

Athens, TX (903) 677-0700 . Beeville, TX (361) 354-5200 . Midland, TX (432) 704-5351

GAS ANALYSIS REPORT

LAB REPORT NUMBER: 8093-04-042921-11 - 04032021

PHYSICAL CONSTANTS PER GPA 2145-16

CUSTOMER: BTA OIL PRODUCERS LLC

DATE ANALYZED:

4/29/2021

STATION:

80939156

DATE ON:

4/3/2021

PRODUCER:

BTA OIL PRODUCERS

DATE OFF:

+/3/2021

LEASE:

OGDEN 2H GL

SAMPLED BY

JR

EFFECTIVE DATE: 4/1/2021

TOTAL	100.000	6.462	100.000	
HEXANE PLUS	<u>0.958</u>	<u>0.415</u>	<u>4.061</u>	
N-PENTANE	0.577	0.209	1.893	
I-PENTANE	0.500	0.183	1.641	
N-BUTANE	1.970	0.620	5.208	
I-BUTANE	0.876	0.286	2.316	
PROPANE	5.726	1.575	11.484	
ETHANE	11.890	3.175	16.261	
METHANE	76.544		55.853	
CARBON DIOXIDE	0.083		0.166	
NITROGEN	0.872		1.111	
OXYGEN	0.004		0.006	
H2S	0.000		0.000	
COMPONENT:	MOLE %	<u>GPM</u>	<u>WT. %</u>	
CONADONIENT.	MOLE O/	CDM	NA/T O/	

(ALL VALUES CALCULATED @ 14.65 PSIA + 60 DEG. F)

REAL GRAVITY	0.7618	BTU WET BASIS	1291.34
MOL WT.	21.986	BTU DRY BASIS	1313.78
H2S PPM:	1.000	CO2 %:	
SAMPLE TYPE	SPOT	SAMPLE PRESS:	1125
CYLINDER NO	WT-150-06	SAMPLE TEMP:	183
NOTES	SPOT	COUNTY/STATE:	

5/1/2021



Ogden Fed Com 2 Flare Meter

12/22/2024

87

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 416472

DEFINITIONS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	416472
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 416472

Q	UESTIONS	
Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701		OGRID:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wit	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2130022691] Ogden	North
Determination of Denouting Dequirements	-	
Determination of Reporting Requirements	ad may provide addienal quidance	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar Was this vent or flare caused by an emergency or malfunction		•
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major or minor release under 19.10.29.1 NVIAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Pipeline (Any)	
Additional details for Equipment Involved. Please specify	Not answered.	
Boundard to Occur of March Archaele of Vented on Flored National Occ		
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	77	
Methane (CH4) percentage	77	
Nitrogen (N2) percentage, if greater than one percent	0	
Hydrogen Sulfide (H2S) PPM, rounded up	1	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 416472

QUESTI	ONS (continued)
Operator:	OGRID:
BTA OIL PRODUCERS, LLC 104 S Pecos	260297 Action Number:
Midland, TX 79701	416472
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	[O 120] VOIMING AND FIGHING (O 120)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	40/00/0004
Time vent or flare was discovered or commenced	12/22/2024
Time vent or flare was discovered or commenced	06:00 PM 08:00 PM
Cumulative hours during this event	2
Camada camaga according	
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Pipeline (Any) Natural Gas Flared Released: 87 Mcf Recovered: 0 Mcf Lost: 87 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered. Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered. Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered. Not answered.
1,, 1,.	The distribution
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Unexpected increase in line pressure
Steps taken to limit the duration and magnitude of vent or flare	Working with Purchaser until issue is resolved
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Working with Purchaser until issue is resolved

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
msena01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/2/2025