



Mitch D. Killough  
Hilcorp Energy Company  
1111 Travis Street  
Houston, TX 77002  
(713) 757-5247  
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January 3, 2025

New Mexico Oil Conservation Division  
New Mexico Energy, Minerals, and Natural Resources Department  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

**Re: Liner Inspection Summary and Closure Request**

**ROPCO 16 1H, API No. 30-045-35455**

**San Juan County, New Mexico**

**Hilcorp Energy Company**

**NMOCD Incident No. nAPP2428225024**

To Whom it May Concern:

On October 5, 2024 at approximately 4:15 pm (MT), a Hilcorp operator discovered a 13.65-bbl condensate release at the ROPCO 16 1H (API: 30-045-35455) in San Juan County, NM (36.731301, -108.308803). Note: Surface ownership (state surface, state mineral). Upon discovery, the well was shut-in and a water truck (operated by CF&M Oil Field Service, Inc. (CF&M)) was called out to remove all free liquids from within the lined, secondary containment surrounding the storage tanks. Following recovery of the spilled fluids from within secondary containment, CF&M returned the fluids back into one of the on-site 400-bbl condensate storage tanks. After further investigation, it was determined that the operator made an error in allowing the fluids to fill beyond the appropriate liquid level in one of the 400-bbl storage tanks. By the time the high-level alarm alerted the operator, the fluids had already filled up the storage tank causing skim oil to be discharged out of the thief hatch into secondary containment by the time the operator arrived on location. No spilled fluids migrated horizontally out of secondary containment or off the pad.

The recovered fluid volume from within secondary containment amounted to 10 bbls, per the Water Hauling Ticket/Manifest provided by CF&M on the day of the release. However, the remaining 3.65 bbls of spilled fluid soaked into the pea gravel on top of the liner. Between October 6 – 7, Hilcorp removed and hauled off this stained pea gravel to Envirotech, Inc. (Bloomfield, NM) for disposal.

As required by the New Mexico Oil Conservation Division (NMOCD), Hilcorp provided a Notice of Release and Initial Form C-141 on October 8, 2024, both of which were approved by the NMOCD on the same day. NMOCD assigned the release Incident Number nAPP2428225024. It should be noted that the New Mexico State Land Office (NM SLO) also received notification on October 8, 2024 concerning this agency reportable spill event.

On October 10, 2024 at 10 am (MT), the liner inspection was conducted in accordance with NMAC 19.15.29.11.A.5(a)(ii). This involved exposing the liner by removing the gravel on top of the liner in order for a thorough integrity check to be made. Hilcorp determined that the liner was in satisfactory condition. It should be noted that the NMOCD was provided a 48-hour notice prior to commencing the liner inspection. Although no NMOCD representation was present at the time of the scheduled liner inspection, Tami Knight (NM SLO) did visit the site on the day of the inspection.

Based on the findings from the liner inspection discussed above, Hilcorp has determined that the integrity of the liner is satisfactory and had the ability to contain the spill in question. As such, Hilcorp respectfully requests closure for Incident Number nAPP2428225024.

Should any concerns or questions arise, please contact me at (713) 757-5247.

Sincerely,

A handwritten signature in blue ink, appearing to read "Mitch Killough".

Mitch D. Killough  
Environmental Specialist – L48W

Attachments:     Water Hauler Trucking Ticket (dated 10/05/2024)  
                         Spill Volume Justification  
                         NMOCD Correspondence (10/8/2024 – 10/10/2024)  
                         Liner Survey Photos  
                         Site Receptor Map / Site Characterization (provided by Ensolum, LLC)

WATER HAULER TRUCKING TICKET (DATED 10/05/2024)



## C F &amp; M Oil Field Service, Incorporated

## Water Hauling Ticket / Manifest

0111

Driver: Albert Duran HRS \_\_\_\_\_ Truck # 1854 Date: 10-5-24  
Truck Type: Water Company: Hilcorp Location: Repro 16 14  
Area / Job Code: 2 Run / Phase Code: 209 Disposal Site: Back 2000 Tanks

LOAD #	START TIME	STOP TIME	BBLs HAULED	TICKET #	WATER TYPE
Sample	7:00 AM	8:40 AM	80	12345467	
1			10		Produced Water <input type="checkbox"/>
2					
3					
4					Rig Water <input type="checkbox"/>
5					
6					
7					MCL oil <input checked="" type="checkbox"/>
8					Frac Water <input type="checkbox"/>
9					
10					Flowback Water <input type="checkbox"/>
11					Fresh Water <input type="checkbox"/>

Road Conditions: ☒ CLEAR ☐ MUD  
☐ SNOW PACK ☐ ROUGH  
☐ STEEP ☐ CHAINS REQUIRED

Total Fluid	Water
Top Gauge: _____	_____
Bot. Gauge: _____	_____
Seal Off: _____	On _____

Attach copies of load tickets

Remarks / Description of work done. Explain any Delays: wait time, breakdown, etc.

Drive out to location hook up pull liquid off of ground.  
Push fluid back into tank ~~WNR 15233~~  
WNR 15233

Customer Hilcorp  
CF & M Rep.: Duran

Customer Rep.: Jeff Howe

## SPILL VOLUME JUSTIFICATION

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The total spill volume was determined by using Hilcorp's monthly tank gauging data.

NMOCD CORRESPONDENCE (10/08/2024 – 10/10/2024)

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Mitch Killough

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From: OCDOnline@state.nm.us  
Sent: Tuesday, October 8, 2024 7:57 AM  
To: Mitch Killough  
Subject: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 390581

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

To whom it may concern (c/o Mitch Killough for HILCORP ENERGY COMPANY),

The OCD has accepted the submitted *Notification of a release* (NOR), for incident ID (n#) nAPP2428225024,  
with the following conditions:

- **When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.**

Please reference nAPP2428225024, on all subsequent C-141 submissions and communications regarding the remediation of this release.

**NOTE:** As of December 2019, NMOCD has discontinued the use of the “RP” number.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

ocd.enviro@state.nm.us

**New Mexico Energy, Minerals and Natural Resources Department**

1220 South St. Francis Drive  
Santa Fe, NM 87505



Mitch Killough

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From: OCDOnline@state.nm.us  
Sent: Tuesday, October 8, 2024 10:02 AM  
To: Mitch Killough  
Subject: [EXTERNAL] The Oil Conservation Division (OCD) has approved the application, Application ID: 390586

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

To whom it may concern (c/o Mitch Killough for HILCORP ENERGY COMPANY),

The OCD has approved the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAPP2428225024, with the following conditions:

- **None**

The signed C-141 can be found in the OCD Online: Imaging under the incident ID (n#).

If you have any questions regarding this application, please contact me.

Thank you,  
Shelly Wells  
Environmental Specialist-A  
505-469-7520  
Shelly.Wells@emnrd.nm.gov

**New Mexico Energy, Minerals and Natural Resources Department**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Mitch Killough

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From: OCDOnline@state.nm.us  
Sent: Tuesday, October 8, 2024 8:16 AM  
To: Mitch Killough  
Subject: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 390591

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

To whom it may concern (c/o Mitch Killough for HILCORP ENERGY COMPANY),

The OCD has received the submitted *Notification for Liner Inspection for a Release (C-141L)*, for incident ID (n#) nAPP2428225024.

The liner inspection is expected to take place:

**When:** 10/10/2024 @ 10:00

**Where:** A-16-29N-14W 978 FNL 1006 FEL (36.731301,-108.308803)

**Additional Information:** Please ensure that proper PPE is worn while on site for the inspection.

**Additional Instructions:** If any issues arise with regards to finding the site, please call Chris Bramwell at 505-486-9408.

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, liner inspection pursuant to 19.15.29.11.A(5)(a) NMAC is required. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

**New Mexico Energy, Minerals and Natural Resources Department**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Mitch Killough

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From: Mitch Killough  
Sent: Thursday, October 10, 2024 2:45 PM  
To: Velez, Nelson, EMNRD  
Cc: Knight, Tami C.; Christopher Bramwell  
Subject: nAPP2428225024 - ROPCO 16 1H - Liner Inspection Follow-Up  
Attachments: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 390591; IMG\_6603.jpeg; IMG\_6606.jpeg; IMG\_6607.jpeg

Hi Nelson.

I wanted to follow-up on the liner inspection that Hilcorp had earlier today at the ROPCO 16 1H in San Juan County, NM (original notice attached). Hilcorp was joined by Tami Knight (NM SLO). The inspection went well. Pics attached for your reference. The gravel was pulled back in order to allow for a thorough inspection to take place. I have included a few photos. Note that I will provide a closure report to further document.

While on location, Tami asked that Hilcorp address residual staining around the bottom of the 400-bbl storage tank, including the stained gravel in the metal ring. We will address this and apply micro-blaze, per Tami's request. Once that is complete, we will re-apply the gravel to the liner.

If you have any questions in the meantime, please let me know.

Sincerely,

**Mitch Killough**

Environmental Specialist  
Hilcorp Energy Company  
1111 Travis Street  
Houston, TX 77002  
713-757-5247 (office)  
281-851-2338 (cell)  
[mkillough@hilcorp.com](mailto:mkillough@hilcorp.com)

## LINER SURVEY PHOTOS

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# Site Photographs (10/10/2024)



Photograph 1 (dated 10/10/2024) – View of lease sign.



Photograph 2 (dated 10/10/2024) – View looking N at secondary containment with the liner exposed.

# Site Photographs (10/10/2024)



Photograph 3 (dated 10/10/2024) – View looking SW at the exposed liner within secondary containment.



Photograph 4 (dated 10/10/2024) – View looking S at the exposed liner within secondary containment.

SITE RECEPTOR MAP / SITE CHARACTERIZATION (PROVIDED BY  
ENSOLUM, LLC)

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## New Mexico Site Characterization

## REFERENCE

C-141
C-141
C-141
C-141
NMOCD O&G Map

## SITE INFORMATION

Site Name:	ROPCO 16 1H
Coordinates:	36.731301, -108.308803
Incident Number:	nAPP2428225024
Land Owner:	State
Site Elevation (ft):	5,217

## COMMENTS

14 bbl release with 14 bbl recovered  
The release occurred within secondary containment and did not migrate outside of this area. The metal dike surrounding the spilled fluids are underlain by a liner.

## DTW INFORMATION

Cross reference USGS Map, NMOCD Map, and NMOSE Database

Closest Water Well/Soil Boring		2nd Closest Water Well/Soil Boring	
CLOSER		FALSE	
Name:	SJ-04250	Name:	SJ-03860
Distance from Site (ft):	500	Distance from Site (ft):	2,300
Direction from Site:	Southwest	Direction from Site:	Southwest
Elevation:	5,209	Elevation:	5,177
DTW (ft):	18	DTW (ft):	1
Total Depth (ft):	39	Total Depth (ft):	19
Date of most recent water level measurement:	7/12/2017	Date of most recent water level measurement:	12/30/2008
Coordinates:	36.7295809, -108.3100080	Coordinates:	36.7263301, -108.3169716
8 feet lower in elevation than the Site		40 feet lower in elevation than the Site	
26 Estimated DTW at the Site		41 Estimated DTW at the Site	
ESTIMATED DTW @ SITE:			
<50'			

## COMMENTS

**SJ-04250**  
Owner: Susan Furry  
Use: Domestic

NMOCD O&G Map

## CLOSEST SIGNIFICANT WATER SOURCE

Type:	Intermittent Stream
Distance (ft):	34
Direction:	South

## SITE RECEPTORS

C-141  
NMOCD O&G Map  
NMOCD O&G Map  
OpenEnviroMap  
NMOCD O&G Map  
NMOCD O&G Map  
OpenEnviroMap  
National Wetlands Inventory  
NMED Registered Mines Map  
NMOCD O&G Map  
NMOCD O&G Map  
FEMA map  
C-141

NO	Did this release impact groundwater or surface water?
YES	≤ 300 ft of a continuously flowing watercourse or any other significant watercourse?
None	≤ 200 ft of any lakebed, sinkhole, or playa lake?
NO	≤ 300 ft of an occupied permanent residence, school, hospital, institution, or church?
YES	≤ 500 ft of a spring or a private water well used by < 5 houses for domestic or stock watering?
NO	≤ 1000 ft of any other fresh water well or spring?
NO	≤ Municipal boundaries or a defined municipal fresh water well field
YES	≤ 300 ft of a wetland?
NO	overlying a subsurface mine
NO	overlying unstable geology (HIGH KARST)?
None	karst potential
NO	in a 100-year floodplain?
NO	Did the release impact areas not on an exploration, development, production or storage site?

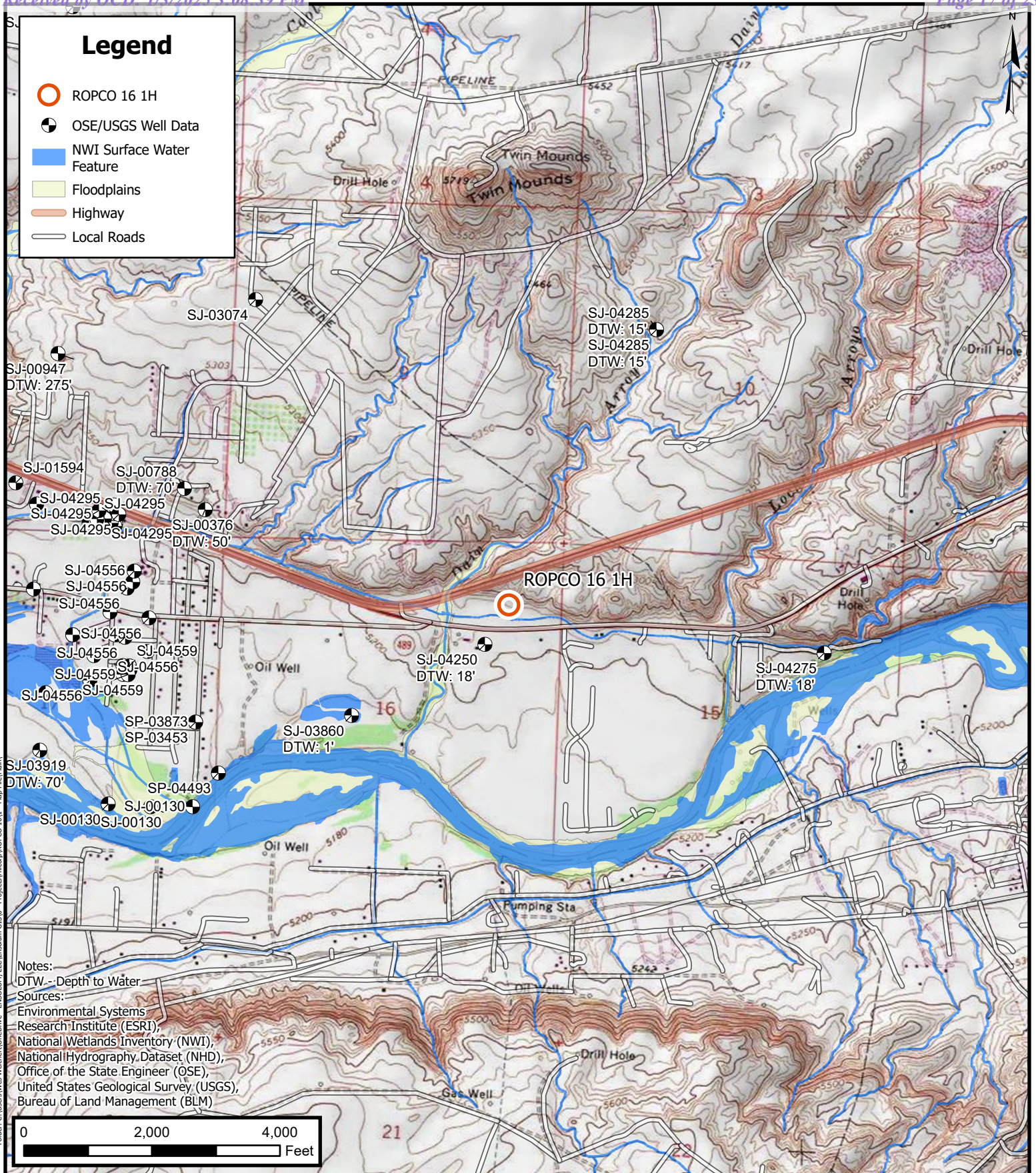
## Distance from Site (ft) / Comments

34 feet	
353 feet	
498 feet	
2300 feet	
>2 miles	
75 feet	
>5 miles	
>5 miles	
75 feet	

## NMOCD TABLE 1 CLOSURE CRITERIA

TPH: 100 mg/kg   Chlorides: 600 mg/kg  
FALSE





## Site Receptor Map

Hilcorp Energy Company

ROPCO 16 001H

Incident Number: nAPP2428225024

Unit A, Sec 16, T29N, R14W

San Juan, New Mexico

**FIGURE**

**1**





Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 416934

**QUESTIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 416934
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2428225024
Incident Name	NAPP2428225024 ROPCO 16 1H @ 30-045-35455
Incident Type	Oil Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-045-35455] ROPCO 16 #001H

**Location of Release Source***Please answer all the questions in this group.*

Site Name	ROPCO 16 1H
Date Release Discovered	10/05/2024
Surface Owner	State

**Incident Details***Please answer all the questions in this group.*

Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

**Nature and Volume of Release***Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.*

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Human Error   Production Tank   Condensate   Released: 14 BBL   Recovered: 14 BBL   Lost: 0 BBL.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	The release occurred within secondary containment and did not migrate outside of this area. The metal dike surrounding the spilled fluids are underlain by a liner.

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QUESTIONS, Page 2

Action 416934

**QUESTIONS (continued)**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 416934
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>No, according to supplied volumes this does not appear to be a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>No</b>
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

The source of the release has been stopped	<b>True</b>
The impacted area has been secured to protect human health and the environment	<b>True</b>
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	<b>True</b>
All free liquids and recoverable materials have been removed and managed appropriately	<b>True</b>
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Mitch Killough Title: Environmental Specialist Email: mkillough@hilcorp.com Date: 10/08/2024
--	---

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**Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 416934

**QUESTIONS (continued)**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 416934
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Site Characterization</b>	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 100 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 300 and 500 (ft.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 300 and 500 (ft.)
Any other fresh water well or spring	Between 1000 (ft.) and ½ (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between 1 and 100 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Between 1 and 100 (ft.)
Did the release impact areas not on an exploration, development, production, or storage site	No

<b>Remediation Plan</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	10/05/2024
On what date will (or did) the final sampling or liner inspection occur	10/10/2024
On what date will (or was) the remediation complete(d)	10/07/2024
What is the estimated surface area (in square feet) that will be remediated	3000
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 416934

**QUESTIONS (continued)**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 416934
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Remediation Plan (continued)</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
<b>This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:</b>	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Yes
Other Non-listed Remedial Process. Please specify	After fully recovering the spilled product (and removing for disposal the visually-stained pea gravel) from within secondary containment, the remaining gravel was pulled back for the scheduled liner inspection.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Mitch Killough Title: Environmental Specialist Email: mkillough@hilcorp.com Date: 01/03/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 6

Action 416934

**QUESTIONS (continued)**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 416934
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Liner Inspection Information</b>	
Last liner inspection notification (C-141L) recorded	<b>390591</b>
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	<b>10/10/2024</b>
Was all the impacted materials removed from the liner	<b>Yes</b>
What was the liner inspection surface area in square feet	<b>3000</b>

**Remediation Closure Request**

*Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.*

Requesting a remediation closure approval with this submission	<b>Yes</b>
Have the lateral and vertical extents of contamination been fully delineated	<b>Yes</b>
Was this release entirely contained within a lined containment area	<b>Yes</b>
What was the total surface area (in square feet) remediated	<b>3000</b>
What was the total volume (cubic yards) remediated	<b>0</b>
Summarize any additional remediation activities not included by answers (above)	Since 3.65-bbbs of fluid soaked into the pea gravel on top of the liner, visually-stained pea gravel was also removed and hauled off for disposal at Envirotech.

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Mitch Killough Title: Environmental Specialist Email: mkillough@hilcorp.com Date: 01/03/2025
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Sante Fe Main Office  
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General Information  
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Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 416934

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 416934
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
scwells	Liner report approved.	1/6/2025