

From: [Fortin, Boyd](#)
To: [Reich, Ryan Colin](#)
Subject: FW: Hobbs station spill
Date: Wednesday, January 8, 2025 4:05:26 PM
Attachments: [image002.png](#)
[image003.png](#)
[image004.png](#)
[image005.png](#)
[image006.png](#)
[image007.png](#)

Spill calculation.

Boyd Fortin
Sr. Environmental Specialist
Energy Transfer

401 Cypress ST, Ste. 610
Abilene, Texas 79601
M: 806-664-6291

From: Justus, Robert D <ROBERT.JUSTUS@energytransfer.com>
Sent: Wednesday, November 6, 2024 4:57 PM
To: Bowling, Rejeanna L <REJEANNA.BOWLING@energytransfer.com>; Fortin, Boyd <Boyd.Fortin@energytransfer.com>; Farmer, Timothy <Timothy.Farmer@energytransfer.com>; Day, Terry <terry.day@energytransfer.com>
Cc: DeBlieck, Scott G <scott.deblieck@energytransfer.com>
Subject: Hobbs station spill

I received a call from Enterprise at 9:50 am today about a spill at the Hobbs Sweet Station. When the Enterprise prover arrived he found the environmental box over flowing and the header valve open. He closed the valve and proved the lact in manual. 3 vacuum truck companies were contacted to start the clean up process. The fluid that was recovered was pumped back into the tank, except for 3 bbls that had heavy mud in it. This was taken to a disposal. An emergency 811 call was made and Candy is now scraping the area and piling the material on plastic. I will meet Boyd at the station in the morning to continue clean up process.

Facts:

Jorge Lizarraga delivered a load to the station on 11/5 of 177 bbls with a recorded meter of 2731339.

The lact turns on and shuts off at 5' (120") in the tanks – 336bbls.

Tanks are 2.8 bbls per inch

Prover start meter 2731519 and finished 2731626 – 107 bbls

Tank gauge upon arrival 2'7 and 2'10 – 182 bbls

Tank gauges after recovery 3'3 ¾ and 3'1 ½ - 34.3 bbls plus 3 bbls sent to disposal – **37.3 bbls total recovered**

Determining spill amount
120" in the tank when the lact stops
Minus 65" that was in the tank when I arrived.
Minus 38" run by the prover
Equals 17" (47.6 bbl) total for the spill

Thanks,

R. D. Justus

Midland Crude Trucking Manager
Energy Transfer
O: 432-522-8911
M: 346-901-5814



Location of spill: Hobbs Sweet Station

Date of Spill: 11/6/2024

Site Soil Type:

Average Daily Production: BBL Oil BBL Water

Total Area Calculations						
Total Surface Area	width		length		wet soil depth	oil (%)
Rectangle Area #1	50 ft	X	75 ft	X	3 in	100%
Rectangle Area #2	17 ft	X	43 ft	X	3 in	100%
Rectangle Area #3	18 ft	X	74 ft	X	3 in	100%
Rectangle Area #4	17 ft	X	52 ft	X	3 in	100%
Rectangle Area #5	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #6	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #7	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #8	0 ft	X	0 ft	X	0 in	0%

Porosity 0.16 gal per gal

Saturated Soil Volume Calculations:				
		<u>H2O</u>	<u>OIL</u>	
Area #1	3750 sq. ft.	cu. ft.	938	cu. ft.
Area #2	731 sq. ft.	cu. ft.	183	cu. ft.
Area #3	1332 sq. ft.	cu. ft.	333	cu. ft.
Area #4	884 sq. ft.	cu. ft.	221	cu. ft.
Area #5	0 sq. ft.	cu. ft.		cu. ft.
Area #6	0 sq. ft.	cu. ft.		cu. ft.
Area #7	0 sq. ft.	cu. ft.		cu. ft.
Area #8	0 sq. ft.	cu. ft.		cu. ft.
Total Solid/Liquid Volume:	6,697 sq. ft.	cu. ft.	1,674	cu. ft.
<u>Estimated Volumes Spilled</u>				
		<u>H2O</u>	<u>OIL</u>	
Liquid in Soil:		0.0 BBL	47.7	BBL
Liquid Recovered :		<u>BBL</u>		<u>BBL</u>
Spill Liquid		0.0 BBL	47.7	BBL
Total Spill Liquid:		<u>47.7</u>		
<u>Recovered Volumes</u>				
Estimated oil recovered:	37.3 BBL			
Estimated water recovered:	BBL			

Soil Type	Porosity
Clay	0.15
Peat	0.40
Glacial Sediments	0.13
Sandy Clay	0.12
Silt	0.16
Loess	0.25
Fine Sand	0.16
Medium Sand	0.25
Coarse Sand	0.26
Gravely Sand	0.26
Fine Gravel	0.26
Medium Gravel	0.25
Coarse Gravel	0.18
Sandstone	0.25
Siltstone	0.18
Shale	0.05
Limestone	0.13
Basalt	0.19
Volcanic Tuff	0.20
Standing Liquids	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 419098

QUESTIONS

Operator: CENTURION PIPELINE L.P. 516 Veterans Airpark Lane Midland, TX 79705	OGRID: 237722
	Action Number: 419098
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2431239753
Incident Name	NAPP2431239753 HOBBS SWEET CRUDE TRUCKING @ 0
Incident Type	Oil Release
Incident Status	Initial C-141 Received

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	Hobbs Sweet Crude Trucking
Date Release Discovered	11/06/2024
Surface Owner	Private

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Cause: Human Error Injection Header Crude Oil Released: 48 BBL Recovered: 37 BBL Lost: 11 BBL.
Produced Water Released (bbls) Details	Cause: Human Error Injection Header Produced Water Released: 0 BBL Recovered: 0 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Human Error Injection Header Condensate Released: 0 BBL Recovered: 0 BBL Lost: 0 BBL.
Natural Gas Vented (Mcf) Details	Cause: Human Error Injection Header Natural Gas Vented Released: 0 MCF Recovered: 0 MCF Lost: 0 MCF.
Natural Gas Flared (Mcf) Details	Cause: Human Error Injection Header Natural Gas Flared Released: 0 MCF Recovered: 0 MCF Lost: 0 MCF.
Other Released Details	Cause: Human Error Injection Header Crude Oil Released: 48 BBL Recovered: 37 BBL Lost: 11 BBL.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Crude trucking driver left valve open and header overflowed after driver drove off. still under investigation

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QUESTIONS, Page 2

Action 419098

QUESTIONS (continued)

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QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	released has been contained to soil and all free standing oil has been picked up.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Ryan Reich Email: ryan.reich@energytransfer.com Date: 01/09/2025
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QUESTIONS, Page 3

Action 419098

QUESTIONS (continued)

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QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1000 (ft.) and ½ (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 500 and 1000 (ft.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Greater than 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	Initial C-141 is approved. Please note that the due date was 11/21/2024.	1/9/2025