

November 20, 2024

#### **New Mexico Oil Conservation Division**

New Mexico Energy, Minerals, and Natural Resources Department 1220 South St. Francis Drive Santa Fe. New Mexico 87505

**Remediation Report and Closure Request** Re:

> Brookhaven Com B 3A Hilcorp Energy Company

NMOCD Incident No: nAPP2404715996

To Whom it May Concern:

Ensolum, LLC (Ensolum), on behalf of Hilcorp Energy Company (Hilcorp), presents this Remediation Report and Closure Request for a release at the Brookhaven Com B 3A natural gas production well (Site). The Site is located on New Mexico State Trust Land (STL), managed by the New Mexico State Land Office (NMSLO), in San Juan County, New Mexico, Unit O, Section 16, Township 31 North, Range 11 West (Figure 1). This report describes the excavation and confirmation soil sampling activities performed at the Site to remediate impacted soil originating from the release.

#### SITE BACKGROUND

On February 15, 2024, Hilcorp personnel discovered a release of 22 barrels (bbls) of condensate and 15 bbls of produced water at the Site. Specifically, while conducting a routine Site inspection, a Hilcorp operator observed a visibly impacted area (measuring approximately 5 feet by 10 feet) adjacent to a 286-bbl condensate aboveground storage tank (AST). Upon further inspection, it was determined two pinhole leaks had formed near the bottom weld on the west side of the AST due to corrosion. At that time, the AST was removed from service. The spilled fluids did not migrate horizontally outside of secondary containment; however, fluids were not recovered. The AST was subsequently recoated before placing back into service. Hilcorp submitted the Notification of Release to the New Mexico Oil Conservation Division (NMOCD) on February 16, 2024. The NMOCD has assigned the Site Incident Number nAPP2404715996.

### SITE CLOSURE CRITERIA

As part of the initial Site investigation described in the Remediation Work Plan dated June 14, 2024, local geology/hydrogeology and nearby sensitive receptors were assessed in accordance with Title 19, Chapter 15, Part 29, Sections 11 and 12 (19.15.29.11 and 12) of the New Mexico Administrative Code (NMAC). In accordance with the Table I, Closure Criteria for Soils Impacted by a Release (19.15.29.12 NMAC), the following Closure Criteria for constituents of concern (COCs) should be applied to the Site:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and xylenes (BTEX): 50 mg/kg

- Total petroleum hydrocarbons (TPH) as a combination of gasoline range organics (GRO), diesel range organics (DRO), and motor oil range organics (MRO): 100 mg/kg
- Chloride: 600 mg/kg

#### SITE INVESTIGATION ACTIVITIES

Upon discovery of the release, Hilcorp retained Ensolum to conduct pothole delineation activities on February 22, 2024. In total, eight potholes (PH01 through PH08) were advanced at the Site to depths up to 10 feet below ground surface (bgs). Several soil samples were submitted to Eurofins Environment Testing (Eurofins) for analysis of BTEX following United States Environmental Protection Agency (EPA) Method 8021B, TPH following Method 8015M/D, and chloride following EPA Method 300.0. Based on the laboratory analytical results, BTEX and TPH concentrations exceeding the NMOCD Closure Criteria in the area of the AST and within the secondary containment berm at the Site. Additional details regarding the initial Site investigation and delineation activities are provided in the *Remediation Work Plan* dated June 14, 2024.

#### **EXCAVATION SOIL SAMPLING ACTIVITIES**

Based on the delineation sampling activities described above, Hilcorp originally proposed to excavate impacted soil from the Site and remediate through small landfarming at an off-Site location; however, approval to use the proposed landfarm location was denied by the surface owner in October 2024. Because of this, the NMOCD approved remediation through excavation and off-Site soil disposal at the Envirotech Landfarm in San Juan County, New Mexico via email on October 4, 2024 (attached as Appendix A). As such, excavation activities were conducted between October 22 and 25, 2024. Notification to the NMOCD was provided at least two business days prior to conducting remediation and sampling work, with correspondence also attached in Appendix A. To direct excavation activities, Ensolum personnel field screened soil for volatile organic compounds (VOCs) using a calibrated photoionization detector.

Once field screening indicated impacted soil had been removed, five-point composite soil samples were collected from the floor (FS01 through FS16) and sidewalls (SW01 through SW14) of the excavation at a frequency not exceeding one sample per 200 square feet. All initial floor samples were collected at a depth of 9.5 feet bgs and all sidewall samples were collected at depths from the ground surface to 9.5 feet bgs. The 5-point composite samples were collected by placing five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing. The soil samples were placed into laboratory provided containers and transported under proper chain of custody procedures to Envirotech Analytical Laboratory (Envirotech) for analysis of TPH, BTEX, and chloride using the methods described above.

Analytical results from the excavation indicated concentrations of TPH, BTEX, and chloride were compliant with NMOCD Table I Closure Criteria and the reclamation requirement in all confirmation samples. In total, approximately 2,100 cubic yards of impacted soil was removed and transported to the Envirotech Landfarm located in San Juan County, New Mexico. Soil sample results are summarized in Table 1, with complete laboratory analytical reports attached as Appendix B. Photographs taken by Ensolum during the excavation work are presented in Appendix C.

#### **CLOSURE REQUEST**

Site excavation and sampling activities were conducted at the Site to address the release discovered on February 15, 2024, at the Site. Laboratory analytical results for the excavation confirmation soil samples, collected from the final excavation extent, indicated all COC concentrations were compliant with the Site Closure Criteria and the reclamation requirement, and no further remediation is required. Excavation of impacted soil has mitigated impacts at this



Hilcorp Energy Company Remediation Report and Closure Request Brookhaven Com B 3A

Page 3

Site and these remedial actions have been protective of human health, the environment, and groundwater. As such, Hilcorp respectfully requests closure for Incident Number nAPP2404715996.

We appreciate the opportunity to provide this work plan to the NMOCD. If you should have any questions or comments regarding this document, please contact the undersigned.

Sincerely, **Ensolum, LLC** 

Stuart Hyde, PG (licensed in WA & TX) Senior Managing Geologist (970) 903-1607

shyde@ensolum.com

Daniel R. Moir, PG (licensed in WY & TX) Senior Managing Geologist (303) 887-2946 dmoir@ensolum.com

#### Attachments:

Figure 1: Site Receptor Map

Figure 2: Excavation Soil Sample Locations

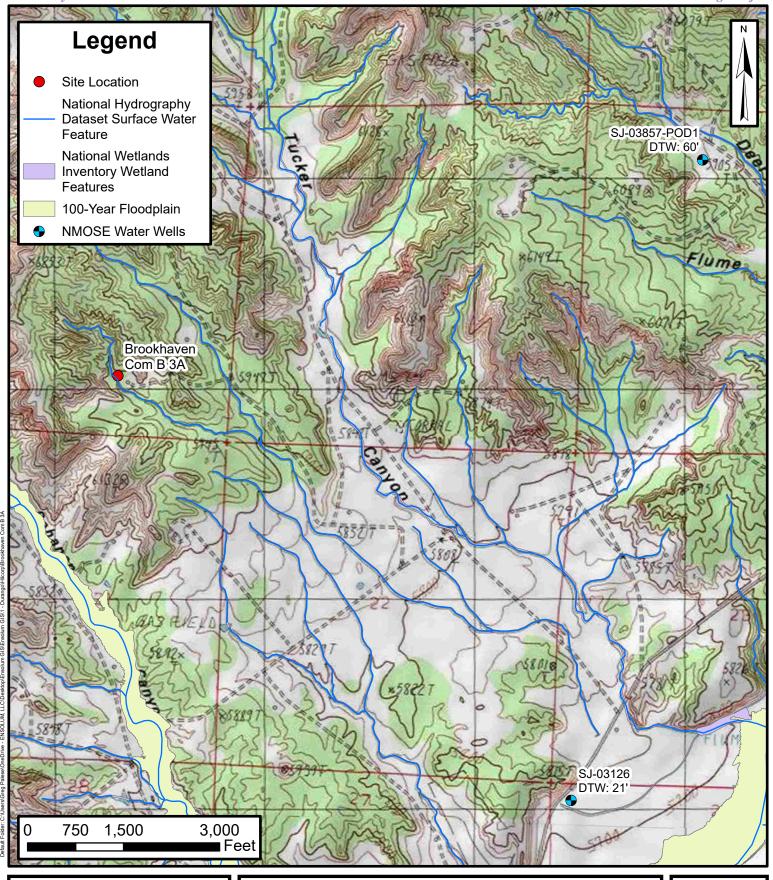
Table 1: Excavation Soil Sample Analytical Results

Appendix A: Agency Correspondence
Appendix B: Laboratory Analytical Reports

Appendix C: Photographic Log



**FIGURES** 



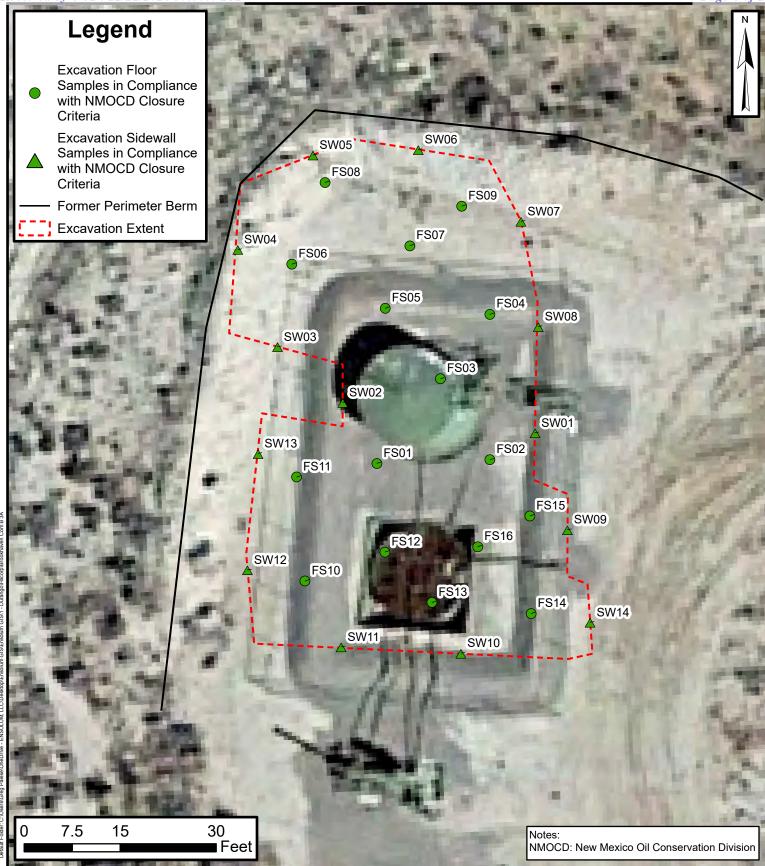


# **Site Receptor Map**

Brookhaven Com B 3A Hilcorp Energy Company

36.893573°, -107.993591° San Juan County, New Mexico FIGURE

1





## **Excavation Soil Sample Locations**

Brookhaven Com B 3A Hilcorp Energy Company

36.893573°, -107.993591° San Juan County, New Mexico FIGURE 2



**TABLES** 



#### TABLE 1 **EXCAVATION SOIL SAMPLE ANALYTICAL RESULTS Brookhaven Com B 3A** Hilcorp Energy Company San Juan County, New Mexico Sample Depth Benzene Toluene Ethylbenzene **Xvlenes Total BTEX TPH GRO TPH DRO TPH MRO Total TPH** Chloride Date Identification (feet bgs) (mg/kg) NMOCD Closure Criteria for Soils Impacted by a NE 10 NF NF NF 50 NE NE 100 600 Release **Excavation Floor Sample Analytical Results** 10/22/2024 9.5 0.0461 0.314 3.74 5.21 53.7 27.1 8.08 <40.0 FS01 1.11 <50.0 FS02 10/22/2024 9.5 < 0.0250 < 0.0250 < 0.0250 < 0.0250 < 0.0250 <20.0 <25.0 <50.0 <50.0 <20.0 < 0.0250 < 0.0250 < 0.0250 < 0.0250 <20.0 <25.0 <50.0 <50.0 FS03 10/22/2024 9.5 < 0.0250 <20.0 FS04 10/22/2024 9.5 0.199 0.850 0.129 1.55 2.73 22.8 <25.0 <50.0 22.8 <20.0 FS05 10/22/2024 9.5 0.0633 0.514 <50.0 <40.0 0.0728 1.00 1.65 <20.0 < 0.0250 < 0.0250 < 0.0250 < 0.0250 <50.0 FS06 10/23/2024 9.5 < 0.0250 <20.0 <25.0 <50.0 <20.0 9.5 FS07 10/23/2024 < 0.0250 0.0702 < 0.0250 0.232 0.302 <20.0 <25.0 <50.0 <50.0 <20.0 FS08 10/23/2024 9.5 0.0309 < 0.0250 0.0309 <20.0 <25.0 <50.0 <50.0 <40.0 FS09 10/23/2024 9.5 < 0.0250 0.0913 < 0.0250 0.232 0.323 <20.0 <25.0 <50.0 <50.0 <100 FS10 10/24/2024 9.5 < 0.0250 0.0339 < 0.0250 0.186 0.220 <20.0 <25.0 <50.0 <200 FS11 10/24/2024 9.5 < 0.0250 <20.0 <25.0 <50.0 <40.0 FS12 10/24/2024 9.5 < 0.0250 < 0.0250 < 0.0250 < 0.0250 < 0.0250 <20.0 <25.0 <50.0 <50.0 <20.0 FS13 10/24/2024 9.5 < 0.0250 0.0764 < 0.0250 0.244 0.320 <20.0 <25.0 <50.0 <50.0 <40.0 FS14 10/25/2024 9.5 0.0252 0.0751 < 0.0250 0.0562 0.157 <20.0 <25.0 <50.0 FS15 10/25/2024 9.5 < 0.0250 0.0357 < 0.0250 < 0.0250 0.0357 <20.0 <25.0 <50.0 <50.0 <20.0 10/25/2024 FS16 9.5 < 0.0250 < 0.0250 < 0.0250 < 0.0250 <20.0 <25.0 <50.0 <50.0 <20.0 **Excavation Sidewall Sample Analytical Results** SW01 10/22/2024 0 - 9.5 0.0300 0.155 0.0759 0.261 < 0.0250 <20.0 <25.0 < 50.0 <50.0 <20.0 SW02 10/22/2024 0 - 9.5 < 0.0250 < 0.0250 < 0.0250 < 0.0250 < 0.0250 <20.0 <25.0 <50.0 <50.0 <40.0 0.0324 0.224 SW03 10/23/2024 0 - 9.5 0.0259 0.405 0.687 <20.0 <25.0 <50.0 <50.0 <40.0 SW04 10/23/2024 0 - 9.5 < 0.0250 0.0555 < 0.0250 0.0739 0.129 <20.0 <25.0 <50.0 <50.0 <40.0 SW05 10/23/2024 0 - 9.5 < 0.0250 0.467 0.158 2.06 2.69 22.2 <25.0 <50.0 22.2 <40.0 SW06 10/23/2024 0 - 9.5 0.202 0.0306 0.341 0.574 <20.0 <25.0 <50.0 <50.0 <40.0 10/23/2024 0 - 9.5 SW07 < 0.0250 < 0.0250 < 0.0250 < 0.0250 < 0.0250 <20.0 <25.0 <50.0 <40.0 10/23/2024 SW08 0 - 9.5 < 0.0250 < 0.0250 < 0.0250 < 0.0250 < 0.0250 <20.0 <25.0 <50.0 <50.0 <20.0 SW09 10/24/2024 0 - 9.5 0.0276 0.231 0.0810 1.50 23.5 <25.0 <50.0 23.5 <100 1.16 SW10 10/24/2024 0 - 9.5 < 0.0250 2.26 46.6 <25.0 <50.0 46.6 0.187 0.182 1.89 <100 0.0827 20.0 SW11 10/24/2024 0 - 9.5 < 0.0250 0.260 1.05 1.39 20.0 <25.0 <50.0 <200 SW12 10/24/2024 0 - 9.5 0.0275 0.186 0.286 0.500 <20.0 <25.0 <50.0 <40.0 SW13 10/24/2024 0 - 9.5 < 0.0250 0.137 < 0.0250 0.372 0.509 <20.0 <25.0 <50.0 <50.0 <40.0 SW14 10/25/2024 0 - 9.5 < 0.0250 0.0623 < 0.0250 0.124 0.186 <20.0 <25.0 <50.0 <50.0 <40.0

#### Notes:

bgs: Below Ground Surface

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

mg/kg: Milligrams per kilogram

NE: Not Established

NMOCD: New Mexico Oil Conservation Division

PID: Photoionization detector

ppm: Parts per million

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

MRO: Motor Oil Range Organics

TPH: Total Petroleum Hydrocarbon

<: Indicates result less than the stated laboratory reporting limit (RL)</p>

# **ENSOLUM**

# **APPENDIX A**

**Agency Correspondence** 

Velez, Nelson, EMNRD From:

To: Stuart Hyde

tknight; Mitch Killough; Devin Hencmann Cc:

Subject: Re: [EXTERNAL] napp2404715996 - Brookhaven Com B 3A Reporting Extension Request

Date: Friday, May 10, 2024 3:16:32 PM image001.png

> image002.png image003.png Outlook-kraanf2t.pna

## [ \*\*EXTERNAL EMAIL\*\*]

Stuart,

Attachments:

Your time extension request is approved. Remediation Due date has been updated to June 14, 2024.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

Regards,

**Nelson Velez** • Environmental Specialist - Adv Environmental Bureau | EMNRD - Oil Conservation Division 1000 Rio Brazos Road | Aztec, NM 87410 (505) 469-6146 | nelson.velez@emnrd.nm.gov http://www.emnrd.state.nm.us/OCD/



From: Stuart Hyde <shyde@ensolum.com>

Sent: Friday, May 10, 2024 3:06 PM

To: Velez, Nelson, EMNRD < Nelson. Velez@emnrd.nm.gov>

**Cc:** tknight <tknight@slo.state.nm.us>; Mitch Killough <mkillough@hilcorp.com>; Devin Hencmann

<dhencmann@ensolum.com>

Subject: [EXTERNAL] napp2404715996 - Brookhaven Com B 3A Reporting Extension Request

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Nelson,

On behalf of Hilcorp Energy Company, Ensolum is requesting an extension to the May 15, 2024

reporting deadline for the Brookhaven Com B 3A site located in San Juan County (coordinates 36.893573, -107993596). To date, Hilcorp has conducted pothole activities to delineate impacts at the site (see attached figure). Based on the soil volumes and location of the site, Ensolum and Hilcorp have been evaluating potential small landfarm options in the area to treat impacted soil. At this time, we have identified several potential options that we plan to register with the NMOCD through Brad Jones and the Environmental Permitting Group. As such, we are requesting a 14-day extension to the reporting deadline in order to finalize the Remediation Work Plan. If approved, the new reporting deadline would be Wednesday May 29, 2024.

Please reach out with any questions regarding the site or work that has been performed. Thanks.



Stuart Hyde, PG
(Licensed in WA/TX)
Senior Managing Geologist
970-903-1607
Ensolum, LLC

"If you want to go fast, go alone. If you want to go far, go together." - African Proverb

From: OCDOnline@state.nm.us

To: <u>Stuart Hyde</u>

**Subject:** The Oil Conservation Division (OCD) has approved the application, Application ID: 354325

**Date:** Monday, June 24, 2024 9:01:28 AM

## [ \*\*EXTERNAL EMAIL\*\*]

To whom it may concern (c/o Stuart Hyde for HILCORP ENERGY COMPANY),

The OCD has approved the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAPP2404715996, with the following conditions:

• Remediation plan is approved as written. Hilcorp has 90-days (September 23, 2024) to submit to OCD its appropriate or final remediation closure report.

The signed C-141 can be found in the OCD Online: Imaging under the incident ID (n#).

If you have any questions regarding this application, please contact me.

Thank you, Nelson Velez Environmental Specialist - Advanced 505-469-6146 Nelson.Velez@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505 From: Velez, Nelson, EMNRD

To: Mitch Killough

Cc: Stuart Hyde; Bratcher, Michael, EMNRD

Subject: Re: [EXTERNAL] napp2404715996 - Brookhaven Com B 3A Extension Request

**Date:** Friday, October 4, 2024 11:13:46 AM

Attachments: <u>image005.png</u>

image006.png image007.png image008.png Outlook-aif4uovd.png

## [ \*\*EXTERNAL EMAIL\*\*]

Good afternoon Mitch,

Given what you stated below, I would agree that this email would suffice to alter the remediation plan to a dig and haul method (since OCD does allow it without pre-approval). Within the appropriate or final remediation closure report, please record this remedial activity within the summary write up segment.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

The OCD requires a copy of all correspondence relative to remedial activities be included in all proposals and/or final closure reports. Correspondence required to be included in reports may include, but not limited to, notifications for liner inspections, sample events, spill/release/fire, and request for time extensions or variances.

Regards,

Nelson Velez • Environmental Specialist - Adv Environmental Bureau | EMNRD - Oil Conservation Division 1000 Rio Brazos Road | Aztec, NM 87410 (505) 469-6146 | nelson.velez@emnrd.nm.gov http://www.emnrd.nm.gov/ocd



**From:** Mitch Killough <mkillough@hilcorp.com>

Sent: Friday, October 4, 2024 9:51 AM

**To:** Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>

**Cc:** Stuart Hyde <shyde@ensolum.com>

Subject: RE: [EXTERNAL] napp2404715996 - Brookhaven Com B 3A Extension Request

Morning Nelson.

Please refer to the email attached regarding the Brookhaven Com B 3A remediation project. As indicated in our most recent NMOCD-approved RWP (dated 6/14/2024), Hilcorp intended to work towards a small permitted landfarm. One component of this was gaining permission from the BLM to bring impacted soils from the Brookhaven Com B 3A to the offsite Grenier 1B. However, the BLM denied our request since this would involve bringing impacted soils from state trust lands to the Grenier 1B, which is on federal surface. In addition, SLO has also indicated that no small landfarms will be permitted on state trust lands. In light of this, Hilcorp plans to proceed with dig/haul as the only viable remediation strategy at this time. Do you want to see a revised RWP to reflect this change or will this email suffice?

Again, apologies for the back and forth. I'll be around should you have any questions or concerns.

Thanks!

Mitch Killough Hilcorp Energy Company 713-757-5247 (Office) 281-851-2338 (Mobile)

From: Velez, Nelson, EMNRD < Nelson. Velez@emnrd.nm.gov>

**Sent:** Monday, September 23, 2024 2:05 PM **To:** Stuart Hyde <shyde@ensolum.com> **Cc:** Mitch Killough <mkillough@hilcorp.com>

Subject: Re: [EXTERNAL] napp2404715996 - Brookhaven Com B 3A Extension Request

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Hi Stuart,

Thank you for the correspondence.

Your 90-day time extension request is approved. Remediation Due date has been updated to December 23, 2024.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

Regards,

Nelson Velez • Environmental Specialist - Adv

Environmental Bureau | EMNRD - Oil Conservation Division 1000 Rio Brazos Road | Aztec, NM 87410 (505) 469-6146 | nelson.velez@emnrd.nm.gov http://www.emnrd.nm.gov/ocd\_



From: Stuart Hyde < <a href="mailto:shyde@ensolum.com">shyde@ensolum.com</a>>
Sent: Friday, September 20, 2024 10:35 AM

To: Velez, Nelson, EMNRD < Nelson. Velez@emnrd.nm.gov >

**Cc:** Mitch Killough < <a href="mkillough@hilcorp.com">mkillough@hilcorp.com</a>>

Subject: [EXTERNAL] napp2404715996 - Brookhaven Com B 3A Extension Request

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Nelson,

On behalf of Hilcorp Energy Company, we are requesting a 90-day extension to the 9/23/2024 reporting deadline for the Brookhaven Com B 3A site. At this time, the Remediation Work Plan has been submitted to the BLM and we are awaiting approval of the small landfarm prior to beginning remediation work. If approved, the new reporting deadline would be Monday December 23, 2024.

Please reach out with any questions. Thanks and have a great weekend.



## Stuart Hyde, PG

(Licensed in WA/TX)
Senior Managing Geologist
970-903-1607
Ensolum, LLC
in f X

"If you want to go fast, go alone. If you want to go far, go together." - African Proverb

The information contained in this email message is confidential and may be legally privileged and is intended only for the use of the individual or entity named above. If you are not an intended recipient or if you have received this message in error, you are hereby notified that any dissemination, distribution, or copy of this email is strictly prohibited. If you have received this email in error, please immediately notify us by return email or telephone if the sender's phone number is listed above, then promptly and permanently delete this message.

While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

From: OCDOnline@state.nm.us

To: Stuart Hyde

**Subject:** The Oil Conservation Division (OCD) has accepted the application, Application ID: 393052

**Date:** Wednesday, October 16, 2024 10:56:08 AM

## [ \*\*EXTERNAL EMAIL\*\*]

To whom it may concern (c/o Stuart Hyde for HILCORP ENERGY COMPANY),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2404715996.

The sampling event is expected to take place:

When: 10/21/2024 @ 09:00

Where: O-16-31N-11W 799 FSL 1780 FEL (36.89336,-107.99287)

Additional Information: Contact PM Stuart Hyde, 970-903-1607;

Site excavation and confirmation sampling will be conducted between 10/21/2024 and 10/25/2024.

**Additional Instructions:** Brookhaven Com B 3A well pad, coordinates 36.893573, -107.993596

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505 
 From:
 Mitch Killough

 To:
 spills@nmslo.gov

 Cc:
 Stuart Hyde

Subject: RE: Hilcorp Energy Company - Spill Notification - Brookhaven Com B 3A

**Date:** Thursday, October 17, 2024 6:50:57 AM

Attachments: EXTERNAL FW The Oil Conservation Division (OCD) has accepted the application Application ID 393052.msq

## [ \*\*EXTERNAL EMAIL\*\*]

#### Good morning.

Hilcorp Energy Company (Hilcorp) is providing follow-up correspondence concerning the Brookhaven Com B 3A in San Juan County, NM (refer below). Hilcorp plans to commence excavation operations (with sample collection) during the week of October 21. Note that our intention is to begin remediation actions on Tuesday, 10/22. However, there is a chance that we begin on Monday, 10/21.

If you have any questions or concerns, please don't hesitate to reach out.

Thanks.

Mitch Killough Hilcorp Energy Company 713-757-5247 (Office) 281-851-2338 (Mobile)

From: Mitch Killough

**Sent:** Friday, February 16, 2024 5:12 AM **To:** SLO Spills <spills@slo.state.nm.us>

Subject: Hilcorp Energy Company - Spill Notification - Brookhaven Com B 3A

#### Good morning.

Hilcorp Energy Company (Hilcorp) is providing the NM-SLO spill notifications that were recently filed with the NMOCD for the Brookhaven Com B 3A. On 2/15/2024, Hilcorp operations discovered a 37-bbl condensate/produced water release (22 bbls condensate, 15 bbls produced water) at the Brookhaven Com B 3A in San Juan County, NM. While conducting a routine site inspection, an operator observed a visibly-impacted area (measuring 5' x 10') adjacent to a 286-bbl condensate storage tank. Upon further inspection, it was determined that two (2) pinhole leaks had formed near the bottom weld on the west side of the condensate storage tank, due to internal corrosion. At this time, the storage tank has been removed from service and all dumps to the tank have been shut-off. The spilled fluids did not migrate horizontally outside of secondary containment. However, none of the fluids could be recovered since the secondary containment area is unlined. Hilcorp operations will work with Integrity to assess the tank and re-coat before placing back into service.

All sampling and remediation is expected to occur on the existing pad and is TBD at the moment.

Thanks.

## Mitch Killough

Environmental Specialist Hilcorp Energy Company 1111 Travis Street Houston, TX 77002 713-757-5247 (office) 281-851-2338 (cell) mkillough@hilcorp.com

The information contained in this email message is confidential and may be legally privileged and is intended only for the use of the individual or entity named above. If you are not an intended recipient or if you have received this message in error, you are hereby notified that any dissemination, distribution, or copy of this email is strictly prohibited. If you have received this email in error, please immediately notify us by return email or telephone if the sender's phone number is listed above, then promptly and permanently delete this message.

While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.



# **APPENDIX B**

**Laboratory Analytical Reports** 

Report to: Stuart Hyde







5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





# envirotech

Practical Solutions for a Better Tomorrow

# **Analytical Report**

Hilcorp Energy Co

Project Name: Brookhaven

Work Order: E410278

Job Number: 17051-0002

Received: 10/22/2024

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 10/24/24

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 10/24/24

Stuart Hyde PO Box 61529 Houston, TX 77208

Project Name: Brookhaven Workorder: E410278

Date Received: 10/22/2024 4:29:00PM

Stuart Hyde,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 10/22/2024 4:29:00PM, under the Project Name: Brookhaven.

The analytical test results summarized in this report with the Project Name: Brookhaven apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881 Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

Laboratory Administrator Office: 505-632-1881

rainaschwanz@envirotech-inc.com

Field Offices:

Southern New Mexico Area Lynn Jarboe

Laboratory Technical Representative Office: 505-421-LABS(5227)

Cell: 505-320-4759

ljarboe@envirotech-inc.com

Michelle Gonzales

Client Representative

Office: 505-421-LABS(5227)

Cell: 505-947-8222

mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

## **Table of Contents**

Title Page	1
Cover Page	2
Table of Contents	3
Sample Summary	4
Sample Data	5
FS01	5
FS04	6
FS05	7
SW02	8
QC Summary Data	9
QC - Volatile Organics by EPA 8021B	9
QC - Nonhalogenated Organics by EPA 8015D - GRO	10
QC - Nonhalogenated Organics by EPA 8015D - DRO/ORO	11
QC - Anions by EPA 300.0/9056A	12
Definitions and Notes	13
Chain of Custody etc.	14

## Sample Summary

Hilcorp Energy Co	Project Name:	Brookhaven	Donouted.
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	10/24/24 09:34

Client Sample ID	Lab Sample ID Matrix	Sampled	Received	Container
FS01	E410278-01A Soil	10/22/24	10/22/24	Glass Jar, 4 oz.
FS04	E410278-02A Soil	10/22/24	10/22/24	Glass Jar, 4 oz.
FS05	E410278-03A Soil	10/22/24	10/22/24	Glass Jar, 4 oz.
SW02	E410278-04A Soil	10/22/24	10/22/24	Glass Jar, 4 oz.



Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	10/24/2024 9:34:53AM

## FS01 E410278-01

		E4102/8-01				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	rst: CG		Batch: 2443028
Benzene	0.0461	0.0250	1	10/22/24	10/23/24	
Ethylbenzene	0.314	0.0250	1	10/22/24	10/23/24	
Toluene	1.11	0.0250	1	10/22/24	10/23/24	
o-Xylene	0.821	0.0250	1	10/22/24	10/23/24	
p,m-Xylene	2.92	0.0500	1	10/22/24	10/23/24	
Total Xylenes	3.74	0.0250	1	10/22/24	10/23/24	
Surrogate: 4-Bromochlorobenzene-PID		107 %	70-130	10/22/24	10/23/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: CG			Batch: 2443028
Gasoline Range Organics (C6-C10)	53.7	20.0	1	10/22/24	10/23/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.4 %	70-130	10/22/24	10/23/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	rst: NV		Batch: 2443074
Diesel Range Organics (C10-C28)	27.1	25.0	1	10/22/24	10/22/24	T17
Oil Range Organics (C28-C36)	ND	50.0	1	10/22/24	10/22/24	
Surrogate: n-Nonane		104 %	50-200	10/22/24	10/22/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	rst: DT		Batch: 2443055
Chloride	ND	40.0	2	10/23/24	10/23/24	



Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	10/24/2024 9:34:53AM

## FS04

## E410278-02

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	lyst: CG		Batch: 2443028
Benzene	0.199	0.0250	1	10/22/24	10/23/24	
Ethylbenzene	0.129	0.0250	1	10/22/24	10/23/24	
Toluene	0.850	0.0250	1	10/22/24	10/23/24	
o-Xylene	0.295	0.0250	1	10/22/24	10/23/24	
p,m-Xylene	1.25	0.0500	1	10/22/24	10/23/24	
Total Xylenes	1.55	0.0250	1	10/22/24	10/23/24	
Surrogate: 4-Bromochlorobenzene-PID		105 %	70-130	10/22/24	10/23/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	lyst: CG		Batch: 2443028
Gasoline Range Organics (C6-C10)	22.8	20.0	1	10/22/24	10/23/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.2 %	70-130	10/22/24	10/23/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	lyst: NV		Batch: 2443074
Diesel Range Organics (C10-C28)	ND	25.0	1	10/22/24	10/22/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/22/24	10/22/24	
Surrogate: n-Nonane		103 %	50-200	10/22/24	10/22/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg Analyst: DT		lyst: DT		Batch: 2443055
Chloride	ND	20.0	1	10/23/24	10/23/24	



Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	10/24/2024 9:34:53AM

## FS05

## E410278-03

		Reporting				
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: CG		Batch: 2443028
Benzene	0.0633	0.0250	1	10/22/24	10/23/24	
Ethylbenzene	0.0728	0.0250	1	10/22/24	10/23/24	
Toluene	0.514	0.0250	1	10/22/24	10/23/24	
o-Xylene	0.215	0.0250	1	10/22/24	10/23/24	
p,m-Xylene	0.788	0.0500	1	10/22/24	10/23/24	
Total Xylenes	1.00	0.0250	1	10/22/24	10/23/24	
Surrogate: 4-Bromochlorobenzene-PID		105 %	70-130	10/22/24	10/23/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: CG		Batch: 2443028
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/22/24	10/23/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.5 %	70-130	10/22/24	10/23/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: NV		Batch: 2443074
Diesel Range Organics (C10-C28)	ND	25.0	1	10/22/24	10/22/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/22/24	10/22/24	
Surrogate: n-Nonane		107 %	50-200	10/22/24	10/22/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: DT		Batch: 2443055
	ND	40.0	2	10/23/24	10/23/24	



Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	10/24/2024 9:34:53AM

## **SW02**

## E410278-04

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: CG		Batch: 2443028
Benzene	ND	0.0250	1	10/22/24	10/23/24	
Ethylbenzene	ND	0.0250	1	10/22/24	10/23/24	
Toluene	ND	0.0250	1	10/22/24	10/23/24	
o-Xylene	ND	0.0250	1	10/22/24	10/23/24	
p,m-Xylene	ND	0.0500	1	10/22/24	10/23/24	
Total Xylenes	ND	0.0250	1	10/22/24	10/23/24	
Surrogate: 4-Bromochlorobenzene-PID		102 %	70-130	10/22/24	10/23/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: CG		Batch: 2443028
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/22/24	10/23/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.9 %	70-130	10/22/24	10/23/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: NV		Batch: 2443074
Diesel Range Organics (C10-C28)	ND	25.0	1	10/22/24	10/22/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/22/24	10/22/24	
Surrogate: n-Nonane		102 %	50-200	10/22/24	10/22/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	/kg Analyst: DT			Batch: 2443055
Chloride	ND	40.0	2	10/23/24	10/23/24	



## **QC Summary Data**

		QC 5	ullillia	iry Dat	a				
Hilcorp Energy Co		Project Name:		rookhaven					Reported:
PO Box 61529		Project Number:	17	7051-0002					
Houston TX, 77208		Project Manager:	St	uart Hyde					10/24/2024 9:34:53AN
		Volatile O	rganics b	oy EPA 802	21B				Analyst: CG
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2443028-BLK1)							Prepared: 1	0/22/24 A	nalyzed: 10/22/24
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.12		8.00		101	70-130			
LCS (2443028-BS1)							Prepared: 1	0/22/24 A	nalyzed: 10/22/24
Benzene	4.10	0.0250	5.00		81.9	70-130			
Ethylbenzene	3.96	0.0250	5.00		79.2	70-130			
Toluene	4.05	0.0250	5.00		81.0	70-130			
o-Xylene	3.97	0.0250	5.00		79.4	70-130			
p,m-Xylene	8.08	0.0500	10.0		80.8	70-130			
Total Xylenes	12.1	0.0250	15.0		80.3	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.17		8.00		102	70-130			
Matrix Spike (2443028-MS1)				Source:	E410238-	07	Prepared: 1	0/22/24 A	nalyzed: 10/23/24
Benzene	5.43	0.0250	5.00	ND	109	54-133			
Ethylbenzene	5.30	0.0250	5.00	ND	106	61-133			
Toluene	5.39	0.0250	5.00	ND	108	61-130			
o-Xylene	5.33	0.0250	5.00	ND	107	63-131			
p,m-Xylene	10.8	0.0500	10.0	ND	108	63-131			
Total Xylenes	16.1	0.0250	15.0	ND	107	63-131			
Surrogate: 4-Bromochlorobenzene-PID	8.05		8.00		101	70-130			
Matrix Spike Dup (2443028-MSD1)				Source:	E410238-	07	Prepared: 1	0/22/24 A	nalyzed: 10/22/24
Benzene	5.21	0.0250	5.00	ND	104	54-133	4.10	20	
Ethylbenzene	5.07	0.0250	5.00	ND	101	61-133	4.37	20	
Toluene	5.16	0.0250	5.00	ND	103	61-130	4.34	20	
o-Xylene	5.10	0.0250	5.00	ND	102	63-131	4.35	20	
p,m-Xylene	10.3	0.0500	10.0	ND	103	63-131	4.44	20	
Total Virlance	15.4	0.0250	15.0	ND	102	62 121	4.41	20	



15.4

8.14

0.0250

15.0

8.00

ND

103

102

63-131

70-130

4.41

20

Total Xylenes

Surrogate: 4-Bromochlorobenzene-PID

## **QC Summary Data**

Hilcorp Energy Co	Project Name:	Brookhaven	Reported:
PO Box 61529	Project Number:	17051-0002	-
Houston TX, 77208	Project Manager:	Stuart Hyde	10/24/2024 9:34:53AM

Houston TX, 77208		Project Manage	r: Stu	art Hyde				10/	24/2024 9:34:53A
	Non	halogenated	Organics l	oy EPA 80	15D - GI	RO			Analyst: CG
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits	RPD %	RPD Limit %	Notes
Blank (2443028-BLK1)							Prepared: 1	0/22/24 Ana	yzed: 10/22/24
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.21		8.00		90.2	70-130			
LCS (2443028-BS2)							Prepared: 1	0/22/24 Ana	yzed: 10/22/24
Gasoline Range Organics (C6-C10)	35.0	20.0	50.0		70.1	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.29		8.00		91.1	70-130			
Matrix Spike (2443028-MS2)				Source:	E410238-0	07	Prepared: 1	0/22/24 Ana	yzed: 10/23/24
Gasoline Range Organics (C6-C10)	43.1	20.0	50.0	ND	86.3	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.29		8.00		91.1	70-130			
Matrix Spike Dup (2443028-MSD2)				Source:	E410238-0	07	Prepared: 1	0/22/24 Ana	yzed: 10/22/24
Gasoline Range Organics (C6-C10)	40.5	20.0	50.0	ND	80.9	70-130	6.39	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.20		8.00		90.0	70-130			

## **QC Summary Data**

Hilcorp Energy Co PO Box 61529	Project Name: Project Number:	Brookhaven 17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	10/24/2024 9:34:53AM

Houston TX, 77208		Project Manage	r: Stı	uart Hyde					10/24/2024 9:34:53AM
	Nonha	logenated Or	ganics by l	EPA 8015I	) - DRO	/ORO			Analyst: NV
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limi	t
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2443074-BLK1)							Prepared: 1	0/22/24	Analyzed: 10/22/24
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	53.2		50.0		106	50-200			
LCS (2443074-BS1)							Prepared: 1	0/22/24	Analyzed: 10/22/24
Diesel Range Organics (C10-C28)	270	25.0	250		108	38-132			
Surrogate: n-Nonane	50.9		50.0		102	50-200			
LCS Dup (2443074-BSD1)							Prepared: 1	0/22/24	Analyzed: 10/22/24
Diesel Range Organics (C10-C28)	263	25.0	250		105	38-132	2.48	20	
Surrogate: n-Nonane	50.1		50.0		100	50-200			

Matrix Spike Dup (2443055-MSD1)

Chloride

346

## **QC Summary Data**

Hilcorp Energy Co PO Box 61529		Project Name: Project Number:		rookhaven 7051-0002					Reported:
Houston TX, 77208		Project Manager				10	10/24/2024 9:34:53AM		
		Anions	by EPA 3	300.0/9056 <i>A</i>	4				Analyst: DT
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2443055-BLK1)							Prepared: 1	0/22/24 Ana	alyzed: 10/22/24
Chloride	ND	20.0							
LCS (2443055-BS1)							Prepared: 1	0/22/24 Ana	alyzed: 10/22/24
Chloride	254	20.0	250		102	90-110			
Matrix Spike (2443055-MS1)				Source:	E410242-	02	Prepared: 1	0/22/24 Ana	alyzed: 10/22/24
Chloride	345	20.0	250	81.7	105	80-120			

250

20.0

Source: E410242-02

106

80-120

0.295

81.7

#### QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Prepared: 10/22/24 Analyzed: 10/22/24

20

## **Definitions and Notes**

Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	10/24/24 09:34

T17 The sample chromatographic pattern does not resemble the typical fuel standard used for quantitation.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with \*\* are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



## **Chain of Custody**

1		
Page	of	<u> </u>

	Clie	nt Inform	ation			Invoice Ir	nformation		$\top$			Lal	b Us	e On	ly			TAT				State				
Client:	Hilcorp	,				Company:			la.	ab.W	/O#			lob N	lumi	ber		1 <b>Q</b>	2D	3D	Std	NM	CO UT	TX	1	
	ame: RC		aven		_	Address:			—   F	ь W	ĬŇ.	27	K	70	51	·M	Z	ズ		-	-	X	<del></del>		1	
Project N	lanager: Z	tuve?	F H		_	City, State, Zip:			_ <del> -</del>		V	<b>3</b> 61						•							1	
Address:					_	Phone:			— J	Г				Ana	lvsis	and	Met	hod				EF	A Program			
City, State, Zip:					_	Email:			_	⊢					<del>,</del>							SDWA CWA RCRA			1	
Phone:					_	Miscellaneous:			<del></del>					- 1											1	
Email: 5	bule (	w ens	Slaw	1.40W	<u> </u>	iviiscenditeous.				- 1	<u>.</u>	ر ا	1									Complian	e Y	or N	1	
	0				<del></del>						<u> </u>	8015	_ 1	_	9	_	L	sis	ķ			PWSID#			1	
				Sam	ple Inforr	nation				7	9	è	802	82	8	ΣŽ	5 · T	Veta	lion 8						1	
Time Sampled	Date Sampled	Matrix	No. of Containers			Sample ID		Field Filter	Lab Numbe	er	DRO/ORO by 8015	GRO/DRO by	BTEX by 8021	VOC by 8260	Chloride 300.0	BGDOC - NM	TCEQ 1005 - TX	RCRA 8 Metals	Cation/Anion Pkg				Remarks			
1450	いつなる	551	į	t	301		_				X	X	$\times$		$\geq$											
OER i	10-22	Suil	(	7	-30 U	l			2		X	X	X		7											
1212	10-22	1102	1	F	30 S	)			B	>	< '	$\times$	X		X											
1515	10-22	5011	ı		<10)c				7	7	$\times$	$\overline{\times}$	×		X											
									•																	
·							-																		1	
																			_							
										$\top$															1	
		-								$\top$																
Addition	al Instruction	ns:		J	<del></del>												X								1	
I, (field samp Sampled by:	ler), attest to the	validity and	authenticity SC	of this sampl	e. I am aware	that tampering with or intentio	nally mislabeling the	sample	e location,	n, date	or tin	ne of c	ollect	ion is c	onside	red fr	aud an	d may	be gro	unds f	or lega	l action.			1	
			Date																			st be received o	n ice the day	they are	1	
Sheet	ed by: (Signertur	Um/	1,0	)~22	lies	Received by: Signatu	man	10.	Da a	$\mathcal{A}$	110.	:29	7			sample	d or re	eived p	acked i	n ice at	an avg	temp above 0	but less than t	°C on	ı	
Relinquishe	d by Signatur	e)	Date		Time	Received by: (Signatur		Date			me					Lab Use Only Received on ice: (7)/ N										
Relinquishe	ed by: (Signatur	e)	Date		Time	Received by: (Signatu	re)	Date		Ti	me				-	T1 T2 T3										
Relinquishe	d by: (Signatur	e)	Date		Time	Received by: (Signatu	re)	Date		Ti	me				AVG Temp °C											
	ix: S - Soil, Sd - So										e: g - glass, p - poly/plastic, ag - amber glass, v - VOA															
						ther arrangements are made									of at t	he cli	ent ex	pens	e. The	repo	rt for t	he analysis	of the abo	e samples		



# envirotech

envirotech Inc.

Printed: 10/22/2024 4:33:59PM

## **Envirotech Analytical Laboratory**

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

	no response concerning chest remain manna 2 mounts or c			•			
Client:	Hilcorp Energy Co	Date Received:	10/22/24	16:29		Work Order ID:	E410278
Phone:	-	Date Logged In:	10/22/24	16:30		Logged In By:	Caitlin Mars
Email:	shyde@ensolum.com	Due Date:	10/23/24	17:00 (1 day TAT)			
Chain of	Custody (COC)						
1. Does t	he sample ID match the COC?		Yes				
2. Does t	he number of samples per sampling site location mat	tch the COC	Yes				
3. Were s	amples dropped off by client or carrier?		Yes	Carrier: C	GP .		
4. Was th	e COC complete, i.e., signatures, dates/times, reques	sted analyses?	Yes	_			
5. Were a	Il samples received within holding time? Note: Analysis, such as pH which should be conducted in		Yes			Comments	s/Resolution
C1- 7	i.e, 15 minute hold time, are not included in this disucssion.	on.				Comment	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>
	Furn Around Time (TAT)		37				
	e COC indicate standard TAT, or Expedited TAT?		Yes				
Sample C			37				
	sample cooler received?		Yes				
	was cooler received in good condition?		Yes				
	e sample(s) received intact, i.e., not broken?		Yes				
10. Were	custody/security seals present?		No				
11. If yes	, were custody/security seals intact?		NA				
12. Was th	e sample received on ice? If yes, the recorded temp is 4°C, Note: Thermal preservation is not required, if samples are minutes of sampling		Yes				
13. If no	visible ice, record the temperature.   Actual sample	temperature: 4°C	<u> </u>				
Sample (	<u>Container</u>						
14. Are a	queous VOC samples present?		No				
15. Are V	OC samples collected in VOA Vials?		NA				
16. Is the	head space less than 6-8 mm (pea sized or less)?		NA				
17. Was a	trip blank (TB) included for VOC analyses?		NA				
18. Are n	on-VOC samples collected in the correct containers'	?	Yes				
19. Is the	appropriate volume/weight or number of sample contain	ners collected?	Yes				
Field La	<u>bel</u>						
20. Were	field sample labels filled out with the minimum info	ormation:					
	ample ID?		Yes				
	ate/Time Collected?		Yes		L		
	follectors name?		Yes				
	Preservation						
	the COC or field labels indicate the samples were pr	reserved?	No				
	ample(s) correctly preserved?	. 1.0	NA				
24. Is lab	filteration required and/or requested for dissolved m	netals?	No				
	ase Sample Matrix						
	the sample have more than one phase, i.e., multipha		No				
27. If yes	, does the COC specify which phase(s) is to be analy	zed?	NA				
Subconti	ract Laboratory						
	amples required to get sent to a subcontract laborator	ry?	No				
	a subcontract laboratory specified by the client and it	•	NA	Subcontract Lab	o: NA		
Client I	nstruction_						
Chent I	isti uttion						

Date

Signature of client authorizing changes to the COC or sample disposition.

Report to: Stuart Hyde







5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





# envirotech

Practical Solutions for a Better Tomorrow

# **Analytical Report**

Hilcorp Energy Co

Project Name: Brookhaven

Work Order: E410282

Job Number: 17051-0002

Received: 10/22/2024

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 10/30/24

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 10/30/24

Stuart Hyde PO Box 61529 Houston, TX 77208

Project Name: Brookhaven Workorder: E410282

Date Received: 10/22/2024 4:25:00PM

Stuart Hyde,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 10/22/2024 4:25:00PM, under the Project Name: Brookhaven.

The analytical test results summarized in this report with the Project Name: Brookhaven apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881 Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

**Laboratory Administrator** Office: 505-632-1881

rainaschwanz@envirotech-inc.com

Field Offices:

**Southern New Mexico Area** Lynn Jarboe

Laboratory Technical Representative Office: 505-421-LABS(5227)

Cell: 505-320-4759

ljarboe@envirotech-inc.com

Michelle Gonzales

Client Representative Office: 505-421-LABS(5227)

Cell: 505-947-8222

mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

## **Table of Contents**

Title Page	1
Cover Page	2
Table of Contents	3
Sample Summary	4
Sample Data	5
SW01	5
FS02	6
FS03	7
QC Summary Data	8
QC - Volatile Organics by EPA 8021B	8
QC - Nonhalogenated Organics by EPA 8015D - GRO	9
QC - Nonhalogenated Organics by EPA 8015D - DRO/ORO	10
QC - Anions by EPA 300.0/9056A	11
Definitions and Notes	12
Chain of Custody etc.	13

## Sample Summary

Hilcorp Energy Co	Project Name:	Brookhaven	Donoutoda
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	10/30/24 15:44

Client Sample ID	Lab Sample ID Matrix	Sampled	Received	Container
SW01	E410282-01A Soil	10/22/24	10/22/24	Glass Jar, 4 oz.
FS02	E410282-02A Soil	10/22/24	10/22/24	Glass Jar, 4 oz.
FS03	E410282-03A Soil	10/22/24	10/22/24	Glass Jar, 4 oz.



Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	10/30/2024 3:44:04PM

## SW01

#### E410282-01

		Reporting				
Analyte	Result	Limit	Diluti	on Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	A	nalyst: SL		Batch: 2443113
Benzene	0.0300	0.0250	1	10/23/24	10/29/24	
Ethylbenzene	ND	0.0250	1	10/23/24	10/29/24	
Toluene	0.155	0.0250	1	10/23/24	10/29/24	
o-Xylene	ND	0.0250	1	10/23/24	10/29/24	
p,m-Xylene	0.0759	0.0500	1	10/23/24	10/29/24	
Total Xylenes	0.0759	0.0250	1	10/23/24	10/29/24	
Surrogate: 4-Bromochlorobenzene-PID		103 %	70-130	10/23/24	10/29/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	nalyst: SL		Batch: 2443113
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/23/24	10/29/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		87.9 %	70-130	10/23/24	10/29/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	nalyst: NV		Batch: 2443122
Diesel Range Organics (C10-C28)	ND	25.0	1	10/23/24	10/28/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/23/24	10/28/24	
Surrogate: n-Nonane		120 %	50-200	10/23/24	10/28/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	nalyst: DT		Batch: 2443134
Chloride	ND	20.0	1	10/24/24	10/27/24	

Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	10/30/2024 3:44:04PM

## **FS02**

#### E410282-02

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	llyst: SL		Batch: 2443113
Benzene	ND	0.0250	1	10/23/24	10/29/24	
Ethylbenzene	ND	0.0250	1	10/23/24	10/29/24	
Toluene	ND	0.0250	1	10/23/24	10/29/24	
o-Xylene	ND	0.0250	1	10/23/24	10/29/24	
p,m-Xylene	ND	0.0500	1	10/23/24	10/29/24	
Total Xylenes	ND	0.0250	1	10/23/24	10/29/24	
Surrogate: 4-Bromochlorobenzene-PID		102 %	70-130	10/23/24	10/29/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	llyst: SL		Batch: 2443113
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/23/24	10/29/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		87.2 %	70-130	10/23/24	10/29/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: NV		Batch: 2443122
Diesel Range Organics (C10-C28)	ND	25.0	1	10/23/24	10/28/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/23/24	10/28/24	
Surrogate: n-Nonane		108 %	50-200	10/23/24	10/28/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	llyst: DT		Batch: 2443134
Chloride	ND	20.0	1	10/24/24	10/27/24	



Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	10/30/2024 3:44:04PM

## FS03 E410282-03

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: SL		Batch: 2443113
Benzene	ND	0.0250	1	10/23/24	10/29/24	
Ethylbenzene	ND	0.0250	1	10/23/24	10/29/24	
Toluene	ND	0.0250	1	10/23/24	10/29/24	
o-Xylene	ND	0.0250	1	10/23/24	10/29/24	
p,m-Xylene	ND	0.0500	1	10/23/24	10/29/24	
Total Xylenes	ND	0.0250	1	10/23/24	10/29/24	
Surrogate: 4-Bromochlorobenzene-PID		102 %	70-130	10/23/24	10/29/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: SL		Batch: 2443113
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/23/24	10/29/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		87.0 %	70-130	10/23/24	10/29/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: NV		Batch: 2443122
Diesel Range Organics (C10-C28)	ND	25.0	1	10/23/24	10/28/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/23/24	10/28/24	
Surrogate: n-Nonane		109 %	50-200	10/23/24	10/28/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: DT		Batch: 2443134
Chloride	ND	20.0	1	10/24/24	10/27/24	



		•	
Hilcorp Energy Co	Project Name:	Brookhaven	Reported:
PO Box 61529	Project Number:	17051-0002	
Houston TX, 77208	Project Manager:	Stuart Hyde	10/30/2024 3:44:04PM

Houston TX, 77208		Project Manager:		uart Hyde				10	//30/2024 3:44:04PM
Volatile Organics by EPA 8021B Analyst: SL									
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2443113-BLK1)							Prepared: 1	0/23/24 Ana	alyzed: 10/29/24
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
o,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.84		8.00		98.0	70-130			
LCS (2443113-BS1)							Prepared: 1	0/23/24 Ana	alyzed: 10/30/24
Benzene	5.58	0.0250	5.00		112	70-130			
Ethylbenzene	5.36	0.0250	5.00		107	70-130			
Toluene	5.49	0.0250	5.00		110	70-130			
o-Xylene	5.34	0.0250	5.00		107	70-130			
o,m-Xylene	10.9	0.0500	10.0		109	70-130			
Total Xylenes	16.2	0.0250	15.0		108	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.49		8.00		93.7	70-130			
LCS Dup (2443113-BSD1)							Prepared: 1	0/23/24 Ana	alyzed: 10/30/24
Benzene	6.15	0.0250	5.00		123	70-130	9.72	20	
Ethylbenzene	5.93	0.0250	5.00		119	70-130	10.0	20	
Toluene	6.06	0.0250	5.00		121	70-130	9.90	20	
o-Xylene	5.90	0.0250	5.00		118	70-130	9.98	20	
o,m-Xylene	12.0	0.0500	10.0		120	70-130	10.0	20	
o,m-Ayiene	12.0								
Fotal Xylenes	18.0	0.0250	15.0		120	70-130	10.0	20	



Surrogate: 1-Chloro-4-fluorobenzene-FID

# **QC Summary Data**

Hilcorp Energy Co PO Box 61529	Project Name: Project Number:	Brookhaven 17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	10/30/2024 3:44:04PM

Houston TX, 77208		Project Manager		uart Hyde				1	0/30/2024 3:44:04PM
	Non	halogenated	Organics l	by EPA 80	15D - G	RO			Analyst: SL
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2443113-BLK1)							Prepared: 1	0/23/24 An	nalyzed: 10/29/24
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.06		8.00		88.3	70-130			
LCS Dup (2443113-BSD1)							Prepared: 1	0/23/24 An	nalyzed: 10/30/24
Gasoline Range Organics (C6-C10)	65.8	20.0				70-130	200	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.16		8.00		89.5	70-130			
LCS (2443113-BS2)							Prepared: 1	0/23/24 An	nalyzed: 10/30/24
Gasoline Range Organics (C6-C10)	40.4	20.0	50.0		80.8	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.21		8.00		90.2	70-130			
LCS Dup (2443113-BSD2)							Prepared: 1	0/23/24 An	nalyzed: 10/29/24
Gasoline Range Organics (C6-C10)	42.0	20.0	50.0		83.9	70-130	3.76	20	

8.00

7.16

89.5

70-130



Hilcorp Energy Co	Project Name:	Brookhaven	Reported:
PO Box 61529	Project Number:	17051-0002	
Houston TX, 77208	Project Manager:	Stuart Hyde	10/30/2024 3:44:04PM

Houston TX, 77208		Project Manage	r: St	uart Hyde					10/30/2024 3:44:04PM
	Nonha	logenated Or	ganics by	EPA 8015I	) - DRO	/ORO			Analyst: NV
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2443122-BLK1)							Prepared:	10/23/24	Analyzed: 10/28/24
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	51.5		50.0		103	50-200			
LCS (2443122-BS1)							Prepared:	10/23/24	Analyzed: 10/28/24
Diesel Range Organics (C10-C28)	316	25.0	250		127	38-132			
Surrogate: n-Nonane	52.4		50.0		105	50-200			
Matrix Spike (2443122-MS1)				Source:	E410275-	08	Prepared:	10/23/24	Analyzed: 10/28/24
Diesel Range Organics (C10-C28)	315	25.0	250	ND	126	38-132			
Surrogate: n-Nonane	52.3		50.0		105	50-200			
Matrix Spike Dup (2443122-MSD1)				Source:	E410275-	08	Prepared:	10/23/24	Analyzed: 10/28/24
Diesel Range Organics (C10-C28)	315	25.0	250	ND	126	38-132	0.216	20	
Surrogate: n-Nonane	53.1		50.0		106	50-200			



## **QC Summary Data**

Hilcorp Energy Co PO Box 61529		Project Name: Project Number:		rookhaven 7051-0002					Reported:
Houston TX, 77208		Project Manager:		uart Hyde					10/30/2024 3:44:04PM
		Anions	by EPA 3	300.0/9056 <i>A</i>	4				Analyst: DT
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2443134-BLK1)							Prepared: 1	0/24/24 A	analyzed: 10/27/24
Chloride	ND	20.0							
LCS (2443134-BS1)							Prepared: 1	0/24/24 A	analyzed: 10/27/24
Chloride	253	20.0	250		101	90-110			
Matrix Spike (2443134-MS1)				Source:	E410264-2	24	Prepared: 1	0/24/24 A	analyzed: 10/27/24
Chloride	262	20.0	250	ND	105	80-120			
Matrix Spike Dup (2443134-MSD1)				Source:	E410264-2	24	Prepared: 1	0/24/24 A	analyzed: 10/27/24
Chloride	260	20.0	250	ND	104	80-120	0.728	20	

#### QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



## **Definitions and Notes**

Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	10/30/24 15:44

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with \*\* are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



4
_
ō
5
ge
o
ď
ᆫ

## **Chain of Custody**

	1	
Page	of	
rage		

	Clie	nt Inform	ation		Sent Se	Invoice Information				L	ab Us	e On	ly				TA	Т		State	
	Hilcord ame: Br		118D			ompany: Idress:		Lab	4IC WO	78	2	Job	Job Number				2D	3D Ştd	NM CO UT TX		TX
Project N	lanager: 5	ture	F H.			ty, State, Zip:		_   _	TIC	OL I	)0-	1 8 8.	v.3	100		X					STOLENING.
Address:		1,0004	111			none:			Г			Ana	lysis	and	Met	nod			EPA	Progran	n
City, Stat					1000	ail:				T		Г				$\Box$				CWA	RCRA
Phone:		, ,				cellaneous:															
Email: <	shyde (e	enso	lum,	Lom		cenanes as.			8015	15									Compliance	Y	or N
	0				AND PLAN		الفيا الألحاد		y 80	y 8015	12	0	0.0	5	×	tals	PKg		PWSID#		
				Sample I	nformati	on			RO b	RO b	/ 802	826	e 30	ž	- 50	Me	Anion	1			
Time Sampled	Date Sampled	Matrix	No. of Containers			Sample ID	Field	Lab Numbe	DRO/ORO	GRO/DRO by	втежьу 8023	VOC by 8260	Chloride 300.0	BGDOC - NM	TCEQ 1005 - TX	RCRA 8 Metals	Cation/Anion Pkg		Re	emarks	
1440	D-21	5511	\	5000	)[			1	X	X	X		X								
1502	10-22	5011	1					2	×	×	X		X								
1505	10-22	501	1	F50 F50	)3			3	X	X	X		X								
1-0			,		~				T												
									+												
									+	-	-										
							-			+	-				-						
									+	-	-										
_									-	-		_									
										-											
	al Instructio																				
l, (field samp Sampled by:	ler), attest to the	validity and	authenticity o	f this sample. I an	n aware that	tampering with or intentionally mislabeling	the samp	le location,	date o	time o	of collec	ction is	consid	ered fr	aud an	d may	be gro	unds for leg	al action.		
Relinquishe	d by: (Signatur	re)	Date	-22 Time	925	Received by: (Signature)	Date	0/22/1	Tim	16:	25								ust be received on it g temp above 0 but		
Relinquishe	d by: (Signatur	re)	Date	Time		Received by: (Signature)	Date	41	Tim	2		8 89		Rece	ived	on i	ce.	Lab U	lse Only		
Relinquishe	ed by: (Signatur	re)	Date	Time		Received by: (Signature)	Date	F.	Tim	2		100		T1		3111		T2 '	<u>T3</u>	2	
Relinquishe	ed by: (Signatur	re)	Date	Time	10	Received by: (Signature)	Date		Tim								4		<u>'</u>		
Sample Matr	ix: <b>S</b> - Soil, <b>Sd</b> - So	olid, <b>Sg</b> - Slud	ge, A - Aqueo	us, <b>0</b> - Other		40(8)		tainer Ty												gri e	
						arrangements are made. Hazardous sa							of at	the cli	ent ex	pense	e. The	report for	the analysis of	the above	samples



envirotech

Printed: 10/23/2024 9:47:29AM

## **Envirotech Analytical Laboratory**

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client: Hilcorp En	ergy Co	Date Received:	10/22/24 1	6:25		Work Order ID:	E410282
Phone: -		Date Logged In:	10/23/24 (	9:45		Logged In By:	Caitlin Mars
Email: shyde@ens	solum.com	Due Date:	10/29/24	7:00 (5 day TAT)			
Chair of Create In (	goo.						
Chain of Custody (C							
1. Does the sample I		1.1.000	Yes				
	of samples per sampling site location i	natch the COC	Yes				
	pped off by client or carrier?		Yes	Carrier: <u>G</u>	<u> P</u>		
	plete, i.e., signatures, dates/times, req	uested analyses?	Yes				
Note: Anal	received within holding time? lysis, such as pH which should be conducte ute hold time, are not included in this disuc		Yes			<u>Comment</u>	s/Resolution
Sample Turn Aroun	nd Time (TAT)						
6. Did the COC indic	cate standard TAT, or Expedited TAT?		Yes				
Sample Cooler							
7. Was a sample cool	ler received?		Yes				
8. If yes, was cooler	received in good condition?		Yes				
9. Was the sample(s)	received intact, i.e., not broken?		Yes				
10. Were custody/sec			No				
•	ody/security seals intact?		NA				
12. Was the sample rec	eived on ice? If yes, the recorded temp is 4 mal preservation is not required, if samples		Yes				
13. If no visible ice,	record the temperature. Actual sam	ple temperature: 4°0	<u>C</u>				
Sample Container							
14. Are aqueous VO	C samples present?		No				
15. Are VOC sample	es collected in VOA Vials?		NA				
16. Is the head space	less than 6-8 mm (pea sized or less)?		NA				
17. Was a trip blank	(TB) included for VOC analyses?		NA				
=	mples collected in the correct contained	ers?	Yes				
	volume/weight or number of sample con		Yes				
Field Label							
	e labels filled out with the minimum i	nformation:					
Sample ID?			Yes				
Date/Time C	follected?		Yes	L			
Collectors na	ame?		Yes				
Sample Preservation							
	r field labels indicate the samples were	preserved?	No				
22. Are sample(s) co			NA				
24. Is lab filteration i	required and/or requested for dissolve	d metals?	No				
Multiphase Sample	<u>Matrix</u>						
26. Does the sample	have more than one phase, i.e., multip	hase?	No				
27. If yes, does the C	COC specify which phase(s) is to be ar	alyzed?	NA				
Subcontract Labora	atory						
	aired to get sent to a subcontract laboration	atory?	No				
	et laboratory specified by the client an	•	NA	Subcontract Lab	· NA		
	or meetatory spectment by the enterior and	an so who.	- 11.2	Subcontract Eac	. 1471		
Client Instruction							
1							

Date

Report to: Stuart Hyde







5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





# envirotech

Practical Solutions for a Better Tomorrow

# **Analytical Report**

Hilcorp Energy Co

Project Name: Brookhaven

Work Order: E410318

Job Number: 17051-0002

Received: 10/25/2024

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 11/1/24

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 11/1/24

Stuart Hyde PO Box 61529 Houston, TX 77208

Project Name: Brookhaven Workorder: E410318

Date Received: 10/25/2024 12:16:00PM

Stuart Hyde,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 10/25/2024 12:16:00PM, under the Project Name: Brookhaven.

The analytical test results summarized in this report with the Project Name: Brookhaven apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881 Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

Laboratory Administrator Office: 505-632-1881

rainaschwanz@envirotech-inc.com

Field Offices:

**Southern New Mexico Area** 

Lynn Jarboe

Laboratory Technical Representative Office: 505-421-LABS(5227)

Cell: 505-320-4759

ljarboe@envirotech-inc.com

**Michelle Gonzales** 

Client Representative

Office: 505-421-LABS(5227)

Cell: 505-947-8222

mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

## **Table of Contents**

Title Page	1
Cover Page	2
Table of Contents	3
Sample Summary	4
Sample Data	5
SW14	5
FS14	6
FS15	7
FS16	8
QC Summary Data	9
QC - Volatile Organics by EPA 8021B	9
QC - Nonhalogenated Organics by EPA 8015D - GRO	10
QC - Nonhalogenated Organics by EPA 8015D - DRO/ORO	11
QC - Anions by EPA 300.0/9056A	12
Definitions and Notes	13
Chain of Custody etc.	14

## **Sample Summary**

Hilcorp Energy Co	Project Name:	Brookhaven	Donoutoda
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	11/01/24 08:03

Client Sample ID	Lab Sample ID Matrix	Sampled	Received	Container
SW14	E410318-01A Soil	10/25/24	10/25/24	Glass Jar, 4 oz.
FS14	E410318-02A Soil	10/25/24	10/25/24	Glass Jar, 4 oz.
FS15	E410318-03A Soil	10/25/24	10/25/24	Glass Jar, 4 oz.
FS16	E410318-04A Soil	10/25/24	10/25/24	Glass Jar, 4 oz.



Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	11/1/2024 8:03:10AM

## SW14

## E410318-01

		E-10510-01				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B		mg/kg	Analy	yst: BA		Batch: 2443187
Benzene	ND	0.0250	1	10/25/24	11/01/24	
Ethylbenzene	ND	0.0250	1	10/25/24	11/01/24	
Toluene	0.0623	0.0250	1	10/25/24	11/01/24	
o-Xylene	0.0273	0.0250	1	10/25/24	11/01/24	
p,m-Xylene	0.0969	0.0500	1	10/25/24	11/01/24	
Total Xylenes	0.124	0.0250	1	10/25/24	11/01/24	
Surrogate: 4-Bromochlorobenzene-PID		101 %	70-130	10/25/24	11/01/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: BA		Batch: 2443187
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/25/24	11/01/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		87.4 %	70-130	10/25/24	11/01/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: NV		Batch: 2443227
Diesel Range Organics (C10-C28)	ND	25.0	1	10/26/24	10/29/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/26/24	10/29/24	
Surrogate: n-Nonane		115 %	50-200	10/26/24	10/29/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: DT		Batch: 2444063
Chloride	ND	40.0	2	10/30/24	10/30/24	



Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	11/1/2024 8:03:10AM

## **FS14**

## E410318-02

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2443187
Benzene	0.0252	0.0250	1	10/25/24	11/01/24	
Ethylbenzene	ND	0.0250	1	10/25/24	11/01/24	
Toluene	0.0751	0.0250	1	10/25/24	11/01/24	
o-Xylene	ND	0.0250	1	10/25/24	11/01/24	
p,m-Xylene	0.0562	0.0500	1	10/25/24	11/01/24	
Total Xylenes	0.0562	0.0250	1	10/25/24	11/01/24	
Surrogate: 4-Bromochlorobenzene-PID		102 %	70-130	10/25/24	11/01/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	Analyst: BA		Batch: 2443187
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/25/24	11/01/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.7 %	70-130	10/25/24	11/01/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: NV		Batch: 2443227
Diesel Range Organics (C10-C28)	ND	25.0	1	10/26/24	10/29/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/26/24	10/29/24	
Surrogate: n-Nonane		110 %	50-200	10/26/24	10/29/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: DT		Batch: 2444063
imons by Eliteoutory deart						



Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	11/1/2024 8:03:10AM

## FS15

		E410318-03				
		Reporting				
Analyte	Result	Limit	Dilutio	on Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Aı	nalyst: BA		Batch: 2443187
Benzene	ND	0.0250	1	10/25/24	11/01/24	
Ethylbenzene	ND	0.0250	1	10/25/24	11/01/24	
Toluene	0.0357	0.0250	1	10/25/24	11/01/24	
o-Xylene	ND	0.0250	1	10/25/24	11/01/24	
p,m-Xylene	ND	0.0500	1	10/25/24	11/01/24	
Total Xylenes	ND	0.0250	1	10/25/24	11/01/24	
Surrogate: 4-Bromochlorobenzene-PID		102 %	70-130	10/25/24	11/01/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Aı	nalyst: BA		Batch: 2443187
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/25/24	11/01/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.8 %	70-130	10/25/24	11/01/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Aı	nalyst: NV		Batch: 2443227
Diesel Range Organics (C10-C28)	ND	25.0	1	10/26/24	10/29/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/26/24	10/29/24	
Surrogate: n-Nonane		111 %	50-200	10/26/24	10/29/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Aı	nalyst: DT		Batch: 2444063
Chloride	ND	20.0	1	10/30/24	10/30/24	



Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	11/1/2024 8:03:10AM

## FS16

## E410318-04

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: BA		Batch: 2443187
Benzene	ND	0.0250	1	10/25/24	11/01/24	
Ethylbenzene	ND	0.0250	1	10/25/24	11/01/24	
Toluene	ND	0.0250	1	10/25/24	11/01/24	
o-Xylene	ND	0.0250	1	10/25/24	11/01/24	
p,m-Xylene	ND	0.0500	1	10/25/24	11/01/24	
Total Xylenes	ND	0.0250	1	10/25/24	11/01/24	
Surrogate: 4-Bromochlorobenzene-PID		102 %	70-130	10/25/24	11/01/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	Analyst: BA		Batch: 2443187
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/25/24	11/01/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		87.6 %	70-130	10/25/24	11/01/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: NV		Batch: 2443227
Diesel Range Organics (C10-C28)	ND	25.0	1	10/26/24	10/29/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/26/24	10/29/24	
Surrogate: n-Nonane		111 %	50-200	10/26/24	10/29/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: DT		Batch: 2444063
· · · · · · · · · · · · · · · · · · ·					10/30/24	



Surrogate: 4-Bromochlorobenzene-PID

Hilcorp Energy Co	Project Name:	Brookhaven	Reported:
PO Box 61529	Project Number:	17051-0002	
Houston TX, 77208	Project Manager:	Stuart Hyde	11/1/2024 8:03:10AM

Houston TX, 77208		Project Number. Project Manager		uart Hyde				11	/1/2024 8:03:10AM		
Volatile Organics by EPA 8021B Analy											
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit			
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes		
Blank (2443187-BLK1)						P	Prepared: 1	0/25/24 Ana	lyzed: 10/31/24		
Benzene	ND	0.0250									
Ethylbenzene	ND	0.0250									
Toluene	ND	0.0250									
o-Xylene	ND	0.0250									
o,m-Xylene	ND	0.0500									
Total Xylenes	ND	0.0250									
Surrogate: 4-Bromochlorobenzene-PID	7.99		8.00		99.9	70-130					
LCS (2443187-BS1)						P	Prepared: 10	0/25/24 Ana	lyzed: 10/31/24		
Benzene	5.32	0.0250	5.00		106	70-130					
Ethylbenzene	5.17	0.0250	5.00		103	70-130					
Foluene	5.28	0.0250	5.00		106	70-130					
o-Xylene	5.19	0.0250	5.00		104	70-130					
o,m-Xylene	10.5	0.0500	10.0		105	70-130					
Total Xylenes	15.7	0.0250	15.0		105	70-130					
Surrogate: 4-Bromochlorobenzene-PID	8.07		8.00		101	70-130					
LCS Dup (2443187-BSD1)						F	Prepared: 10	0/25/24 Ana	lyzed: 10/31/24		
Benzene	5.24	0.0250	5.00		105	70-130	1.58	20			
Ethylbenzene	5.10	0.0250	5.00		102	70-130	1.48	20			
Toluene	5.20	0.0250	5.00		104	70-130	1.58	20			
o-Xylene	5.12	0.0250	5.00		102	70-130	1.35	20			
o,m-Xylene	10.4	0.0500	10.0		104	70-130	1.45	20			
Total Xylenes	15.5	0.0250	15.0		103	70-130	1.42	20			



Hilcorp Energy Co	Project Name:	Brookhaven	Reported:
PO Box 61529	Project Number:	17051-0002	-
Houston TX, 77208	Project Manager:	Stuart Hyde	11/1/2024 8:03:10AM

Houston TX, 77208		Project Manager		art Hyde				11/	1/2024 8:03:10AN		
	Non	Nonhalogenated Organics by EPA 8015D - GRO							Analyst: BA		
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit			
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes		
Blank (2443187-BLK1)							Prepared: 1	0/25/24 Anal	yzed: 10/31/24		
Gasoline Range Organics (C6-C10)	ND	20.0									
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.11		8.00		88.9	70-130					
LCS (2443187-BS2)							Prepared: 1	0/25/24 Anal	yzed: 10/31/24		
Gasoline Range Organics (C6-C10)	39.8	20.0	50.0		79.6	70-130					
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.21		8.00		90.2	70-130					
LCS Dup (2443187-BSD2)							Prepared: 1	0/25/24 Anal	yzed: 10/31/24		
Gasoline Range Organics (C6-C10)	42.0	20.0	50.0		84.0	70-130	5.33	20			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.21		8.00		90.2	70-130					

Hilcorp Energy Co	Project Name:	Brookhaven	Reported:
PO Box 61529	Project Number:	17051-0002	
Houston TX, 77208	Project Manager:	Stuart Hyde	11/1/2024 8:03:10AM

Houston TX, 77208		Project Manage	r: Stı	ıart Hyde					11/1/2024 8:03:10AM
	Nonha	logenated Or	ganics by l	EPA 8015I	) - DRO	/ORO			Analyst: NV
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2443227-BLK1)							Prepared: 1	0/26/24 A	nalyzed: 10/29/24
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	52.4		50.0		105	50-200			
LCS (2443227-BS1)							Prepared: 1	0/26/24 A	nalyzed: 10/29/24
Diesel Range Organics (C10-C28)	273	25.0	250		109	38-132			
Surrogate: n-Nonane	56.5		50.0		113	50-200			
LCS Dup (2443227-BSD1)							Prepared: 1	0/26/24 A	nalyzed: 10/29/24
Diesel Range Organics (C10-C28)	254	25.0	250		101	38-132	7.37	20	
Surrogate: n-Nonane	53.9		50.0		108	50-200			



LCS Dup (2444063-BSD1)

Chloride

Prepared: 10/30/24 Analyzed: 10/30/24

20

## **QC Summary Data**

Hilcorp Energy Co PO Box 61529	Project Name: Project Number:		ookhaven 051-0002					Reported:	
Houston TX, 77208		Project Manager							11/1/2024 8:03:10AM
		Anions	by EPA 3	00.0/9056 <i>A</i>	<b>\</b>				Analyst: DT
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2444063-BLK1)						F	Prepared: 10	0/30/24 A	nalyzed: 10/30/24
Chloride	ND	20.0							
LCS (2444063-BS1)						F	Prepared: 10	0/30/24 A	nalyzed: 10/30/24
Chloride	257	20.0	250	·	103	90-110			

250

20.0

103

90-110

0.0307

257

#### QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



## **Definitions and Notes**

Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	11/01/24 08:03

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with \*\* are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



2
of J
4
age
ш

## **Chain of Custody**

Sample   Information   Information   Sample   Information   Inf		. Clie	nt Inform	nation		180	Invoice Informa	ition	Fa.		La	b Us	e On	ly		TAT			State				
True, State, Zip:    Analysis and Method   EPA Program	Client: +	411 corp					Company:		Lab	WQ#	0		Job I	Vum	ber.		1D	2D	3D	Std			
True, State, Zip:    Analysis and Method   EPA Program	Project N	ame: Or	ookha	ren			Address:		.lE'	410	13	18	Th	21	$\cdot \alpha$	W							
Additional Instructions:  (C) Falles @ Part of the sample Information  Sample Informat	Project N	1anager: 5	tuart	H			City, State, Zip:		100					7									
Additional Instructions:  (C) FALESC @ MATERIAL Supplier Sample Information  (Received by: Signature)  (Signature)  Oate Imme  Received by: Signature)  Oate Imme  Received by							Phone:						Ana	lysis	and	Met	hod				EPA Program		
Miscellaneous:    Miscellaneous:   Misce		e. Zip:				800	Email:	- 1 1/2								8					SDWA	CWA	RCRA
Sample Information  Remarks  Remarks  Additional Instructions: (() FALESC @ ensure.)  (Red sampled, attest to the validary and authenticity of this sample.) I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fread and may be growth for large laction.  Received by, Signature)  Oate Time Signature Sig	Phone:						100000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 1		189					-									
Sample Information    Times   Sample Information   Sample Information   Sample ID   Sample		shude 6	Denso	Jum. L	avon.				8	15	15										Complian	ce Y	or N
Additional Instructions: CC: SFACES @ CASIM. COM  INDEX O 25 III SUP I		()							- 45	/ 80	/ 80	1		0.0	_	×	sle	PKG			PWSID#		
Additional Instructions: CC: SFACES @ CASIM. COM  INDEX O 25 III SUP I					Sam	ple Inform	nation			10	(Q O)	802	8260	300	NN-	1-50	Met	noin					
Additional Instructions: CC: SPACES @ MSWM. COM  If the control of the sample of the sample is a sample to the sample boation, date or time of collection is considered fraud and may be grounds for legal action.  If the control of the sample is a sample to the sample is a sample to the sample boation, date or time of collection is considered fraud and may be grounds for legal action.  If the control of the sample is a sample to the sample is a sample to the sample boation, date or time of collection is considered fraud and may be grounds for legal action.  If the control of the sample is a sample is a sample is a sample to the sample boation, date or time of collection is considered fraud and may be grounds for legal action.  If the control of the sample is a sample is a sample is a sample of the sample boation, date or time of collection is considered fraud and may be grounds for legal action.  If the control of the sample is a sample is a sample is a sample of the sa	2010/07/200	Date Sampled	Matrix				Sample ID	Field		DROVOR	6RO/DB	BTEX by	VOC by	Chloride	всрос	TCEQ 100	RCRA 8	Cation/A				Remarks	
Additional instructions: ( ) Falese @ ensham. Com  [field sampler], steek to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.  [field sampler], steek to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.  [field sampler], steek to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.  [field sampler], steek to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.  [field sampler], steek to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.  [field sampler], steek to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.  [field sampler], steek to the validity and authenticity of this sample is carried fraud and may be grounds for legal action.  [field sampler], steek to the validity and authenticity of this sample is carried fraud and may be grounds for legal action.  [field sampler], steek to the validity and authenticity of this sample is carried fraud and may be grounds for legal action.  [field sampler], steek to the validity and authenticity of this sampler.  [field sampler], steek to the validity and authenticity of this sampler.  [field sampler], steek to the validity an	cyoi	10-25	5011	ì	50	14	8		1	X	×	X											
Additional Instructions: CC: Falesc @ ensorm. Com  (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally midabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.  (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally midabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.  (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally midabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.  (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally midabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.   Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an any green above Dut less than 6°C on Lab Use Only  Received on ice:    Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an any green above Dut less than 6°C on Lab Use Only    Received on ice:	1055	10-25		1	FS	14			2		1	1	×										
Additional Instructions: C: JFA CSC @ ENSING . COM  ((field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.  Time Received by: (Signature) Date Time	Mo				F3	15			3				100							7 ca			
(field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.    Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA	1150	V	V	V	FS	16			4	V	V	V											
(field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.    Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA		1					1000																
(field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.    Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA				i i								B										15.4	
(relied sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.    Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																				E			
(field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.    Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																							
(field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.    Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																							
(field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.    Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																							
Received by: (Signature)  Date  Time  Received by: (Signature)  Received by: (Signature)  Date  Time  Received by: (Signature)  Received by: (Signature)  Received by: (Signature)  Date  Time  AVG Temp °C  Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA	Addition	al Instructio	ons: C	_i	ifales	e @ 6	ensolum. com			1												1	
Received by: (Signature)  Date  Time  Received by: (Signature)  Received by: (Signature)  Date  Time  Received by: (Signature)  Received by: (Signature)  Date  Time  Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA		oler), attest to the	e validity and	authentici	ty of this sampl	e. I am awar	that tampering with or intentionally mis	slabeling the sample lo	cation,	date or	ime of	collec	tion is	consid	ered fr	aud ar	nd may	be gr	ounds f	for lega	l action.		
Relinquished by: (Signature)  Date  Time  Received by: (Signature)  Date  Time  Time  Time  Time  Time  AVG Temp °C  AVG Temp °C  Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA		ed by: (Signatu	re)	Da	te -25	Time 12110	Received by: (Signature)	Date 10	1250	Time	2:16	)											
Relinquished by: (Signature)  Date  Time  Received by: (Signature)  Date  Time  Received by: (Signature)  Date  Time  Received by: (Signature)  Date  Time  AVG Temp °C  AVG Temp °C  Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA	2-7 1		~					Date		_					Rece	eived	d on i	ce:			se Only		
Relinquished by: (Signature)  Date  Time  Received by: (Signature)  Date  Time  AVG Temp °C  Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA	Relinquishe	ed by: (Signatu	re)	Da	te	Time	Received by: (Signature)	Date		Time					T1				T2			Т3	
ample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA	Relinquishe	ed by: (Signatu	re)	Da	te	Time	Received by: (Signature)	Date		Time					AVG	Ten	o° an	(	f				
late. Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples	Sample Matr	rix: <b>S</b> - Soil, <b>Sd</b> - S	olid, <b>Sg</b> - Sluc	ige, A - Aqu	ueous, <b>0</b> - Othe	r		Contain	er Typ	e: g -	glass,	<b>p</b> - p	oly/p	lastic	, ag -	amb	er gla	iss, v	- VO/	4	T		
total pumples are appeared an auto area reported amena other annual energy of the management of the appeared of at the appeared of at the appeared of the appearance of the ap	Note: Same	oles are discard	ded 14 days	after resu	ilts are report	ed unless o	ther arrangements are made. Hazaro	dous samples will be	return	ned to	lient	or dis	oosed	of at	the cli	ent e	xpens	e. The	e repo	rt for t	he analysis	of the abo	ve samples



envirotech

Race 62 of 107

envirotech Inc.

Printed: 10/25/2024 2:41:05PM

## **Envirotech Analytical Laboratory**

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Cliants	Hilcorp Energy Co	Date Received:	10/25/24 12	v16		Work Order ID:	E410219
Client:	Theorp Energy Co					Work Order ID:	E410318
Phone: Email:	shyde@ensolum.com	Date Logged In: Due Date:	10/25/24 13	::09 7:00 (5 day TAT)		Logged In By:	Caitlin Mars
Lilian.	snyde@ensoluni.com	Duc Date.	11/01/24 17	.00 (3 day 1711)			
Chain of	Custody (COC)						
1. Does tl	ne sample ID match the COC?		Yes				
2. Does tl	ne number of samples per sampling site location man	ch the COC	Yes				
3. Were s	amples dropped off by client or carrier?		Yes	Carrier: C	GP		
4. Was th	e COC complete, i.e., signatures, dates/times, reques	sted analyses?	Yes				
5. Were a	ll samples received within holding time?		Yes				
	Note: Analysis, such as pH which should be conducted in					Comment	ts/Resolution
Sample T	i.e, 15 minute hold time, are not included in this disucssion for Around Time (TAT)	л.					
	e COC indicate standard TAT, or Expedited TAT?		Yes		Sampled by	not provide	ed on COC.
Sample C	•		103			1	
	sample cooler received?		Yes				
	was cooler received in good condition?		Yes				
•	e sample(s) received intact, i.e., not broken?						
	custody/security seals present?		Yes				
	were custody/security seals intact?		No				
•	•		NA				
12. Was th	e sample received on ice? If yes, the recorded temp is 4°C, Note: Thermal preservation is not required, if samples are		Yes				
	minutes of sampling	c received w/r 15					
13. If no	visible ice, record the temperature. Actual sample	temperature: 4°0	<u>C</u>				
Sample C	Container_						
	queous VOC samples present?		No				
15. Are V	OC samples collected in VOA Vials?		NA				
16. Is the	head space less than 6-8 mm (pea sized or less)?		NA				
17. Was a	trip blank (TB) included for VOC analyses?		NA				
18. Are n	on-VOC samples collected in the correct containers'	?	Yes				
19. Is the	appropriate volume/weight or number of sample contain	ers collected?	Yes				
Field Lal	<u>oel</u>						
	field sample labels filled out with the minimum info	rmation:					
	ample ID?		Yes				
	rate/Time Collected? collectors name?		Yes				
	Preservation		Yes				
	the COC or field labels indicate the samples were pr	eserved?	No				
	ample(s) correctly preserved?		NA				
	filteration required and/or requested for dissolved n	netals?	No				
Multinha	ase Sample Matrix						
	the sample have more than one phase, i.e., multipha	se?	No				
	, does the COC specify which phase(s) is to be analy		NA				
			1421				
	act Laboratory	9	NI.				
	amples required to get sent to a subcontract laborato subcontract laboratory specified by the client and it	-	No NA 9	71 4 T -1-	NI 4		
		so who:	INZA (	Subcontract Lab	o; NA		
Client I	<u>istruction</u>						

Date

Signature of client authorizing changes to the COC or sample disposition.

Report to: Stuart Hyde







5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





# envirotech

Practical Solutions for a Better Tomorrow

# **Analytical Report**

Hilcorp Energy Co

Project Name: Brookhaven

Work Order: E410320

Job Number: 17051-0002

Received: 10/25/2024

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 11/4/24

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 11/4/24

Stuart Hyde PO Box 61529 Houston, TX 77208

Project Name: Brookhaven Workorder: E410320

Date Received: 10/25/2024 12:28:00PM

Stuart Hyde,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 10/25/2024 12:28:00PM, under the Project Name: Brookhaven.

The analytical test results summarized in this report with the Project Name: Brookhaven apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881 Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

**Laboratory Administrator** Office: 505-632-1881

rainaschwanz@envirotech-inc.com

Field Offices:

**Southern New Mexico Area** Lynn Jarboe

Laboratory Technical Representative Office: 505-421-LABS(5227)

Cell: 505-320-4759

ljarboe@envirotech-inc.com

Michelle Gonzales

Client Representative

Office: 505-421-LABS(5227)

Cell: 505-947-8222

mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

## **Table of Contents**

Title Page	1
Cover Page	2
Table of Contents	3
Sample Summary	5
Sample Data	6
SW03	6
SW04	7
SW05	8
SW06	9
SW07	10
SW08	11
FS06	12
FS07	13
FS08	14
FS09	15
FS10	16
FS11	17
FS12	18
FS13	19
SW13	20
SW11	21
SW12	22
SW10	23
SW09	24
QC Summary Data	25

# Table of Contents (continued)

	QC - Volatile Organics by EPA 8021B	25
	QC - Nonhalogenated Organics by EPA 8015D - GRO	26
	QC - Nonhalogenated Organics by EPA 8015D - DRO/ORO	27
	QC - Anions by EPA 300.0/9056A	28
D	efinitions and Notes	29
С	hain of Custody etc.	30

## Sample Summary

Hilcorp Energy Co	Project Name:	Brookhaven	Donoutoda
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	11/04/24 16:08

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SW03	E410320-01A	Soil	10/23/24	10/25/24	Glass Jar, 4 oz.
SW04	E410320-02A	Soil	10/23/24	10/25/24	Glass Jar, 4 oz.
SW05	E410320-03A	Soil	10/23/24	10/25/24	Glass Jar, 4 oz.
SW06	E410320-04A	Soil	10/23/24	10/25/24	Glass Jar, 4 oz.
SW07	E410320-05A	Soil	10/23/24	10/25/24	Glass Jar, 4 oz.
SW08	E410320-06A	Soil	10/23/24	10/25/24	Glass Jar, 4 oz.
FS06	E410320-07A	Soil	10/23/24	10/25/24	Glass Jar, 4 oz.
FS07	E410320-08A	Soil	10/23/24	10/25/24	Glass Jar, 4 oz.
FS08	E410320-09A	Soil	10/23/24	10/25/24	Glass Jar, 4 oz.
FS09	E410320-10A	Soil	10/23/24	10/25/24	Glass Jar, 4 oz.
FS10	E410320-11A	Soil	10/23/24	10/25/24	Glass Jar, 4 oz.
FS11	E410320-12A	Soil	10/23/24	10/25/24	Glass Jar, 4 oz.
FS12	E410320-13A	Soil	10/23/24	10/25/24	Glass Jar, 4 oz.
FS13	E410320-14A	Soil	10/23/24	10/25/24	Glass Jar, 4 oz.
SW13	E410320-15A	Soil	10/23/24	10/25/24	Glass Jar, 4 oz.
SW11	E410320-16A	Soil	10/23/24	10/25/24	Glass Jar, 4 oz.
SW12	E410320-17A	Soil	10/23/24	10/25/24	Glass Jar, 4 oz.
SW10	E410320-18A	Soil	10/23/24	10/25/24	Glass Jar, 4 oz.
SW09	E410320-19A	Soil	10/23/24	10/25/24	Glass Jar, 4 oz.



Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	11/4/2024 4:08:52PM

## SW03

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: BA		Batch: 2443198
Benzene	0.0324	0.0250	1	10/25/24	11/02/24	
Ethylbenzene	0.0259	0.0250	1	10/25/24	11/02/24	
Toluene	0.224	0.0250	1	10/25/24	11/02/24	
o-Xylene	0.0995	0.0250	1	10/25/24	11/02/24	
p,m-Xylene	0.306	0.0500	1	10/25/24	11/02/24	
Total Xylenes	0.405	0.0250	1	10/25/24	11/02/24	
Surrogate: 4-Bromochlorobenzene-PID		103 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: BA		Batch: 2443198
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/25/24	11/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.9 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: RAS		Batch: 2443228
Diesel Range Organics (C10-C28)	ND	25.0	1	10/26/24	10/29/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/26/24	10/29/24	
Surrogate: n-Nonane		124 %	50-200	10/26/24	10/29/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: DT		Batch: 2444048

Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	11/4/2024 4:08:52PM

## **SW04**

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: BA		Batch: 2443198
Benzene	ND	0.0250	1	10/25/24	11/02/24	
Ethylbenzene	ND	0.0250	1	10/25/24	11/02/24	
Toluene	0.0555	0.0250	1	10/25/24	11/02/24	
o-Xylene	ND	0.0250	1	10/25/24	11/02/24	
p,m-Xylene	0.0739	0.0500	1	10/25/24	11/02/24	
Total Xylenes	0.0739	0.0250	1	10/25/24	11/02/24	
Surrogate: 4-Bromochlorobenzene-PID		101 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: BA		Batch: 2443198
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/25/24	11/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.6 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2443228
Diesel Range Organics (C10-C28)	ND	25.0	1	10/26/24	10/29/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/26/24	10/29/24	
Surrogate: n-Nonane		124 %	50-200	10/26/24	10/29/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: DT		Batch: 2444048
				10/29/24	10/29/24	· · · · · · · · · · · · · · · · · · ·



Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	11/4/2024 4:08:52PM

## **SW05**

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: BA		Batch: 2443198
Benzene	ND	0.0250	1	10/25/24	11/02/24	
Ethylbenzene	0.158	0.0250	1	10/25/24	11/02/24	
Toluene	0.467	0.0250	1	10/25/24	11/02/24	
o-Xylene	0.408	0.0250	1	10/25/24	11/02/24	
p,m-Xylene	1.65	0.0500	1	10/25/24	11/02/24	
Total Xylenes	2.06	0.0250	1	10/25/24	11/02/24	
Surrogate: 4-Bromochlorobenzene-PID		105 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: BA		Batch: 2443198
Gasoline Range Organics (C6-C10)	22.2	20.0	1	10/25/24	11/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.2 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2443228
Diesel Range Organics (C10-C28)	ND	25.0	1	10/26/24	10/29/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/26/24	10/29/24	
Surrogate: n-Nonane		138 %	50-200	10/26/24	10/29/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: DT		Batch: 2444048



Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	11/4/2024 4:08:52PM

## **SW06**

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2443198
Benzene	ND	0.0250	1	10/25/24	11/02/24	
Ethylbenzene	0.0306	0.0250	1	10/25/24	11/02/24	
Toluene	0.202	0.0250	1	10/25/24	11/02/24	
o-Xylene	0.0954	0.0250	1	10/25/24	11/02/24	
p,m-Xylene	0.246	0.0500	1	10/25/24	11/02/24	
Total Xylenes	0.341	0.0250	1	10/25/24	11/02/24	
Surrogate: 4-Bromochlorobenzene-PID		103 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2443198
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/25/24	11/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.2 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: RAS		Batch: 2443228
Diesel Range Organics (C10-C28)	ND	25.0	1	10/26/24	10/29/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/26/24	10/29/24	
Surrogate: n-Nonane		135 %	50-200	10/26/24	10/29/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: DT		Batch: 2444048



Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	11/4/2024 4:08:52PM

#### **SW07**

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	llyst: BA		Batch: 2443198
Benzene	ND	0.0250	1	10/25/24	11/02/24	
Ethylbenzene	ND	0.0250	1	10/25/24	11/02/24	
Toluene	ND	0.0250	1	10/25/24	11/02/24	
o-Xylene	ND	0.0250	1	10/25/24	11/02/24	
p,m-Xylene	ND	0.0500	1	10/25/24	11/02/24	
Total Xylenes	ND	0.0250	1	10/25/24	11/02/24	
Surrogate: 4-Bromochlorobenzene-PID		100 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2443198
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/25/24	11/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.7 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: RAS		Batch: 2443228
Diesel Range Organics (C10-C28)	ND	25.0	1	10/26/24	10/29/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/26/24	10/29/24	
Surrogate: n-Nonane		124 %	50-200	10/26/24	10/29/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	llyst: DT		Batch: 2444048
	ND	40.0	2	10/29/24	10/29/24	<u> </u>



Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	11/4/2024 4:08:52PM

#### **SW08**

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2443198
Benzene	ND	0.0250	1	10/25/24	11/02/24	
Ethylbenzene	ND	0.0250	1	10/25/24	11/02/24	
Toluene	ND	0.0250	1	10/25/24	11/02/24	
o-Xylene	ND	0.0250	1	10/25/24	11/02/24	
p,m-Xylene	ND	0.0500	1	10/25/24	11/02/24	
Total Xylenes	ND	0.0250	1	10/25/24	11/02/24	
Surrogate: 4-Bromochlorobenzene-PID		100 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2443198
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/25/24	11/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.9 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: RAS		Batch: 2443228
Diesel Range Organics (C10-C28)	ND	25.0	1	10/26/24	10/29/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/26/24	10/29/24	
Surrogate: n-Nonane		137 %	50-200	10/26/24	10/29/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	lyst: DT		Batch: 2444048
Chloride	ND	20.0	1	10/29/24	10/29/24	

Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	11/4/2024 4:08:52PM

#### FS06

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: BA		Batch: 2443198
Benzene	ND	0.0250	1	10/25/24	11/02/24	
Ethylbenzene	ND	0.0250	1	10/25/24	11/02/24	
Toluene	ND	0.0250	1	10/25/24	11/02/24	
o-Xylene	ND	0.0250	1	10/25/24	11/02/24	
p,m-Xylene	ND	0.0500	1	10/25/24	11/02/24	
Total Xylenes	ND	0.0250	1	10/25/24	11/02/24	
Surrogate: 4-Bromochlorobenzene-PID		100 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: BA		Batch: 2443198
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/25/24	11/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.3 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2443228
Diesel Range Organics (C10-C28)	ND	25.0	1	10/26/24	10/29/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/26/24	10/29/24	
Surrogate: n-Nonane		130 %	50-200	10/26/24	10/29/24	
4 . I EDA 200 0/00564	mg/kg	mg/kg	Anal	yst: DT		Batch: 2444048
Anions by EPA 300.0/9056A	88	8 8		-		



Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	11/4/2024 4:08:52PM

#### **FS07**

		Reporting				
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: BA		Batch: 2443198
Benzene	ND	0.0250	1	10/25/24	11/02/24	
Ethylbenzene	ND	0.0250	1	10/25/24	11/02/24	
Toluene	0.0702	0.0250	1	10/25/24	11/02/24	
o-Xylene	0.0643	0.0250	1	10/25/24	11/02/24	
p,m-Xylene	0.168	0.0500	1	10/25/24	11/02/24	
Total Xylenes	0.232	0.0250	1	10/25/24	11/02/24	
Surrogate: 4-Bromochlorobenzene-PID		102 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: BA		Batch: 2443198
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/25/24	11/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.2 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: RAS		Batch: 2443228
Diesel Range Organics (C10-C28)	ND	25.0	1	10/26/24	10/29/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/26/24	10/29/24	
Surrogate: n-Nonane		125 %	50-200	10/26/24	10/29/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: DT		Batch: 2444048
Chloride	ND	20.0	1	10/29/24	10/29/24	



Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	11/4/2024 4:08:52PM

#### FS08

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	st: BA		Batch: 2443198
Benzene	ND	0.0250	1	10/25/24	11/02/24	
Ethylbenzene	ND	0.0250	1	10/25/24	11/02/24	
Toluene	0.0309	0.0250	1	10/25/24	11/02/24	
o-Xylene	ND	0.0250	1	10/25/24	11/02/24	
p,m-Xylene	ND	0.0500	1	10/25/24	11/02/24	
Total Xylenes	ND	0.0250	1	10/25/24	11/02/24	
Surrogate: 4-Bromochlorobenzene-PID		99.2 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	st: BA		Batch: 2443198
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/25/24	11/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		87.8 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	st: RAS		Batch: 2443228
Diesel Range Organics (C10-C28)	ND	25.0	1	10/26/24	10/29/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/26/24	10/29/24	
Surrogate: n-Nonane		125 %	50-200	10/26/24	10/29/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	st: DT		Batch: 2444048
Chloride	ND	40.0	2	10/29/24	10/29/24	



Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	11/4/2024 4:08:52PM

#### FS09

		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: BA		Batch: 2443198
Benzene	ND	0.0250	1	10/25/24	11/02/24	
Ethylbenzene	ND	0.0250	1	10/25/24	11/02/24	
Toluene	0.0913	0.0250	1	10/25/24	11/02/24	
o-Xylene	0.0841	0.0250	1	10/25/24	11/02/24	
p,m-Xylene	0.148	0.0500	1	10/25/24	11/02/24	
Total Xylenes	0.232	0.0250	1	10/25/24	11/02/24	
Surrogate: 4-Bromochlorobenzene-PID		102 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: BA		Batch: 2443198
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/25/24	11/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.8 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: RAS		Batch: 2443228
Diesel Range Organics (C10-C28)	ND	25.0	1	10/26/24	10/29/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/26/24	10/29/24	
Surrogate: n-Nonane		124 %	50-200	10/26/24	10/29/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: DT		Batch: 2444048
Chloride	ND	100	5	10/29/24	10/29/24	



Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	11/4/2024 4:08:52PM

#### FS10

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	t: BA		Batch: 2443198
Benzene	ND	0.0250	1	10/25/24	11/02/24	
Ethylbenzene	ND	0.0250	1	10/25/24	11/02/24	
Toluene	0.0339	0.0250	1	10/25/24	11/02/24	
o-Xylene	0.0405	0.0250	1	10/25/24	11/02/24	
p,m-Xylene	0.146	0.0500	1	10/25/24	11/02/24	
Total Xylenes	0.186	0.0250	1	10/25/24	11/02/24	
Surrogate: 4-Bromochlorobenzene-PID		102 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: BA		Batch: 2443198
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/25/24	11/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.9 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: RAS		Batch: 2443228
Diesel Range Organics (C10-C28)	ND	25.0	1	10/26/24	10/29/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/26/24	10/29/24	
Surrogate: n-Nonane		132 %	50-200	10/26/24	10/29/24	
Aniona by EDA 200 0/0056 A	mg/kg	mg/kg	Analys	t: DT		Batch: 2444048
Anions by EPA 300.0/9056A						



Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	11/4/2024 4:08:52PM

#### FS11 E410320-12

		2110020 12				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: BA		Batch: 2443198
Benzene	ND	0.0250	1	10/25/24	11/02/24	
Ethylbenzene	ND	0.0250	1	10/25/24	11/02/24	
Toluene	ND	0.0250	1	10/25/24	11/02/24	
o-Xylene	ND	0.0250	1	10/25/24	11/02/24	
p,m-Xylene	ND	0.0500	1	10/25/24	11/02/24	
Total Xylenes	ND	0.0250	1	10/25/24	11/02/24	
Surrogate: 4-Bromochlorobenzene-PID		100 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: BA		Batch: 2443198
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/25/24	11/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.3 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: RAS		Batch: 2443228
Diesel Range Organics (C10-C28)	ND	25.0	1	10/26/24	10/29/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/26/24	10/29/24	
Surrogate: n-Nonane		129 %	50-200	10/26/24	10/29/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: DT		Batch: 2444048
Chloride	ND	40.0	2	10/29/24	10/29/24	



Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	11/4/2024 4:08:52PM

#### FS12 E410320-13

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: BA		Batch: 2443198
Benzene	ND	0.0250	1	10/25/24	11/02/24	
Ethylbenzene	ND	0.0250	1	10/25/24	11/02/24	
Toluene	ND	0.0250	1	10/25/24	11/02/24	
o-Xylene	ND	0.0250	1	10/25/24	11/02/24	
p,m-Xylene	ND	0.0500	1	10/25/24	11/02/24	
Total Xylenes	ND	0.0250	1	10/25/24	11/02/24	
Surrogate: 4-Bromochlorobenzene-PID		99.7 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: BA		Batch: 2443198
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/25/24	11/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.2 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2443228
Diesel Range Organics (C10-C28)	ND	25.0	1	10/26/24	10/29/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/26/24	10/29/24	
Surrogate: n-Nonane		131 %	50-200	10/26/24	10/29/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: DT		Batch: 2444048
Chloride	ND	20.0	1	10/29/24	10/29/24	



Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	11/4/2024 4:08:52PM

#### FS13 E410320-14

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	yst: BA		Batch: 2443198
Benzene	ND	0.0250	1	10/25/24	11/02/24	
Ethylbenzene	ND	0.0250	1	10/25/24	11/02/24	
Toluene	0.0764	0.0250	1	10/25/24	11/02/24	
o-Xylene	0.0524	0.0250	1	10/25/24	11/02/24	
p,m-Xylene	0.192	0.0500	1	10/25/24	11/02/24	
Total Xylenes	0.244	0.0250	1	10/25/24	11/02/24	
Surrogate: 4-Bromochlorobenzene-PID		102 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	yst: BA		Batch: 2443198
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/25/24	11/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.1 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	yst: RAS		Batch: 2443228
Diesel Range Organics (C10-C28)	ND	25.0	1	10/26/24	10/29/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/26/24	10/29/24	
Surrogate: n-Nonane		140 %	50-200	10/26/24	10/29/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	yst: DT		Batch: 2444048
Chloride	ND	40.0	2	10/29/24	10/29/24	



Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	11/4/2024 4:08:52PM

#### **SW13**

		D on outin o				
Analyte	Result	Reporting Limit	Dilutio	on Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	A	nalyst: BA		Batch: 2443198
Benzene	ND	0.0250	1	10/25/24	11/02/24	
Ethylbenzene	ND	0.0250	1	10/25/24	11/02/24	
Toluene	0.137	0.0250	1	10/25/24	11/02/24	
o-Xylene	0.0888	0.0250	1	10/25/24	11/02/24	
p,m-Xylene	0.284	0.0500	1	10/25/24	11/02/24	
Total Xylenes	0.372	0.0250	1	10/25/24	11/02/24	
Surrogate: 4-Bromochlorobenzene-PID		101 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	nalyst: BA		Batch: 2443198
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/25/24	11/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.9 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	nalyst: RAS		Batch: 2443228
Diesel Range Organics (C10-C28)	ND	25.0	1	10/26/24	10/29/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/26/24	10/29/24	
Surrogate: n-Nonane		131 %	50-200	10/26/24	10/29/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	nalyst: DT		Batch: 2444048
Chloride	ND	40.0	2	10/29/24	10/29/24	



Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	11/4/2024 4:08:52PM

#### SW11

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: BA		Batch: 2443198
Benzene	ND	0.0250	1	10/25/24	11/02/24	
Ethylbenzene	0.0827	0.0250	1	10/25/24	11/02/24	
Toluene	0.260	0.0250	1	10/25/24	11/02/24	
o-Xylene	0.185	0.0250	1	10/25/24	11/02/24	
p,m-Xylene	0.865	0.0500	1	10/25/24	11/02/24	
Total Xylenes	1.05	0.0250	1	10/25/24	11/02/24	
Surrogate: 4-Bromochlorobenzene-PID		103 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: BA		Batch: 2443198
Gasoline Range Organics (C6-C10)	20.0	20.0	1	10/25/24	11/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.8 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: RAS		Batch: 2443228
Diesel Range Organics (C10-C28)	ND	25.0	1	10/26/24	10/29/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/26/24	10/29/24	
Surrogate: n-Nonane		125 %	50-200	10/26/24	10/29/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: DT		Batch: 2444048
Chloride	ND	200	10	10/29/24	10/29/24	



Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	11/4/2024 4:08:52PM

#### SW12

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	yst: BA		Batch: 2443198
Benzene	0.0275	0.0250	1	10/25/24	11/02/24	
Ethylbenzene	ND	0.0250	1	10/25/24	11/02/24	
Toluene	0.186	0.0250	1	10/25/24	11/02/24	
o-Xylene	0.0632	0.0250	1	10/25/24	11/02/24	
p,m-Xylene	0.223	0.0500	1	10/25/24	11/02/24	
Total Xylenes	0.286	0.0250	1	10/25/24	11/02/24	
Surrogate: 4-Bromochlorobenzene-PID		101 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	yst: BA		Batch: 2443198
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/25/24	11/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.3 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	Analyst: RAS		Batch: 2443228
Diesel Range Organics (C10-C28)	ND	25.0	1	10/26/24	10/29/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/26/24	10/29/24	
Surrogate: n-Nonane		127 %	50-200	10/26/24	10/29/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	yst: DT		Batch: 2444048



Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	11/4/2024 4:08:52PM

#### **SW10**

		Reporting				
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: BA		Batch: 2443198
Benzene	ND	0.0250	1	10/25/24	11/02/24	
Ethylbenzene	0.182	0.0250	1	10/25/24	11/02/24	
Toluene	0.187	0.0250	1	10/25/24	11/02/24	
o-Xylene	0.403	0.0250	1	10/25/24	11/02/24	
p,m-Xylene	1.49	0.0500	1	10/25/24	11/02/24	
Total Xylenes	1.89	0.0250	1	10/25/24	11/02/24	
Surrogate: 4-Bromochlorobenzene-PID		107 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	mg/kg Analyst: BA		Batch: 2443198	
Gasoline Range Organics (C6-C10)	46.6	20.0	1	10/25/24	11/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.8 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	Analyst: RAS		Batch: 2443228
Diesel Range Organics (C10-C28)	ND	25.0	1	10/26/24	10/29/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/26/24	10/29/24	
Surrogate: n-Nonane		126 %	50-200	10/26/24	10/29/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: DT		Batch: 2444048
Chloride	ND	100	5	10/29/24	10/29/24	·



Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	11/4/2024 4:08:52PM

#### SW09

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2443198
Benzene	0.0276	0.0250	1	10/25/24	11/02/24	
Ethylbenzene	0.0810	0.0250	1	10/25/24	11/02/24	
Toluene	0.231	0.0250	1	10/25/24	11/02/24	
o-Xylene	0.247	0.0250	1	10/25/24	11/02/24	
p,m-Xylene	0.917	0.0500	1	10/25/24	11/02/24	
Total Xylenes	1.16	0.0250	1	10/25/24	11/02/24	
Surrogate: 4-Bromochlorobenzene-PID		103 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	lyst: BA		Batch: 2443198
Gasoline Range Organics (C6-C10)	23.5	20.0	1	10/25/24	11/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.5 %	70-130	10/25/24	11/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: RAS		Batch: 2443228
Diesel Range Organics (C10-C28)	ND	25.0	1	10/26/24	10/29/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/26/24	10/29/24	
Surrogate: n-Nonane		122 %	50-200	10/26/24	10/29/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	lyst: DT		Batch: 2444048



### **QC Summary Data**

Hilcorp Energy Co	Project Name:	Brookhaven	Reported:
PO Box 61529	Project Number:	17051-0002	•
Houston TX, 77208	Project Manager:	Stuart Hyde	11/4/2024 4:08:52PM

Houston TX, 77208		Project Number: Project Manager:		uart Hyde				1	1/4/2024 4:08:52PM
		Volatile O	rganics b	y EPA 802	1B				Analyst: BA
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2443198-BLK1)							Prepared: 1	0/25/24 An	alyzed: 11/02/24
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.96		8.00		99.5	70-130			
LCS (2443198-BS1)							Prepared: 10	0/25/24 An	alyzed: 11/02/24
Benzene	5.01	0.0250	5.00		100	70-130			
Ethylbenzene	4.93	0.0250	5.00		98.5	70-130			
Toluene	5.01	0.0250	5.00		100	70-130			
o-Xylene	4.93	0.0250	5.00		98.5	70-130			
p,m-Xylene	10.0	0.0500	10.0		100	70-130			
Total Xylenes	15.0	0.0250	15.0		99.7	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.93		8.00		99.1	70-130			
LCS Dup (2443198-BSD1)							Prepared: 10	0/25/24 An	alyzed: 11/02/24
Benzene	5.12	0.0250	5.00		102	70-130	2.17	20	
Ethylbenzene	5.04	0.0250	5.00		101	70-130	2.32	20	
Toluene	5.12	0.0250	5.00		102	70-130	2.31	20	
o-Xylene	5.06	0.0250	5.00		101	70-130	2.68	20	
p,m-Xylene	10.3	0.0500	10.0		103	70-130	2.19	20	
Total Xylenes	15.3	0.0250	15.0		102	70-130	2.35	20	



Surrogate: 4-Bromochlorobenzene-PID

Surrogate: 1-Chloro-4-fluorobenzene-FID

### **QC Summary Data**

Hilcorp Energy Co	Project Name:	Brookhaven	Reported:
PO Box 61529	Project Number:	17051-0002	-
Houston TX, 77208	Project Manager:	Stuart Hyde	11/4/2024 4:08:52PM

Houston TX, 77208		Project Manage		uart Hyde				11.	/4/2024 4:08:52PM
	Non	halogenated	Organics	by EPA 80	15D - G	RO			Analyst: BA
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2443198-BLK1)						]	Prepared: 1	0/25/24 Anal	yzed: 11/02/24
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.05		8.00		88.1	70-130			
LCS (2443198-BS2)						1	Prepared: 10	0/25/24 Anal	yzed: 11/02/24
Gasoline Range Organics (C6-C10)	43.8	20.0	50.0		87.7	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.21		8.00		90.1	70-130			
LCS Dup (2443198-BSD2)						1	Prepared: 10	0/25/24 Anal	yzed: 11/02/24
Gasoline Range Organics (C6-C10)	43.9	20.0	50.0		87.8	70-130	0.199	20	

70-130

### **QC Summary Data**

Hilcorp Energy Co	Project Name:	Brookhaven	Reported:
PO Box 61529	Project Number:	17051-0002	
Houston TX, 77208	Project Manager:	Stuart Hyde	11/4/2024 4:08:52PM

	Analyst: RA	C
		72
% %	Note	es
red: 10/26/24	4 Analyzed: 10/2	29/24
red: 10/26/24	4 Analyzed: 10/2	29/24
red: 10/26/24	4 Analyzed: 10/2	29/24
.81 20	)	
	PD Lir % % % % % % % % % % % % % % % % % % %	% % Not red: 10/26/24 Analyzed: 10/2 red: 10/26/24 Analyzed: 10/2 red: 10/26/24 Analyzed: 10/2

### **QC Summary Data**

Hilcorp Energy Co PO Box 61529 Houston TX, 77208		Project Name: Project Number: Project Manager:	1	rookhaven 7051-0002 tuart Hyde					Reported: 11/4/2024 4:08:52PM
		Anions	by EPA	300.0/9056 <i>A</i>	<b>A</b>				Analyst: DT
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2444048-BLK1)						F	repared: 1	0/29/24	Analyzed: 10/29/24

Chloride	ND	20.0						
LCS (2444048-BS1)						Prepared: 10	/29/24 Ana	lyzed: 10/29/24
Chloride	251	20.0	250	101	90-110			
LCS Dup (2444048-BSD1)						Prepared: 10	/29/24 Ana	lyzed: 10/29/24
Chloride	251	20.0	250	100	90-110	0.261	20	

#### QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



### **Definitions and Notes**

Hilcorp Energy Co	Project Name:	Brookhaven	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Stuart Hyde	11/04/24 16:08

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with \*\* are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other

Received by OCD: 11/21/2024 3:43:45 PM

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.



Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

## envirotech

						Chain of	Cust	ody	F	411	13	20	)	CI	A 1	ola	25	24				Page	e_ <del>~</del> _	0
	Clie	nt Inform	nation			Invoice Information		1			La	ib Us	e On	ly			-	TA	T			State	e	
Client: L	Til LOCD				Co	ompany:	a)	i	Lab V	NO#	sa	_	Job N	Num	ber_	-	1D	2D	3D St	td	NM (	CO UT	TX	
Project N	ame: Bro	okha			Ac	dress:			E	H3	sa	0	Plo	21.	O	以			)					
Project N	lanager: 5	traut	H		_   <u>Ci</u>	ty, State, Zip:																		
Address:					_   <u>P</u>	ione:							Ana	lysis	and	Met	hod			_		Progra		
City, State	e, Zip:				_   Em	ail:															SDWA	CWA	RCRA	
Phone:					_ Mis	cellaneous:												n 61						
Email: 5	hyde(c)	enson	um, La	2/M			Service Services			8015	3015			_			10			-	ompliance	Y	or N	1
•	U			Cama	la Informati					þ	by 8	021	760	300.0	Σ	Ĕ.	etal			ŀ,	PWSID #			_
T			I	Samp	le Informati	OII	TO 1	1 12	h	ORC	DRC	by 8	by 8.	ide	- 20	1005	8 8				F	Remarks		
Time Sampled	Date Sampled	Matrix	No. of Containers			Sample ID	Fiel	Lal Num	ber	DRO/ORO	GRO/DRO by 8015	втех ьу 8021	VOC by 8260	Chloride 300.0	BGDOC - NM	TCEQ 1005 - TX	RCRA 8 Metals			1		CITICING		
1440	10-24	5011	1	FS	01			11		+	X	X												
1450				FS	11			12	-	(	ĺ	ſ												
1500				FS	12	- 1		13	,															
1510				F	13			14													10-10-10-10-10-10-10-10-10-10-10-10-10-1			
1520				5	213			12																
1530					116			N	e															
1540					かして			17	t															
1550					010			18																
1600	V	V	J		200	vi)		10	1														- 22	
											A	Y												
Addition	al Instructio	ns:	c: 4	poles	200 en	solum, com																		
I, (field samp						t tampering with or intentionally mislabelin	g the san	nple loca	ation, o	date o	r time	of coll	ection	is con:	sidered	d fraud	and m	nay be g	grounds fo	or leg	al action.			
	ed by: (Signatur	(e)	Date	-25	Time 1226	Received by: (Signature)	Date	0/25	(24	Time	:28										be received on mp above 0 bu			
	ed by: (Signatur		Date		Time	Received by: (Signature)	Date			Time					Rec	eived	l on i	ce:	Lab		Only			
Relinquishe	ed by: (Signatur	e)	Date		Time	Received by: (Signature)	Date	100		Time					T1				T2		Т	3		
Relinquishe	ed by: (Signatur	re)	Date		Time	Received by: (Signature)	Date			Time					AVG	Tem	o° ar	Ļ	,					
Sample Mat	rix: <b>S</b> - Soil, <b>Sd</b> - S	olid, <b>Sg</b> - Sluc	dge, <b>A</b> - Aque	ous, <b>O</b> - Other				tainer							, ag -	ambe	er gla	ss, v	VOA	T				1300
Note: Samp	oles are discard	ed 14 days	after results	are reporte	d unless other a	arrangements are made. Hazardous same liability of the laboratory is limited to							osed	of at t	he cli	ent ex	pense	. The r	eport fo	r the	analysis of	the above	samples i	s





Received by OCD: 11/21/2024 3:43:45 PM

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.



## envirotech

					Chain	of Cust	tody	EY	10	32	0	C	Λ.	ola	25	24			Pag	ge <u> </u>
	Clie	nt Inform	nation		Invoice Information	n				Lab U	se O	nly			-	TA	Т		Sta	te
Client: L	Til LOT D				Company:	110	1	ab Wo	O#	20	Job	Num	ber.	100	1D	2D	3D Std	NN	CO U	TX
Project N	ame: Bros	okhay	1en		Address:			-4	3	उठ	ILI	100	<u>· (X</u>	以人			X			
Project N	lanager: 5	trant	H		City, State, Zip:															
Address:					Phone:						An	alysis	and	Met	hod				PA Progi	
City, State	e, Zip:				Email:													SDWA	CWA	RCRA
Phone:	1000	2 \			Miscellaneous:													C !!	L	
Email: 5	hydea	enson	um, La	<u> </u>				2108	2100	500			u		5			Complian PWSID #	ce Y	or N
	V			Sample Inform	nation			2	2 3	3021	260	Chloride 300.0	Σ	TCEQ 1005 - TX	RCRA 8 Metals			PWSID#		
Time			No. of	Sample inform		0 1	tab	9		by ye	by 8	ride	9	100	481				Remark	S
Sampled	Date Sampled	Matrix	Containers		Sample ID	Field	Lab Numb	oer 2	On S	BTEX by 8021	VOC by 8260	Chlo	BGDOC - NM	TCEQ	RCR					
1440	10-24	5011	1	FSIO			11	•	+ ×	\ ×	(									
1450				FSII			12	- 1		ĹĹſ										
1500				F512			13													
1510				F513			14													
1520				5213			12													
1530				5w11			14	)												
1540				5W12			17													
1550				5010			18													
1600	V	V	J	5000	)		10	1										1		
						N.				1 1	/									
Addition	al Instructio	ns:	c: 9	polesco	ensolum, com		1			•										
I, (field samp				of this sample. I am awar	e that tampering with or intentionally mislat	peling the sai	mple loca	tion, dat	e or ti	me of co	llection	n is con	sidere	d fraud	and m	nay be g	rounds for	legal action.		
	ed by: (Signatur	(e)	Date	-25 1225	Received by: (Signature)	Date	0/25	(24 Tir	ne /2:	28								ist be received temp above 0		
	ed by: (Signatur		Date	Time	Received by: (Signature)	Date			ne				Rec	eived	l on i	ce:	Lab U	se Only		
Relinquishe	ed by: (Signatur	e)	Date	Time	Received by: (Signature)	Date	е	Tir	ne				T1				T2		T3	
Relinquishe	ed by: (Signatur	re)	Date	Time	Received by: (Signature)	Date	е	Tir	ne				AVC	i Ten	o° ar	_ _	,			
Sample Mat	rix: <b>S</b> - Soil, <b>Sd</b> - S	olid, <b>S</b> g - Slu	dge, <b>A</b> - Aque	ous, <b>0</b> - Other		Cor	ntainer	Type: g	g - gla	ss, <b>p</b> -	poly/p	olastic	, ag -	ambe	er glas	ss, v	VOA		#X 12 (4 T) (1 T)	W 1752 C 1860 C 1
Note: Samp	oles are discard	ed 14 days	after results	are reported unless of	her arrangements are made. Hazardous	samples w	ill be ret	urned t	o clier	nt or di								he analysis	of the abo	ve samples is
					C. The liability of the laboratory is limite															

8

envirotech en virotech en viro

Printed: 10/25/2024 1:38:17PM

#### **Envirotech Analytical Laboratory**

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Hilcorp Energy Co	Date Received:	10/25/24 12	2:28	Work Order ID:	E410320
Phone:	-	Date Logged In:	10/25/24 13	3:27	Logged In By:	Caitlin Mars
Email:	shyde@ensolum.com	Due Date:	11/01/24 17	7:00 (5 day TAT)		
	a . 1 (20 a)					
	Custody (COC)					
	ne sample ID match the COC?	tale the COC	Yes			
	ne number of samples per sampling site location ma	ten the COC	Yes			
	amples dropped off by client or carrier?		Yes	Carrier: <u>G</u>	<u> </u>	
	e COC complete, i.e., signatures, dates/times, reques	sted analyses?	Yes			
5. Were a	Il samples received within holding time? Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssi	•	Yes		Comme	nts/Resolution
Sample T	<u> urn Around Time (TAT)</u>				~ 1.11	1 1 606
6. Did the	COC indicate standard TAT, or Expedited TAT?		Yes		Sampled by not provide	led on COC.
Sample C	<u>Cooler</u>					
7. Was a s	sample cooler received?		Yes			
8. If yes,	was cooler received in good condition?		Yes			
9. Was the	e sample(s) received intact, i.e., not broken?		Yes			
10. Were	custody/security seals present?		No			
	were custody/security seals intact?		NA			
•	e sample received on ice? If yes, the recorded temp is 4°C,	ie 6°+2°C	Yes			
	Note: Thermal preservation is not required, if samples ar minutes of sampling	e received w/i 15				
13. If no	visible ice, record the temperature. Actual sample	temperature: 4°0	<u>C</u>			
Sample C						
	queous VOC samples present?		No			
	OC samples collected in VOA Vials?		NA			
	head space less than 6-8 mm (pea sized or less)?		NA			
	trip blank (TB) included for VOC analyses?		NA			
	on-VOC samples collected in the correct containers		Yes			
19. Is the a	appropriate volume/weight or number of sample contain	ners collected?	Yes			
Field Lab	<del></del>					
	field sample labels filled out with the minimum info	ormation:	37			
	ample ID? ate/Time Collected?		Yes	[		
	ollectors name?		Yes			
	reservation		Yes			
-	the COC or field labels indicate the samples were pr	reserved?	No			
	ample(s) correctly preserved?		NA			
	filteration required and/or requested for dissolved n	netals?	No			
	1		110			
	se Sample Matrix the sample have more than one phase, i.e., multipha	aa9	3.7			
			No			
	, does the COC specify which phase(s) is to be analy	yzeu?	NA			
	act Laboratory					
	amples required to get sent to a subcontract laborato	•	No			
29. Was a	subcontract laboratory specified by the client and it	f so who?	NA S	Subcontract Lab	: NA	
Client Ir	<u>istruction</u>					

Date



**APPENDIX C** 

Photographic Log



#### **Photographic Log**

Hilcorp Energy Company Brookhaven Com B 3A San Juan County, NM



Photograph: 1 Date: 10/22/24

Description: Excavating soil at release point

View: North



Photograph: 2 Date: 10/22/24

Description: Excavation extent at end of 10/22/24

View: South



Photograph: 3 Date: 10/24/24

Description: Excavation extent on 10/24/24

View: Northwest



Photograph: 4 Date: 10/25/24

Description: Excavation extent at end of 10/25/24

View: Southeast

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 405650

#### **QUESTIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	405650
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Prerequisites						
Incident ID (n#)	nAPP2404715996					
Incident Name	NAPP2404715996 BROOKHAVEN COM B 3A @ 30-045-23575					
Incident Type	Release Other					
Incident Status	Remediation Closure Report Received					
Incident Well	[30-045-23575] BROOKHAVEN COM B #003A					

Location of Release Source							
Please answer all the questions in this group.							
Site Name	BROOKHAVEN COM B 3A						
Date Release Discovered	02/15/2024						
Surface Owner	State						

Incident Details						
Please answer all the questions in this group.						
Incident Type	Release Other					
Did this release result in a fire or is the result of a fire	No					
Did this release result in any injuries	No					
Has this release reached or does it have a reasonable probability of reaching a watercourse	No					
Has this release endangered or does it have a reasonable probability of endangering public health	No					
Has this release substantially damaged or will it substantially damage property or the environment	No					
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No					

lature and Volume of Release	
faterial(s) released, please answer all that apply below. Any calculations or specific justifications	for the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure   Production Tank   Produced Water   Released: 15 BBL   Recovered: 0 BBL   Lost: 15 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Equipment Failure   Production Tank   Condensate   Released: 22 BBL   Recovered 0 BBL   Lost: 22 BBL.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	On 2/15/2024, Hilcorp operations discovered a 37-bbl condensate/produced water release (22 bbls condensate, 15 bbls produced water) at the Brookhaven Com B 3A in San Juan County, NM. While conducting a routine site inspection, an operator observed a visibly-impacted area (measuring 5' x 10') adjacent to a 286-bbl condensate storage tank. Upon further inspection, it was determined that two (2) pinhole leaks had formed near the bottom weld on the west side of the condensate storage tank, due to corrosion. At this time, the storage tank has been removed from service. The spilled fluids did not migrate horizontally outside of secondary containment. However, none of the fluids could be recovered since the secondary containment area is unlined. Area 3 operations will work with Integrity to assess the tank and re-coal before placing back into service.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 405650

QUESTI	ONS (continued)
Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street Houston, TX 77002	Action Number: 405650
Houston, 1X 17002	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s	afety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface to does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Stuart Hyde Title: Senior Geologist Email: shyde@ensolum.com Date: 06/14/2024

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116

Online Phone Directory
<a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 405650

#### **QUESTIONS** (continued)

ı	Operator:	OGRID:
ı	HILCORP ENERGY COMPANY	372171
ı	1111 Travis Street	Action Number:
ı	Houston, TX 77002	405650
ı		Action Type:
ı		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date.	l and beyond). This information must be provided to the appropriate district office no later than 90 days after the
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Between 1 and 100 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 100 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Between ½ and 1 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	Yes	
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination a	ssociated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
Soil Contamination Sampling: (Provide the highest observable value for each, in millig	grams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	0	
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	1500	
GRO+DRO (EPA SW-846 Method 8015M)	1500	
BTEX (EPA SW-846 Method 8021B or 8260B)	126	
Benzene (EPA SW-846 Method 8021B or 8260B)	0	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date will the remediation commence	09/01/2024	
On what date will (or did) the final sampling or liner inspection occur	09/05/2024	
On what date will (or was) the remediation complete(d)	09/05/2024	
What is the estimated surface area (in square feet) that will be reclaimed	0	
What is the estimated volume (in cubic yards) that will be reclaimed	0	
What is the estimated surface area (in square feet) that will be remediated	3200	
What is the estimated volume (in cubic yards) that will be remediated	1000	
These estimated dates and measurements are recognized to be the best guess or calculation at the to		
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.		

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 405650

**QUESTIONS** (continued)

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	405650
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	No	
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Yes	
Which OCD approved facility will be used for on-site disposal	Not answered.	
OR which OCD approved well (API) will be used for on-site disposal	30-045-30240 GRENIER #001B	
(In Situ) Soil Vapor Extraction	No	
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No	
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No	
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No	
Ground Water Abatement pursuant to 19.15.30 NMAC	No	
OTHER (Non-listed remedial process)	No	

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Stuart Hyde
Title: Senior Geolog
Email: shyde@ens

Title: Senior Geologist Email: shyde@ensolum.com

Date: 06/14/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 5

Action 405650

**QUESTIONS** (continued)

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	405650
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 405650

QUESTIONS (continued)

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	405650
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	393052
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	10/21/2024
What was the (estimated) number of samples that were to be gathered	27
What was the sampling surface area in square feet	3200

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all re	emediation steps have been completed.
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	3200
What was the total volume (cubic yards) remediated	2100
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	not applicable

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement

I hereby agree and sign off to the above statement

Title: Senior Geologist
Email: shyde@ensolum.com
Date: 11/21/2024

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 7

Action 405650

QUESTIONS (continued)

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	405650
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 405650

#### **CONDITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	405650
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### CONDITIONS

Created By	Condition	Condition Date
nvelez	None	1/8/2025