	U	49.6		mg/Kg		11/01/24 17:08	11/02/24 02:10	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	103		70 - 130				11/01/24 17:08	11/02/24 02:10	1
o-Terphenyl	80		70 - 130				11/01/24 17:08	11/02/24 02:10	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	25.7		9.90		mg/Kg			11/02/24 04:30	1

Client Sample ID: CS-7 (5.5')

Lab Sample ID: 880-50594-7

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 15:44	1
Toluene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 15:44	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 15:44	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		11/01/24 17:00	11/02/24 15:44	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 15:44	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		11/01/24 17:00	11/02/24 15:44	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		70 - 130				11/01/24 17:00	11/02/24 15:44	1
1,4-Difluorobenzene (Surr)	92		70 - 130				11/01/24 17:00	11/02/24 15:44	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			11/02/24 15:44	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.1	U	50.1		mg/Kg			11/02/24 02:26	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.1	U	50.1		mg/Kg		11/01/24 17:08	11/02/24 02:26	1
Diesel Range Organics (Over C10-C28)	<50.1	U	50.1		mg/Kg		11/01/24 17:08	11/02/24 02:26	1

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Client Sample Results

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Client Sample ID: CS-7 (5.5')

Lab Sample ID: 880-50594-7

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Oil Range Organics (Over C28-C36)	<50.1	U	50.1		mg/Kg		11/01/24 17:08	11/02/24 02:26	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	109		70 - 130				11/01/24 17:08	11/02/24 02:26	1
o-Terphenyl	84		70 - 130				11/01/24 17:08	11/02/24 02:26	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	24.5		9.92		mg/Kg			11/02/24 04:35	1

Client Sample ID: CS-8 (5.5')

Lab Sample ID: 880-50594-8

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		11/01/24 17:00	11/02/24 16:05	1
Toluene	<0.00199	U	0.00199		mg/Kg		11/01/24 17:00	11/02/24 16:05	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		11/01/24 17:00	11/02/24 16:05	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		11/01/24 17:00	11/02/24 16:05	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		11/01/24 17:00	11/02/24 16:05	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		11/01/24 17:00	11/02/24 16:05	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		70 - 130				11/01/24 17:00	11/02/24 16:05	1
1,4-Difluorobenzene (Surr)	91		70 - 130				11/01/24 17:00	11/02/24 16:05	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			11/02/24 16:05	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.1	U	50.1		mg/Kg			11/02/24 02:42	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.1	U	50.1		mg/Kg		11/01/24 17:08	11/02/24 02:42	1
Diesel Range Organics (Over C10-C28)	<50.1	U	50.1		mg/Kg		11/01/24 17:08	11/02/24 02:42	1
Oil Range Organics (Over C28-C36)	<50.1	U	50.1		mg/Kg		11/01/24 17:08	11/02/24 02:42	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	104		70 - 130				11/01/24 17:08	11/02/24 02:42	1
o-Terphenyl	80		70 - 130				11/01/24 17:08	11/02/24 02:42	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	23.0		10.0		mg/Kg			11/02/24 04:40	1

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Client Sample Results

Client: Carmona Resources
Project/Site: M-Malजार Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Client Sample ID: SW-1 (1.5')

Lab Sample ID: 880-50594-9

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		11/01/24 17:00	11/02/24 16:25	1
Toluene	<0.00201	U	0.00201		mg/Kg		11/01/24 17:00	11/02/24 16:25	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		11/01/24 17:00	11/02/24 16:25	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		11/01/24 17:00	11/02/24 16:25	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		11/01/24 17:00	11/02/24 16:25	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		11/01/24 17:00	11/02/24 16:25	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		70 - 130				11/01/24 17:00	11/02/24 16:25	1
1,4-Difluorobenzene (Surr)	91		70 - 130				11/01/24 17:00	11/02/24 16:25	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			11/02/24 16:25	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.4	U	50.4		mg/Kg			11/02/24 02:59	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.4	U	50.4		mg/Kg		11/01/24 17:08	11/02/24 02:59	1
Diesel Range Organics (Over C10-C28)	<50.4	U	50.4		mg/Kg		11/01/24 17:08	11/02/24 02:59	1
Oil Range Organics (Over C28-C36)	<50.4	U	50.4		mg/Kg		11/01/24 17:08	11/02/24 02:59	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	104		70 - 130				11/01/24 17:08	11/02/24 02:59	1
o-Terphenyl	81		70 - 130				11/01/24 17:08	11/02/24 02:59	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	33.7		9.94		mg/Kg			11/02/24 04:45	1

Client Sample ID: SW-2 (1.5')

Lab Sample ID: 880-50594-10

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 16:46	1
Toluene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 16:46	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 16:46	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		11/01/24 17:00	11/02/24 16:46	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 16:46	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		11/01/24 17:00	11/02/24 16:46	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		70 - 130				11/01/24 17:00	11/02/24 16:46	1
1,4-Difluorobenzene (Surr)	91		70 - 130				11/01/24 17:00	11/02/24 16:46	1

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Client Sample Results

Client: Carmona Resources
Project/Site: M-Malजार Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Client Sample ID: SW-2 (1.5')

Lab Sample ID: 880-50594-10

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00400	U	0.00400		mg/Kg			11/02/24 16:46	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.5	U	50.5		mg/Kg			11/02/24 03:15	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.5	U	50.5		mg/Kg		11/01/24 17:08	11/02/24 03:15	1
Diesel Range Organics (Over C10-C28)	<50.5	U	50.5		mg/Kg		11/01/24 17:08	11/02/24 03:15	1
Oil Range Organics (Over C28-C36)	<50.5	U	50.5		mg/Kg		11/01/24 17:08	11/02/24 03:15	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	105		70 - 130				11/01/24 17:08	11/02/24 03:15	1
o-Terphenyl	80		70 - 130				11/01/24 17:08	11/02/24 03:15	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	21.5		9.96		mg/Kg			11/02/24 04:51	1

Client Sample ID: SW-3 (1.5')

Lab Sample ID: 880-50594-11

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/Kg		11/01/24 17:00	11/02/24 18:10	1
Toluene	<0.00202	U	0.00202		mg/Kg		11/01/24 17:00	11/02/24 18:10	1
Ethylbenzene	<0.00202	U	0.00202		mg/Kg		11/01/24 17:00	11/02/24 18:10	1
m-Xylene & p-Xylene	<0.00404	U	0.00404		mg/Kg		11/01/24 17:00	11/02/24 18:10	1
o-Xylene	<0.00202	U	0.00202		mg/Kg		11/01/24 17:00	11/02/24 18:10	1
Xylenes, Total	<0.00404	U	0.00404		mg/Kg		11/01/24 17:00	11/02/24 18:10	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	81		70 - 130				11/01/24 17:00	11/02/24 18:10	1
1,4-Difluorobenzene (Surr)	93		70 - 130				11/01/24 17:00	11/02/24 18:10	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404		mg/Kg			11/02/24 18:10	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			11/02/24 03:48	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		11/01/24 17:08	11/02/24 03:48	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		11/01/24 17:08	11/02/24 03:48	1

Eurofins Midland

Client Sample Results

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Client Sample ID: SW-3 (1.5')
Date Collected: 11/01/24 00:00
Date Received: 11/01/24 15:53

Lab Sample ID: 880-50594-11
Matrix: Solid

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		11/01/24 17:08	11/02/24 03:48	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
1-Chlorooctane	108		70 - 130				11/01/24 17:08	11/02/24 03:48	1	
o-Terphenyl	85		70 - 130				11/01/24 17:08	11/02/24 03:48	1	
Method: EPA 300.0 - Anions, Ion Chromatography - Soluble										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	27.7		10.0		mg/Kg			11/02/24 04:56	1	

Client Sample ID: SW-4 (1.5')
Date Collected: 11/01/24 00:00
Date Received: 11/01/24 15:53

Lab Sample ID: 880-50594-12
Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 18:31	1	
Toluene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 18:31	1	
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 18:31	1	
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		11/01/24 17:00	11/02/24 18:31	1	
o-Xylene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 18:31	1	
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		11/01/24 17:00	11/02/24 18:31	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	96		70 - 130				11/01/24 17:00	11/02/24 18:31	1	
1,4-Difluorobenzene (Surr)	93		70 - 130				11/01/24 17:00	11/02/24 18:31	1	
Method: TAL SOP Total BTEX - Total BTEX Calculation										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Total BTEX	<0.00400	U	0.00400		mg/Kg			11/02/24 18:31	1	
Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Total TPH	<49.8	U	49.8		mg/Kg			11/02/24 04:04	1	
Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		11/01/24 17:08	11/02/24 04:04	1	
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		11/01/24 17:08	11/02/24 04:04	1	
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		11/01/24 17:08	11/02/24 04:04	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
1-Chlorooctane	106		70 - 130				11/01/24 17:08	11/02/24 04:04	1	
o-Terphenyl	87		70 - 130				11/01/24 17:08	11/02/24 04:04	1	
Method: EPA 300.0 - Anions, Ion Chromatography - Soluble										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	25.7		10.1		mg/Kg			11/02/24 05:11	1	

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Client Sample Results

Client: Carmona Resources
Project/Site: M-Malजार Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Client Sample ID: SW-5 (4')

Lab Sample ID: 880-50594-13

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		11/01/24 17:00	11/02/24 18:51	1
Toluene	<0.00199	U	0.00199		mg/Kg		11/01/24 17:00	11/02/24 18:51	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		11/01/24 17:00	11/02/24 18:51	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		11/01/24 17:00	11/02/24 18:51	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		11/01/24 17:00	11/02/24 18:51	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		11/01/24 17:00	11/02/24 18:51	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	93		70 - 130	11/01/24 17:00	11/02/24 18:51	1
1,4-Difluorobenzene (Surr)	87		70 - 130	11/01/24 17:00	11/02/24 18:51	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			11/02/24 18:51	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			11/02/24 04:20	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		11/01/24 17:08	11/02/24 04:20	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		11/01/24 17:08	11/02/24 04:20	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		11/01/24 17:08	11/02/24 04:20	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	113		70 - 130	11/01/24 17:08	11/02/24 04:20	1
o-Terphenyl	90		70 - 130	11/01/24 17:08	11/02/24 04:20	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0		mg/Kg			11/02/24 05:16	1

Client Sample ID: SW-6 (5.5')

Lab Sample ID: 880-50594-14

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		11/01/24 17:00	11/02/24 19:12	1
Toluene	<0.00201	U	0.00201		mg/Kg		11/01/24 17:00	11/02/24 19:12	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		11/01/24 17:00	11/02/24 19:12	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		11/01/24 17:00	11/02/24 19:12	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		11/01/24 17:00	11/02/24 19:12	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		11/01/24 17:00	11/02/24 19:12	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	92		70 - 130	11/01/24 17:00	11/02/24 19:12	1
1,4-Difluorobenzene (Surr)	91		70 - 130	11/01/24 17:00	11/02/24 19:12	1

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Client Sample Results

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Client Sample ID: SW-6 (5.5')

Lab Sample ID: 880-50594-14

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			11/02/24 19:12	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.7	U	49.7		mg/Kg			11/02/24 04:36	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.7	U	49.7		mg/Kg		11/01/24 17:08	11/02/24 04:36	1
Diesel Range Organics (Over C10-C28)	<49.7	U	49.7		mg/Kg		11/01/24 17:08	11/02/24 04:36	1
Oil Range Organics (Over C28-C36)	<49.7	U	49.7		mg/Kg		11/01/24 17:08	11/02/24 04:36	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	214	S1+	70 - 130				11/01/24 17:08	11/02/24 04:36	1
o-Terphenyl	171	S1+	70 - 130				11/01/24 17:08	11/02/24 04:36	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	40.5		9.96		mg/Kg			11/02/24 05:32	1

Client Sample ID: SW-7 (5.5')

Lab Sample ID: 880-50594-15

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 19:32	1
Toluene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 19:32	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 19:32	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		11/01/24 17:00	11/02/24 19:32	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 19:32	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		11/01/24 17:00	11/02/24 19:32	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		70 - 130				11/01/24 17:00	11/02/24 19:32	1
1,4-Difluorobenzene (Surr)	91		70 - 130				11/01/24 17:00	11/02/24 19:32	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00400	U	0.00400		mg/Kg			11/02/24 19:32	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.3	U	50.3		mg/Kg			11/02/24 04:52	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.3	U	50.3		mg/Kg		11/01/24 17:08	11/02/24 04:52	1
Diesel Range Organics (Over C10-C28)	<50.3	U	50.3		mg/Kg		11/01/24 17:08	11/02/24 04:52	1

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Client Sample Results

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Client Sample ID: SW-7 (5.5')

Lab Sample ID: 880-50594-15

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Oil Range Organics (Over C28-C36)	<50.3	U	50.3		mg/Kg		11/01/24 17:08	11/02/24 04:52	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	103		70 - 130				11/01/24 17:08	11/02/24 04:52	1
o-Terphenyl	84		70 - 130				11/01/24 17:08	11/02/24 04:52	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	28.2		9.96		mg/Kg			11/02/24 05:37	1

Client Sample ID: SW-8 (5.5')

Lab Sample ID: 880-50594-16

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		11/01/24 17:00	11/02/24 19:53	1
Toluene	<0.00199	U	0.00199		mg/Kg		11/01/24 17:00	11/02/24 19:53	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		11/01/24 17:00	11/02/24 19:53	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		11/01/24 17:00	11/02/24 19:53	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		11/01/24 17:00	11/02/24 19:53	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		11/01/24 17:00	11/02/24 19:53	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		70 - 130				11/01/24 17:00	11/02/24 19:53	1
1,4-Difluorobenzene (Surr)	90		70 - 130				11/01/24 17:00	11/02/24 19:53	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			11/02/24 19:53	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.1	U	50.1		mg/Kg			11/02/24 05:09	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.1	U	50.1		mg/Kg		11/01/24 17:08	11/02/24 05:09	1
Diesel Range Organics (Over C10-C28)	<50.1	U	50.1		mg/Kg		11/01/24 17:08	11/02/24 05:09	1
Oil Range Organics (Over C28-C36)	<50.1	U	50.1		mg/Kg		11/01/24 17:08	11/02/24 05:09	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	107		70 - 130				11/01/24 17:08	11/02/24 05:09	1
o-Terphenyl	85		70 - 130				11/01/24 17:08	11/02/24 05:09	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	25.9		9.92		mg/Kg			11/02/24 05:42	1

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Client Sample Results

Client: Carmona Resources
Project/Site: M-Malजार Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Client Sample ID: SW-9 (5.5')

Lab Sample ID: 880-50594-17

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		11/01/24 17:00	11/02/24 20:14	1
Toluene	<0.00201	U	0.00201		mg/Kg		11/01/24 17:00	11/02/24 20:14	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		11/01/24 17:00	11/02/24 20:14	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		11/01/24 17:00	11/02/24 20:14	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		11/01/24 17:00	11/02/24 20:14	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		11/01/24 17:00	11/02/24 20:14	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		70 - 130				11/01/24 17:00	11/02/24 20:14	1
1,4-Difluorobenzene (Surr)	87		70 - 130				11/01/24 17:00	11/02/24 20:14	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			11/02/24 20:14	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.4	U	50.4		mg/Kg			11/02/24 05:25	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.4	U	50.4		mg/Kg		11/01/24 17:08	11/02/24 05:25	1
Diesel Range Organics (Over C10-C28)	<50.4	U	50.4		mg/Kg		11/01/24 17:08	11/02/24 05:25	1
Oil Range Organics (Over C28-C36)	<50.4	U	50.4		mg/Kg		11/01/24 17:08	11/02/24 05:25	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	107		70 - 130				11/01/24 17:08	11/02/24 05:25	1
o-Terphenyl	86		70 - 130				11/01/24 17:08	11/02/24 05:25	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	36.7		10.1		mg/Kg			11/02/24 05:47	1

Client Sample ID: SW-10 (5.5')

Lab Sample ID: 880-50594-18

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		11/01/24 17:00	11/02/24 20:34	1
Toluene	<0.00199	U	0.00199		mg/Kg		11/01/24 17:00	11/02/24 20:34	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		11/01/24 17:00	11/02/24 20:34	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		11/01/24 17:00	11/02/24 20:34	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		11/01/24 17:00	11/02/24 20:34	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		11/01/24 17:00	11/02/24 20:34	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		70 - 130				11/01/24 17:00	11/02/24 20:34	1
1,4-Difluorobenzene (Surr)	91		70 - 130				11/01/24 17:00	11/02/24 20:34	1

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Client Sample Results

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Client Sample ID: SW-10 (5.5')

Lab Sample ID: 880-50594-18

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			11/02/24 20:34	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.5	U	50.5		mg/Kg			11/02/24 05:41	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.5	U	50.5		mg/Kg		11/01/24 17:08	11/02/24 05:41	1
Diesel Range Organics (Over C10-C28)	<50.5	U	50.5		mg/Kg		11/01/24 17:08	11/02/24 05:41	1
Oil Range Organics (Over C28-C36)	<50.5	U	50.5		mg/Kg		11/01/24 17:08	11/02/24 05:41	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	108		70 - 130				11/01/24 17:08	11/02/24 05:41	1
o-Terphenyl	87		70 - 130				11/01/24 17:08	11/02/24 05:41	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	36.6		9.94		mg/Kg			11/02/24 05:52	1

Client Sample ID: SW-11 (1.5')

Lab Sample ID: 880-50594-19

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 20:55	1
Toluene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 20:55	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 20:55	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		11/01/24 17:00	11/02/24 20:55	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 20:55	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		11/01/24 17:00	11/02/24 20:55	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	95		70 - 130				11/01/24 17:00	11/02/24 20:55	1
1,4-Difluorobenzene (Surr)	88		70 - 130				11/01/24 17:00	11/02/24 20:55	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00400	U	0.00400		mg/Kg			11/02/24 20:55	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			11/02/24 05:58	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		11/01/24 17:08	11/02/24 05:58	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		11/01/24 17:08	11/02/24 05:58	1

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Client Sample Results

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Client Sample ID: SW-11 (1.5')

Lab Sample ID: 880-50594-19

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		11/01/24 17:08	11/02/24 05:58	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	105		70 - 130				11/01/24 17:08	11/02/24 05:58	1
o-Terphenyl	82		70 - 130				11/01/24 17:08	11/02/24 05:58	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	21.4		9.96		mg/Kg			11/02/24 05:57	1

Client Sample ID: SW-12 (1.5')

Lab Sample ID: 880-50594-20

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/Kg		11/01/24 17:00	11/02/24 21:15	1
Toluene	<0.00202	U	0.00202		mg/Kg		11/01/24 17:00	11/02/24 21:15	1
Ethylbenzene	<0.00202	U	0.00202		mg/Kg		11/01/24 17:00	11/02/24 21:15	1
m-Xylene & p-Xylene	<0.00404	U	0.00404		mg/Kg		11/01/24 17:00	11/02/24 21:15	1
o-Xylene	<0.00202	U	0.00202		mg/Kg		11/01/24 17:00	11/02/24 21:15	1
Xylenes, Total	<0.00404	U	0.00404		mg/Kg		11/01/24 17:00	11/02/24 21:15	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	95		70 - 130				11/01/24 17:00	11/02/24 21:15	1
1,4-Difluorobenzene (Surr)	92		70 - 130				11/01/24 17:00	11/02/24 21:15	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404		mg/Kg			11/02/24 21:15	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.7	U	49.7		mg/Kg			11/02/24 06:14	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.7	U	49.7		mg/Kg		11/01/24 17:08	11/02/24 06:14	1
Diesel Range Organics (Over C10-C28)	<49.7	U	49.7		mg/Kg		11/01/24 17:08	11/02/24 06:14	1
Oil Range Organics (Over C28-C36)	<49.7	U	49.7		mg/Kg		11/01/24 17:08	11/02/24 06:14	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	108		70 - 130				11/01/24 17:08	11/02/24 06:14	1
o-Terphenyl	86		70 - 130				11/01/24 17:08	11/02/24 06:14	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	10.4		9.90		mg/Kg			11/02/24 06:03	1

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Surrogate Summary

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Method: 8021B - Volatile Organic Compounds (GC)
Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)					
Lab Sample ID	Client Sample ID	BFB1	DFBZ1				
		(70-130)	(70-130)				
880-50594-1	CS-1 (1.5')	81	88				
880-50594-1 MS	CS-1 (1.5')	102	100				
880-50594-1 MSD	CS-1 (1.5')	98	89				
880-50594-2	CS-2 (1.5')	83	90				
880-50594-3	CS-3 (1.5')	98	94				
880-50594-4	CS-4 (5.5')	101	89				
880-50594-5	CS-5 (5.5')	100	92				
880-50594-6	CS-6 (5.5')	93	89				
880-50594-7	CS-7 (5.5')	97	92				
880-50594-8	CS-8 (5.5')	96	91				
880-50594-9	SW-1 (1.5')	96	91				
880-50594-10	SW-2 (1.5')	97	91				
880-50594-11	SW-3 (1.5')	81	93				
880-50594-12	SW-4 (1.5')	96	93				
880-50594-13	SW-5 (4')	93	87				
880-50594-14	SW-6 (5.5')	92	91				
880-50594-15	SW-7 (5.5')	97	91				
880-50594-16	SW-8 (5.5')	100	90				
880-50594-17	SW-9 (5.5')	96	87				
880-50594-18	SW-10 (5.5')	101	91				
880-50594-19	SW-11 (1.5')	95	88				
880-50594-20	SW-12 (1.5')	95	92				
LCS 880-94649/1-A	Lab Control Sample	119	86				
LCSD 880-94649/2-A	Lab Control Sample Dup	114	103				
MB 880-94649/5-A	Method Blank	88	87				
Surrogate Legend							
BFB = 4-Bromofluorobenzene (Surr)							
DFBZ = 1,4-Difluorobenzene (Surr)							

Method: 8015B NM - Diesel Range Organics (DRO) (GC)
Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)					
Lab Sample ID	Client Sample ID	1CO1	OTPH1				
		(70-130)	(70-130)				
880-50594-1	CS-1 (1.5')	106	82				
880-50594-1 MS	CS-1 (1.5')	96	85				
880-50594-1 MSD	CS-1 (1.5')	96	85				
880-50594-2	CS-2 (1.5')	203 S1+	161 S1+				
880-50594-3	CS-3 (1.5')	113	93				
880-50594-4	CS-4 (5.5')	109	86				
880-50594-5	CS-5 (5.5')	106	84				
880-50594-6	CS-6 (5.5')	103	80				
880-50594-7	CS-7 (5.5')	109	84				
880-50594-8	CS-8 (5.5')	104	80				
880-50594-9	SW-1 (1.5')	104	81				
880-50594-10	SW-2 (1.5')	105	80				
880-50594-11	SW-3 (1.5')	108	85				
880-50594-12	SW-4 (1.5')	106	87				

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Surrogate Summary

Client: Carmona Resources

Job ID: 880-50594-1

Project/Site: M-Maljamar Suction Line-12-S-09212021

SDG: Lea County, New Mexico

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
880-50594-13	SW-5 (4')	113	90
880-50594-14	SW-6 (5.5')	214 S1+	171 S1+
880-50594-15	SW-7 (5.5')	103	84
880-50594-16	SW-8 (5.5')	107	85
880-50594-17	SW-9 (5.5')	107	86
880-50594-18	SW-10 (5.5')	108	87
880-50594-19	SW-11 (1.5')	105	82
880-50594-20	SW-12 (1.5')	108	86
LCS 880-94654/2-A	Lab Control Sample	123	107
LCSD 880-94654/3-A	Lab Control Sample Dup	125	108
MB 880-94654/1-A	Method Blank	147 S1+	118
Surrogate Legend			
1CO = 1-Chlorooctane			
OTPH = o-Terphenyl			

QC Sample Results

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-94649/5-A							Client Sample ID: Method Blank		
Matrix: Solid							Prep Type: Total/NA		
Analysis Batch: 94688							Prep Batch: 94649		
Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 13:19	1
Toluene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 13:19	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 13:19	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		11/01/24 17:00	11/02/24 13:19	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		11/01/24 17:00	11/02/24 13:19	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		11/01/24 17:00	11/02/24 13:19	1
Surrogate	MB %Recovery	MB Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	88		70 - 130				11/01/24 17:00	11/02/24 13:19	1
1,4-Difluorobenzene (Surr)	87		70 - 130				11/01/24 17:00	11/02/24 13:19	1

Lab Sample ID: LCS 880-94649/1-A							Client Sample ID: Lab Control Sample		
Matrix: Solid							Prep Type: Total/NA		
Analysis Batch: 94688							Prep Batch: 94649		
Analyte		Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits	
Benzene		0.100	0.09516		mg/Kg		95	70 - 130	
Toluene		0.100	0.1094		mg/Kg		109	70 - 130	
Ethylbenzene		0.100	0.1185		mg/Kg		119	70 - 130	
m-Xylene & p-Xylene		0.200	0.2413		mg/Kg		121	70 - 130	
o-Xylene		0.100	0.1196		mg/Kg		120	70 - 130	
Surrogate	LCS %Recovery	LCS Qualifier	Limits						
4-Bromofluorobenzene (Surr)	119		70 - 130						
1,4-Difluorobenzene (Surr)	86		70 - 130						

Lab Sample ID: LCSD 880-94649/2-A							Client Sample ID: Lab Control Sample Dup			
Matrix: Solid							Prep Type: Total/NA			
Analysis Batch: 94688							Prep Batch: 94649			
Analyte		Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Benzene		0.100	0.08978		mg/Kg		90	70 - 130	6	35
Toluene		0.100	0.09928		mg/Kg		99	70 - 130	10	35
Ethylbenzene		0.100	0.1077		mg/Kg		108	70 - 130	10	35
m-Xylene & p-Xylene		0.200	0.2166		mg/Kg		108	70 - 130	11	35
o-Xylene		0.100	0.1070		mg/Kg		107	70 - 130	11	35
Surrogate	LCSD %Recovery	LCSD Qualifier	Limits							
4-Bromofluorobenzene (Surr)	114		70 - 130							
1,4-Difluorobenzene (Surr)	103		70 - 130							

Lab Sample ID: 880-50594-1 MS							Client Sample ID: CS-1 (1.5')		
Matrix: Solid							Prep Type: Total/NA		
Analysis Batch: 94688							Prep Batch: 94649		
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00200	U	0.100	0.08665		mg/Kg		87	70 - 130
Toluene	<0.00200	U	0.100	0.08655		mg/Kg		87	70 - 130

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QC Sample Results

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-50594-1 MS
Matrix: Solid
Analysis Batch: 94688

Client Sample ID: CS-1 (1.5')
Prep Type: Total/NA
Prep Batch: 94649

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylbenzene	<0.00200	U	0.100	0.08469		mg/Kg		85	70 - 130
m-Xylene & p-Xylene	<0.00399	U	0.200	0.1722		mg/Kg		86	70 - 130
o-Xylene	<0.00200	U	0.100	0.08569		mg/Kg		86	70 - 130
Surrogate	MS %Recovery	MS Qualifier	Limits						
4-Bromofluorobenzene (Surr)	102		70 - 130						
1,4-Difluorobenzene (Surr)	100		70 - 130						

Lab Sample ID: 880-50594-1 MSD
Matrix: Solid
Analysis Batch: 94688

Client Sample ID: CS-1 (1.5')
Prep Type: Total/NA
Prep Batch: 94649

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00200	U	0.100	0.07586		mg/Kg		76	70 - 130	13	35
Toluene	<0.00200	U	0.100	0.08712		mg/Kg		87	70 - 130	1	35
Ethylbenzene	<0.00200	U	0.100	0.08546		mg/Kg		85	70 - 130	1	35
m-Xylene & p-Xylene	<0.00399	U	0.200	0.1710		mg/Kg		86	70 - 130	1	35
o-Xylene	<0.00200	U	0.100	0.08544		mg/Kg		85	70 - 130	0	35
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
4-Bromofluorobenzene (Surr)	98		70 - 130								
1,4-Difluorobenzene (Surr)	89		70 - 130								

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-94654/1-A
Matrix: Solid
Analysis Batch: 94553

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 94654

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		11/01/24 17:08	11/01/24 23:22	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		11/01/24 17:08	11/01/24 23:22	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		11/01/24 17:08	11/01/24 23:22	1
Surrogate	MB %Recovery	MB Qualifier	Limits						
1-Chlorooctane	147	S1+	70 - 130						
o-Terphenyl	118		70 - 130						

Lab Sample ID: LCS 880-94654/2-A
Matrix: Solid
Analysis Batch: 94553

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 94654

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	1125		mg/Kg		113	70 - 130
Diesel Range Organics (Over C10-C28)	1000	840.0		mg/Kg		84	70 - 130

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QC Sample Results

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-94654/2-A

Matrix: Solid

Analysis Batch: 94553

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 94654

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	123		70 - 130
o-Terphenyl	107		70 - 130

Lab Sample ID: LCSD 880-94654/3-A

Matrix: Solid

Analysis Batch: 94553

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 94654

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	1133		mg/Kg		113	70 - 130	1	20
Diesel Range Organics (Over C10-C28)	1000	871.8		mg/Kg		87	70 - 130	4	20

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	125		70 - 130
o-Terphenyl	108		70 - 130

Lab Sample ID: 880-50594-1 MS

Matrix: Solid

Analysis Batch: 94553

Client Sample ID: CS-1 (1.5')

Prep Type: Total/NA

Prep Batch: 94654

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	1010	970.0		mg/Kg		96	70 - 130		
Diesel Range Organics (Over C10-C28)	<49.8	U	1010	868.4		mg/Kg		86	70 - 130		

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	96		70 - 130
o-Terphenyl	85		70 - 130

Lab Sample ID: 880-50594-1 MSD

Matrix: Solid

Analysis Batch: 94553

Client Sample ID: CS-1 (1.5')

Prep Type: Total/NA

Prep Batch: 94654

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	1010	969.2		mg/Kg		96	70 - 130	0	20
Diesel Range Organics (Over C10-C28)	<49.8	U	1010	843.0		mg/Kg		84	70 - 130	3	20

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	96		70 - 130
o-Terphenyl	85		70 - 130

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QC Sample Results

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-94647/1-A Matrix: Solid Analysis Batch: 94650							Client Sample ID: Method Blank Prep Type: Soluble			
Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	<10.0	U	10.0		mg/Kg			11/02/24 03:28	1	

Lab Sample ID: LCS 880-94647/2-A Matrix: Solid Analysis Batch: 94650							Client Sample ID: Lab Control Sample Prep Type: Soluble				
Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride			250	233.1		mg/Kg		93	90 - 110		

Lab Sample ID: LCSD 880-94647/3-A Matrix: Solid Analysis Batch: 94650							Client Sample ID: Lab Control Sample Dup Prep Type: Soluble				
Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride			250	255.1		mg/Kg		102	90 - 110	9	20

Lab Sample ID: 880-50594-1 MS Matrix: Solid Analysis Batch: 94650							Client Sample ID: CS-1 (1.5') Prep Type: Soluble				
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride	27.8		252	268.1		mg/Kg		95	90 - 110		

Lab Sample ID: 880-50594-1 MSD Matrix: Solid Analysis Batch: 94650							Client Sample ID: CS-1 (1.5') Prep Type: Soluble				
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	27.8		252	287.8		mg/Kg		103	90 - 110	7	20

Lab Sample ID: 880-50594-11 MS Matrix: Solid Analysis Batch: 94650							Client Sample ID: SW-3 (1.5') Prep Type: Soluble				
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride	27.7		250	264.4		mg/Kg		95	90 - 110		

Lab Sample ID: 880-50594-11 MSD Matrix: Solid Analysis Batch: 94650							Client Sample ID: SW-3 (1.5') Prep Type: Soluble				
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	27.7		250	283.4		mg/Kg		102	90 - 110	7	20

QC Association Summary

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

GC VOA

Prep Batch: 94649

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50594-1	CS-1 (1.5')	Total/NA	Solid	5035	
880-50594-2	CS-2 (1.5')	Total/NA	Solid	5035	
880-50594-3	CS-3 (1.5')	Total/NA	Solid	5035	
880-50594-4	CS-4 (5.5')	Total/NA	Solid	5035	
880-50594-5	CS-5 (5.5')	Total/NA	Solid	5035	
880-50594-6	CS-6 (5.5')	Total/NA	Solid	5035	
880-50594-7	CS-7 (5.5')	Total/NA	Solid	5035	
880-50594-8	CS-8 (5.5')	Total/NA	Solid	5035	
880-50594-9	SW-1 (1.5')	Total/NA	Solid	5035	
880-50594-10	SW-2 (1.5')	Total/NA	Solid	5035	
880-50594-11	SW-3 (1.5')	Total/NA	Solid	5035	
880-50594-12	SW-4 (1.5')	Total/NA	Solid	5035	
880-50594-13	SW-5 (4')	Total/NA	Solid	5035	
880-50594-14	SW-6 (5.5')	Total/NA	Solid	5035	
880-50594-15	SW-7 (5.5')	Total/NA	Solid	5035	
880-50594-16	SW-8 (5.5')	Total/NA	Solid	5035	
880-50594-17	SW-9 (5.5')	Total/NA	Solid	5035	
880-50594-18	SW-10 (5.5')	Total/NA	Solid	5035	
880-50594-19	SW-11 (1.5')	Total/NA	Solid	5035	
880-50594-20	SW-12 (1.5')	Total/NA	Solid	5035	
MB 880-94649/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-94649/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-94649/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-50594-1 MS	CS-1 (1.5')	Total/NA	Solid	5035	
880-50594-1 MSD	CS-1 (1.5')	Total/NA	Solid	5035	

Analysis Batch: 94688

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50594-1	CS-1 (1.5')	Total/NA	Solid	8021B	94649
880-50594-2	CS-2 (1.5')	Total/NA	Solid	8021B	94649
880-50594-3	CS-3 (1.5')	Total/NA	Solid	8021B	94649
880-50594-4	CS-4 (5.5')	Total/NA	Solid	8021B	94649
880-50594-5	CS-5 (5.5')	Total/NA	Solid	8021B	94649
880-50594-6	CS-6 (5.5')	Total/NA	Solid	8021B	94649
880-50594-7	CS-7 (5.5')	Total/NA	Solid	8021B	94649
880-50594-8	CS-8 (5.5')	Total/NA	Solid	8021B	94649
880-50594-9	SW-1 (1.5')	Total/NA	Solid	8021B	94649
880-50594-10	SW-2 (1.5')	Total/NA	Solid	8021B	94649
880-50594-11	SW-3 (1.5')	Total/NA	Solid	8021B	94649
880-50594-12	SW-4 (1.5')	Total/NA	Solid	8021B	94649
880-50594-13	SW-5 (4')	Total/NA	Solid	8021B	94649
880-50594-14	SW-6 (5.5')	Total/NA	Solid	8021B	94649
880-50594-15	SW-7 (5.5')	Total/NA	Solid	8021B	94649
880-50594-16	SW-8 (5.5')	Total/NA	Solid	8021B	94649
880-50594-17	SW-9 (5.5')	Total/NA	Solid	8021B	94649
880-50594-18	SW-10 (5.5')	Total/NA	Solid	8021B	94649
880-50594-19	SW-11 (1.5')	Total/NA	Solid	8021B	94649
880-50594-20	SW-12 (1.5')	Total/NA	Solid	8021B	94649
MB 880-94649/5-A	Method Blank	Total/NA	Solid	8021B	94649
LCS 880-94649/1-A	Lab Control Sample	Total/NA	Solid	8021B	94649
LCSD 880-94649/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	94649

Eurofins Midland

QC Association Summary

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

GC VOA (Continued)

Analysis Batch: 94688 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50594-1 MS	CS-1 (1.5')	Total/NA	Solid	8021B	94649
880-50594-1 MSD	CS-1 (1.5')	Total/NA	Solid	8021B	94649

Analysis Batch: 94795

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50594-1	CS-1 (1.5')	Total/NA	Solid	Total BTEX	
880-50594-2	CS-2 (1.5')	Total/NA	Solid	Total BTEX	
880-50594-3	CS-3 (1.5')	Total/NA	Solid	Total BTEX	
880-50594-4	CS-4 (5.5')	Total/NA	Solid	Total BTEX	
880-50594-5	CS-5 (5.5')	Total/NA	Solid	Total BTEX	
880-50594-6	CS-6 (5.5')	Total/NA	Solid	Total BTEX	
880-50594-7	CS-7 (5.5')	Total/NA	Solid	Total BTEX	
880-50594-8	CS-8 (5.5')	Total/NA	Solid	Total BTEX	
880-50594-9	SW-1 (1.5')	Total/NA	Solid	Total BTEX	
880-50594-10	SW-2 (1.5')	Total/NA	Solid	Total BTEX	
880-50594-11	SW-3 (1.5')	Total/NA	Solid	Total BTEX	
880-50594-12	SW-4 (1.5')	Total/NA	Solid	Total BTEX	
880-50594-13	SW-5 (4')	Total/NA	Solid	Total BTEX	
880-50594-14	SW-6 (5.5')	Total/NA	Solid	Total BTEX	
880-50594-15	SW-7 (5.5')	Total/NA	Solid	Total BTEX	
880-50594-16	SW-8 (5.5')	Total/NA	Solid	Total BTEX	
880-50594-17	SW-9 (5.5')	Total/NA	Solid	Total BTEX	
880-50594-18	SW-10 (5.5')	Total/NA	Solid	Total BTEX	
880-50594-19	SW-11 (1.5')	Total/NA	Solid	Total BTEX	
880-50594-20	SW-12 (1.5')	Total/NA	Solid	Total BTEX	

GC Semi VOA

Analysis Batch: 94553

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50594-1	CS-1 (1.5')	Total/NA	Solid	8015B NM	94654
880-50594-2	CS-2 (1.5')	Total/NA	Solid	8015B NM	94654
880-50594-3	CS-3 (1.5')	Total/NA	Solid	8015B NM	94654
880-50594-4	CS-4 (5.5')	Total/NA	Solid	8015B NM	94654
880-50594-5	CS-5 (5.5')	Total/NA	Solid	8015B NM	94654
880-50594-6	CS-6 (5.5')	Total/NA	Solid	8015B NM	94654
880-50594-7	CS-7 (5.5')	Total/NA	Solid	8015B NM	94654
880-50594-8	CS-8 (5.5')	Total/NA	Solid	8015B NM	94654
880-50594-9	SW-1 (1.5')	Total/NA	Solid	8015B NM	94654
880-50594-10	SW-2 (1.5')	Total/NA	Solid	8015B NM	94654
880-50594-11	SW-3 (1.5')	Total/NA	Solid	8015B NM	94654
880-50594-12	SW-4 (1.5')	Total/NA	Solid	8015B NM	94654
880-50594-13	SW-5 (4')	Total/NA	Solid	8015B NM	94654
880-50594-14	SW-6 (5.5')	Total/NA	Solid	8015B NM	94654
880-50594-15	SW-7 (5.5')	Total/NA	Solid	8015B NM	94654
880-50594-16	SW-8 (5.5')	Total/NA	Solid	8015B NM	94654
880-50594-17	SW-9 (5.5')	Total/NA	Solid	8015B NM	94654
880-50594-18	SW-10 (5.5')	Total/NA	Solid	8015B NM	94654
880-50594-19	SW-11 (1.5')	Total/NA	Solid	8015B NM	94654
880-50594-20	SW-12 (1.5')	Total/NA	Solid	8015B NM	94654
MB 880-94654/1-A	Method Blank	Total/NA	Solid	8015B NM	94654

Eurofins Midland

QC Association Summary

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

GC Semi VOA (Continued)

Analysis Batch: 94553 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 880-94654/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	94654
LCSD 880-94654/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	94654
880-50594-1 MS	CS-1 (1.5')	Total/NA	Solid	8015B NM	94654
880-50594-1 MSD	CS-1 (1.5')	Total/NA	Solid	8015B NM	94654

Prep Batch: 94654

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50594-1	CS-1 (1.5')	Total/NA	Solid	8015NM Prep	
880-50594-2	CS-2 (1.5')	Total/NA	Solid	8015NM Prep	
880-50594-3	CS-3 (1.5')	Total/NA	Solid	8015NM Prep	
880-50594-4	CS-4 (5.5')	Total/NA	Solid	8015NM Prep	
880-50594-5	CS-5 (5.5')	Total/NA	Solid	8015NM Prep	
880-50594-6	CS-6 (5.5')	Total/NA	Solid	8015NM Prep	
880-50594-7	CS-7 (5.5')	Total/NA	Solid	8015NM Prep	
880-50594-8	CS-8 (5.5')	Total/NA	Solid	8015NM Prep	
880-50594-9	SW-1 (1.5')	Total/NA	Solid	8015NM Prep	
880-50594-10	SW-2 (1.5')	Total/NA	Solid	8015NM Prep	
880-50594-11	SW-3 (1.5')	Total/NA	Solid	8015NM Prep	
880-50594-12	SW-4 (1.5')	Total/NA	Solid	8015NM Prep	
880-50594-13	SW-5 (4')	Total/NA	Solid	8015NM Prep	
880-50594-14	SW-6 (5.5')	Total/NA	Solid	8015NM Prep	
880-50594-15	SW-7 (5.5')	Total/NA	Solid	8015NM Prep	
880-50594-16	SW-8 (5.5')	Total/NA	Solid	8015NM Prep	
880-50594-17	SW-9 (5.5')	Total/NA	Solid	8015NM Prep	
880-50594-18	SW-10 (5.5')	Total/NA	Solid	8015NM Prep	
880-50594-19	SW-11 (1.5')	Total/NA	Solid	8015NM Prep	
880-50594-20	SW-12 (1.5')	Total/NA	Solid	8015NM Prep	
MB 880-94654/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-94654/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-94654/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-50594-1 MS	CS-1 (1.5')	Total/NA	Solid	8015NM Prep	
880-50594-1 MSD	CS-1 (1.5')	Total/NA	Solid	8015NM Prep	

Analysis Batch: 94771

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50594-1	CS-1 (1.5')	Total/NA	Solid	8015 NM	
880-50594-2	CS-2 (1.5')	Total/NA	Solid	8015 NM	
880-50594-3	CS-3 (1.5')	Total/NA	Solid	8015 NM	
880-50594-4	CS-4 (5.5')	Total/NA	Solid	8015 NM	
880-50594-5	CS-5 (5.5')	Total/NA	Solid	8015 NM	
880-50594-6	CS-6 (5.5')	Total/NA	Solid	8015 NM	
880-50594-7	CS-7 (5.5')	Total/NA	Solid	8015 NM	
880-50594-8	CS-8 (5.5')	Total/NA	Solid	8015 NM	
880-50594-9	SW-1 (1.5')	Total/NA	Solid	8015 NM	
880-50594-10	SW-2 (1.5')	Total/NA	Solid	8015 NM	
880-50594-11	SW-3 (1.5')	Total/NA	Solid	8015 NM	
880-50594-12	SW-4 (1.5')	Total/NA	Solid	8015 NM	
880-50594-13	SW-5 (4')	Total/NA	Solid	8015 NM	
880-50594-14	SW-6 (5.5')	Total/NA	Solid	8015 NM	
880-50594-15	SW-7 (5.5')	Total/NA	Solid	8015 NM	
880-50594-16	SW-8 (5.5')	Total/NA	Solid	8015 NM	

QC Association Summary

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

GC Semi VOA (Continued)

Analysis Batch: 94771 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50594-17	SW-9 (5.5')	Total/NA	Solid	8015 NM	
880-50594-18	SW-10 (5.5')	Total/NA	Solid	8015 NM	
880-50594-19	SW-11 (1.5')	Total/NA	Solid	8015 NM	
880-50594-20	SW-12 (1.5')	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 94647

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50594-1	CS-1 (1.5')	Soluble	Solid	DI Leach	
880-50594-2	CS-2 (1.5')	Soluble	Solid	DI Leach	
880-50594-3	CS-3 (1.5')	Soluble	Solid	DI Leach	
880-50594-4	CS-4 (5.5')	Soluble	Solid	DI Leach	
880-50594-5	CS-5 (5.5')	Soluble	Solid	DI Leach	
880-50594-6	CS-6 (5.5')	Soluble	Solid	DI Leach	
880-50594-7	CS-7 (5.5')	Soluble	Solid	DI Leach	
880-50594-8	CS-8 (5.5')	Soluble	Solid	DI Leach	
880-50594-9	SW-1 (1.5')	Soluble	Solid	DI Leach	
880-50594-10	SW-2 (1.5')	Soluble	Solid	DI Leach	
880-50594-11	SW-3 (1.5')	Soluble	Solid	DI Leach	
880-50594-12	SW-4 (1.5')	Soluble	Solid	DI Leach	
880-50594-13	SW-5 (4')	Soluble	Solid	DI Leach	
880-50594-14	SW-6 (5.5')	Soluble	Solid	DI Leach	
880-50594-15	SW-7 (5.5')	Soluble	Solid	DI Leach	
880-50594-16	SW-8 (5.5')	Soluble	Solid	DI Leach	
880-50594-17	SW-9 (5.5')	Soluble	Solid	DI Leach	
880-50594-18	SW-10 (5.5')	Soluble	Solid	DI Leach	
880-50594-19	SW-11 (1.5')	Soluble	Solid	DI Leach	
880-50594-20	SW-12 (1.5')	Soluble	Solid	DI Leach	
MB 880-94647/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-94647/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-94647/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-50594-1 MS	CS-1 (1.5')	Soluble	Solid	DI Leach	
880-50594-1 MSD	CS-1 (1.5')	Soluble	Solid	DI Leach	
880-50594-11 MS	SW-3 (1.5')	Soluble	Solid	DI Leach	
880-50594-11 MSD	SW-3 (1.5')	Soluble	Solid	DI Leach	

Analysis Batch: 94650

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50594-1	CS-1 (1.5')	Soluble	Solid	300.0	94647
880-50594-2	CS-2 (1.5')	Soluble	Solid	300.0	94647
880-50594-3	CS-3 (1.5')	Soluble	Solid	300.0	94647
880-50594-4	CS-4 (5.5')	Soluble	Solid	300.0	94647
880-50594-5	CS-5 (5.5')	Soluble	Solid	300.0	94647
880-50594-6	CS-6 (5.5')	Soluble	Solid	300.0	94647
880-50594-7	CS-7 (5.5')	Soluble	Solid	300.0	94647
880-50594-8	CS-8 (5.5')	Soluble	Solid	300.0	94647
880-50594-9	SW-1 (1.5')	Soluble	Solid	300.0	94647
880-50594-10	SW-2 (1.5')	Soluble	Solid	300.0	94647
880-50594-11	SW-3 (1.5')	Soluble	Solid	300.0	94647
880-50594-12	SW-4 (1.5')	Soluble	Solid	300.0	94647

Eurofins Midland

QC Association Summary

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

HPLC/IC (Continued)

Analysis Batch: 94650 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-50594-13	SW-5 (4')	Soluble	Solid	300.0	94647
880-50594-14	SW-6 (5.5')	Soluble	Solid	300.0	94647
880-50594-15	SW-7 (5.5')	Soluble	Solid	300.0	94647
880-50594-16	SW-8 (5.5')	Soluble	Solid	300.0	94647
880-50594-17	SW-9 (5.5')	Soluble	Solid	300.0	94647
880-50594-18	SW-10 (5.5')	Soluble	Solid	300.0	94647
880-50594-19	SW-11 (1.5')	Soluble	Solid	300.0	94647
880-50594-20	SW-12 (1.5')	Soluble	Solid	300.0	94647
MB 880-94647/1-A	Method Blank	Soluble	Solid	300.0	94647
LCS 880-94647/2-A	Lab Control Sample	Soluble	Solid	300.0	94647
LCSD 880-94647/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	94647
880-50594-1 MS	CS-1 (1.5')	Soluble	Solid	300.0	94647
880-50594-1 MSD	CS-1 (1.5')	Soluble	Solid	300.0	94647
880-50594-11 MS	SW-3 (1.5')	Soluble	Solid	300.0	94647
880-50594-11 MSD	SW-3 (1.5')	Soluble	Solid	300.0	94647

Lab Chronicle

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Client Sample ID: CS-1 (1.5')
Date Collected: 11/01/24 00:00
Date Received: 11/01/24 15:53

Lab Sample ID: 880-50594-1
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	94649	11/01/24 17:00	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	94688	11/02/24 13:41	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			94795	11/02/24 13:41	SM	EET MID
Total/NA	Analysis	8015 NM		1			94771	11/02/24 00:13	SM	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10 mL	94654	11/01/24 17:08	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	94553	11/02/24 00:13	TKC	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	94647	11/01/24 16:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	94650	11/02/24 03:44	CH	EET MID

Client Sample ID: CS-2 (1.5')
Date Collected: 11/01/24 00:00
Date Received: 11/01/24 15:53

Lab Sample ID: 880-50594-2
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	94649	11/01/24 17:00	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	94688	11/02/24 14:01	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			94795	11/02/24 14:01	SM	EET MID
Total/NA	Analysis	8015 NM		1			94771	11/02/24 01:02	SM	EET MID
Total/NA	Prep	8015NM Prep			9.90 g	10 mL	94654	11/01/24 17:08	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	94553	11/02/24 01:02	TKC	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	94647	11/01/24 16:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	94650	11/02/24 03:59	CH	EET MID

Client Sample ID: CS-3 (1.5')
Date Collected: 11/01/24 00:00
Date Received: 11/01/24 15:53

Lab Sample ID: 880-50594-3
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	94649	11/01/24 17:00	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	94688	11/02/24 14:22	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			94795	11/02/24 14:22	SM	EET MID
Total/NA	Analysis	8015 NM		1			94771	11/02/24 01:20	SM	EET MID
Total/NA	Prep	8015NM Prep			10.06 g	10 mL	94654	11/01/24 17:08	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	94553	11/02/24 01:20	TKC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	94647	11/01/24 16:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	94650	11/02/24 04:04	CH	EET MID

Client Sample ID: CS-4 (5.5')
Date Collected: 11/01/24 00:00
Date Received: 11/01/24 15:53

Lab Sample ID: 880-50594-4
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	94649	11/01/24 17:00	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	94688	11/02/24 14:42	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			94795	11/02/24 14:42	SM	EET MID

Eurofins Midland

Lab Chronicle

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Client Sample ID: CS-4 (5.5')

Lab Sample ID: 880-50594-4

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			94771	11/02/24 01:36	SM	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	94654	11/01/24 17:08	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	94553	11/02/24 01:36	TKC	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	94647	11/01/24 16:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	94650	11/02/24 04:09	CH	EET MID

Client Sample ID: CS-5 (5.5')

Lab Sample ID: 880-50594-5

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	94649	11/01/24 17:00	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	94688	11/02/24 15:03	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			94795	11/02/24 15:03	SM	EET MID
Total/NA	Analysis	8015 NM		1			94771	11/02/24 01:54	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	94654	11/01/24 17:08	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	94553	11/02/24 01:54	TKC	EET MID
Soluble	Leach	DI Leach			5.05 g	50 mL	94647	11/01/24 16:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	94650	11/02/24 04:15	CH	EET MID

Client Sample ID: CS-6 (5.5')

Lab Sample ID: 880-50594-6

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	94649	11/01/24 17:00	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	94688	11/02/24 15:24	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			94795	11/02/24 15:24	SM	EET MID
Total/NA	Analysis	8015 NM		1			94771	11/02/24 02:10	SM	EET MID
Total/NA	Prep	8015NM Prep			10.08 g	10 mL	94654	11/01/24 17:08	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	94553	11/02/24 02:10	TKC	EET MID
Soluble	Leach	DI Leach			5.05 g	50 mL	94647	11/01/24 16:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	94650	11/02/24 04:30	CH	EET MID

Client Sample ID: CS-7 (5.5')

Lab Sample ID: 880-50594-7

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	94649	11/01/24 17:00	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	94688	11/02/24 15:44	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			94795	11/02/24 15:44	SM	EET MID
Total/NA	Analysis	8015 NM		1			94771	11/02/24 02:26	SM	EET MID
Total/NA	Prep	8015NM Prep			9.99 g	10 mL	94654	11/01/24 17:08	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	94553	11/02/24 02:26	TKC	EET MID

Eurofins Midland

Lab Chronicle

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Client Sample ID: CS-7 (5.5')

Lab Sample ID: 880-50594-7

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.04 g	50 mL	94647	11/01/24 16:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	94650	11/02/24 04:35	CH	EET MID

Client Sample ID: CS-8 (5.5')

Lab Sample ID: 880-50594-8

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	94649	11/01/24 17:00	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	94688	11/02/24 16:05	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			94795	11/02/24 16:05	SM	EET MID
Total/NA	Analysis	8015 NM		1			94771	11/02/24 02:42	SM	EET MID
Total/NA	Prep	8015NM Prep			9.98 g	10 mL	94654	11/01/24 17:08	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	94553	11/02/24 02:42	TKC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	94647	11/01/24 16:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	94650	11/02/24 04:40	CH	EET MID

Client Sample ID: SW-1 (1.5')

Lab Sample ID: 880-50594-9

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	94649	11/01/24 17:00	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	94688	11/02/24 16:25	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			94795	11/02/24 16:25	SM	EET MID
Total/NA	Analysis	8015 NM		1			94771	11/02/24 02:59	SM	EET MID
Total/NA	Prep	8015NM Prep			9.92 g	10 mL	94654	11/01/24 17:08	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	94553	11/02/24 02:59	TKC	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	94647	11/01/24 16:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	94650	11/02/24 04:45	CH	EET MID

Client Sample ID: SW-2 (1.5')

Lab Sample ID: 880-50594-10

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5 mL	94649	11/01/24 17:00	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	94688	11/02/24 16:46	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			94795	11/02/24 16:46	SM	EET MID
Total/NA	Analysis	8015 NM		1			94771	11/02/24 03:15	SM	EET MID
Total/NA	Prep	8015NM Prep			9.90 g	10 mL	94654	11/01/24 17:08	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	94553	11/02/24 03:15	TKC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	94647	11/01/24 16:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	94650	11/02/24 04:51	CH	EET MID

Eurofins Midland

Lab Chronicle

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Client Sample ID: SW-3 (1.5')
Date Collected: 11/01/24 00:00
Date Received: 11/01/24 15:53

Lab Sample ID: 880-50594-11
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	94649	11/01/24 17:00	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	94688	11/02/24 18:10	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			94795	11/02/24 18:10	SM	EET MID
Total/NA	Analysis	8015 NM		1			94771	11/02/24 03:48	SM	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	94654	11/01/24 17:08	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	94553	11/02/24 03:48	TKC	EET MID
Soluble	Leach	DI Leach			5.00 g	50 mL	94647	11/01/24 16:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	94650	11/02/24 04:56	CH	EET MID

Client Sample ID: SW-4 (1.5')
Date Collected: 11/01/24 00:00
Date Received: 11/01/24 15:53

Lab Sample ID: 880-50594-12
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5 mL	94649	11/01/24 17:00	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	94688	11/02/24 18:31	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			94795	11/02/24 18:31	SM	EET MID
Total/NA	Analysis	8015 NM		1			94771	11/02/24 04:04	SM	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10 mL	94654	11/01/24 17:08	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	94553	11/02/24 04:04	TKC	EET MID
Soluble	Leach	DI Leach			4.97 g	50 mL	94647	11/01/24 16:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	94650	11/02/24 05:11	CH	EET MID

Client Sample ID: SW-5 (4')
Date Collected: 11/01/24 00:00
Date Received: 11/01/24 15:53

Lab Sample ID: 880-50594-13
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	94649	11/01/24 17:00	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	94688	11/02/24 18:51	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			94795	11/02/24 18:51	SM	EET MID
Total/NA	Analysis	8015 NM		1			94771	11/02/24 04:20	SM	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	94654	11/01/24 17:08	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	94553	11/02/24 04:20	TKC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	94647	11/01/24 16:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	94650	11/02/24 05:16	CH	EET MID

Client Sample ID: SW-6 (5.5')
Date Collected: 11/01/24 00:00
Date Received: 11/01/24 15:53

Lab Sample ID: 880-50594-14
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	94649	11/01/24 17:00	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	94688	11/02/24 19:12	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			94795	11/02/24 19:12	SM	EET MID

Eurofins Midland

Lab Chronicle

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Client Sample ID: SW-6 (5.5')

Lab Sample ID: 880-50594-14

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			94771	11/02/24 04:36	SM	EET MID
Total/NA	Prep	8015NM Prep			10.06 g	10 mL	94654	11/01/24 17:08	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	94553	11/02/24 04:36	TKC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	94647	11/01/24 16:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	94650	11/02/24 05:32	CH	EET MID

Client Sample ID: SW-7 (5.5')

Lab Sample ID: 880-50594-15

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5 mL	94649	11/01/24 17:00	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	94688	11/02/24 19:32	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			94795	11/02/24 19:32	SM	EET MID
Total/NA	Analysis	8015 NM		1			94771	11/02/24 04:52	SM	EET MID
Total/NA	Prep	8015NM Prep			9.94 g	10 mL	94654	11/01/24 17:08	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	94553	11/02/24 04:52	TKC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	94647	11/01/24 16:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	94650	11/02/24 05:37	CH	EET MID

Client Sample ID: SW-8 (5.5')

Lab Sample ID: 880-50594-16

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	94649	11/01/24 17:00	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	94688	11/02/24 19:53	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			94795	11/02/24 19:53	SM	EET MID
Total/NA	Analysis	8015 NM		1			94771	11/02/24 05:09	SM	EET MID
Total/NA	Prep	8015NM Prep			9.98 g	10 mL	94654	11/01/24 17:08	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	94553	11/02/24 05:09	TKC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	94647	11/01/24 16:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	94650	11/02/24 05:42	CH	EET MID

Client Sample ID: SW-9 (5.5')

Lab Sample ID: 880-50594-17

Date Collected: 11/01/24 00:00

Matrix: Solid

Date Received: 11/01/24 15:53

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	94649	11/01/24 17:00	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	94688	11/02/24 20:14	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			94795	11/02/24 20:14	SM	EET MID
Total/NA	Analysis	8015 NM		1			94771	11/02/24 05:25	SM	EET MID
Total/NA	Prep	8015NM Prep			9.92 g	10 mL	94654	11/01/24 17:08	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	94553	11/02/24 05:25	TKC	EET MID

Eurofins Midland

Lab Chronicle

Client: Carmona Resources
Project/Site: M-Malजार Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Client Sample ID: SW-9 (5.5')
Date Collected: 11/01/24 00:00
Date Received: 11/01/24 15:53

Lab Sample ID: 880-50594-17
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			4.95 g	50 mL	94647	11/01/24 16:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	94650	11/02/24 05:47	CH	EET MID

Client Sample ID: SW-10 (5.5')
Date Collected: 11/01/24 00:00
Date Received: 11/01/24 15:53

Lab Sample ID: 880-50594-18
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	94649	11/01/24 17:00	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	94688	11/02/24 20:34	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			94795	11/02/24 20:34	SM	EET MID
Total/NA	Analysis	8015 NM		1			94771	11/02/24 05:41	SM	EET MID
Total/NA	Prep	8015NM Prep			9.90 g	10 mL	94654	11/01/24 17:08	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	94553	11/02/24 05:41	TKC	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	94647	11/01/24 16:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	94650	11/02/24 05:52	CH	EET MID

Client Sample ID: SW-11 (1.5')
Date Collected: 11/01/24 00:00
Date Received: 11/01/24 15:53

Lab Sample ID: 880-50594-19
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5 mL	94649	11/01/24 17:00	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	94688	11/02/24 20:55	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			94795	11/02/24 20:55	SM	EET MID
Total/NA	Analysis	8015 NM		1			94771	11/02/24 05:58	SM	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	94654	11/01/24 17:08	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	94553	11/02/24 05:58	TKC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	94647	11/01/24 16:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	94650	11/02/24 05:57	CH	EET MID

Client Sample ID: SW-12 (1.5')
Date Collected: 11/01/24 00:00
Date Received: 11/01/24 15:53

Lab Sample ID: 880-50594-20
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	94649	11/01/24 17:00	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	94688	11/02/24 21:15	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			94795	11/02/24 21:15	SM	EET MID
Total/NA	Analysis	8015 NM		1			94771	11/02/24 06:14	SM	EET MID
Total/NA	Prep	8015NM Prep			10.06 g	10 mL	94654	11/01/24 17:08	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	94553	11/02/24 06:14	TKC	EET MID
Soluble	Leach	DI Leach			5.05 g	50 mL	94647	11/01/24 16:16	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	94650	11/02/24 06:03	CH	EET MID

Eurofins Midland

Lab Chronicle

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Laboratory References:
EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

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Accreditation/Certification Summary

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-25
The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.			
Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

Method Summary

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

ASTM = ASTM International

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Carmona Resources
Project/Site: M-Maljamar Suction Line-12-S-09212021

Job ID: 880-50594-1
SDG: Lea County, New Mexico

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
880-50594-1	CS-1 (1.5')	Solid	11/01/24 00:00	11/01/24 15:53
880-50594-2	CS-2 (1.5')	Solid	11/01/24 00:00	11/01/24 15:53
880-50594-3	CS-3 (1.5')	Solid	11/01/24 00:00	11/01/24 15:53
880-50594-4	CS-4 (5.5')	Solid	11/01/24 00:00	11/01/24 15:53
880-50594-5	CS-5 (5.5')	Solid	11/01/24 00:00	11/01/24 15:53
880-50594-6	CS-6 (5.5')	Solid	11/01/24 00:00	11/01/24 15:53
880-50594-7	CS-7 (5.5')	Solid	11/01/24 00:00	11/01/24 15:53
880-50594-8	CS-8 (5.5')	Solid	11/01/24 00:00	11/01/24 15:53
880-50594-9	SW-1 (1.5')	Solid	11/01/24 00:00	11/01/24 15:53
880-50594-10	SW-2 (1.5')	Solid	11/01/24 00:00	11/01/24 15:53
880-50594-11	SW-3 (1.5')	Solid	11/01/24 00:00	11/01/24 15:53
880-50594-12	SW-4 (1.5')	Solid	11/01/24 00:00	11/01/24 15:53
880-50594-13	SW-5 (4')	Solid	11/01/24 00:00	11/01/24 15:53
880-50594-14	SW-6 (5.5')	Solid	11/01/24 00:00	11/01/24 15:53
880-50594-15	SW-7 (5.5')	Solid	11/01/24 00:00	11/01/24 15:53
880-50594-16	SW-8 (5.5')	Solid	11/01/24 00:00	11/01/24 15:53
880-50594-17	SW-9 (5.5')	Solid	11/01/24 00:00	11/01/24 15:53
880-50594-18	SW-10 (5.5')	Solid	11/01/24 00:00	11/01/24 15:53
880-50594-19	SW-11 (1.5')	Solid	11/01/24 00:00	11/01/24 15:53
880-50594-20	SW-12 (1.5')	Solid	11/01/24 00:00	11/01/24 15:53

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Chain of Custody

Project Manager:	Conner Moehring	Bill to: (if different)	Carmona Resources
Company Name:	Carmona Resources	Company Name:	
Address:	310 W Wall St Ste 500	Address:	
City, State ZIP:	Midland, TX 79701	City, State ZIP:	
Phone:	432-813-6823	Email:	

Work Order Comments	
Program: UST/PT	<input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RC <input type="checkbox"/> Superfund
State of Project:	
Reporting Level II	<input type="checkbox"/> Level III <input type="checkbox"/> ST/UST <input type="checkbox"/> RRP <input type="checkbox"/> Level IV
Deliverables: EDD	<input type="checkbox"/> ADAPT <input type="checkbox"/> Other:



880-50594 Chain of Custody

Project Name:	M-Majlamar Suction Line -12-S-09212021	Turn Around		Pres. Code	ANALYSIS REQUEST												Preservative Codes		
Project Number:	2556	<input type="checkbox"/> Routine	<input checked="" type="checkbox"/> Rush														None: NO	DI Water: H ₂ O	
Project Location:	Lea County, New Mexico	Due Date:	24 hrs														Cool: Cool	MeOH: Me	
Sampler's Name:	GPJ																HCL: HC	HNO ₃ : HN	
PO #:																	H ₂ SO ₄ : H ₂	NaOH: Na	
SAMPLE RECEIPT	Temp Blank:	Yes	No	Yes	No	Wet Ice:	Yes	No									H ₃ PO ₄ : HP		
Received In tact:	Yes	No		Thermometer ID:													NaHSO ₄ : NABIS		
Cooler Custody Seals:	Yes	No		Correction Factor:													Na ₂ S ₂ O ₅ : NaSO ₃		
Sample Custody Seals:	Yes	No		Temperature Reading:													Zn Acetate+NaOH: Zn		
Total Containers:				Corrected Temperature:													NaOH+Ascorbic Acid: SAPC		
Sample Identification	Date	Time	Soil	Water	Grab Comp	# of Cont													Sample Comments
CS-1 (1.5')	11/11/2024		X		Comp	1	X	X	X										
CS-2 (1.5')	11/11/2024		X		Comp	1	X	X	X										
CS-3 (1.5')	11/11/2024		X		Comp	1	X	X	X										
CS-4 (5.5')	11/11/2024		X		Comp	1	X	X	X										
CS-5 (5.5')	11/11/2024		X		Comp	1	X	X	X										
CS-6 (5.5')	11/11/2024		X		Comp	1	X	X	X										
CS-7 (5.5')	11/11/2024		X		Comp	1	X	X	X										
CS-8 (5.5')	11/11/2024		X		Comp	1	X	X	X										
SW-1 (1.5')	11/11/2024		X		Comp	1	X	X	X										
SW-2 (1.5')	11/11/2024		X		Comp	1	X	X	X										

Comments: Email to Mike Carmona / Mcarmona@carmonaresources.com and Conner Moehring / Cmoehring@carmonaresources.com

Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Date/Time
	11/11/2024		1553

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Chain of Custody

Work Order No: 50594



Page 2 of 2

Project Manager:	Conner Moehring	Bill to: (if different)	Camrona Resources
Company Name:	Camrona Resources	Company Name:	
Address:	310 W Wall St Ste 500	Address:	
City, State ZIP:	Midland, TX 79701	City, State ZIP:	
Phone:	432-813-6823	Email:	

Work Order Comments			
Program: UST/PST	<input type="checkbox"/> PRP	<input type="checkbox"/> Rowfields	<input type="checkbox"/> RC <input type="checkbox"/> Inertund
State of Project:			
Reporting Level II	<input type="checkbox"/> Level III	<input type="checkbox"/> ST/UST	<input type="checkbox"/> RRP <input type="checkbox"/> Level IV <input type="checkbox"/>
Deliverables: EDD	<input type="checkbox"/> ADAPT	<input type="checkbox"/>	Other:

Project Name:		M-Majlamar Suction Line - 12-S-09212021		Turn Around			Pres. Code	ANALYSIS REQUEST												Preservative Codes	
Project Number:	2556			<input type="checkbox"/> Routine	<input checked="" type="checkbox"/> Rush													None: NO	DI Water: H ₂ O		
Project Location	Lea County, New Mexico			Due Date:	24 hrs													Cool: Cool	MeOH: Me		
Sampler's Name:	GPJ																	HCL: HC	HNO ₃ : HN		
PO #:																		H ₂ SO ₄ : H ₂	NaOH: Na		
SAMPLE RECEIPT	Temp Blank:		Yes	No	Thermometer ID:													H ₃ PO ₄ : HP			
	Received Intact:		Yes	No	Correction Factor:													NaHSO ₄ : NABIS			
	Cooler Custody Seals:		Yes	No	N/A	Temperature Reading:												Na ₂ S ₂ O ₃ : NaSO ₃			
	Sample Custody Seals:		Yes	No	N/A													Zn Acetate+NaOH: Zn			
	Total Containers:					Corrected Temperature:													NaOH+Ascorbic Acid: SAPC		
Sample Identification		Date	Time	Soil	Water	Grab/Comp	# of Cont													Sample Comments	
SW-3 (1.5')		11/1/2024		X		Comp	1	X	X	X											
SW-4 (1.5')		11/1/2024		X		Comp	1	X	X	X											
SW-5 (4')		11/1/2024		X		Comp	1	X	X	X											
SW-6 (5.5')		11/1/2024		X		Comp	1	X	X	X											
SW-7 (5.5')		11/1/2024		X		Comp	1	X	X	X											
SW-8 (5.5')		11/1/2024		X		Comp	1	X	X	X											
SW-9 (5.5')		11/1/2024		X		Comp	1	X	X	X											
SW-10 (5.5')		11/1/2024		X		Comp	1	X	X	X											
SW-11 (1.5')		11/1/2024		X		Comp	1	X	X	X											
SW-12 (1.5')		11/1/2024		X		Comp	1	X	X	X											

Comments: Email to Mike Camrona / Mcamrona@camronaresources.com and Conner Moehring / Cmoehring@camronaresources.com

Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Date/Time
	11/1/24 1553		

Login Sample Receipt Checklist

Client: Carmona Resources

Job Number: 880-50594-1
SDG Number: Lea County, New Mexico

Login Number: 50594
List Number: 1
Creator: Rodriguez, Leticia

List Source: Eurofins Midland

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 407467

QUESTIONS

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 407467
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2426848904
Incident Name	NAPP2426848904 M-MALJAMAR SUCTION LINE - 12"-09212024 @ 0
Incident Type	Natural Gas Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2123229442] Frontier Field Services Gathering System

Location of Release Source	
Please answer all the questions in this group.	
Site Name	M-Maljamar Suction Line - 12"-09212024
Date Release Discovered	09/21/2024
Surface Owner	Private

Incident Details	
Please answer all the questions in this group.	
Incident Type	Natural Gas Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: High Line Pressure Pipeline (Any) Condensate Released: 8 BBL Recovered: 6 BBL Lost: 2 BBL.
Natural Gas Vented (Mcf) Details	Cause: High Line Pressure Pipeline (Any) Natural Gas Vented Released: 143 MCF Recovered: 0 MCF Lost: 143 MCF.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 407467

QUESTIONS (continued)

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 407467
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Sebastian Orozco Title: Sr. Environmental Specialist Email: sorozco@kinetik.com Date: 09/24/2024
--	---

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QUESTIONS, Page 3

Action 407467

QUESTIONS (continued)

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID:
	221115
	Action Number:
	407467
Action Type:	
[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Greater than 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride (EPA 300.0 or SM4500 Cl B)	177
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	117
GRO+DRO (EPA SW-846 Method 8015M)	117
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	11/01/2024
On what date will (or did) the final sampling or liner inspection occur	11/01/2024
On what date will (or was) the remediation complete(d)	11/01/2024
What is the estimated surface area (in square feet) that will be reclaimed	3500
What is the estimated volume (in cubic yards) that will be reclaimed	130
What is the estimated surface area (in square feet) that will be remediated	3500
What is the estimated volume (in cubic yards) that will be remediated	130

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 407467

QUESTIONS (continued)

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 407467
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	LEA LAND LANDFILL [fEEM0112342028]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Sebastian Orozco Title: Sr. Environmental Specialist Email: sorozco@kinetik.com Date: 12/02/2024
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 5

Action 407467

QUESTIONS (continued)

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 407467
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 407467

QUESTIONS (continued)

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 407467
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	397409
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	11/01/2024
What was the (estimated) number of samples that were to be gathered	20
What was the sampling surface area in square feet	1623

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	3500
What was the total volume (cubic yards) remediated	130
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	3500
What was the total volume (in cubic yards) reclaimed	130
Summarize any additional remediation activities not included by answers (above)	N/A

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Sebastian Orozco Title: Sr. Environmental Specialist Email: sorozco@kinetik.com Date: 12/02/2024
--	---

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Phone: (505) 476-3441

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QUESTIONS, Page 7

Action 407467

QUESTIONS (continued)

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 407467
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 407467

CONDITIONS

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 407467
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
bhall	Remediation closure report approved.	12/26/2024
bhall	A reclamation report will not be accepted until reclamation of the release area, including areas reasonably needed for production or drilling activities, is complete and meet the requirements of 19.15.29.13 NMAC. Areas not reasonably needed for production or drilling activities will still need to be reclaimed and revegetated as early as practicable.	12/26/2024
bhall	The reclamation report will need to include: Executive Summary of the reclamation activities; Scaled Site Map including sampling locations; Analytical results including, but not limited to, results showing that any remaining impacts meet the reclamation standards and results to prove the backfill is non-waste containing; At least one (1) representative 5-point composite sample will need to be collected from the backfill material that will be used for the reclamation of the top four feet of the excavation. The OCD reserves the right to request additional sampling if needed; pictures of the backfilled areas showing that the area is back, as nearly as practical, to the original condition or the final land use and maintain those areas to control dust and minimize erosion to the extent practical; pictures of the top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater; and a revegetation plan.	12/26/2024
bhall	A revegetation report will not be accepted until revegetation of the release area, including areas reasonably needed for production or drilling activities, is complete and meet the requirements of 19.15.29.13 NMAC. Areas not reasonably needed for production or drilling activities will still need to be reclaimed and revegetated as early as practicable.	12/26/2024
bhall	All revegetation activities will need to be documented and included in the revegetation report. The revegetation report will need to include: An executive summary of the revegetation activities including: Seed mix, Method of seeding, dates of when the release area was reseeded, information pertinent to inspections, information about any amendments added to the soil, information on how the vegetative cover established meets the life-form ratio of plus or minus fifty percent of pre-disturbance levels and a total percent plant cover of at least seventy percent of pre-disturbance levels, excluding noxious weeds per 19.15.29.13 D.(3) NMAC, and any additional information; a scaled Site Map including area that was revegetated in square feet; and pictures of the revegetated areas during reseeded activities, inspections, and final pictures when revegetation is achieved.	12/26/2024