

December 23, 2024

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Closure Request Addendum
PLU 17 Twin Wells Ranch 122H
Incident Number NAPP2334152485
Eddy County, New Mexico

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of XTO Energy, Inc. (XTO), has prepared this *Closure Request Addendum* to present additional remediation activities completed at the PLU 17 Twin Wells Ranch 122H (Site), in response to the denial of the original *Closure Request*, submitted to the New Mexico Oil Conservation Division (NMOCD) on September 10, 2024. In the denial, NMOCD indicated that an inadequate number of confirmation soil samples were collected. Based on soil sampling activities described below, XTO is submitting this Closure Request Addendum and requesting no further action for Incident Number NAPP2334152485.

BACKGROUND

The Site is located in Unit D, Section 20, Township 24 South, Range 31 East, in Eddy County, New Mexico (32.208607°, -103.805977°) and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM).

On December 6, 2023, a buried flowline was struck during mechanical excavation, resulting in the release of 6 barrels (bbls) of crude oil and 25 bbls of produced water onto the surface of the well pad and into the adjacent pasture. A vacuum truck was dispatched to the Site to recover free standing fluids; approximately 26 bbls of fluids were recovered. XTO immediately reported the release to the New Mexico Oil Conservation Division (NMOCD) via email and submitted a Form C-141 Application (C-141) on December 12, 2023. The release was assigned Incident Number NAPP2334152485.

The Closure Request detailed the Site characterization completed to assess the applicability of Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented in the original *Closure Request*, submitted September 10, 2024. Potential Site receptors are identified on Figure 1. Based on the results of the Site characterization, the following Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg

Ensolum, LLC | Environmental, Engineering & Hydrogeologic Consultants 3122 National Parks Highway | Carlsbad, NM 88220 | ensolum.com XTO Energy, Inc PLU 17 Twin Wells Ranch 122H Closure Request Addendum

> Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg

TPH: 2,500 mg/kg

Chloride: 20,000 mg/kg

A reclamation standard of 600 mg/kg chloride and 100 mg/kg TPH was applied to the top 4 feet of the pasture area that was impacted by the release, per NMAC 19.15.29.13.D (1) for the top 4 feet of areas that will be reclaimed following remediation.

Between January 17 and June 13, 2024, Ensolum conducted Site assessment, delineation, and excavation activities in response to the release. XTO submitted a *Closure Request* on September 10, 2024, requesting no further action (NFA) following delineation of the release and excavation of all soil exceeding the Closure Criteria and/or the reclamation requirement. Delineation samples were collected from the release as shown on Figure 2. Confirmation samples were collected from the excavation as shown on Figure 3. All previously completed remedial activities can be found in the original *Closure Request* included in Appendix A. On September 26, 2024, NMOCD denied the Closure Request for Incident Number NAPP2334152485 for the following reasons:

The Remediation Closure Report is Denied. There is an insufficient number of samples in the release area north of the Point of Release. The entire Release Extent requires confirmation samples to be collected every 200 ft2.

CONFIRMATION SOIL SAMPLING ACTIVITIES

On October 9 and 23, 2024, Ensolum personnel returned to the Site to collect additional samples within the release extent where delineation sampling results indicated no remediation was required. This includes the orange-hatched area on Figure 2. Five-point composite soil samples were collected at least every 200 square feet from the northern release area. The 5-point composite samples were collected by placing five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing. Composites soil samples CS01 through CS09 were collected at a depth of 0.5 feet bgs. Ensolum additionally determined that sidewall samples on the northern edge of the existing excavation were warranted. Composite soil samples SW05 and SW06 were collected from the sidewalls of the previous excavation at depths ranging from the ground surface to 2 feet bgs.

The confirmation soil samples were field screened for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride using Hach® chloride QuanTab® test strips. All confirmation soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Cardinal Laboratories (Cardinal) in Hobbs, New Mexico, for analysis of the following contaminants of concern (COCs): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH- GRO, TPH- DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following Standard Method SM4500. Photographic documentation of the confirmation soil sampling activities is included in Appendix B. The release extent, excavation extent, and confirmation soil sample locations are presented on Figure 4.

Laboratory analytical results for all confirmation soil samples collected indicated all COC concentrations were in compliance with the Closure Criteria. The laboratory analytical results are summarized on Table 1 and the complete laboratory analytical reports are included in Appendix C.

XTO Energy, Inc PLU 17 Twin Wells Ranch 122H Closure Request Addendum

As previously reported, the excavation area measured approximately 2,450 square feet. The impacted soil was transported and properly disposed of at the R360 Disposal Facility in Hobbs, New Mexico. A total of 280 cubic yards of impacted soil were removed from the Site. The excavation has been backfilled with material purchased locally and the Site has been recontoured to match pre-existing site conditions.

CLOSURE REQUEST

Soil sampling activities were conducted at the Site to address the December 6, 2023, crude oil and produced water release. Laboratory analytical results from all confirmation samples collected from the final excavation extent or on the surface within the release extent area, indicated that all COC concentrations were in compliance with the Closure Criteria. Based on soil sample analytical results, no further remediation is required. The excavation was backfilled with material purchased locally and the surface recontoured to match pre-existing Site conditions.

Excavation of impacted soil has mitigated impacts at this Site. Depth to groundwater has been determined to be greater than 100 feet bgs and no other sensitive receptors were identified near the release extent. XTO believes these remedial actions are protective of human health, the environment, and groundwater. As such, XTO respectfully requests closure for Incident Number NAPP2334152485.

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

Ashley L. Ager, M.S., P.G.

Sincerely,

Ensolum, LLC

Hadlie Green

Project Geologist

Kaylan Dirkx, XTO

Colton Brown, XTO

BLM

Appendices:

CC:

Figure 1 Site Receptor Map

Figure 2 Delineation Soil Sample Locations
Figure 3 Excavation Soil Sample Locations
Figure 4 Confirmation Soil Sample Locations
Table 1 Soil Sample Analytical Results

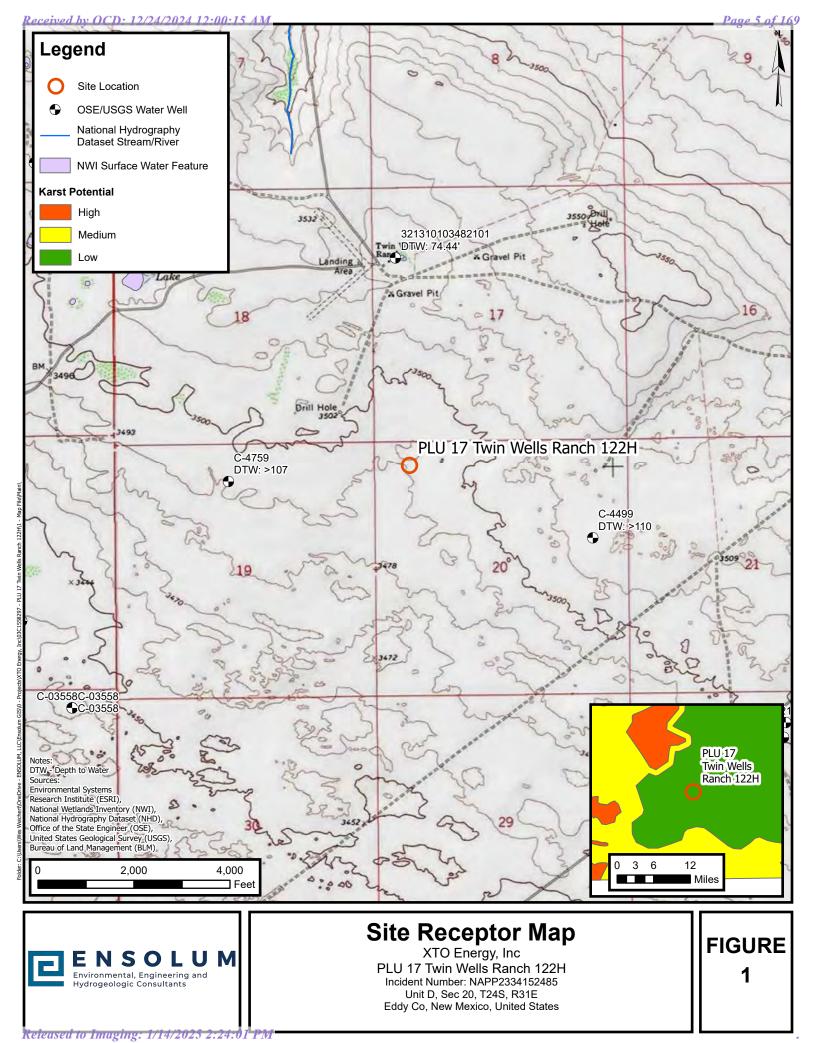
Appendix A Closure Request, September 10, 2024

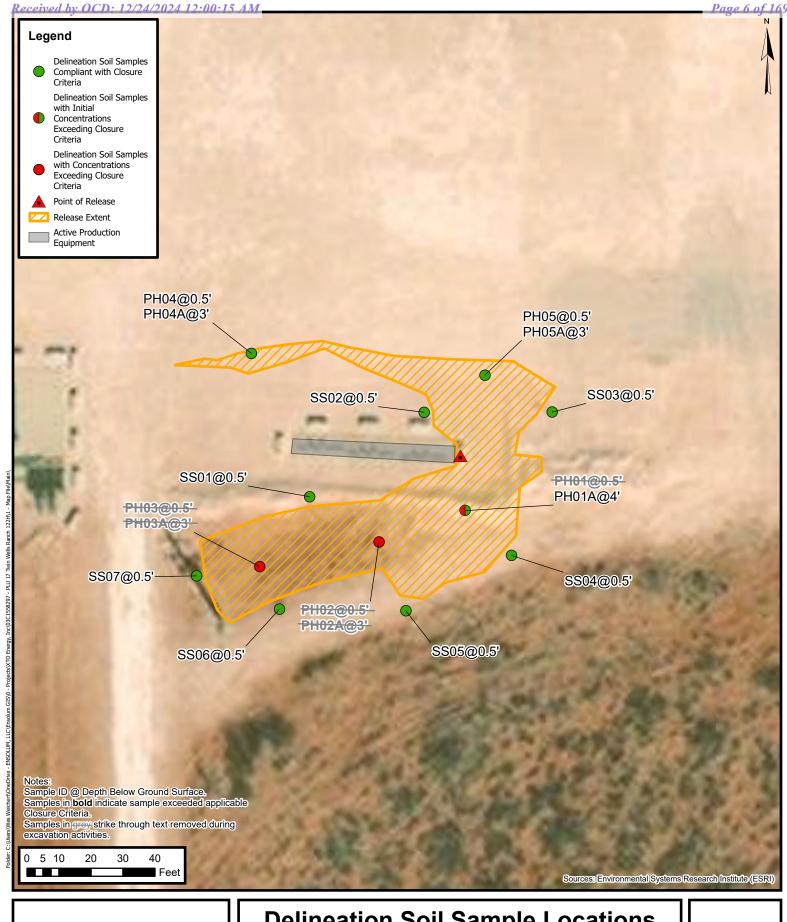
Appendix B Photographic Log

Appendix C Laboratory Analytical Reports & Chain-of-Custody Documentation



FIGURES





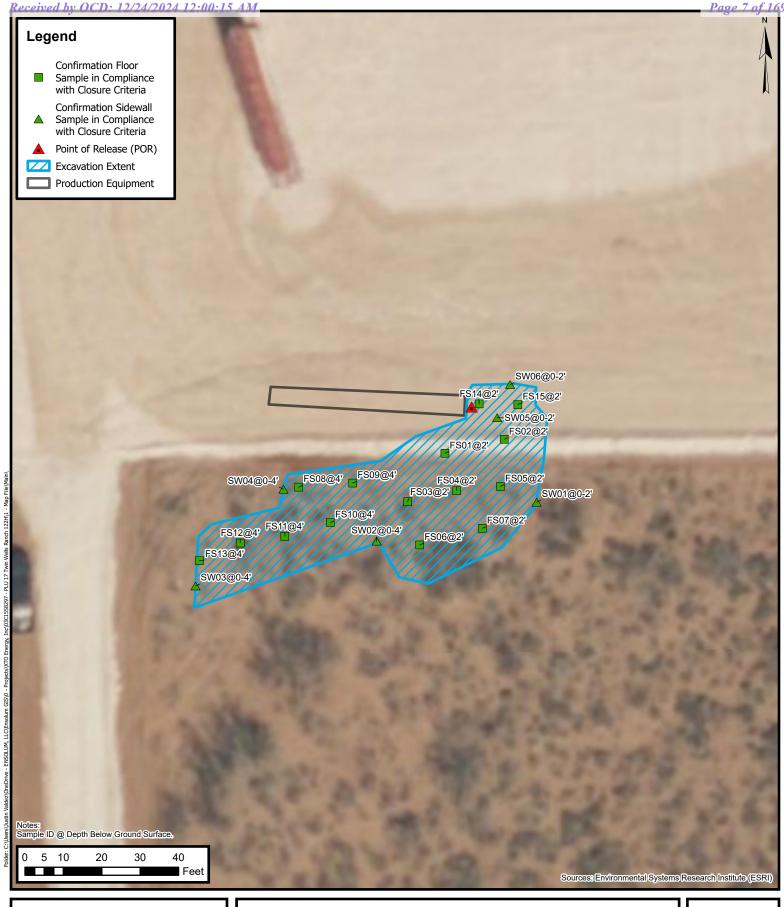


Delineation Soil Sample Locations

XTO Energy, Inc PLU 17 Twin Wells Ranch 122H Incident Number: NAPP2334152485 Unit D, Sec 20, T24S, R31E Eddy Co, New Mexico, United States

FIGURE 2

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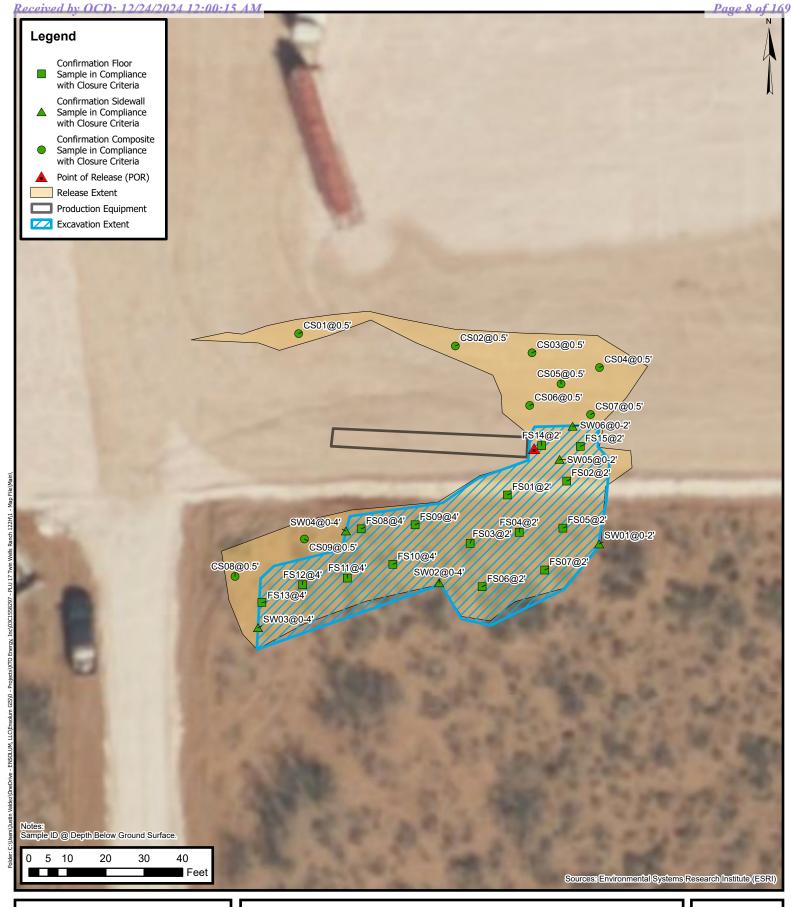


Excavation Soil Sample Locations

XTO Energy, Inc.
PLU 17 Twin Wells Ranch 122H
Incident Number: NAPP2334152485
Unit D, Sec 20, T24S, R31E
Eddy County, New Mexico

FIGURE 3

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Confirmation Soil Sample Locations

XTO Energy, Inc.
PLU 17 Twin Wells Ranch 122H
Incident Number: NAPP2334152485
Unit D, Sec 20, T24S, R31E
Eddy County, New Mexico

FIGURE 4



TABLES



TABLE 1 SOIL SAMPLE ANALYTICAL RESULTS PLU 17 Twin Wells Ranch 122H XTO Energy, Inc Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I C	Closure Criteria (NMAC 19.15.29)	10	50	NE	NE	NE	1,000	2,500	20,000
				l Delii	neation Soil Sa	mples				
SS01*	01/18/2024	0.5	<0.00200	<0.00401	<50.2	<50.2	<50.2	<50.2	<50.2	11.8
SS02	01/18/2024	0.5	<0.00199	<0.00398	<50.4	<50.4	<50.4	<50.4	<50.4	11.0
SS03	01/18/2024	0.5	<0.00199	<0.00398	<50.5	<50.5	<50.5	<50.5	<50.5	10.2
SS04*	01/18/2024	0.5	<0.00200	<0.00399	<49.8	<49.8	<49.8	<49.8	<49.8	11.8
SS05*	01/18/2024	0.5	<0.00201	<0.00402	<50.0	<50.0	<50.0	<50.0	<50.0	11.2
SS06*	01/18/2024	0.5	<0.00199	<0.00398	<49.7	<49.7	<49.7	<49.7	<49.7	19.7
SS07*	01/18/2024	0.5	<0.00201	<0.00402	<49.9	<49.9	<49.9	<49.9	<49.9	26.7
PH01*	01/17/2024	0.5	<0.00201	6.08	814	3,390	<50.2	3,750	4,200	3,710
PH01A	01/17/2024	4	<0.00199	0.0268	<50.4	358	<50.4	358	358	404
PH02*	01/17/2024	0.5	<0.00199	0.00398	<50.5	88.4	<50.5	88.4	88.4	1,720
PH02A*	01/17/2024	3	<0.00200	0.0309	<50.0	773	<50.0	773	773	837
PH03*	01/17/2024	0.5	<0.00201	0.0140	<50.0	103	<50.0	103	103	535
PH03A*	01/17/2024	3	<0.00200	<0.00401	<49.6	180	<49.6	180	180	159
PH04	01/18/2024	0.5	<0.00199	<0.00398	<49.7	<49.7	<49.7	<49.7	<49.7	25.8
PH04A	01/18/2024	3	<0.00199	<0.00398	<49.8	<49.8	<49.8	<49.8	<49.8	18.7
PH05	01/18/2024	0.5	<0.00200	<0.00399	<50.1	<50.1	<50.1	<50.1	<50.1	23.9
PH05A	01/18/2024	3	<0.00201	<0.00402	<50.3	<50.3	<50.3	<50.3	<50.3	14.8
				Confi	irmation Soil Sa	imples				
FS01	06/13/2024	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
FS02	06/13/2024	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS03*	06/13/2024	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
FS04*	06/13/2024	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS05*	06/13/2024	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS06*	06/13/2024	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64.0
FS07*	06/13/2024	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
FS08	06/13/2024	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
FS09	06/13/2024	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
FS10	06/13/2024	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
FS11	06/13/2024	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS12	06/13/2024	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS13	06/13/2024	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0



TABLE 1 SOIL SAMPLE ANALYTICAL RESULTS PLU 17 Twin Wells Ranch 122H XTO Energy, Inc Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
FS14	10/23/2024	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	336
FS15	10/23/2024	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	320
SW01*	06/13/2024	0-2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
SW02*	06/13/2024	0-4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
SW03*	06/13/2024	0-4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
SW04*	06/13/2024	0-4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
SW05	10/23/2024	0-2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	272
SW06	10/23/2024	0-2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	128
CS01	10/09/2024	0.5	<0.050	<0.300	<10.0	533	124	533	657	2,000
CS02	10/09/2024	0.5	<0.050	<0.300	<10.0	62.8	<10.0	62.8	62.8	2,850
CS03	10/09/2024	0.5	<0.050	<0.300	<10.0	368	47.2	368	415	3,760
CS04	10/09/2024	0.5	<0.050	<0.300	<10.0	150	13.4	150	163	1,520
CS05	10/09/2024	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	304
CS06	10/09/2024	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	160
CS07	10/09/2024	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	336
CS08*	10/09/2024	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	304
CS09*	10/09/2024	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	320
				Ва	ackfill Soil Sam	ples				
BF01	08/02/2024	0.5	<0.050	<0.300	<10.0	10.1	<10.0	10.1	10.1	480
BF02	08/02/2024	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	368

Notes:

bgs: below ground surface mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria or reclamation requirement where applicable.

Grey text represents sample that has been excavated.

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

* Indicates sample was collected in area to be reclaimed after remediation is complete; reclamation standard in the top 4 feet for TPH is 100 mg/kg and chloride 600 mg/kg



APPENDIX A

Closure Request; September 10, 2024



September 10, 2024

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Closure Request

PLU 17 Twin Wells Ranch 122H Incident Number NAPP2334152485 Eddy County, New Mexico

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of XTO Energy, Inc. (XTO), has prepared this *Closure Request* to document excavation and soil sampling activities performed at the PLU 17 Twin Wells Ranch 122H (Site). The purpose of excavation and soil sampling activities, conducted in accordance with an approved *Remediation Work Plan (RWP)*, was to address impacts to soil resulting from a release of crude oil and produced water at the Site. XTO is submitting this *Closure Request*, describing excavation activities that have occurred and requesting no further remediation for Incident Number NAPP2334152485.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Unit D, Section 20, Township 24 South, Range 31 East, in Eddy County, New Mexico (32.208607°, -103.805977°) and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM).

On December 6, 2023, a buried flowline was struck during mechanical excavation, resulting in the release of 6 barrels (bbls) of crude oil and 25 bbls of produced water onto the surface of the well pad and into the adjacent pasture. A vacuum truck was dispatched to the Site to recover free standing fluids; approximately 26 bbls of fluids were recovered. XTO immediately reported the release to the New Mexico Oil Conservation Division (NMOCD) via email and submitted a Form C-141 Application (C-141) on December 12, 2023. The release was assigned Incident Number NAPP2334152485.

Ensolum conducted Site assessment, delineation, and excavation activities and presented the results in an *RWP*. The *RWP* was submitted on March 5, 2024, and approved by the NMOCD on March 12, 2024. The approved *RWP* is attached in Appendix A. The RWP proposed excavation of impacted soil identified during delineation activities. Delineation soil sample locations are shown on Figure 2, excavation soil sample locations are shown on Figure 3, and laboratory analytical results can be found on Table 1.

Ensolum, LLC | Environmental, Engineering & Hydrogeologic Consultants 3122 National Parks Highway | Carlsbad, NM 88220 | ensolum.com

XTO Energy, Inc PLU 17 Twin Wells Ranch 122H Closure Request

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized according to Table 1, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization dektop review are presented below and potential site receptors are identified on Figure 1.

As documented in the approved *RWP*, the following NMOCD Table 1 Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

A reclamation standard of 600 mg/kg chloride and 100 mg/kg TPH was applied to the top 4 feet of the pasture area that was impacted by the release, per NMAC 19.15.29.13.D (1) for the top 4 feet of areas that will be reclaimed following remediation.

FEDERAL LAND ACCESS

Since the release occurred in pasture area managed by BLM, XTO submitted a Form 3160-5 (Sundry Form) to request access into the pasture. XTO received an approved sundry, granting access to complete remediation, on May 31, 2024. The approved sundry is presented in Appendix B.

EXCAVATION SOIL SAMPLING ACTIVITIES

Ensolum personnel were onsite on June 12 and 13, 2024, to excavate impacted soil according to the approved *RWP*. Excavation activities were performed by use of heavy equipment. To direct excavation activities, soil was field screened for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride using Hach® chloride QuanTab® test strips. Once field screenings indicated impacted soil was adequately removed, 5-point composite soil samples were collected every 200 square feet from the floor and sidewall of the excavation extent. The 5-point composite samples were collected by placing five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing. Confirmation soil samples FS01 through FS13 were collected from the floor of the excavation at depths ranging from 2 feet to 4 feet below ground surface (bgs). Confirmation soil samples SW01 through SW04 were collected from the sidewalls of the excavation at depths ranging from the ground surface to 4 feet bgs. The confirmation soil sample locations were mapped utilizing a global positioning system (GPS) unit and are depicted on Figure 3. Photographic documentation of the final excavation extent is provided in Appendix C.

The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Cardinal Laboratories (Cardinal) in Hobbs, New Mexico, for analysis of the following contaminants of concern (COCs): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH- GRO, TPH- DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0.

XTO Energy, Inc PLU 17 Twin Wells Ranch 122H Closure Request

The final excavation extent measured approximately 2,450 square feet. A total of approximately 280 cubic yards of impacted soil was removed during the excavation activies. The impacted soil was transported and disposed of at the R360 Landfill Disposal Facility in Hobbs, New Mexico. The excavation has been backfilled with material purchased locally and the Site has been recontoured to match preexisting site conditions.

LABORATORY ANALYTICAL RESULTS

Laboratory analytical results for all excavation floor and sidewall samples indicated COC concentrations were compliant with the Closure Criteria and reclamation requirement. The laboratory analytical results are summarized on the attached Table 1 and the complete laboratory analytical reports are included in Appendix D.

CLOSURE REQUEST

Excavation activities were conducted at the Site as indicated in the *RWP* to address the December 6, 2023, release of crude oil and produced water. Laboratory analytical results for all excavation soil samples collected indicate COC concentrations were compliant with the Closure Criteria and reclamation requirement. Based on the soil sample laboratory analytical results, no further remediation is required. The disturbed area in the pasture will be reseeded with an approved BLM seed mixture in the Fall or Spring for the best revegetation potential. Photographic documentation of the backfill is provided in Appendix C.

Excavation of soil has mitigated impacts exceeding the Closure Criteria at the Site. XTO believes these remedial actions are protective of human health, the environment, and groundwater. As such, XTO respectfully requests closure for Incident Number NAPP2334152485.

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

Sincerely, **Ensolum, LLC**

David A. McInnis Project Geologist

cc: Colton Brown, XTO Kaylan Dirkx, XTO

BLM

Daniel R. Moir, PG (licensed in WY & TX) Senior Managing Geologist

Appendices:

Figure 1 Site Receptor Map

Figure 2 Delineation Soil Sample Locations Figure 3 Excavation Soil Sample Locations Table 1 Soil Sample Analytical Results



XTO Energy, Inc PLU 17 Twin Wells Ranch 122H Closure Request

Approved Remediation Work Plan Appendix A

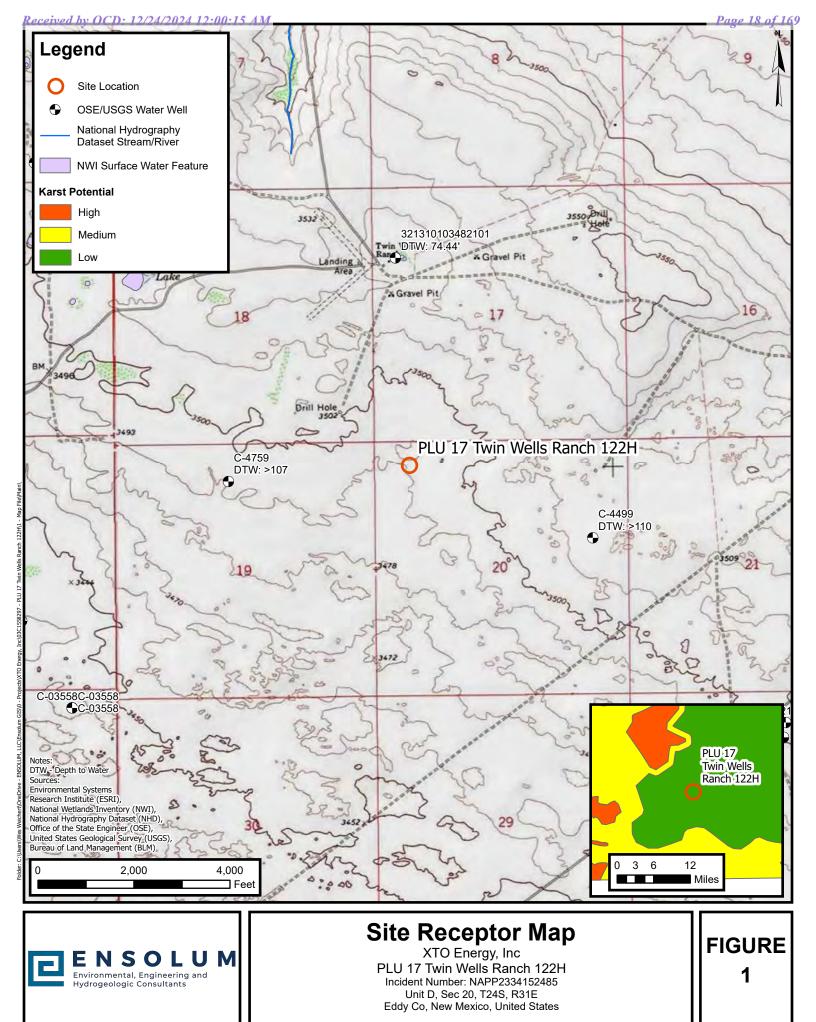
Appendix B Appendix C Land Access References

Photographic Log

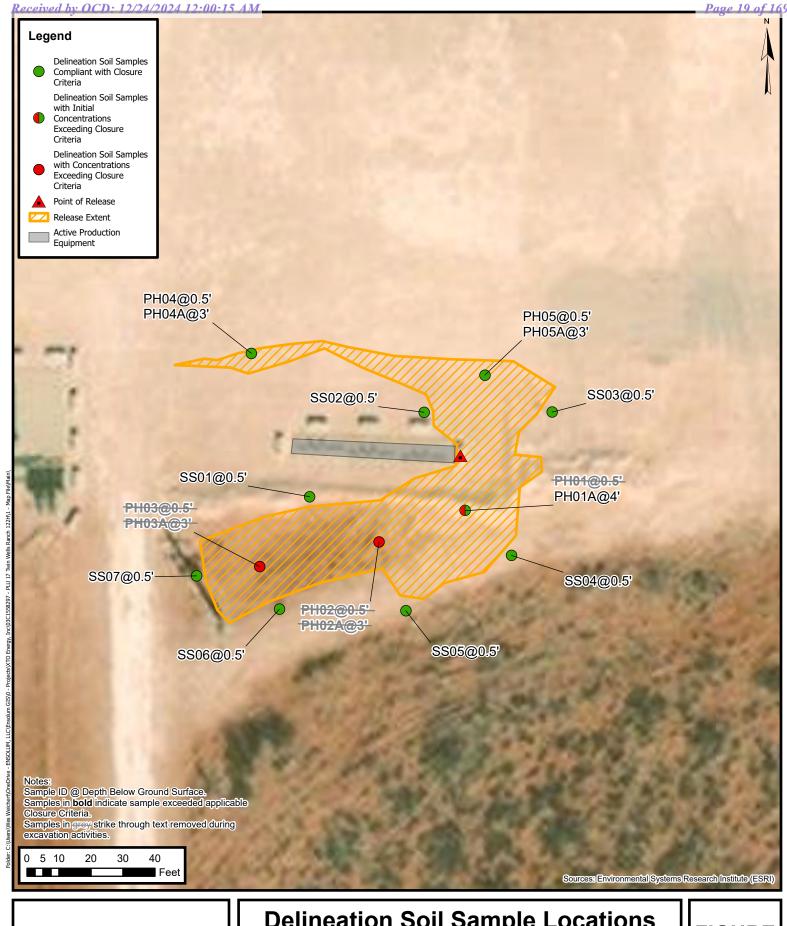
Appendix D Laboratory Analytical Reports & Chain-of-Custody Documentation



FIGURES



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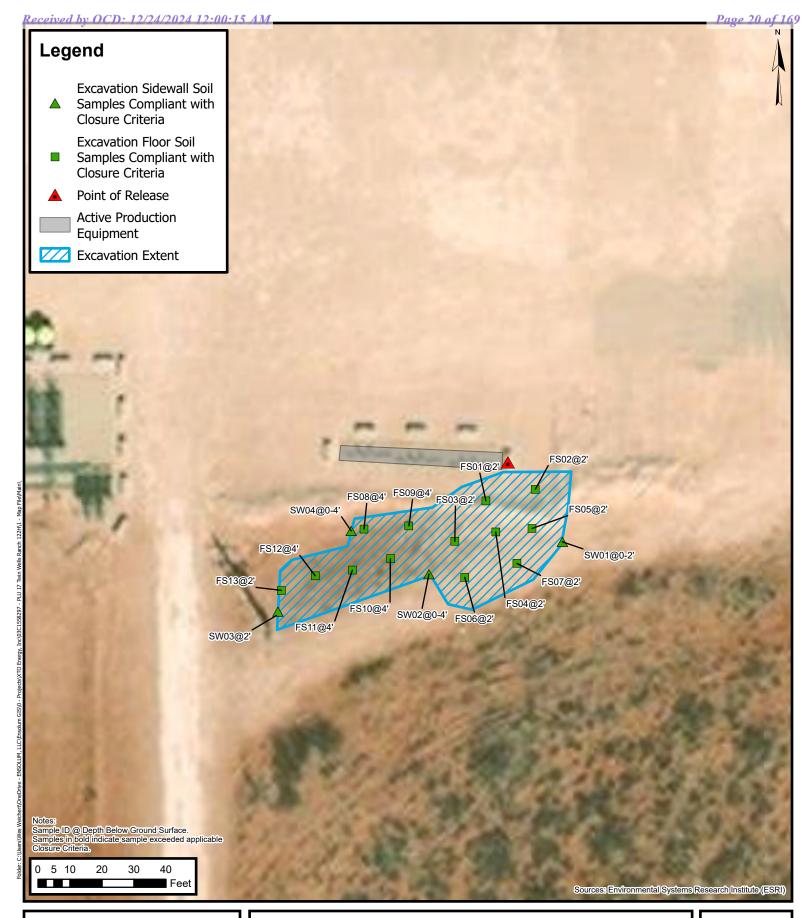




Delineation Soil Sample Locations

XTO Energy, Inc PLU 17 Twin Wells Ranch 122H Incident Number: NAPP2334152485 Unit D, Sec 20, T24S, R31E Eddy Co, New Mexico, United States

FIGURE 2





Excavation Soil Sample Locations

XTO Energy, Inc
PLU 17 Twin Wells Ranch 122H
Incident Number: NAPP2334152485
Unit D, Sec 20, T24S, R31E
Eddy Co, New Mexico, United States

FIGURE 3



TABLES



TABLE 1 SOIL SAMPLE ANALYTICAL RESULTS PLU 17 Twin Wells Ranch 122H XTO Energy, Inc Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)			
NMOCD Table I C	losure Criteria (NMAC 19.15.29)	10	50	NE	NE	NE	1,000	2,500	20,000			
	Delineation Soil Samples												
SS01	01/18/2024	0.5	<0.00200	<0.00401	<50.2	<50.2	<50.2	<50.2	<50.2	11.8			
SS02	01/18/2024	0.5	<0.00199	<0.00398	<50.4	<50.4	<50.4	<50.4	<50.4	11.0			
SS03	01/18/2024	0.5	<0.00199	<0.00398	<50.5	<50.5	<50.5	<50.5	<50.5	10.2			
SS04	01/18/2024	0.5	<0.00200	<0.00399	<49.8	<49.8	<49.8	<49.8	<49.8	11.8			
SS05	01/18/2024	0.5	<0.00201	<0.00402	<50.0	<50.0	<50.0	<50.0	<50.0	11.2			
SS06	01/18/2024	0.5	<0.00199	<0.00398	<49.7	<49.7	<49.7	<49.7	<49.7	19.7			
SS07	01/18/2024	0.5	<0.00201	<0.00402	<49.9	<49.9	<49.9	<49.9	<49.9	26.7			
PH01	01/17/2024	0.5	<0.00201	6.08	814	3,390	<50.2	3,750	4,200	3,710			
PH01A	01/17/2024	4	<0.00199	0.0268	<50.4	358	<50.4	358	358	404			
PH02	01/17/2024	0.5	<0.00199	0.00398	<50.5	88.4	<50.5	88.4	88.4	1,720			
PH02A	01/17/2024	3	<0.00200	0.0309	<50.0	773	<50.0	773	773	8 37			
PH03	01/17/2024	0.5	<0.00201	0.0140	<50.0	103	<50.0	103	103	535			
PH03A	01/17/2024	3	<0.00200	<0.00401	<49.6	180	<49.6	180	180	159			
PH04	01/18/2024	0.5	<0.00199	<0.00398	<49.7	<49.7	<49.7	<49.7	<49.7	25.8			
PH04A	01/18/2024	3	<0.00199	<0.00398	<49.8	<49.8	<49.8	<49.8	<49.8	18.7			
PH05	01/18/2024	0.5	<0.00200	<0.00399	<50.1	<50.1	<50.1	<50.1	<50.1	23.9			
PH05A	01/18/2024	3	<0.00201	<0.00402	<50.3	<50.3	<50.3	<50.3	<50.3	14.8			
				Confi	rmation Soil Sa	ımples							
FS01	06/13/2024	2'	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0			
FS02	06/13/2024	2'	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0			
FS03	06/13/2024	2'	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0			
FS04	06/13/2024	2'	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0			
FS05	06/13/2024	2'	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0			
FS06	06/13/2024	2'	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64.0			
FS07	06/13/2024	2'	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0			
FS08	06/13/2024	4'	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0			
FS09	06/13/2024	4'	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0			
FS10	06/13/2024	4'	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0			
FS11	06/13/2024	4'	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0			
FS12	06/13/2024	4'	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0			
FS13	06/13/2024	4'	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0			
SW01	06/13/2024	0-2'	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0			
SW02	06/13/2024	0-4'	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0			

Ensolum 1 of 2



TABLE 1 SOIL SAMPLE ANALYTICAL RESULTS PLU 17 Twin Wells Ranch 122H XTO Energy, Inc Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Cl	NMOCD Table I Closure Criteria (NMAC 19.15.29)			50	NE	NE	NE	1,000	2,500	20,000
SW03	06/13/2024	0-4'	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
SW04	06/13/2024	0-4'	< 0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0

Notes:

bgs: below ground surface mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria or

reclamation requirement where applicable.

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon NMAC: New Mexico Administrative Code

Ensolum 2 of 2



APPENDIX A

Approved Remediation Work Plan



March 5, 2024

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Remediation Work Plan

PLU 17 Twin Wells Ranch 122H Incident Number NAPP2334152485

Eddy County, New Mexico

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of XTO Energy, Inc. (XTO), has prepared the following *Remediation Work Plan (Work Plan)* to document assessment and delineation activities completed to date and proposes remedial actions to address impacted soil identified at the PLU 17 Twin Wells Ranch 122H (Site). The purpose of the Site assessment and delineation activities was to determine the presence or absence of impacted soil resulting from a release of crude oil and produced water at the Site. The following *Work Plan* proposes to excavate impacted soil and requests a Closure Criteria variance.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Unit D, Section 20, Township 24 South, Range 31 East, in Eddy County, New Mexico (32.20863°, -103.80592°) and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM).

On December 6, 2023, a buried flowline was struck during mechanical excavation, resulting in the release of 5.53 barrels (bbls) of crude oil and 25.19 bbls of produced water onto the surface of the well pad and into the adjacent pasture. A vacuum truck was dispatched to the Site to recover free standing fluids, and approximately 25.0 bbls of released fluids were recovered. XTO immediately reported the release to the New Mexico Oil Conservation Division (NMOCD) via email and submitted a Release Notification Form C-141 (Form C-141) on December 12, 2023. The release was assigned Incident Number NAPP2334152485.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized to assess the applicability of Table I Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented below.

Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on a soil boring drilled for determination of regional groundwater depth. In August 2023, a soil boring permitted by New Mexico Office of the State Engineer (NMOSE file number C-04759) was completed approximately 0.66 miles west of the Site utilizing air rotary drilling methods. Soil boring C-04759 was drilled to a depth of 110 feet bgs. While installing the temporary well, the bottom of the borehole collapsed to a depth of 107 feet bgs. A field geologist logged and described soils continuously. No moisture or groundwater was encountered during drilling activities. The temporary well was left open

Ensolum, LLC | Environmental, Engineering & Hydrogeologic Consultants 3122 National Park Highway | Carlsbad, NM 882200 | ensolum.com

XTO Energy, Inc. Remediation Work Plan PLU 17 Twin Wells Ranch 122H

for over 72 hours to allow for potential slow infill of groundwater. After the 72-hour waiting period without observing groundwater, it was confirmed that groundwater beneath the Site is greater than 107 feet bgs. The borehole was properly abandoned with drill cuttings and hydrated bentonite chips. The Well Log is included in Appendix A.

The closest continuously flowing or significant watercourse to the Site is a freshwater emergent wetland, located approximately 4,042 feet north of the Site. The Site is greater than 200 feet from any lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (low potential karst designation area). Potential Site receptors are identified on Figure 1.

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

A reclamation requirement of 600 mg/kg chloride and 100 mg/kg TPH applied to the top 4 feet of pasture area that was impacted by the release, per 19.15.29.13.D (1) NMAC for the top 4 feet of areas that will be reclaimed following remediation.

SITE ASSESSMENT AND DELINEATION SOIL SAMPLING ACTIVITIES

On January 4, 2024, Ensolum personnel conducted a Site assessment to evaluate the release extent based on information provided on the Form C-141, information provided by XTO, and visual observations. The release extent area was mapped utilizing a handheld Global Positioning System (GPS) unit and is depicted on Figure 2. During the Site assessment, Ensolum observed the excavation from replacing the line strike was still open but safely fenced off. XTO drilling operations were also present on the Site well pad. A Photographic Log of the excavated area and Site conditions is included in Appendix B.

On January 17 and 18, 2024, Ensolum returned to the Site to oversee delineation activities. Five potholes (PH01 through PH05) were advanced by a hand auger to investigate the vertical extent of the release. The potholes were advanced to auger refusal which included depths ranging from 3 feet to 4 feet bgs. Discrete soil samples were collected from each pothole at depths ranging from 0.5 feet to 4 feet bgs. Seven discrete soil samples (SS01 through SS07) were collected outside the release extent at a depth of 0.5 feet bgs to define the lateral extent of the release. All delineation soil samples were field screened for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride using Hach® chloride QuanTab® test strips. The soil sample locations were mapped utilizing a handheld GPS unit and are depicted on Figure 2. A photographic log of delineation activities is included in Appendix B. Field screening results and observations for all potholes were logged on lithologic/soil sampling logs, which are included in Appendix C. The delineation soil sample locations are depicted on Figure 2.



XTO Energy, Inc. Remediation Work Plan PLU 17 Twin Wells Ranch 122H

The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Eurofins Laboratories (Eurofins) in Carlsbad, New Mexico, for analysis of the following constituents of concern (COCs): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-GRO, TPH-DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0. Soil samples delivered to the laboratory the same day they are collected may not have equilibrated to the 6 degrees Celsius required for shipment and long term storage but are considered by the laboratory to have been received in acceptable condition.

LABORATORY ANALYTICAL RESULTS

Laboratory analytical results for delineation soil sample PH01, collected at 0.5 feet bgs, indicated the TPH-GRO/TPH-DRO and TPH concentrations exceeded the Closure Criteria and is the only sample collected indicating COC concentrations exceeding Closure Criteria. However, soil samples PH03 collected at 0.5 feet, and PH02A and PH03A collected at 3 feet bgs indicated TPH concentrations exceeded the reclamation requirement. Soil samples PH01, PH02, and PH02A indicated chloride concentrations exceeded the reclamation requirement. Laboratory analytical results for all other delineation soil samples collected indicated COC concentrations were in compliance with Closure Criteria and the reclamation requirement. Laboratory analytical results are summarized in Table 1 and the complete laboratory analytical report is included in Appendix D.

PROPOSED REMEDIATION WORK PLAN

Site assessment and delineation activities were conducted at the Site to assess for the presence or absence of impacted soil resulting from a release of crude oil and produced water. Based on laboratory analytical results, TPH and chloride impacted soil exists across an approximate 3,031 square-foot area within the release footprint at depths ranging from 0.5 feet bgs to an exceedance of 3 feet bgs. Due to auger refusal at 3 feet bgs in PH02 and PH03, vertical definition was not achieved in the pasture area under the reclamation requirement standards. While the vertical extent of the release is not fully established in the pasture area, it is established in all other potholes to Site Closure Criteria. The lateral extent of the release is defined through laboratory analytical results of soil samples SS01 through SS07.

XTO proposes to remove petroleum hydrocarbon and chloride impacted soil identified at the Site. The proposed excavation extent is depicted on Figure 3 and includes the previously excavated area from when the flowline was repaired. Following the removal of impacted soil, confirmation samples will be collected at a sampling frequency of every 200 square feet along the floors and sidewalls of the final excavation extent and within the northern half of the release footprint on the surface of the well pad where potholes PH04 and PH05 exist. Based on laboratory analytical results from PH02A and PH03A at 3 feet bgs, where auger refusal was encountered, Ensolum anticipates the excavation to extend to a depth of at least 4 feet bgs in these areas and in doing so, achieve full definition in the pasture area through the collection of floor and sidewall confirmation soil samples. The soil samples will be handled and analyzed for COCs as described above and submitted to Eurofins for laboratory analysis. An estimated 450 cubic yards of impacted soil will be removed. The excavated soil will be transferred to a New Mexico approved landfill facility for disposal. The excavation will be backfilled and recontoured to match pre-existing Site conditions and the pasture area will be reseeded with a BLM-approved seed mixture.

Based on the lack of sensitive receptors at the Site, the Site being underlain by low potential karst designation area, and nearby depth to groundwater data estimating regional depth to groundwater to be greater than 100 feet bgs on both sides of the Site, XTO is requesting a Closure Criteria variance for the



XTO Energy, Inc. Remediation Work Plan PLU 17 Twin Wells Ranch 122H

distance of the nearest depth to groundwater data exceeding a distance of 0.5 miles from the Site. The nearest depth to groundwater data includes the above-mentioned soil boring C-04759 that exceeds 107 feet bgs and is located 0.66 miles west of the Site, and soil boring C-04499 that exceeds 110 feet bgs and is located 0.79 miles east of the Site. Both soil borings are the most recent dated depth to groundwater data in the region as C-04759 was drilled in August 2023, and C-04499 was drilled December 2020. The next nearest depth to groundwater well is United States Geological Survey (USGS) well 321310103482101 located 0.83 miles north of the Site and has a recorded depth to water of 74.44 feet bgs. However, the last recorded depth to groundwater reading was in January 2013, the well is listed as an "Inactive Site" on the USGS National Water Information System Mapper, which could potentially mean the well is dry, and previous depth to groundwater measurements indicate an increasing groundwater depth with age. The closest groundwater well data has reasonably estimated the Site's depth to groundwater and therefore is equally protective of the public, the environment, and groundwater. Based on the above-mentioned findings, XTO requests a Closure Criteria variance for regional depth to groundwater at the Site to be greater than 100 feet bgs. All Well Logs used for the depth to groundwater investigation are included in Appendix A.

XTO believes this *Work Plan* is protective of human health, the environment, and groundwater. As such, XTO requests approval of this *Work Plan* by NMOCD. XTO will complete the excavation and soil sampling activities within 90 days of the date of approval of this *Work Plan* by the NMOCD or within 90 days of when XTO production operations is discharged from the Site, whichever comes first. If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

Daniel Moir, PG

Senior Managing Geologist

Sincerely, **Ensolum**, **LLC**

Benjamin J. Belill Senior Geologist

cc: Amy Ruth, XTO

Tommee Lambert, XTO

BLM

Appendices:

Figure 1 Site Receptor Map

Figure 2 Delineation Soil Sample Locations

Figure 3 Proposed Excavation Extent
Table 1 Soil Sample Analytical Results
Appendix A Referenced Well Records

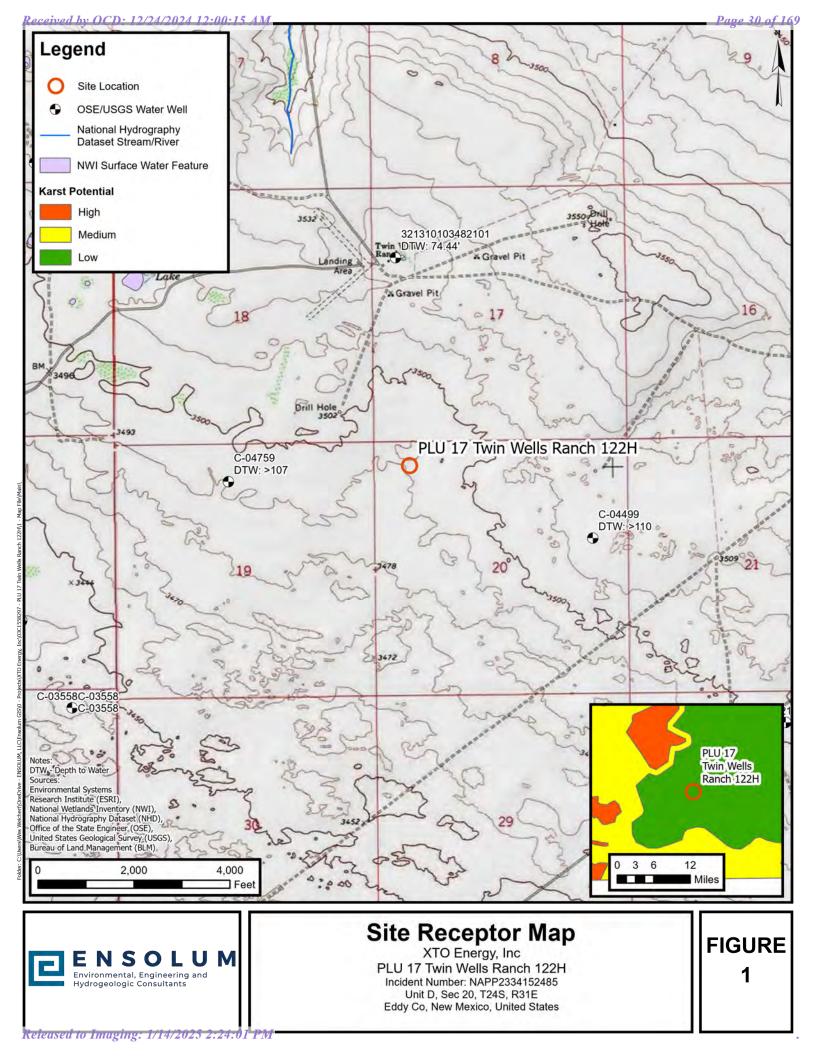
Appendix B Photographic Log

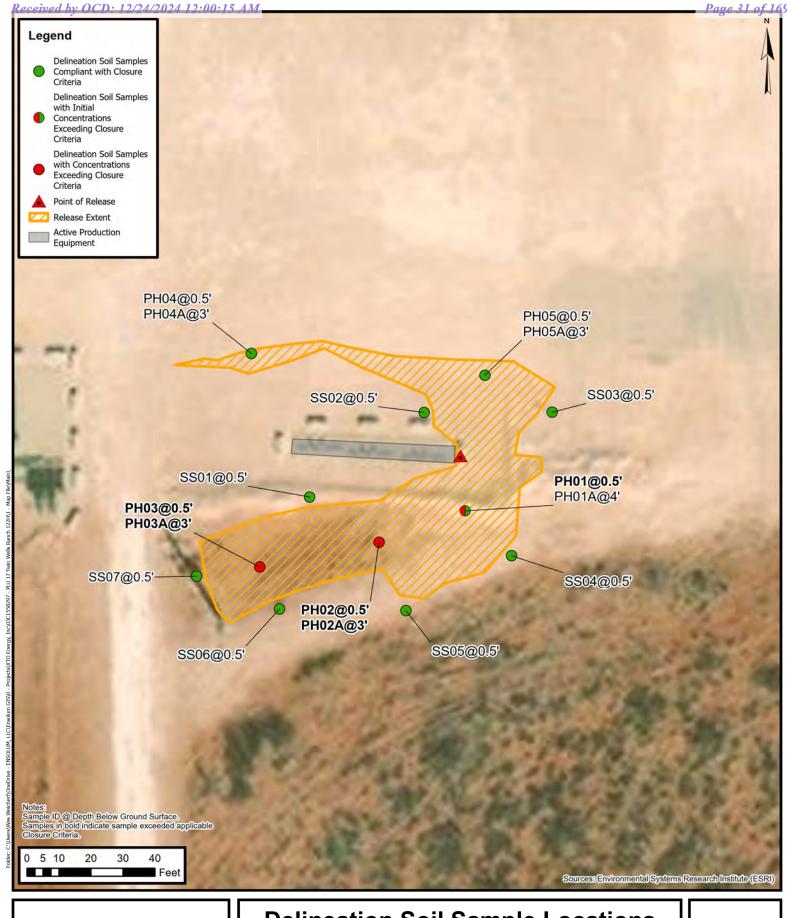
Appendix C Lithologic / Soil Sampling Logs

Appendix D Laboratory Analytical Reports & Chain-of-Custody Documentation



FIGURES

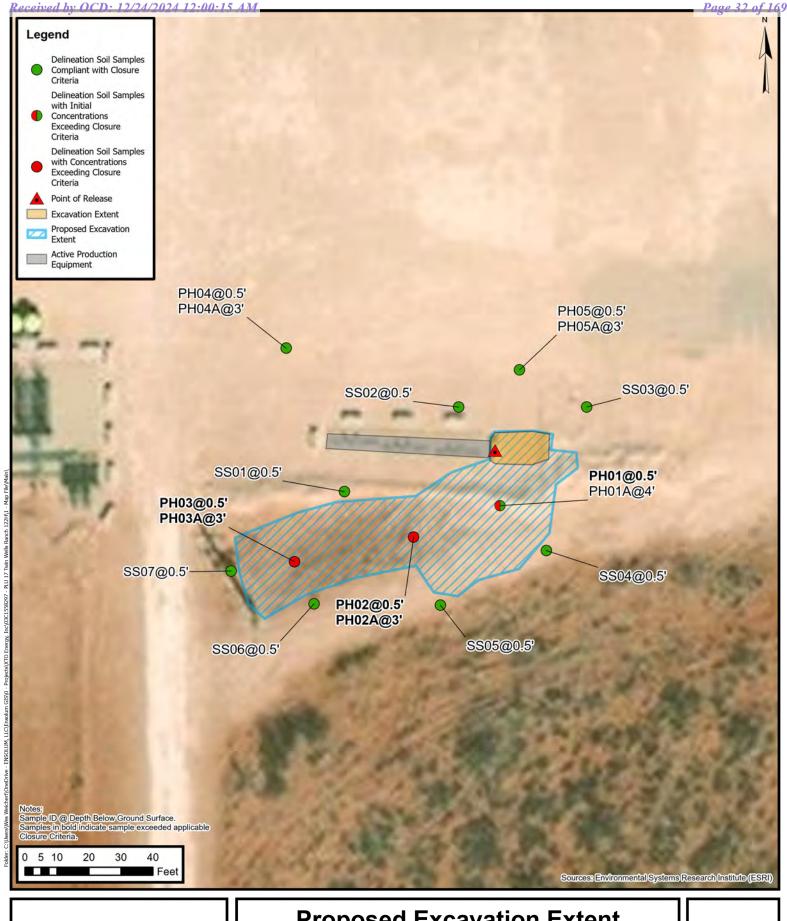






Delineation Soil Sample Locations

XTO Energy, Inc PLU 17 Twin Wells Ranch 122H Incident Number: NAPP2334152485 Unit D, Sec 20, T24S, R31E Eddy Co, New Mexico, United States FIGURE 2





Proposed Excavation Extent

XTO Energy, Inc PLU 17 Twin Wells Ranch 122H Incident Number: NAPP2334152485 Unit D, Sec 20, T24S, R31E Eddy Co, New Mexico, United States

FIGURE 3



TABLES



TABLE 1 SOIL SAMPLE ANALYTICAL RESULTS PLU 17 Twin Wells Ranch 122H XTO Energy, Inc Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)		
NMOCD Table I C	losure Criteria (N	NMAC 19.15.29)	10	50	NE	NE	NE	1,000	2,500	20,000		
	Delineation Soil Samples											
SS01	01/18/2024	0.5	<0.00200	<0.00401	<50.2	<50.2	<50.2	<50.2	<50.2	11.8		
SS02	01/18/2024	0.5	<0.00199	<0.00398	<50.4	<50.4	<50.4	<50.4	<50.4	11.0		
SS03	01/18/2024	0.5	<0.00199	<0.00398	<50.5	<50.5	<50.5	<50.5	<50.5	10.2		
SS04	01/18/2024	0.5	<0.00200	< 0.00399	<49.8	<49.8	<49.8	<49.8	<49.8	11.8		
SS05	01/18/2024	0.5	<0.00201	<0.00402	<50.0	<50.0	<50.0	<50.0	<50.0	11.2		
SS06	01/18/2024	0.5	<0.00199	<0.00398	<49.7	<49.7	<49.7	<49.7	<49.7	19.7		
SS07	01/18/2024	0.5	<0.00201	<0.00402	<49.9	<49.9	<49.9	<49.9	<49.9	26.7		
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PH01A	01/17/2024	4	< 0.00199	0.0268	<50.4	358	<50.4	358	358	404		
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PH02A	01/17/2024	3	<0.00200	0.0309	<50.0	773	<50.0	773	773	837		
PH03	01/17/2024	0.5	<0.00201	0.0140	<50.0	103	<50.0	103	103	535		
PH03A	01/17/2024	3	<0.00200	<0.00401	<49.6	180	<49.6	180	180	159		
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PH04A	01/18/2024	3	<0.00199	<0.00398	<49.8	<49.8	<49.8	<49.8	<49.8	18.7		
PH05	01/18/2024	0.5	<0.00200	<0.00399	<50.1	<50.1	<50.1	<50.1	<50.1	23.9		
PH05A	01/18/2024	3	<0.00201	<0.00402	<50.3	<50.3	<50.3	<50.3	<50.3	14.8		

Notes:

bgs: below ground surface mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes Concentrations in **bold** exceed the NMOCD Table I Closure Criteria or

reclamation requirement where applicable.

GRO: Gasoline Range Organics DRO: Diesel Range Organics ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon NMAC: New Mexico Administrative Code



APPENDIX A

Referenced Well Records

										Sample Name: C-4759 (BH01)	Date: 8/07/2023				
	П				N	S			M	Site Name: PLU 18 TWR SAT BATT	TERY				
										Incident Number: nAPP2230551957					
										Job Number: 03C1558144					
LITHOLOGIC / SOIL SAMPLING LOG									Logged By: M. O'Dell	Method: Air Rotary Rig					
Coordinates: 32.207892, -103.817942									Hole Diameter: N/A	Total Depth: 110'					
Comments: No field screening or sampling was conducted at the site.															
Moisture Content	Chloride	(mdd)	Vapor	(mdd)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions					
							1	0							
							- - - -	- - _ 10 -	SP	0-10'. Sand w/ trace caliche fine to fine grained, subrou poorly graded, dry.					
							-	20	CCHE	10-40'.Caliche w/ sand. Light brown to tan, very fine to fine grained, subrounded to subangular, poorly graded, dry.					
							- - -	_ 30 -							
							-	40	SP	40-100'. Sand w/ trace caliche. Reddish brown, very fine to fine grained, subrounded to subangular grains, poorly graded, dry. 50': Injecting/adding water & soap at 50'					
							-	- - 50							
							-	60 60							
							-	- _ 70 -							
								- _ 80 -							
								90 -							
							-	100 -	SP/SC	100-110'. Clayey sand, redovery fine to fine grained, po	dish orange porly graded, dry.				
							-	110		110': stopped drilling and s	et casing at 110'.				
	TD @ 110' bgs.														



	222 222 372							000 500 500	m				
z	OSE POD NO. (WELL NO.) POD1 (MW-1) WELL TAG ID NO. n/a							OSE FILE NO(S). C-4499					
OI.	WELL OWNER NAME(S)								PHONE (OPTIONAL)				
CA	XTO Energy (Kyle Littrell)								J.(122)				
רני	WELL OWNE	ER MAILING	G ADDRESS		CITY		STATE		ZIP				
VEL	6401 Holid	lay Hill D	r.		Midland		TX	79707					
V Q			DE	GREES	MINUTES	SECOND	S	1					
LA	WELL LOCATIO	N TA	TITUDE	32°	12'	15.89	" N	* ACCURACY	REQUIRED: ONE TEN	TH OF A	SECOND		
ERA	(FROM GP	s)		·103°	47'	36.29	" W	* DATUM REC	QUIRED: WGS 84				
GENERAL AND WELL LOCATION	DESCRIPTION		NG WELL LOCATION TO	STREET ADD	RESS AND COMMON	I LANDMAI	RKS – PLS	S (SECTION, TO	WNSHJIP, RANGE) WH	ERE AVA	ILABLE		
1.0	SE NE Sec							,	, ,				
									I		010111		
	LICENSE NO 124	•	NAME OF LICENSED		Jackie D. Atkins				NAME OF WELL DR Atkins Eng		OMPANY Associates, I	nc.	
	DRILLING S	TARTED	DRILLING ENDED	DEPTH OF CO	MPLETED WELL (F1	r) 1	BORE HO	LE DEPTH (FT)	DEPTH WATER FIR	ST ENCO			
	12/30/	2020	12/30/2020		rary well materia			110		n/a			
	GOLOV PETER	N 101 1 10.		DRY HO				STATIC WATER LEVEL IN COMPLETED				LL (FT)	
Z	COMPLETE) WELL IS:	ARTESIAN	DRY HO	LE 🦳 SHALLO	W (UNCON	FINED)			n/a	ļ		
ATIC	DRILLING FI	LUID:	✓ AIR	☐ MUD	ADDITIV	ES – SPECI	FY:						
CASING INFORMATION	DRILLING M	ETHOD:	ROTARY	HAMMER CABLE TOOL OTHER - SPECIFY:			R - SPECIFY:	Hollow Stem Auger					
INFC	DEPTH (feet bgl)		BORE HOLE	CASING	MATERIAL AND	O/OR	C	ASING	CASING	CASI	NG WALL	SLOT	
S Z	FROM TO		DIAM	(include	GRADE each casing string,	and	CON	NECTION	INSIDE DIAM.	THICKNESS		SIZE	
ASI			(inches)	note sections of screen) (YPE ling diameter)	(inches)	(inches)	(inches)		
38.	0	110	±8.5		Boring- HSA			-		ļ			
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_	DEPTH	DEPTH (feet bgl) BORE HOLE			LIST ANNULAR SEAL MATERIAL AND				AMOUNT		METHO		
IAL	FROM	то	DIAM. (inches)	GRA	VEL PACK SIZE	-RANGE	BY INTE	ERVAL	(cubic feet)		PLACEN	MENT	
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MA										\dashv		·- ·-	
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ANNULAR MATERIAL										\dashv			
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FOD	OSE INTER	NAL TIST	· · · · · · · · · · · · · · · · · · ·					WR-2	0 WELL RECORD	& LOG	(Version 06/3	0/17)	
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PAGE 1 OF 2

WELL TAG ID NO.

LOCATION

			-	•							
	DEPTH (1		THICKNESS (feet)		ND TYPE OF MATER ER-BEARING CAVIT			s	WATI BEARII		ESTIMATED YIELD FOR WATER-
	FROM	FROM TO (feet) (attach supplemental sheets to fully describe all units)							(YES/I	(07	BEARING ZONES (gpm)
	0	6	6	SAND, well g	raded, fine-to-large gr	ain particles re	d-brown, dry		¥	√ N	
	6	8	2	SAND, poorly graded	, fine grained little cla	y mod. plasitci	ty, red-brown, :	moist	Y	√N	
	8	11	3	CALICHE, mod. con	solidated, some sand,	medium /fine g	rain, white-tan	, dry	Y	√N	
	11	46	35	CALICHE, mod. consolidated, some sand, medium to fine grain, white-tan, dry.				ı, dry.	Y	√N	
	46	74	28	SAND, well-graded,	medium grain,caliche	gravel (1-4mm	ı), light brown,	dry.	Y	√N	
Ę	74	110	36	SAND, well-grade	d, fine/large grain, fev	v clay, cohesive	e, red-brown, d	гу	Y	√ N	
4. HYDROGEOLOGIC LOG OF WELL									Y	N	
OF									Y	N	
503									Y	N	
3 IC									Y	N	
TO									Y	N	
GEO									Y	N	
RO									Y	N	
HIAI									Y	N	
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					-				Y	N	
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									Y	N	
									Y	N	
	METHOD U	SED TO ES	TIMATE YIELD	OF WATER-BEARIN	IG STRATA:				AL ESTIMA		
	PUM	P A	IR LIFT	BAILER O	THER – SPECIFY:			WEL	L YIELD	(gpm):	0.00
N.O	WELL TEST TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.										
TEST; RIG SUPERVISION	MISCELLANEOUS INFORMATION: Temporary well materials removed and the soil boring backfilled using drill cuttings from total depth to ten feet below ground surface, then hydrated bentonite chips from ten feet below ground surface. Logs adapted from WSP on-site geologist.										
EST	PRINT NAN	(E(S) OF DI	RILL RIG SUPER	RVISOR(S) THAT PRO	OVIDED ONSITE SU	PERVISION O	F WELL CON	STRUC	CTION OT	HER TH	IAN LICENSEE:
5. T	Shane Eldri										
TURE	CORRECT	RECORD O	F THE ABOVE I	FIES THAT, TO THE E DESCRIBED HOLE AN 30 DAYS AFTER COM	ND THAT HE OR SH	E WILL FILE	GE AND BEL THIS WELL I	IEF, TI	HE FOREC	OING I	S A TRUE AND ATE ENGINEER
6. SIGNATURE	Jack A	tkins		Ja	Jackie D. Atkins				01/15/	2021	
		SIGNAT	URE OF DRILLE	ER / PRINT SIGNEE	NAME				I	DATE	
FOI	R OSE INTER	NAL USE					WR-20 WE	LL REC	CORD & L	OG (Ve	rsion 06/30/2017)_
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 WELL TAG ID NO.
 PAGE 2

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PAGE 2 OF 2

LOCATION



USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS Water Resources

Data Category:

Groundwater ♥ Geographic Area:

United States ♥ GO

Click to hideNews Bulletins

- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access real-time water data from over 13,500 stations nationwide.
- Full News 🔊

Groundwater levels for the Nation

Important: Next Generation Monitoring Location Page

Search Results -- 1 sites found

Agency code = usgs site_no list =

• 321310103482101

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 321310103482101 24S.31E.17.13120

Eddy County, New Mexico Latitude 32°13'14.1", Longitude 103°48'23.4" NAD83 Land-surface elevation 3,530.00 feet above NGVD29

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Output formats

Table of data							
Tab-separated data							
Graph of data							
Reselect period							
	?			Water			

Date	Time	? Water-level date-time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source measur
1959-02-03	3	D	62610		3459.50	NGVD29	Р	Z		
1959-02-03	3	D	62611		3461.24	NAVD88	Р	Z		
1959-02-03	3	D	72019	70.50			Р	Z		
1959-03-25	5	D	62610		3462.33	NGVD29	1	Z		
1959-03-25	5	D	62611		3464.07	NAVD88	1	Z		
1959-03-25	5	D	72019	67.67			1	Z		
1976-12-02	2	D	62610		3463.98	NGVD29	1	Z		
1976-12-02	2	D	62611		3465.72	NAVD88	1	Z		
1976-12-02	2	D	72019	66.02			1	Z		
2013-01-17	21:00 UTC	m	62610		3455.56	NGVD29	1	S	USG	5
2013-01-17	21:00 UTC	m	62611		3457.30	NAVD88	1	S	USG	5
2013-01-17	21:00 UTC	m	72019	74.44			1	S	USG	5

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Section	Code	Description	
Water-level date-time accuracy	D	Date is accurate to the Day	

Section	Code	Description
Water-level date-time accuracy	m	Date is accurate to the Minute
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Status	Р	Pumping
Method of measurement	S	Steel-tape measurement.
Method of measurement	Z	Other.
Measuring agency		Not determined
Measuring agency	USGS	U.S. Geological Survey
Source of measurement		Not determined
Source of measurement	S	Measured by personnel of reporting agency.
Water-level approval status	А	Approved for publication Processing and review completed.

Questions or Comments
Automated retrievals
Help
Data Tips
Explanation of terms
Subscribe for system changes
News

Accessibility FOIA Privacy Policies and Notices U.S. Department of the Interior | U.S. Geological Survey.

Title: Groundwater for USA: Water Levels

URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2024-03-04 15:11:34 EST

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USA.gov



APPENDIX B

Photographic Log

ENSOLUM

Photographic Log

XTO Energy Inc.
PLU 17 Twin Wells Ranch 122H
Incident Number NAPP2334152485





Photograph: 1 Date: 1/4/2024

Description: Site conditions during site assessment.

View: West

Photograph: 2 Date: 1/17/2024

Description: Delineation activities, PH02.

View: Northeast





Photograph: 3 Date: 1/18/2024

Description: Delineation activities, PH04.

View: East

Photograph: 4 Date: 1/18/2024

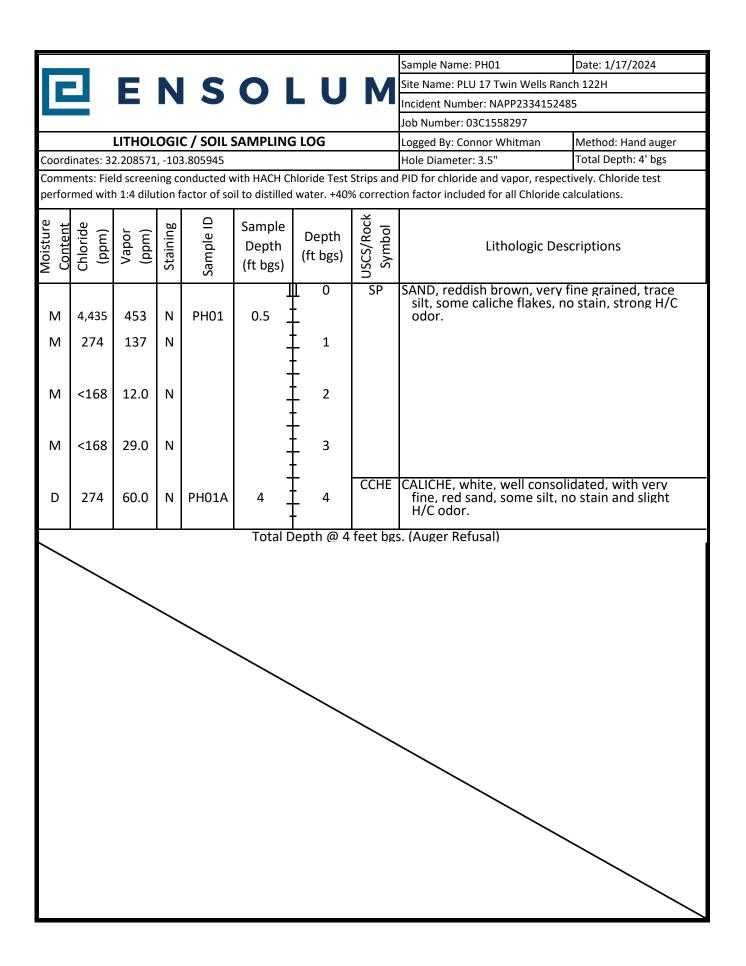
Description: Release extent in pasture area.

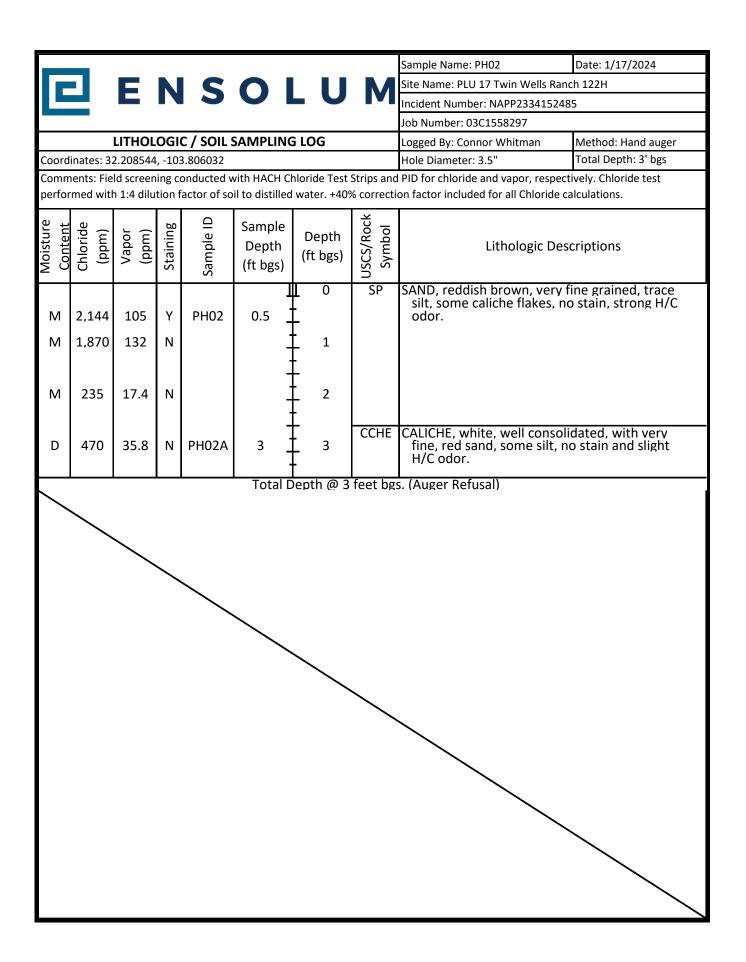
View: East

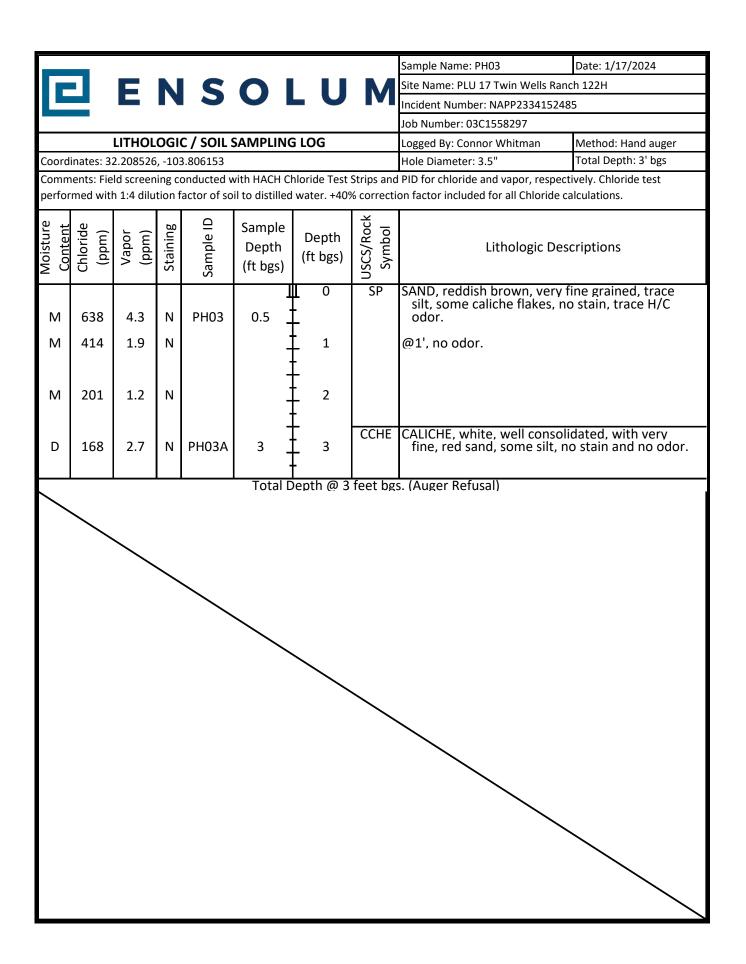


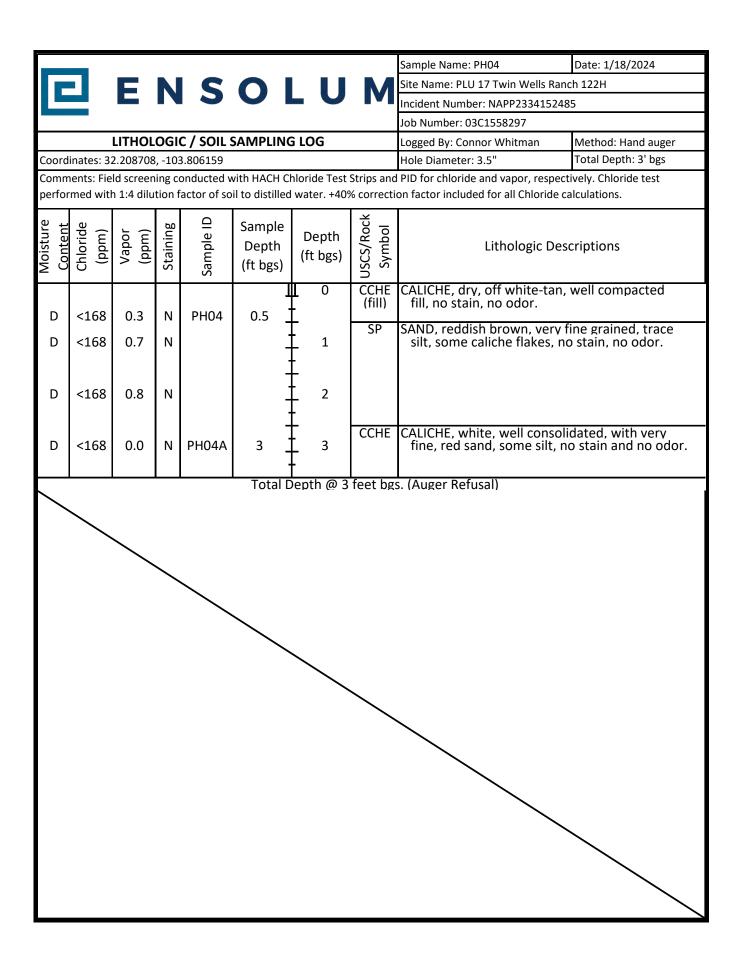
APPENDIX C

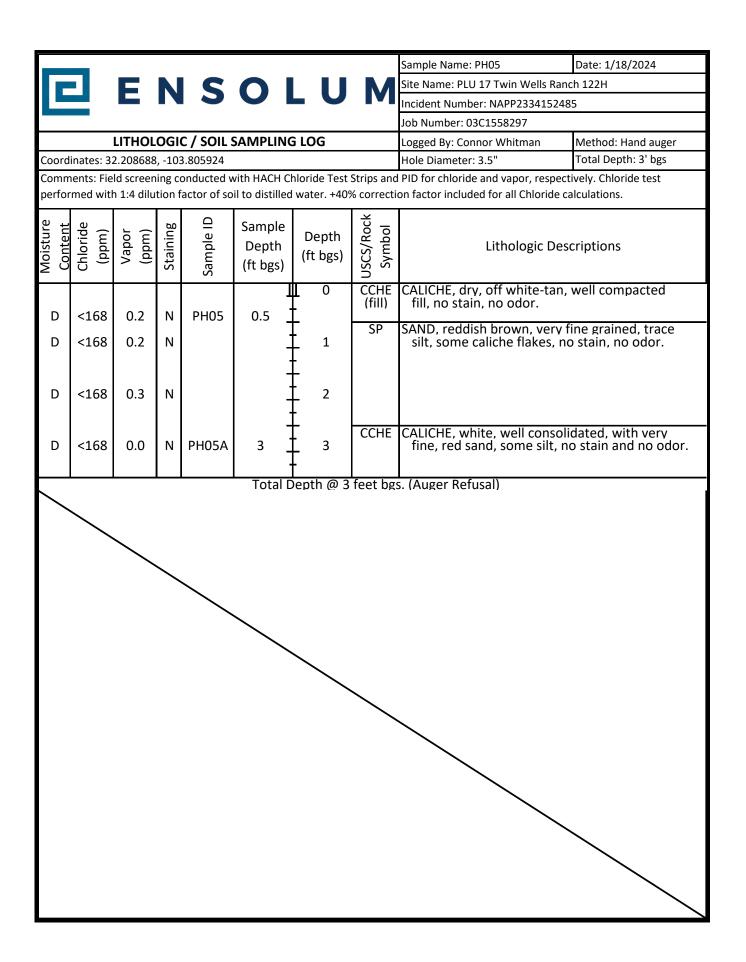
Lithologic Soil Sampling Logs













APPENDIX D

Laboratory Analytical Reports & Chain of Custody Documentation

Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Ben Belill

Ensolum

601 N. Marienfeld St.

Suite 400

Midland, Texas 79701

Generated 1/31/2024 12:54:22 PM

JOB DESCRIPTION

PLU 17 TWIN WELLS RANCH 122H 03C1558297

JOB NUMBER

890-5988-1

Eurofins Carlsbad 1089 N Canal St. Carlsbad NM 88220

Eurofins Carlsbad

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization

Generated 1/31/2024 12:54:22 PM

Authorized for release by Jessica Kramer, Project Manager <u>Jessica.Kramer@et.eurofinsus.com</u> (432)704-5440 Client: Ensolum Project/Site: PLU 17 TWIN WELLS RANCH 122H Laboratory Job ID: 890-5988-1 SDG: 03C1558297

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QC Association Summary	33
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Sample Summary	47
Chain of Custody	48
Receint Checklists	50

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Definitions/Glossary

Client: Ensolum Job ID: 890-5988-1 Project/Site: PLU 17 TWIN WELLS RANCH 122H SDG: 03C1558297

Qualifiers

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u	VUA

Qualifier	Qualifier Description
*+	LCS and/or LCSD is outside acceptance limits, high biased.
F1	MS and/or MSD recovery exceeds control limits.
F2	MS/MSD RPD exceeds control limits
S1-	Surrogate recovery exceeds control limits, low biased.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
F2	MS/MSD RPD exceeds control limits
S1-	Surrogate recovery exceeds control limits, low biased.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
U	Indicates the analyte was analyzed for but not detected.

Glossary

RER

RPD

TEF

TEQ

RL

Glossary	
Abbreviation	These commonly used abbreviations may or may not be present in this report.
п	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control

Relative Percent Difference, a measure of the relative difference between two points

Eurofins Carlsbad

Relative Error Ratio (Radiochemistry)

Toxicity Equivalent Factor (Dioxin)

Toxicity Equivalent Quotient (Dioxin)

Reporting Limit or Requested Limit (Radiochemistry)

Definitions/Glossary

Client: Ensolum
Project/Site: PLU 17 TWIN WELLS RANCH 122H
SDG: 03C1558297

Glossary (Continued)

Abbreviation These commonly used abbreviations may or may not be present in this report.

TNTC Too Numerous To Count

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Case Narrative

Client: Ensolum Job ID: 890-5988-1

Project: PLU 17 TWIN WELLS RANCH 122H

Job ID: 890-5988-1 Eurofins Carlsbad

Job Narrative 890-5988-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers are applied to indicate exceptions. Noncompliant quality control (QC) is further explained in narrative comments.

- Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 1/18/2024 12:56 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 0.2°C

Receipt Exceptions

The following samples were received and analyzed from an unpreserved bulk soil jar: PH 01 (890-5988-1), PH 01A (890-5988-2), PH 02 (890-5988-3), PH 02A (890-5988-4), PH 03 (890-5988-5), PH 03A (890-5988-6), PH 04 (890-5988-7), PH 04A (890-5988-8), PH 05 (890-5988-9), PH 05A (890-5988-10), SS 01 (890-5988-11), SS 02 (890-5988-12), SS 03 (890-5988-13), SS 04 (890-5988-14), SS 05 (890-5988-15), SS 06 (890-5988-16) and SS 07 (890-5988-17).

GC VOA

Method 8021B: The matrix spike (MS) and/or matrix spike duplicate (MSD) recovery for preparation batch 880-71633 and analytical batch 880-71772 was outside control limits for the following analyte(s): Benzene, Ethylbenzene, m-Xylene & p-Xylene and o-Xylene. Results may be biased high because this analyte is a common laboratory solvent and contaminant.

Method 8021B: Surrogate recovery for the following samples were outside control limits: PH 01 (890-5988-1), SS 05 (890-5988-1-F MSD), (890-5988-A-1-F MSD). Evidence of matrix interference is present; therefore, reextraction and/or re-analysis was not performed.

Method 8021B: The surrogate recovery for the blank associated with preparation batch 880-71633 and analytical batch 880-71772 was outside the control limits.

Method 8021B: The surrogate recovery for the blank associated with preparation batch 880-71786 and analytical batch 880-71848 was outside the upper control limits.

Method 8021B: The laboratory control sample duplicate (LCSD) for preparation batch 880-71633 and analytical batch 880-71772 recovered outside control limits for the following analytes: m-Xylene & p-Xylene. Since only an acceptable LCS is required per the method, the data has been qualified and reported.

Method 8021B: The surrogate recovery for the blank associated with preparation batch 880-71639 and analytical batch 880-71951 was outside the upper control limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: (LCS 880-71254/2-A). Evidence of matrix interferences is not obvious.

Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: PH 01 (890-5988-1). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015MOD_NM: The matrix spike / matrix spike duplicate (MS/MSD) precision for preparation batch 880-71254 and analytical batch 880-71766 was outside control limits. Sample non-homogeneity is suspected.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Case Narrative

Client: Ensolum Job ID: 890-5988-1

Project: PLU 17 TWIN WELLS RANCH 122H

Job ID: 890-5988-1 (Continued)

Eurofins Carlsbad

HPLC/IC

Method 300_ORGFM_28D: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-71230 and analytical batch 880-71386 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Matrix: Solid

Lab Sample ID: 890-5988-1

Client Sample Results

Client: Ensolum
Project/Site: PLU 17 TWIN WELLS RANCH 122H
SDG: 03C1558297

Client Sample ID: PH 01

Date Collected: 01/17/24 11:00 Date Received: 01/18/24 12:56

Sample Depth: 0.5'

	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U F1	0.00201	mg/Kg		01/25/24 18:00	01/29/24 22:43	1
Toluene	0.0262	F1	0.00201	mg/Kg		01/25/24 18:00	01/29/24 22:43	1
Ethylbenzene	0.259	F2 F1	0.00201	mg/Kg		01/25/24 18:00	01/29/24 22:43	1
m-Xylene & p-Xylene	3.84		0.100	mg/Kg		01/25/24 18:06	01/31/24 09:53	25
o-Xylene	1.95		0.0501	mg/Kg		01/25/24 18:06	01/31/24 09:53	25
Xylenes, Total	5.79		0.100	mg/Kg		01/25/24 18:06	01/31/24 09:53	25
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	339	S1+	70 - 130			01/25/24 18:00	01/29/24 22:43	
1,4-Difluorobenzene (Surr)	93		70 - 130			01/25/24 18:00	01/29/24 22:43	1
Method: TAL SOP Total BTEX - 1	Total BTEX Cald	culation						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	6.08		0.100	mg/Kg			01/31/24 09:53	1
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Total TPH	4200							
-	-1200		50.2	mg/Kg			01/29/24 15:10	
Method: SW846 8015B NM - Die		nics (DRO)		mg/Kg			01/29/24 15:10	
Method: SW846 8015B NM - Dies Analyte	sel Range Orga	nics (DRO) Qualifier		mg/Kg Unit	D	Prepared	01/29/24 15:10 Analyzed	
	sel Range Orga		(GC)		<u>D</u>	Prepared 01/19/24 17:22		Dil Fac
Analyte Gasoline Range Organics	sel Range Orga Result		(GC)	Unit	<u>D</u>	<u>·</u>	Analyzed	Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over	sel Range Orga Result 814	Qualifier	(GC) RL 50.2	<mark>Unit</mark> mg/Kg	<u>D</u>	01/19/24 17:22	Analyzed 01/29/24 15:10	Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	sel Range Orga Result 814 3390	Qualifier U	(GC) RL 50.2	Unit mg/Kg mg/Kg	<u>D</u>	01/19/24 17:22	Analyzed 01/29/24 15:10 01/29/24 15:10	Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	sel Range Orga Result 814 3390 <50.2 %Recovery	Qualifier U	(GC) RL 50.2 50.2 50.2	Unit mg/Kg mg/Kg	D	01/19/24 17:22 01/19/24 17:22 01/19/24 17:22	Analyzed 01/29/24 15:10 01/29/24 15:10 01/29/24 15:10	Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Surrogate	sel Range Orga Result 814 3390 <50.2 %Recovery	Qualifier U Qualifier	(GC) RL 50.2 50.2 50.2 Limits	Unit mg/Kg mg/Kg	<u>D</u>	01/19/24 17:22 01/19/24 17:22 01/19/24 17:22 Prepared	Analyzed 01/29/24 15:10 01/29/24 15:10 01/29/24 15:10 Analyzed	Dil Fa
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Surrogate 1-Chlorooctane	Result R	Qualifier U Qualifier S1+	(GC) RL 50.2 50.2 50.2 Limits 70 - 130 70 - 130	Unit mg/Kg mg/Kg	<u>D</u>	01/19/24 17:22 01/19/24 17:22 01/19/24 17:22 Prepared 01/19/24 17:22	Analyzed 01/29/24 15:10 01/29/24 15:10 01/29/24 15:10 Analyzed 01/29/24 15:10	Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36) Surrogate 1-Chlorooctane o-Terphenyl	sel Range Orga Result 814 3390 <50.2 **Recovery 132 82 Chromatograp	Qualifier U Qualifier S1+	(GC) RL 50.2 50.2 50.2 Limits 70 - 130 70 - 130	Unit mg/Kg mg/Kg	D	01/19/24 17:22 01/19/24 17:22 01/19/24 17:22 Prepared 01/19/24 17:22	Analyzed 01/29/24 15:10 01/29/24 15:10 01/29/24 15:10 Analyzed 01/29/24 15:10	Dil Fac

Client Sample ID: PH 01A

Date Collected: 01/17/24 11:30

Date Received: 01/18/24 12:56

Sample Depth: 4'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		01/25/24 18:00	01/29/24 23:03	1
Toluene	<0.00199	U	0.00199	mg/Kg		01/25/24 18:00	01/29/24 23:03	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		01/25/24 18:00	01/29/24 23:03	1
m-Xylene & p-Xylene	0.0216	*+	0.00398	mg/Kg		01/25/24 18:00	01/29/24 23:03	1
o-Xylene	0.00521		0.00199	mg/Kg		01/25/24 18:00	01/29/24 23:03	1
Xylenes, Total	0.0268	*+	0.00398	mg/Kg		01/25/24 18:00	01/29/24 23:03	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	128		70 - 130			01/25/24 18:00	01/29/24 23:03	1

Eurofins Carlsbad

Lab Sample ID: 890-5988-2

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Matrix: Solid

Project/Site: PLU 17 TWIN WELLS RANCH 122H

Client: Ensolum

Job ID: 890-5988-1

SDG: 03C1558297

Client Sample ID: PH 01A

Date Collected: 01/17/24 11:30 Date Received: 01/18/24 12:56

Sample Depth: 4'

Lab Sample ID: 890-5988-2

Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery Quality	fier Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	96	70 - 130	01/25/24 18:00	01/29/24 23:03	1

Method: TAL SOP Total BTEX - Tot	al BTEX Calculation	n					
Analyte	Result Qualifie	er RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	0.0268	0.00398	mg/Kg			01/29/24 23:03	1

Method: SW846 8015 NM - Diesel F	Range Organics (DRO) (GC	;)					
Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	358	50.4	mg/Kg			01/29/24 15:32	1

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.4	U	50.4	mg/Kg		01/19/24 17:22	01/29/24 15:32	1
Diesel Range Organics (Over C10-C28)	358		50.4	mg/Kg		01/19/24 17:22	01/29/24 15:32	1
Oll Range Organics (Over C28-C36)	<50.4	U	50.4	mg/Kg		01/19/24 17:22	01/29/24 15:32	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac

Surrogate	%Recovery C	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	113		70 - 130	01/19/24 17:22	01/29/24 15:32	1
o-Terphenyl	88		70 - 130	01/19/24 17:22	01/29/24 15:32	1
Г.,						

Method: EPA 300.0 - Anions, Ion C	hromatography - Soluble						
Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	404	4.99	mg/Kg			01/24/24 07:13	1

Client Sample ID: PH 02 Lab Sample ID: 890-5988-3 Date Collected: 01/17/24 11:50 **Matrix: Solid**

Date Received: 01/18/24 12:56

Sample Depth: 0.5

Analyte

Total TPH

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		01/25/24 18:00	01/29/24 23:24	1
Toluene	<0.00199	U	0.00199	mg/Kg		01/25/24 18:00	01/29/24 23:24	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		01/25/24 18:00	01/29/24 23:24	1
m-Xylene & p-Xylene	0.00398	*+	0.00398	mg/Kg		01/25/24 18:00	01/29/24 23:24	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		01/25/24 18:00	01/29/24 23:24	1
Xylenes, Total	0.00398	*+	0.00398	mg/Kg		01/25/24 18:00	01/29/24 23:24	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		70 - 130			01/25/24 18:00	01/29/24 23:24	1
1,4-Difluorobenzene (Surr)	83		70 - 130			01/25/24 18:00	01/29/24 23:24	1
Method: TAL SOP Total BTEX	- Total BTEX Cald	culation						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	0.00398		0.00398	mg/Kg			01/29/24 23:24	1

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Analyzed

01/29/24 15:54

RL

50.5

Unit

mg/Kg

Prepared

Result Qualifier

88.4

Dil Fac

Matrix: Solid

Lab Sample ID: 890-5988-3

Analyzed

01/24/24 07:20

Client: Ensolum
Project/Site: PLU 17 TWIN WELLS RANCH 122H
SDG: 03C1558297

Client Sample ID: PH 02

Date Collected: 01/17/24 11:50 Date Received: 01/18/24 12:56

Sample Depth: 0.5'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.5	U	50.5	mg/Kg		01/19/24 17:22	01/29/24 15:54	1
Diesel Range Organics (Over C10-C28)	88.4		50.5	mg/Kg		01/19/24 17:22	01/29/24 15:54	1
Oll Range Organics (Over C28-C36)	<50.5	U	50.5	mg/Kg		01/19/24 17:22	01/29/24 15:54	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	107		70 - 130			01/19/24 17:22	01/29/24 15:54	1
o-Terphenyl	88		70 - 130			01/19/24 17:22	01/29/24 15:54	1

Client Sample ID: PH 02A

Date Collected: 01/17/24 12:10

Lab Sample ID: 890-5988-4

Matrix: Solid

RL

24.8

Unit

mg/Kg

D

Prepared

Result Qualifier

1720

Date Received: 01/18/24 12:56

Sample Depth: 3'

Analyte

Chloride

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		01/25/24 18:00	01/29/24 23:44	1
Toluene	<0.00200	U	0.00200	mg/Kg		01/25/24 18:00	01/29/24 23:44	1
Ethylbenzene	0.00389		0.00200	mg/Kg		01/25/24 18:00	01/29/24 23:44	1
m-Xylene & p-Xylene	0.0214	*+	0.00399	mg/Kg		01/25/24 18:00	01/29/24 23:44	1
o-Xylene	0.00557		0.00200	mg/Kg		01/25/24 18:00	01/29/24 23:44	1
Xylenes, Total	0.0270	*+	0.00399	mg/Kg		01/25/24 18:00	01/29/24 23:44	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	115		70 - 130			01/25/24 18:00	01/29/24 23:44	1
1,4-Difluorobenzene (Surr)	102		70 - 130			01/25/24 18:00	01/29/24 23:44	1
Method: TAL SOP Total BTEX - T	otal BTEX Cald	culation						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	0.0309		0.00399	mg/Kg			01/29/24 23:44	1
Method: SW846 8015 NM - Diese	I Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	773		50.0	mg/Kg			01/29/24 16:14	1
Method: SW846 8015B NM - Dies	sel Range Orga	nics (DRO)	(GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		01/19/24 17:22	01/29/24 16:14	1
Diesel Range Organics (Over C10-C28)	773		50.0	mg/Kg		01/19/24 17:22	01/29/24 16:14	1
Oll Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		01/19/24 17:22	01/29/24 16:14	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	107		70 - 130			01/19/24 17:22	01/29/24 16:14	1

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Dil Fac

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Client Sample Results

Client: Ensolum
Project/Site: PLU 17 TWIN WELLS RANCH 122H
SDG: 03C1558297

Client Sample ID: PH 02A Lab Sample ID: 890-5988-4

Date Collected: 01/17/24 12:10

Date Received: 01/18/24 12:56

Matrix: Solid

Sample Depth: 3'

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble								
	Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Chloride	837	5.02	mg/Kg			01/24/24 07:27	1

Client Sample ID: PH 03 Lab Sample ID: 890-5988-5

Date Collected: 01/17/24 12:30 Date Received: 01/18/24 12:56

Sample Depth: 0.5'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Benzene	<0.00201	U	0.00201	mg/Kg		01/25/24 18:00	01/30/24 00:05	
Toluene	0.0111		0.00201	mg/Kg		01/25/24 18:00	01/30/24 00:05	•
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		01/25/24 18:00	01/30/24 00:05	,
m-Xylene & p-Xylene	<0.00402	U *+	0.00402	mg/Kg		01/25/24 18:00	01/30/24 00:05	1
o-Xylene	0.00294		0.00201	mg/Kg		01/25/24 18:00	01/30/24 00:05	•
Xylenes, Total	<0.00402	U *+	0.00402	mg/Kg		01/25/24 18:00	01/30/24 00:05	,
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	113		70 - 130			01/25/24 18:00	01/30/24 00:05	1
1,4-Difluorobenzene (Surr)	97		70 - 130			01/25/24 18:00	01/30/24 00:05	1
Method: TAL SOP Total BTEX - T	otal BTEX Cald	culation						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	0.0140		0.00402	mg/Kg			01/30/24 00:05	1
Method: SW846 8015 NM - Diese	I Range Organ	ics (DRO) (0	GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	103		50.0	mg/Kg			01/29/24 16:36	1
Method: SW846 8015B NM - Dies	sel Range Orga	nics (DRO)	(GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		01/19/24 17:22	01/29/24 16:36	1
Diesel Range Organics (Over C10-C28)	103		50.0	mg/Kg		01/19/24 17:22	01/29/24 16:36	1
Oll Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		01/19/24 17:22	01/29/24 16:36	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	105		70 - 130			01/19/24 17:22	01/29/24 16:36	1
o-Terphenyl	84		70 - 130			01/19/24 17:22	01/29/24 16:36	1
Method: EPA 300.0 - Anions, Ion	Chromatograp	hy - Solubl	e					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	535		5.04	mg/Kg			01/24/24 07:34	

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Matrix: Solid

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Matrix: Solid

Lab Sample ID: 890-5988-6

Client Sample Results

Client: Ensolum
Project/Site: PLU 17 TWIN WELLS RANCH 122H
SDG: 03C1558297

Client Sample ID: PH 03A

Date Collected: 01/18/24 12:45 Date Received: 01/18/24 12:56

Sample Depth: 3'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		01/25/24 18:00	01/30/24 00:25	1
Toluene	<0.00200	U	0.00200	mg/Kg		01/25/24 18:00	01/30/24 00:25	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		01/25/24 18:00	01/30/24 00:25	1
m-Xylene & p-Xylene	<0.00401	U *+	0.00401	mg/Kg		01/25/24 18:00	01/30/24 00:25	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		01/25/24 18:00	01/30/24 00:25	1
Xylenes, Total	<0.00401	U *+	0.00401	mg/Kg		01/25/24 18:00	01/30/24 00:25	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	84		70 - 130			01/25/24 18:00	01/30/24 00:25	1
1,4-Difluorobenzene (Surr)	77		70 - 130			01/25/24 18:00	01/30/24 00:25	1
Method: TAL SOP Total BTEX - 1	Total BTEX Cald	culation						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00401	U	0.00401	mg/Kg			01/30/24 00:25	1
Analyte Total TPH		Qualifier	RL	Unit ma/Ka	D	Prepared	Analyzed	Dil Fac
Total TPH	180		49.6	mg/Kg			01/29/24 16:57	1
Method: SW846 8015B NM - Dies	sel Range Orga	nics (DRO)	(GC)					
Analyte								
	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
5 5	<49.6		49.6	Unit mg/Kg	<u>D</u>	Prepared 01/19/24 17:22	Analyzed 01/29/24 16:57	Dil Fac
(GRO)-C6-C10 Diesel Range Organics (Over					<u>D</u>			
Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	<49.6	U	49.6	mg/Kg	<u>D</u>	01/19/24 17:22	01/29/24 16:57	1
(GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	<49.6 180	U	49.6	mg/Kg	<u>D</u>	01/19/24 17:22	01/29/24 16:57 01/29/24 16:57	1 1
(GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	<49.6 180 <49.6	U	49.6 49.6 49.6	mg/Kg	<u>D</u>	01/19/24 17:22 01/19/24 17:22 01/19/24 17:22	01/29/24 16:57 01/29/24 16:57 01/29/24 16:57	1
(GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36) Surrogate	<49.6 180 <49.6 %Recovery	U	49.6 49.6 49.6 <i>Limits</i>	mg/Kg	<u> </u>	01/19/24 17:22 01/19/24 17:22 01/19/24 17:22 <i>Prepared</i>	01/29/24 16:57 01/29/24 16:57 01/29/24 16:57 Analyzed	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
(GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36) Surrogate 1-Chlorooctane	<49.6 180 <49.6 **Recovery 106 86	U Qualifier	49.6 49.6 49.6 Limits 70 - 130 70 - 130	mg/Kg	<u>D</u>	01/19/24 17:22 01/19/24 17:22 01/19/24 17:22 Prepared 01/19/24 17:22	01/29/24 16:57 01/29/24 16:57 01/29/24 16:57 Analyzed 01/29/24 16:57	1 1 1 <i>Dil Fac</i>
(GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36) Surrogate 1-Chlorooctane o-Terphenyl	<49.6 180 <49.6 **Recovery 106 86 Chromatograp	U Qualifier	49.6 49.6 49.6 Limits 70 - 130 70 - 130	mg/Kg	D_	01/19/24 17:22 01/19/24 17:22 01/19/24 17:22 Prepared 01/19/24 17:22	01/29/24 16:57 01/29/24 16:57 01/29/24 16:57 Analyzed 01/29/24 16:57	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
(GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36) Surrogate 1-Chlorooctane o-Terphenyl Method: EPA 300.0 - Anions, Ion	<49.6 180 <49.6 **Recovery 106 86 Chromatograp	U Qualifier phy - Solubl	49.6 49.6 49.6 Limits 70 - 130 70 - 130	mg/Kg mg/Kg mg/Kg		01/19/24 17:22 01/19/24 17:22 01/19/24 17:22 Prepared 01/19/24 17:22 01/19/24 17:22	01/29/24 16:57 01/29/24 16:57 01/29/24 16:57 Analyzed 01/29/24 16:57 01/29/24 16:57	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

Client Sample ID: PH 04

Date Collected: 01/18/24 09:15 Date Received: 01/18/24 12:56

Sample Depth: 0.5'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		01/25/24 18:00	01/30/24 00:45	1
Toluene	<0.00199	U	0.00199	mg/Kg		01/25/24 18:00	01/30/24 00:45	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		01/25/24 18:00	01/30/24 00:45	1
m-Xylene & p-Xylene	<0.00398	U *+	0.00398	mg/Kg		01/25/24 18:00	01/30/24 00:45	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		01/25/24 18:00	01/30/24 00:45	1
Xylenes, Total	<0.00398	U *+	0.00398	mg/Kg		01/25/24 18:00	01/30/24 00:45	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	76		70 - 130			01/25/24 18:00	01/30/24 00:45	1

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Lab Sample ID: 890-5988-7

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Matrix: Solid

Client: Ensolum Job ID: 890-5988-1
Project/Site: PLU 17 TWIN WELLS RANCH 122H SDG: 03C1558297

Client Sample ID: PH 04 Lab Sample ID: 890-5988-7

Date Collected: 01/18/24 09:15 Matrix: Solid
Date Received: 01/18/24 12:56

Sample Depth: 0.5'

Method: SW846 8021B -	· Volatile Organic Compounds	(GC) (Continued)
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Surrogate	%Recovery Qual	alifier Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	79	70 - 130	01/25/24 18:00	01/30/24 00:45	1

Method: TAL SOP To	tal RTEY - Total I	RTEY Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			01/30/24 00:45	1

Mathada OMO40 0045 NM Disaal Damas Omasica (DDO) (OO	Α.
Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC	. 1

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.7	U	49.7	mg/Kg			01/29/24 17:18	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.7	U	49.7	mg/Kg		01/19/24 17:22	01/29/24 17:18	1
Diesel Range Organics (Over C10-C28)	<49.7	U	49.7	mg/Kg		01/19/24 17:22	01/29/24 17:18	1
Oll Range Organics (Over C28-C36)	<49.7	U	49.7	mg/Kg		01/19/24 17:22	01/29/24 17:18	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac

Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	102	70 - 130	01/19/24 17:22	01/29/24 17:18	1
o-Terphenyl	82	70 - 130	01/19/24 17:22	01/29/24 17:18	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	25.8		5.03	mg/Kg			01/24/24 08:02	1

Client Sample ID: PH 04A Lab Sample ID: 890-5988-8

Date Collected: 01/18/24 09:30 Date Received: 01/18/24 12:56

Sample Depth: 3'

Mothodi	CIMOAC GOOAD	Valatile Or	ganic Compour	de (CC)
i wethod:	5W846 8U21B	- volatile Ur	danic Compour	ias (GC)

mothod. Offoro COLID Tolat	no Organio Comp	ounas (SS)	,					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		01/25/24 18:00	01/30/24 01:06	1
Toluene	< 0.00199	U	0.00199	mg/Kg		01/25/24 18:00	01/30/24 01:06	1
Ethylbenzene	< 0.00199	U	0.00199	mg/Kg		01/25/24 18:00	01/30/24 01:06	1
m-Xylene & p-Xylene	<0.00398	U *+	0.00398	mg/Kg		01/25/24 18:00	01/30/24 01:06	1
o-Xylene	< 0.00199	U	0.00199	mg/Kg		01/25/24 18:00	01/30/24 01:06	1
Xylenes, Total	<0.00398	U *+	0.00398	mg/Kg		01/25/24 18:00	01/30/24 01:06	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	84		70 - 130			01/25/24 18:00	01/30/24 01:06	1
1.4 Diffuorobenzene (Surr)	72		70 120			01/25/24 18:00	01/20/24 01:06	1

4-bromonuoropenzene (Surr)	04	70 - 130	01/25/24 16.00	01/30/24 01.00	ı
1,4-Difluorobenzene (Surr)	73	70 - 130	01/25/24 18:00	01/30/24 01:06	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	DII Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg		_	01/30/24 01:06	1

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8	mg/Kg		_	01/29/24 17:39	1

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Matrix: Solid

Matrix: Solid

Lab Sample ID: 890-5988-8

Client: Ensolum Job ID: 890-5988-1 Project/Site: PLU 17 TWIN WELLS RANCH 122H SDG: 03C1558297

Client Sample ID: PH 04A

Date Collected: 01/18/24 09:30 Date Received: 01/18/24 12:56

Sample Depth: 3'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<49.8	U	49.8	mg/Kg		01/19/24 17:22	01/29/24 17:39	1
(GRO)-C6-C10								
Diesel Range Organics (Over	<49.8	U	49.8	mg/Kg		01/19/24 17:22	01/29/24 17:39	1
C10-C28)								
Oll Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		01/19/24 17:22	01/29/24 17:39	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	117		70 - 130			01/19/24 17:22	01/29/24 17:39	1
o-Terphenyl	96		70 - 130			01/19/24 17:22	01/29/24 17:39	1
Method: EPA 300.0 - Anions, Ion	Chromatograp	hy - Solubl	e					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac

Client Sample ID: PH 05 Lab Sample ID: 890-5988-9 Date Collected: 01/18/24 09:50 **Matrix: Solid**

Date Received: 01/18/24 12:56

Sample Depth: 0.5'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		01/25/24 18:00	01/30/24 01:26	1
Toluene	<0.00200	U	0.00200	mg/Kg		01/25/24 18:00	01/30/24 01:26	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		01/25/24 18:00	01/30/24 01:26	1
m-Xylene & p-Xylene	<0.00399	U *+	0.00399	mg/Kg		01/25/24 18:00	01/30/24 01:26	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		01/25/24 18:00	01/30/24 01:26	1
Xylenes, Total	<0.00399	U *+	0.00399	mg/Kg		01/25/24 18:00	01/30/24 01:26	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	82		70 - 130			01/25/24 18:00	01/30/24 01:26	1
1,4-Difluorobenzene (Surr)	71		70 - 130			01/25/24 18:00	01/30/24 01:26	1
Method: TAL SOP Total BTEX - T	otal BTEX Cald	culation						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			01/30/24 01:26	1
Method: SW846 8015 NM - Diese	l Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.1	U	50.1	mg/Kg			01/29/24 18:00	1
Method: SW846 8015B NM - Dies	sel Range Orga	nics (DRO)	(GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.1	U	50.1	mg/Kg		01/19/24 17:22	01/29/24 18:00	1
Diesel Range Organics (Over C10-C28)	<50.1	U	50.1	mg/Kg		01/19/24 17:22	01/29/24 18:00	1
Oll Range Organics (Over C28-C36)	<50.1	U	50.1	mg/Kg		01/19/24 17:22	01/29/24 18:00	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	104		70 - 130			01/19/24 17:22	01/29/24 18:00	
1-Chioroctane	707							

Eurofins Carlsbad

1/31/2024

Client Sample Results

Client: Ensolum Project/Site: PLU 17 TWIN WELLS RANCH 122H Job ID: 890-5988-1

SDG: 03C1558297

Client Sample ID: PH 05 Lab Sample ID: 890-5988-9 Date Collected: 01/18/24 09:50

Matrix: Solid

Sample Depth: 0.5'

Date Received: 01/18/24 12:56

Method: EPA 300.0 - Anions, Ion Cl	hromatograp	hy - Soluble						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	23.9		5.03	mg/Kg			01/22/24 20:54	1

Client Sample ID: PH 05A Lab Sample ID: 890-5988-10

Date Collected: 01/18/24 10:05 **Matrix: Solid**

Date Received: 01/18/24 12:56

Sample Depth: 3'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Benzene	<0.00201	U	0.00201	mg/Kg		01/25/24 18:00	01/30/24 01:47	
Toluene	<0.00201	U	0.00201	mg/Kg		01/25/24 18:00	01/30/24 01:47	
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		01/25/24 18:00	01/30/24 01:47	
m-Xylene & p-Xylene	<0.00402	U *+	0.00402	mg/Kg		01/25/24 18:00	01/30/24 01:47	
o-Xylene	<0.00201	U	0.00201	mg/Kg		01/25/24 18:00	01/30/24 01:47	
Xylenes, Total	<0.00402	U *+	0.00402	mg/Kg		01/25/24 18:00	01/30/24 01:47	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	82		70 - 130			01/25/24 18:00	01/30/24 01:47	
1,4-Difluorobenzene (Surr)	72		70 - 130			01/25/24 18:00	01/30/24 01:47	
Method: TAL SOP Total BTEX - 1	Total BTEX Cald	culation						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Total BTEX	<0.00402	U	0.00402	mg/Kg			01/30/24 01:47	
Analyte Total TPH		Qualifier U		Unit mg/Kg	D	Prepared	Analyzed 01/29/24 18:22	Dil Fa
Total TPH	<50.3	U	50.3	mg/Kg			01/29/24 18:22	
Method: SW846 8015B NM - Dies	sel Range Orga	nics (DRO)	(GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Gasoline Range Organics (GRO)-C6-C10	<50.3	U	50.3	mg/Kg		01/19/24 17:22	01/29/24 18:22	
Diesel Range Organics (Over	<50.3	U	50.3	mg/Kg		01/19/24 17:22	01/29/24 18:22	
C10-C28)								
,	<50.3	U	50.3	mg/Kg		01/19/24 17:22	01/29/24 18:22	
C10-C28) OII Range Organics (Over C28-C36) Surrogate	<50.3 %Recovery		50.3	mg/Kg		01/19/24 17:22 Prepared	01/29/24 18:22 Analyzed	Dil Fa
Oll Range Organics (Over C28-C36)				mg/Kg				Dil Fa
Oll Range Organics (Over C28-C36) Surrogate	%Recovery		Limits	mg/Kg		Prepared	Analyzed	
Oll Range Organics (Over C28-C36) Surrogate 1-Chlorooctane	%Recovery 106 85	Qualifier		mg/Kg		Prepared 01/19/24 17:22	Analyzed 01/29/24 18:22	Dil Fa
Oll Range Organics (Over C28-C36) Surrogate 1-Chlorooctane o-Terphenyl	%Recovery 106 85 Chromatograp	Qualifier		mg/Kg Unit	<u>D</u>	Prepared 01/19/24 17:22	Analyzed 01/29/24 18:22	

Client Sample Results

Client: Ensolum Job ID: 890-5988-1
Project/Site: PLU 17 TWIN WELLS RANCH 122H SDG: 03C1558297

Client Sample ID: SS 01

Date Collected: 01/18/24 11:00

Lab Sample ID: 890-5988-11

Matrix: Solid

Date Collected: 01/18/24 11:00
Date Received: 01/18/24 12:56

Sample Depth: 0.5'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		01/25/24 18:00	01/30/24 03:09	1
Toluene	<0.00200	U	0.00200	mg/Kg		01/25/24 18:00	01/30/24 03:09	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		01/25/24 18:00	01/30/24 03:09	1
m-Xylene & p-Xylene	<0.00401	U *+	0.00401	mg/Kg		01/25/24 18:00	01/30/24 03:09	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		01/25/24 18:00	01/30/24 03:09	1
Xylenes, Total	<0.00401	U *+	0.00401	mg/Kg		01/25/24 18:00	01/30/24 03:09	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	84		70 - 130			01/25/24 18:00	01/30/24 03:09	1
1,4-Difluorobenzene (Surr)	78		70 - 130			01/25/24 18:00	01/30/24 03:09	1
- Method: TAL SOP Total BTEX - 1	Total BTEX Cald	culation						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00401	U	0.00401	mg/Kg			01/30/24 03:09	1
Method: SW846 8015 NM - Diese	al Pango Organ	ics (DRO) ((SC)					
Analyte		Qualifier	RL RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.2							
-	\30.2	U	50.2	mg/Kg			01/23/24 01:46	1
Method: SW846 8015B NM - Dies				mg/Kg			01/23/24 01:46	1
- -	sel Range Orga			mg/Kg Unit	D	Prepared	01/23/24 01:46 Analyzed	Dil Fac
Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics	sel Range Orga	nics (DRO) Qualifier	(GC)		D	Prepared 01/19/24 17:25		
Thethod: SW846 8015B NM - Dies	sel Range Orga Result	nics (DRO) Qualifier	(GC)	Unit	<u>D</u>	<u>·</u>	Analyzed	Dil Fac
Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over	sel Range Orga Result <50.2	nics (DRO) Qualifier U	(GC) RL 50.2	Unit mg/Kg	<u>D</u>	01/19/24 17:25	Analyzed 01/23/24 01:46	Dil Fac
Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	sel Range Orga Result <50.2	nics (DRO) Qualifier U	(GC) RL 50.2	Unit mg/Kg mg/Kg	<u>D</u>	01/19/24 17:25	Analyzed 01/23/24 01:46 01/23/24 01:46	Dil Fac 1 1
Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	sel Range Orga Result <50.2 <50.2	nics (DRO) Qualifier U	(GC) RL 50.2 50.2 50.2	Unit mg/Kg mg/Kg	<u>D</u>	01/19/24 17:25 01/19/24 17:25 01/19/24 17:25	Analyzed 01/23/24 01:46 01/23/24 01:46 01/23/24 01:46	Dil Fac
Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36) Surrogate	Sel Range Orga Result <50.2 <50.2 <50.2 %Recovery	nics (DRO) Qualifier U	(GC) RL 50.2 50.2 50.2 Limits	Unit mg/Kg mg/Kg	<u> </u>	01/19/24 17:25 01/19/24 17:25 01/19/24 17:25 Prepared	Analyzed 01/23/24 01:46 01/23/24 01:46 01/23/24 01:46 Analyzed	Dil Face 1 1 1 Dil Face
Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Surrogate 1-Chlorooctane	sel Range Orga Result <50.2	U Qualifier U Qualifier	RL 50.2 50.2 50.2 Limits 70 - 130 70 - 130	Unit mg/Kg mg/Kg	<u>D</u>	01/19/24 17:25 01/19/24 17:25 01/19/24 17:25 Prepared 01/19/24 17:25	Analyzed 01/23/24 01:46 01/23/24 01:46 01/23/24 01:46 Analyzed 01/23/24 01:46	Dil Fac
Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Surrogate 1-Chlorooctane o-Terphenyl	sel Range Orga Result <50.2 <50.2 <50.2 %Recovery 89 93 a Chromatograp	U Qualifier U Qualifier	RL 50.2 50.2 50.2 Limits 70 - 130 70 - 130	Unit mg/Kg mg/Kg	<u>D</u>	01/19/24 17:25 01/19/24 17:25 01/19/24 17:25 Prepared 01/19/24 17:25	Analyzed 01/23/24 01:46 01/23/24 01:46 01/23/24 01:46 Analyzed 01/23/24 01:46	Dil Fac

Client Sample ID: SS 02

Date Collected: 01/18/24 11:05

Lab Sample ID: 890-5988-12

Matrix: Solid

Date Collected: 01/18/24 11:05 Date Received: 01/18/24 12:56

Sample Depth: 0.5'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		01/25/24 18:00	01/30/24 03:29	1
Toluene	<0.00199	U	0.00199	mg/Kg		01/25/24 18:00	01/30/24 03:29	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		01/25/24 18:00	01/30/24 03:29	1
m-Xylene & p-Xylene	<0.00398	U *+	0.00398	mg/Kg		01/25/24 18:00	01/30/24 03:29	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		01/25/24 18:00	01/30/24 03:29	1
Xylenes, Total	<0.00398	U *+	0.00398	mg/Kg		01/25/24 18:00	01/30/24 03:29	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)			70 - 130			01/25/24 18:00	01/30/24 03:29	

Matrix: Solid

Job ID: 890-5988-1 Client: Ensolum Project/Site: PLU 17 TWIN WELLS RANCH 122H SDG: 03C1558297

Client Sample ID: SS 02 Lab Sample ID: 890-5988-12

Date Collected: 01/18/24 11:05 Date Received: 01/18/24 12:56 Sample Depth: 0.5'

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

%Recovery Qualifier Limits Prepared Surrogate Analyzed Dil Fac 70 - 130 01/25/24 18:00 1,4-Difluorobenzene (Surr) 01/30/24 03:29

Method: TAL SOP Total BTEX - Total BTEX Calculation Analyte Result Qualifier RL Unit D Analyzed Dil Fac Prepared

Total BTEX <0.00398 0.00398 01/30/24 03:29 mg/Kg

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC) Result Qualifier RL Unit D Prepared Analyzed Dil Fac

Total TPH <50.4 50.4 mg/Kg 01/23/24 02:08

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte Result Qualifier RL Unit D Prepared Analyzed Dil Fac <50.4 U 50.4 01/19/24 17:25 01/23/24 02:08 Gasoline Range Organics mg/Kg (GRO)-C6-C10 <50.4 U 50.4 mg/Kg 01/19/24 17:25 01/23/24 02:08 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) <50.4 U 50.4 mg/Kg 01/19/24 17:25 01/23/24 02:08

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 1-Chlorooctane 88 70 - 130 01/19/24 17:25 01/23/24 02:08

o-Terphenyl 86 70 - 130 01/19/24 17:25 01/23/24 02:08

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte Result Qualifier RL Unit D Prepared Analyzed Dil Fac 5.02 01/22/24 21:19 Chloride 11.0 mg/Kg

Client Sample ID: SS 03 Lab Sample ID: 890-5988-13

Date Collected: 01/18/24 11:10 **Matrix: Solid**

Date Received: 01/18/24 12:56 Sample Depth: 0.5'

Method: SW846 8021B - Volatile Organic Compounds (GC) Analyte Result Qualifier RL Unit D Prepared Analyzed Dil Fac Benzene <0.00199 U 0.00199 mg/Kg 01/25/24 18:00 01/30/24 03:50 Toluene <0.00199 U 0.00199 01/25/24 18:00 01/30/24 03:50 mg/Kg Ethylbenzene <0.00199 U 0.00199 01/25/24 18:00 01/30/24 03:50 mg/Kg 01/30/24 03:50 m-Xylene & p-Xylene <0.00398 U*+ 0.00398 01/25/24 18:00 mg/Kg o-Xylene < 0.00199 0.00199 mg/Kg 01/25/24 18:00 01/30/24 03:50 Xylenes, Total <0.00398 U*+ 0.00398 mg/Kg 01/25/24 18:00 01/30/24 03:50

%Recovery Qualifier Limits Dil Fac Surrogate Prepared Analyzed 70 - 130 4-Bromofluorobenzene (Surr) 81 01/25/24 18:00 01/30/24 03:50 1,4-Difluorobenzene (Surr) 80 70 - 130 01/25/24 18:00 01/30/24 03:50

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte Result Qualifier RL D Dil Fac Unit Prepared Analyzed Total BTEX <0.00398 0.00398 01/30/24 03:50 mg/Kg

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte Result Qualifier RL Unit D Prepared Analyzed Dil Fac <50.5 U Total TPH 50.5 mg/Kg 01/23/24 02:29

Client: Ensolum

Job ID: 890-5988-1 Project/Site: PLU 17 TWIN WELLS RANCH 122H SDG: 03C1558297

Client Sample ID: SS 03 Lab Sample ID: 890-5988-13

Date Collected: 01/18/24 11:10 Matrix: Solid Date Received: 01/18/24 12:56

Sample Depth: 0.5'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<50.5	U	50.5	mg/Kg		01/19/24 17:25	01/23/24 02:29	1
(GRO)-C6-C10								
Diesel Range Organics (Over	<50.5	U	50.5	mg/Kg		01/19/24 17:25	01/23/24 02:29	1
C10-C28)								
Oll Range Organics (Over C28-C36)	<50.5	U	50.5	mg/Kg		01/19/24 17:25	01/23/24 02:29	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	89		70 - 130			01/19/24 17:25	01/23/24 02:29	1
o-Terphenyl	90		70 - 130			01/19/24 17:25	01/23/24 02:29	1
Method: EPA 300.0 - Anions, Ion	Chromatograp	hy - Solubl	e					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
			5.04					

Client Sample ID: SS 04 Lab Sample ID: 890-5988-14 Matrix: Solid

Date Collected: 01/18/24 11:20

Date Received: 01/18/24 12:56

Sample Depth: 0.5'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		01/25/24 18:00	01/30/24 04:10	1
Toluene	<0.00200	U	0.00200	mg/Kg		01/25/24 18:00	01/30/24 04:10	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		01/25/24 18:00	01/30/24 04:10	1
m-Xylene & p-Xylene	<0.00399	U *+	0.00399	mg/Kg		01/25/24 18:00	01/30/24 04:10	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		01/25/24 18:00	01/30/24 04:10	1
Xylenes, Total	<0.00399	U *+	0.00399	mg/Kg		01/25/24 18:00	01/30/24 04:10	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	82		70 - 130			01/25/24 18:00	01/30/24 04:10	1
1,4-Difluorobenzene (Surr)	74		70 - 130			01/25/24 18:00	01/30/24 04:10	1
Method: TAL SOP Total BTEX - T	otal BTEX Cald	culation						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			01/30/24 04:10	1
Method: SW846 8015 NM - Diese	l Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8	mg/Kg			01/23/24 02:50	1
Method: SW846 8015B NM - Dies	el Range Orga	nics (DRO)	(GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		01/19/24 17:25	01/23/24 02:50	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		01/19/24 17:25	01/23/24 02:50	1
Oll Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		01/19/24 17:25	01/23/24 02:50	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	86		70 - 130			01/19/24 17:25	01/23/24 02:50	1

Project/Site: PLU 17 TWIN WELLS RANCH 122H

Client: Ensolum

Job ID: 890-5988-1

Lab Sample ID: 890-5988-14

SDG: 03C1558297

Matrix: Solid

Client Sample ID: SS 04

Date Collected: 01/18/24 11:20 Date Received: 01/18/24 12:56

Sample Depth: 0.5'

Method: EPA 300.0 - Anions, Ion C	hromatograp	hy - Soluble	9					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	11.8		4.99	mg/Kg			01/22/24 21:30	1

Client Sample ID: SS 05 Lab Sample ID: 890-5988-15 Matrix: Solid

Date Collected: 01/18/24 11:25 Date Received: 01/18/24 12:56

Sample Depth: 0.5'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		01/25/24 18:00	01/30/24 04:31	
Toluene	<0.00201	U	0.00201	mg/Kg		01/25/24 18:00	01/30/24 04:31	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		01/25/24 18:00	01/30/24 04:31	
m-Xylene & p-Xylene	<0.00402	U *+	0.00402	mg/Kg		01/25/24 18:00	01/30/24 04:31	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		01/25/24 18:00	01/30/24 04:31	1
Xylenes, Total	<0.00402	U *+	0.00402	mg/Kg		01/25/24 18:00	01/30/24 04:31	,
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	87		70 - 130			01/25/24 18:00	01/30/24 04:31	1
1,4-Difluorobenzene (Surr)	67	S1-	70 - 130			01/25/24 18:00	01/30/24 04:31	1
Method: TAL SOP Total BTEX - T	otal BTEX Cald	culation						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			01/30/24 04:31	1
Method: SW846 8015 NM - Diese Analyte	Result	Qualifier	RL	Unit	<u>D</u>	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			01/23/24 03:11	1
Method: SW846 8015B NM - Dies	sel Range Orga	nics (DRO)	(GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		01/19/24 17:25	01/23/24 03:11	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		01/19/24 17:25	01/23/24 03:11	1
Oll Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		01/19/24 17:25	01/23/24 03:11	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	83		70 - 130			01/19/24 17:25	01/23/24 03:11	1
o-Terphenyl	82		70 - 130			01/19/24 17:25	01/23/24 03:11	1
Method: EPA 300.0 - Anions, Ion	Chromatograp	hy - Solubl	e					
					_			B.: E
Analyte	Result	Qualifier		Unit	D	Prepared	Analyzed	Dil Fac

Client Sample Results

Client: Ensolum
Project/Site: PLU 17 TWIN WELLS RANCH 122H
SDG: 03C1558297

Client Sample ID: SS 06 Lab Sample ID: 890-5988-16

Date Collected: 01/18/24 11:30 Matrix: Solid
Date Received: 01/18/24 12:56

Sample Depth: 0.5'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		01/25/24 18:00	01/30/24 04:51	1
Toluene	< 0.00199	U	0.00199	mg/Kg		01/25/24 18:00	01/30/24 04:51	1
Ethylbenzene	< 0.00199	U	0.00199	mg/Kg		01/25/24 18:00	01/30/24 04:51	1
m-Xylene & p-Xylene	<0.00398	U *+	0.00398	mg/Kg		01/25/24 18:00	01/30/24 04:51	1
o-Xylene	< 0.00199	U	0.00199	mg/Kg		01/25/24 18:00	01/30/24 04:51	1
Xylenes, Total	<0.00398	U *+	0.00398	mg/Kg		01/25/24 18:00	01/30/24 04:51	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	78		70 - 130			01/25/24 18:00	01/30/24 04:51	1
1,4-Difluorobenzene (Surr)	79		70 - 130			01/25/24 18:00	01/30/24 04:51	1
- Method: TAL SOP Total BTEX - 1	Total BTEX Cald	culation						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			01/30/24 04:51	1
Method: SW846 8015 NM - Diese	al Range Organ	ics (DRO) ((3C)					
Analyte	•	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.7	П						
-		Ü	49.7	mg/Kg			01/23/24 03:33	1
Method: SW846 8015B NM - Die	sel Range Orga			mg/Kg			01/23/24 03:33	1
Method: SW846 8015B NM - Dies Analyte	•			mg/Kg Unit	D	Prepared	01/23/24 03:33 Analyzed	Dil Fac
Analyte Gasoline Range Organics	•	nics (DRO) Qualifier	(GC)		<u>D</u>	Prepared 01/19/24 17:25		
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over	Result	nics (DRO) Qualifier	(GC)	Unit	<u>D</u>	<u>.</u>	Analyzed	Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10	Result <49.7	nics (DRO) Qualifier U	(GC) RL 49.7	<mark>Unit</mark> mg/Kg	<u> </u>	01/19/24 17:25	Analyzed 01/23/24 03:33	Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	Result <49.7 <49.7	nics (DRO) Qualifier U	(GC) RL 49.7	Unit mg/Kg mg/Kg	<u>D</u>	01/19/24 17:25 01/19/24 17:25	Analyzed 01/23/24 03:33 01/23/24 03:33	Dil Fac 1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	Result <49.7 <49.7 <49.7	nics (DRO) Qualifier U	(GC) RL 49.7 49.7	Unit mg/Kg mg/Kg	<u> </u>	01/19/24 17:25 01/19/24 17:25 01/19/24 17:25	Analyzed 01/23/24 03:33 01/23/24 03:33 01/23/24 03:33	Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Surrogate	Result <49.7 <49.7 <49.7 <49.7 <49.7 %Recovery	nics (DRO) Qualifier U	(GC) RL 49.7 49.7 49.7 Limits	Unit mg/Kg mg/Kg	<u> </u>	01/19/24 17:25 01/19/24 17:25 01/19/24 17:25 Prepared	Analyzed 01/23/24 03:33 01/23/24 03:33 01/23/24 03:33 Analyzed	Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Surrogate 1-Chlorooctane	Result <49.7 <49.7 <49.7 <49.7 <49.7 <80.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7 <60.7	U Qualifier U Qualifier	RL 49.7 49.7 49.7 Limits 70 - 130 70 - 130	Unit mg/Kg mg/Kg	<u>D</u>	01/19/24 17:25 01/19/24 17:25 01/19/24 17:25 Prepared 01/19/24 17:25	Analyzed 01/23/24 03:33 01/23/24 03:33 01/23/24 03:33 Analyzed 01/23/24 03:33	Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Surrogate 1-Chlorooctane o-Terphenyl	Result	U Qualifier U Qualifier	RL 49.7 49.7 49.7 Limits 70 - 130 70 - 130	Unit mg/Kg mg/Kg	<u>D</u>	01/19/24 17:25 01/19/24 17:25 01/19/24 17:25 Prepared 01/19/24 17:25	Analyzed 01/23/24 03:33 01/23/24 03:33 01/23/24 03:33 Analyzed 01/23/24 03:33	Dil Fac

Client Sample ID: SS 07

Date Collected: 01/18/24 11:35

Lab Sample ID: 890-5988-17

Matrix: Solid

Date Collected: 01/18/24 11:35 Date Received: 01/18/24 12:56

Sample Depth: 0.5'

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		01/29/24 10:57	01/30/24 01:56	1
Toluene	<0.00201	U	0.00201	mg/Kg		01/29/24 10:57	01/30/24 01:56	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		01/29/24 10:57	01/30/24 01:56	1
m-Xylene & p-Xylene	<0.00402	U	0.00402	mg/Kg		01/29/24 10:57	01/30/24 01:56	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		01/29/24 10:57	01/30/24 01:56	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		01/29/24 10:57	01/30/24 01:56	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)			70 - 130			01/29/24 10:57	01/30/24 01:56	-

Client Sample Results

Client: Ensolum Job ID: 890-5988-1 Project/Site: PLU 17 TWIN WELLS RANCH 122H SDG: 03C1558297

Lab Sample ID: 890-5988-17 Client Sample ID: SS 07

Date Collected: 01/18/24 11:35 Matrix: Solid Date Received: 01/18/24 12:56

Sample Depth: 0.5'

Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	104		70 - 130			01/29/24 10:57	01/30/24 01:56	1
Method: TAL SOP Total BTEX - T	otal BTEX Cald	culation						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Total BTEX	<0.00402	U	0.00402	mg/Kg			01/30/24 01:56	
Method: SW846 8015 NM - Diese	I Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Total TPH	<49.9	U	49.9	mg/Kg			01/23/24 03:55	
Analyte		Qualifier	RL	Unit	D	Prepared 04/40/24 47:25	Analyzed	Dil Fa
Method: SW846 8015B NM - Dies	sel Range Orga	nics (DRO)	(GC)					
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		01/19/24 17:25	01/23/24 03:55	•
Diesel Range Organics (Over	<49.9	U	49.9	mg/Kg		01/19/24 17:25	01/23/24 03:55	
C10-C28)								
Oll Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		01/19/24 17:25	01/23/24 03:55	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
1-Chlorooctane	84		70 - 130			01/19/24 17:25	01/23/24 03:55	
o-Terphenyl	80		70 - 130			01/19/24 17:25	01/23/24 03:55	
Method: EPA 300.0 - Anions, Ion	Chromatograp	hy - Solubl	e					
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
raidiyto						•	•	

Surrogate Summary

Client: Ensolum
Project/Site: PLU 17 TWIN WELLS RANCH 122H
SDG: 03C1558297

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid Prep Type: Total/NA

		BFB1	DFBZ1	Percent Surrogate Recovery (Acceptance Limits
Lab Camada ID	Olicant Committee ID	(70-130)		
Lab Sample ID 880-38548-A-1-D MS	Client Sample ID Matrix Spike	94	(70-130) 100	
380-38548-A-1-E MSD	Matrix Spike Duplicate	101	100	
390-5988-1	PH 01	339 S1+	93	
390-5988-1 MS	PH 01	280 S1+	95	
390-5988-1 MSD	PH 01	504 S1+	93	
390-5988-2	PH 01A	128	96	
390-5988-3	PH 02	99	83	
890-5988-4	PH 02A	115	102	
890-5988-5	PH 03	113	97	
390-5988-6	PH 03A	84	77	
390-5988-7	PH 04	76	79 70	
890-5988-8	PH 04A	84	73	
890-5988-9	PH 05	82	71	
390-5988-10	PH 05A	82	72	
390-5988-11	SS 01	84	78	
390-5988-12	SS 02	88	75	
390-5988-13	SS 03	81	80	
390-5988-14	SS 04	82	74	
390-5988-15	SS 05	87	67 S1-	
390-5988-16	SS 06	78	79	
90-5988-17	SS 07	113	104	
90-5998-A-42-C MS	Matrix Spike	106	86	
390-5998-A-42-D MSD	Matrix Spike Duplicate	114	89	
_CS 880-71633/1-A	Lab Control Sample	116	101	
CS 880-71639/1-A	Lab Control Sample	110	94	
CS 880-71786/1-A	Lab Control Sample	100	97	
_CSD 880-71633/2-A	Lab Control Sample Dup	115	101	
_CSD 880-71639/2-A	Lab Control Sample Dup	107	90	
LCSD 880-71786/2-A	Lab Control Sample Dup	96	97	
MB 880-71633/5-A	Method Blank	69 S1-	83	
MB 880-71636/5-A	Method Blank	120	110	
MB 880-71639/5-A	Method Blank	132 S1+	114	
MB 880-71786/5-A	Method Blank	137 S1+	122	

BFB = 4-Bromofluorobenzene (Surr)

DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid Prep Type: Total/NA

				Percent Surrogate Recovery (Acceptance Limits)
		1001	OTPH1	
ab Sample ID	Client Sample ID	(70-130)	(70-130)	
90-5986-A-21-C MS	Matrix Spike	114	84	
390-5986-A-21-D MSD	Matrix Spike Duplicate	122	89	
90-5988-1	PH 01	132 S1+	82	
390-5988-2	PH 01A	113	88	
90-5988-3	PH 02	107	88	
90-5988-4	PH 02A	107	86	

Surrogate Summary

Client: Ensolum Job ID: 890-5988-1
Project/Site: PLU 17 TWIN WELLS RANCH 122H SDG: 03C1558297

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Matrix: Solid Prep Type: Total/NA

		1001	0.75114	Percent Surrogate Recover
		1CO1	OTPH1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
890-5988-5	PH 03	105	84	
890-5988-6	PH 03A	106	86	
890-5988-7	PH 04	102	82	
890-5988-8	PH 04A	117	96	
890-5988-9	PH 05	104	84	
890-5988-10	PH 05A	106	85	
890-5988-11	SS 01	89	93	
890-5988-12	SS 02	88	86	
890-5988-13	SS 03	89	90	
890-5988-14	SS 04	86	85	
890-5988-15	SS 05	83	82	
890-5988-16	SS 06	83	79	
890-5988-17	SS 07	84	80	
890-5989-A-1-C MS	Matrix Spike	87	77	
890-5989-A-1-D MSD	Matrix Spike Duplicate	86	77	
LCS 880-71254/2-A	Lab Control Sample	75	67 S1-	
LCS 880-71255/2-A	Lab Control Sample	101	125	
LCSD 880-71254/3-A	Lab Control Sample Dup	80	79	
LCSD 880-71255/3-A	Lab Control Sample Dup	101	115	
MB 880-71254/1-A	Method Blank	119	102	
MB 880-71255/1-A	Method Blank	86	88	

OTPH = o-Terphenyl

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12

Client: Ensolum Job ID: 890-5988-1 Project/Site: PLU 17 TWIN WELLS RANCH 122H SDG: 03C1558297

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-71633/5-A

Analysis Batch: 71772

Matrix: Solid

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 71633

	MB	MR						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		01/25/24 18:00	01/29/24 22:21	1
Toluene	<0.00200	U	0.00200	mg/Kg		01/25/24 18:00	01/29/24 22:21	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		01/25/24 18:00	01/29/24 22:21	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		01/25/24 18:00	01/29/24 22:21	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		01/25/24 18:00	01/29/24 22:21	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		01/25/24 18:00	01/29/24 22:21	1

мв мв

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	69	S1-	70 - 130	01/25/24 18:00	01/29/24 22:21	1
1.4-Difluorobenzene (Surr)	83		70 - 130	01/25/24 18:00	01/29/24 22:21	1

Lab Sample ID: LCS 880-71633/1-A

Matrix: Solid

Analysis Batch: 71772

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 71633

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	0.100	0.1103		mg/Kg		110	70 - 130	
Toluene	0.100	0.1082		mg/Kg		108	70 - 130	
Ethylbenzene	0.100	0.1273		mg/Kg		127	70 - 130	
m-Xylene & p-Xylene	0.200	0.2599		mg/Kg		130	70 - 130	
o-Xylene	0.100	0.1270		mg/Kg		127	70 - 130	

LCS LCS

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	116	70 - 130
1,4-Difluorobenzene (Surr)	101	70 - 130

Lab Sample ID: LCSD 880-71633/2-A

Matrix: Solid

Analysis Batch: 71772

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 71633

	Spike	LCSD	LCSD				%Rec		RPD	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Benzene	0.100	0.1102		mg/Kg		110	70 - 130	0	35	
Toluene	0.100	0.1107		mg/Kg		111	70 - 130	2	35	
Ethylbenzene	0.100	0.1274		mg/Kg		127	70 - 130	0	35	
m-Xylene & p-Xylene	0.200	0.2642	*+	mg/Kg		132	70 - 130	2	35	
o-Xylene	0.100	0.1280		mg/Kg		128	70 - 130	1	35	

LCSD LCSD

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	115		70 - 130
1.4-Difluorobenzene (Surr)	101		70 - 130

Lab Sample ID: 890-5988-1 MS

Matrix: Solid

Analysis Batch: 71772

Client Sample ID: PH 01 Prep Type: Total/NA

Prep Batch: 71633

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	<0.00201	U F1	0.0996	0.07314		mg/Kg		73	70 - 130	
Toluene	0.0262	F1	0.0996	0.07949	F1	mg/Kg		54	70 - 130	

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Released to Imaging: 1/14/2025 2:24:01 PM

1/31/2024

1,4-Difluorobenzene (Surr)

Xylenes, Total

o-Xylene

Xylenes, Total

QC Sample Results

Job ID: 890-5988-1 Client: Ensolum Project/Site: PLU 17 TWIN WELLS RANCH 122H SDG: 03C1558297

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 890-5988-1 MS Client Sample ID: PH 01 **Matrix: Solid** Prep Type: Total/NA Prep Batch: 71633 **Analysis Batch: 71772**

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Ethylbenzene	0.259	F2 F1	0.0996	0.2700	F1	mg/Kg		11	70 - 130	

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	280	S1+	70 - 130
1,4-Difluorobenzene (Surr)	95		70 - 130

Lab Sample ID: 890-5988-1 MSD Client Sample ID: PH 01 **Matrix: Solid** Prep Type: Total/NA Prep Batch: 71633 **Analysis Batch: 71772**

	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	<0.00201	U F1	0.0990	0.06463	F1	mg/Kg		65	70 - 130	12	35
Toluene	0.0262	F1	0.0990	0.1030		mg/Kg		78	70 - 130	26	35

Toluerie	0.0202	гі	0.0990	0.1030	mg/Kg	70
	MSD	MSD				
Surrogate	%Recovery	Qualifier	Limits			
4-Bromofluorobenzene (Surr)	504	S1+	70 - 130			

93

<0.00400 U

<0.00200 U

<0.00400 U

Lab Sample ID: MB 880-71636/5-A Client Sample ID: Method Blank **Matrix: Solid** Prep Type: Total/NA Analysis Batch: 71951 Prep Batch: 71636

70 - 130

-	МВ	MB					-	
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		01/25/24 18:04	01/30/24 16:45	1
Toluene	<0.00200	U	0.00200	mg/Kg		01/25/24 18:04	01/30/24 16:45	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		01/25/24 18:04	01/30/24 16:45	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		01/25/24 18:04	01/30/24 16:45	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		01/25/24 18:04	01/30/24 16:45	1

	MB MB				
Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	120	70 - 130	01/25/24 18:04	01/30/24 16:45	1
1,4-Difluorobenzene (Surr)	110	70 - 130	01/25/24 18:04	01/30/24 16:45	1

0.00400

mg/Kg

mg/Kg

mg/Kg

01/25/24 18:04

01/25/24 18:06

01/25/24 18:06

Lab Sample ID: MB 880-71639/5-A Client Sample ID: Method Blank **Matrix: Solid** Prep Type: Total/NA **Analysis Batch: 71951**

MB MB Analyte Result Qualifier RL Unit Prepared Analyzed Dil Fac Benzene <0.00200 U 0.00200 mg/Kg 01/25/24 18:06 01/31/24 04:31 Toluene 01/31/24 04:31 <0.00200 U 0.00200 mg/Kg 01/25/24 18:06 Ethylbenzene <0.00200 U 0.00200 mg/Kg 01/25/24 18:06 01/31/24 04:31 01/31/24 04:31 <0.00400 U 0.00400 01/25/24 18:06 m-Xylene & p-Xylene mg/Kg

0.00200

0.00400

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Prep Batch: 71639

01/30/24 16:45

01/31/24 04:31

01/31/24 04:31

Client: Ensolum Project/Site: PLU 17 TWIN WELLS RANCH 122H

Job ID: 890-5988-1 SDG: 03C1558297

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: MB 880-71639/5-A

Matrix: Solid

Analysis Batch: 71951

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 71639

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	132	S1+	70 - 130	01/25/24 18:06	01/31/24 04:31	1
1,4-Difluorobenzene (Surr)	114		70 - 130	01/25/24 18:06	01/31/24 04:31	1

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 71639

Lab Sample ID: LCS 880-71639/1-A **Matrix: Solid**

Analysis Batch: 71951

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	0.100	0.09753		mg/Kg		98	70 - 130	
Toluene	0.100	0.09463		mg/Kg		95	70 - 130	
Ethylbenzene	0.100	0.1136		mg/Kg		114	70 - 130	
m-Xylene & p-Xylene	0.200	0.2029		mg/Kg		101	70 - 130	
o-Xylene	0.100	0.09605		mg/Kg		96	70 - 130	

LCS LCS

Surrogate	%Recovery Qualifie	r Limits
4-Bromofluorobenzene (Surr)	110	70 - 130
1,4-Difluorobenzene (Surr)	94	70 - 130

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA Prep Batch: 71639

Matrix: Solid

Analysis Batch: 71951

Lab Sample ID: LCSD 880-71639/2-A

	Spike	LCSD	LCSD				%Rec		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	0.100	0.09675		mg/Kg		97	70 - 130	1	35
Toluene	0.100	0.1025		mg/Kg		102	70 - 130	8	35
Ethylbenzene	0.100	0.1163		mg/Kg		116	70 - 130	2	35
m-Xylene & p-Xylene	0.200	0.2068		mg/Kg		103	70 - 130	2	35
o-Xylene	0.100	0.09919		mg/Kg		99	70 - 130	3	35

LCSD LCSD

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	107		70 - 130
1,4-Difluorobenzene (Surr)	90		70 - 130

Lab Sample ID: 890-5998-A-42-C MS Client Sample ID: Matrix Spike

M

An

Matrix: Solid									Prep	Type: To	tal/NA
Analysis Batch: 71951									Pre	p Batch:	71639
	Sample	Sample	Spike	MS	MS				%Rec		
nalyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits		

Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	<0.00199	U	0.0996	0.08057		mg/Kg		81	70 - 130	
Toluene	<0.00199	U	0.0996	0.08266		mg/Kg		83	70 - 130	
Ethylbenzene	<0.00199	U	0.0996	0.09552		mg/Kg		96	70 - 130	
m-Xylene & p-Xylene	<0.00398	U	0.199	0.1585		mg/Kg		80	70 - 130	
o-Xylene	<0.00199	U	0.0996	0.07241		mg/Kg		73	70 - 130	

MS MS

Surrogate	%Recovery Qu	alifier l	Limits
4-Bromofluorobenzene (Surr)	106		70 - 130
1.4-Difluorobenzene (Surr)	86	7	70 - 130

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Client: Ensolum Job ID: 890-5988-1 Project/Site: PLU 17 TWIN WELLS RANCH 122H SDG: 03C1558297

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 890-5998-A-42-D MSD

Matrix: Solid

Analysis Batch: 71951

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 71639

	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	<0.00199	U	0.0990	0.08706		mg/Kg		88	70 - 130	8	35
Toluene	<0.00199	U	0.0990	0.09096		mg/Kg		92	70 - 130	10	35
Ethylbenzene	< 0.00199	U	0.0990	0.09592		mg/Kg		97	70 - 130	0	35
m-Xylene & p-Xylene	<0.00398	U	0.198	0.1716		mg/Kg		87	70 - 130	8	35
o-Xylene	<0.00199	U	0.0990	0.07679		mg/Kg		78	70 - 130	6	35

MSD MSD

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	114		70 - 130
1 4-Difluorobenzene (Surr)	89		70 - 130

Lab Sample ID: MB 880-71786/5-A Client Sample ID: Method Blank

Matrix: Solid

Analysis Batch: 71848

MB MB

Prep Type: Total/NA

Prep Batch: 71786

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		01/29/24 10:57	01/29/24 17:29	1
Toluene	<0.00200	U	0.00200	mg/Kg		01/29/24 10:57	01/29/24 17:29	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		01/29/24 10:57	01/29/24 17:29	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		01/29/24 10:57	01/29/24 17:29	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		01/29/24 10:57	01/29/24 17:29	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		01/29/24 10:57	01/29/24 17:29	1

MB MB

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	137	S1+	70 - 130	01/29/24 10:57	01/29/24 17:29	1
1,4-Difluorobenzene (Surr)	122		70 - 130	01/29/24 10:57	01/29/24 17:29	1

Lab Sample ID: LCS 880-71786/1-A Client Sample ID: Lab Control Sample

Matrix: Solid

Analysis Batch: 71848

Prep Type: Total/NA Prep Batch: 71786

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	0.100	0.09944		mg/Kg		99	70 - 130	
Toluene	0.100	0.09719		mg/Kg		97	70 - 130	
Ethylbenzene	0.100	0.1060		mg/Kg		106	70 - 130	
m-Xylene & p-Xylene	0.200	0.1940		mg/Kg		97	70 - 130	
o-Xylene	0.100	0.09396		mg/Kg		94	70 - 130	

LCS LCS

Surrogate	%Recovery Q	ualifier	Limits
4-Bromofluorobenzene (Surr)	100		70 - 130
1.4-Difluorobenzene (Surr)	97		70 - 130

Lab Sample ID: LCSD 880-71786/2-A

Matrix: Solid

Analysis Batch: 71848

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 71786

	Spike	LCSD	LCSD				%Rec		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	0.100	0.1088		mg/Kg	_	109	70 - 130	9	35
Toluene	0.100	0.1075		mg/Kg		107	70 - 130	10	35

Job ID: 890-5988-1 SDG: 03C1558297 Project/Site: PLU 17 TWIN WELLS RANCH 122H

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-71786/2-A **Matrix: Solid**

Analysis Batch: 71848

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA Prep Batch: 71786

	Spike	LCSD	LCSD				%Rec		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Ethylbenzene	0.100	0.1154		mg/Kg		115	70 - 130	9	35
m-Xylene & p-Xylene	0.200	0.2035		mg/Kg		102	70 - 130	5	35
o-Xylene	0.100	0.09740		mg/Kg		97	70 - 130	4	35

LCSD LCSD

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	96	70 - 130
1,4-Difluorobenzene (Surr)	97	70 - 130

Lab Sample ID: 880-38548-A-1-D MS

Matrix: Solid

Analysis Batch: 71848

Client Sample ID: Matrix Spike Prep Type: Total/NA

Prep Batch: 71786

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	<0.00199	U	0.0996	0.09679		mg/Kg		97	70 - 130	
Toluene	<0.00199	U	0.0996	0.08799		mg/Kg		88	70 - 130	
Ethylbenzene	<0.00199	U	0.0996	0.09497		mg/Kg		95	70 - 130	
m-Xylene & p-Xylene	<0.00398	U	0.199	0.1715		mg/Kg		86	70 - 130	
o-Xylene	<0.00199	U	0.0996	0.08250		mg/Kg		83	70 - 130	

MS MS

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	94	70 _ 130
1.4-Difluorobenzene (Surr)	100	70 - 130

Lab Sample ID: 880-38548-A-1-E MSD

Matrix: Solid

Analysis Batch: 71848

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 71786

	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	<0.00199	U	0.0990	0.08458		mg/Kg		85	70 - 130	13	35
Toluene	< 0.00199	U	0.0990	0.07643		mg/Kg		77	70 - 130	14	35
Ethylbenzene	< 0.00199	U	0.0990	0.08291		mg/Kg		84	70 - 130	14	35
m-Xylene & p-Xylene	<0.00398	U	0.198	0.1634		mg/Kg		83	70 - 130	5	35
o-Xylene	<0.00199	U	0.0990	0.08003		mg/Kg		81	70 - 130	3	35

MSD MSD

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	101	70 - 130
1,4-Difluorobenzene (Surr)	101	70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-71254/1-A

Matrix: Solid

Analysis Batch: 71766

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 71254

	MB	MB						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<50.0	U	50.0	mg/Kg		01/19/24 17:22	01/29/24 07:57	1
(GRO)-C6-C10 Diesel Range Organics (Over	<50.0	U	50.0	mg/Kg		01/19/24 17:22	01/29/24 07:57	1

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Project/Site: PLU 17 TWIN WELLS RANCH 122H

Client: Ensolum

Job ID: 890-5988-1

SDG: 03C1558297

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 880-71254/1-A **Matrix: Solid**

Analysis Batch: 71766

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 71254

	IIID	1110						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Oll Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		01/19/24 17:22	01/29/24 07:57	1

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MR MR

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	119		70 - 130	01/19/24 17:22	01/29/24 07:57	1
o-Terphenyl	102		70 - 130	01/19/24 17:22	01/29/24 07:57	1

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 880-71254/2-A **Matrix: Solid** Prep Type: Total/NA Prep Batch: 71254 **Analysis Batch: 71766**

Spike LCS LCS Analyte Added Result Qualifier Unit D %Rec Limits Gasoline Range Organics 1000 1053 mg/Kg 105 70 - 130 (GRO)-C6-C10 Diesel Range Organics (Over 1000 776.6 mg/Kg 70 - 130 78 C10-C28)

LCS LCS %Recovery Qualifier Limits Surrogate 70 - 130 1-Chlorooctane 75 o-Terphenyl 67 S1-70 - 130

Lab Sample ID: LCSD 880-71254/3-A

Matrix: Solid

Analysis Batch: 71766

Client Sample ID: Lab	Control Sample Dup
	D T T (1014

Prep Type: Total/NA

Prep Batch: 71254

	Spike	LCSD	LUSD				70Rec		KFD	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Gasoline Range Organics	1000	1008		mg/Kg		101	70 - 130	4	20	
(GRO)-C6-C10										
Diesel Range Organics (Over	1000	778.1		mg/Kg		78	70 - 130	0	20	
C10-C28)										

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LCSD LCSD %Recovery Qualifier Limits Surrogate 1-Chlorooctane 80 70 - 130 o-Terphenyl 79 70 - 130

Lab Sample ID: 890-5986-A-21-C MS

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Matrix: Solid

Analysis Batch: 71766

Client	Sample	ID: N	latrix	Snike

Prep Type: Total/NA Prep Batch: 71254

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Gasoline Range Organics (GRO)-C6-C10	<50.1	U F2	1010	1295		mg/Kg		126	70 - 130	
Diesel Range Organics (Over C10-C28)	<50.1	U	1010	1023		mg/Kg		97	70 - 130	

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	114		70 - 130
o-Terphenyl	84		70 - 130

Lab Sample ID: 890-5986-A-21-D MSD

QC Sample Results

Client: Ensolum Job ID: 890-5988-1 Project/Site: PLU 17 TWIN WELLS RANCH 122H SDG: 03C1558297

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 71254

Sample Sample Spike MSD MSD RPD Limit Result Qualifier RPD Analyte Added Result Qualifier Unit %Rec Limits Gasoline Range Organics <50.1 U F2 1010 938.9 F2 mg/Kg 90 70 - 130 32 20 (GRO)-C6-C10 1010 Diesel Range Organics (Over <50.1 U 1091 mg/Kg 104 70 - 130 6 20

C10-C28)

Matrix: Solid

Analysis Batch: 71766

MSD MSD

Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	122		70 - 130
o-Terphenyl	89		70 - 130

Lab Sample ID: MB 880-71255/1-A Client Sample ID: Method Blank

Matrix: Solid

Analysis Batch: 71295

мв мв

Prep Type: Total/NA Prep Batch: 71255

Analyte Result Qualifier RL Unit Prepared Analyzed Dil Fac 50.0 01/19/24 17:25 01/22/24 18:38 Gasoline Range Organics <50.0 U mg/Kg (GRO)-C6-C10 Diesel Range Organics (Over <50.0 U 50.0 mg/Kg 01/19/24 17:25 01/22/24 18:38 OII Range Organics (Over C28-C36) <50.0 U 50.0 mg/Kg 01/19/24 17:25 01/22/24 18:38

MB MB

Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	86	70 - 130	01/19/24 17:25	01/22/24 18:38	1
o-Terphenyl	88	70 - 130	01/19/24 17:25	01/22/24 18:38	1

Lab Sample ID: LCS 880-71255/2-A **Matrix: Solid**

Analysis Batch: 71295

Client Sample ID	: Lab Control Sample
	Prep Type: Total/NA

Prep Batch: 71255

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Gasoline Range Organics	1000	960.0		mg/Kg		96	70 - 130	
(GRO)-C6-C10								
Diesel Range Organics (Over	1000	961.6		mg/Kg		96	70 - 130	
C10-C28)								

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	101		70 - 130
o-Terphenyl	125		70 - 130

Lab Sample ID: LCSD 880-71255/3-A

Matrix: Solid

Analysis Batch: 71295

Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA

Prep Batch: 71255

	Spike	LCSD	LCSD				%Rec		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Gasoline Range Organics	1000	1022		mg/Kg		102	70 - 130	6	20
(GRO)-C6-C10									
Diesel Range Organics (Over	1000	989.3		mg/Kg		99	70 - 130	3	20
C10-C28)									

Job ID: 890-5988-1 Client: Ensolum Project/Site: PLU 17 TWIN WELLS RANCH 122H SDG: 03C1558297

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCSD 880-71255/3-A

Matrix: Solid

Analysis Batch: 71295

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 71255

LCSD LCSD

%Recovery Qualifier Surrogate Limits 1-Chlorooctane 101 70 - 130 o-Terphenyl 115 70 - 130

Lab Sample ID: 890-5989-A-1-C MS Client Sample ID: Matrix Spike

Matrix: Solid

C10-C28)

Analysis Batch: 71295

Prep Type: Total/NA Prep Batch: 71255

Sample Sample Spike MS MS %Rec Analyte Result Qualifier Added Result Qualifier Unit D %Rec Limits <50.1 U 1010 883.2 85 70 - 130Gasoline Range Organics mg/Kg (GRO)-C6-C10 Diesel Range Organics (Over 1010 919.6 91 <50.1 U mg/Kg 70 - 130

MS MS

%Recovery Surrogate Qualifier Limits 87 70 - 130 1-Chlorooctane 77 70 - 130 o-Terphenyl

Lab Sample ID: 890-5989-A-1-D MSD Client Sample ID: Matrix Spike Duplicate

Matrix: Solid

Analysis Batch: 71295

Prep Type: Total/NA

Prep Batch: 71255

Sample Sample Spike MSD MSD RPD Analyte Result Qualifier hahhA Result Qualifier Unit %Rec Limits RPD Limit D Gasoline Range Organics <50.1 U 1010 864.2 mg/Kg 84 70 - 130 2 20 (GRO)-C6-C10 Diesel Range Organics (Over <50.1 U 1010 938.0 mg/Kg 93 70 - 130 2 20 C10-C28)

MSD MSD %Recovery Qualifier Surrogate Limits 70 - 130 1-Chlorooctane 86 70 - 130 o-Terphenyl 77

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-71216/1-A Client Sample ID: Method Blank **Matrix: Solid Prep Type: Soluble**

Analysis Batch: 71372

мв мв Dil Fac Analyte Result Qualifier RL Unit D Prepared Analyzed Chloride <5.00 U 5.00 mg/Kg 01/22/24 19:11

Lab Sample ID: LCS 880-71216/2-A **Client Sample ID: Lab Control Sample Prep Type: Soluble**

Matrix: Solid

Analysis Batch: 71372

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Chloride	250	253.5		mg/Kg		101	90 - 110	

Project/Site: PLU 17 TWIN WELLS RANCH 122H

Job ID: 890-5988-1

SDG: 03C1558297

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCSD 880-71216/3-A Client Sample ID: Lab Control Sample Dup **Matrix: Solid Prep Type: Soluble**

Analysis Batch: 71372

Client: Ensolum

Spike LCSD LCSD %Rec RPD Analyte babbA Result Qualifier Unit D %Rec Limits RPD Limit Chloride 250 255.3 mg/Kg 102 90 - 110

Lab Sample ID: 890-5988-8 MS Client Sample ID: PH 04A **Matrix: Solid Prep Type: Soluble**

Analysis Batch: 71372

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Chloride	18.7		249	274.0		mg/Kg		103	90 - 110	

Lab Sample ID: 890-5988-8 MSD Client Sample ID: PH 04A **Prep Type: Soluble**

Matrix: Solid

Analysis Batch: 71372

		Sample	Sample	Spike	MSD	MSD				%Rec		RPD
	Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
l	Chloride	18.7		249	274.4		mg/Kg		103	90 - 110	0	20

Lab Sample ID: MB 880-71230/1-A Client Sample ID: Method Blank **Prep Type: Soluble**

Matrix: Solid

Analysis Batch: 71386

мв мв

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00	mg/Kg			01/24/24 06:32	1

Lab Sample ID: LCS 880-71230/2-A **Client Sample ID: Lab Control Sample Matrix: Solid Prep Type: Soluble**

Analysis Batch: 71386

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Chloride	 250	252.1		mg/Kg		101	90 - 110	

Lab Sample ID: LCSD 880-71230/3-A Client Sample ID: Lab Control Sample Dup **Matrix: Solid Prep Type: Soluble**

Analysis Batch: 71386

	Spike	LCSD	LCSD			%Rec		RPD	
Analyte	Added	Result	Qualifier	Unit	D %Rec	Limits	RPD	Limit	
Chloride	250	250.5		mg/Kg	100	90 - 110	1	20	

Lab Sample ID: 890-5988-1 MS Client Sample ID: PH 01

Matrix: Solid

Analysis Batch: 71386

	Sample Sample	Spike	MS MS				%Rec
Analyte	Result Qualifier	Added	Result Qualifier	Unit	D	%Rec	Limits
Chloride	3710 F1	1250	5153 F1	ma/Ka		115	90 - 110

Lab Sample ID: 890-5988-1 MSD Client Sample ID: PH 01 **Prep Type: Soluble**

Matrix: Solid

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Analysis Batch: 71386											
	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Chloride	3710	F1	1250	5152	F1	mg/Kg		115	90 - 110	0	20

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Client: Ensolum Job ID: 890-5988-1 Project/Site: PLU 17 TWIN WELLS RANCH 122H SDG: 03C1558297

GC VOA

Prep Batch: 71633

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-5988-1	PH 01	Total/NA	Solid	5035	
890-5988-2	PH 01A	Total/NA	Solid	5035	
890-5988-3	PH 02	Total/NA	Solid	5035	
890-5988-4	PH 02A	Total/NA	Solid	5035	
890-5988-5	PH 03	Total/NA	Solid	5035	
890-5988-6	PH 03A	Total/NA	Solid	5035	
890-5988-7	PH 04	Total/NA	Solid	5035	
890-5988-8	PH 04A	Total/NA	Solid	5035	
890-5988-9	PH 05	Total/NA	Solid	5035	
890-5988-10	PH 05A	Total/NA	Solid	5035	
890-5988-11	SS 01	Total/NA	Solid	5035	
890-5988-12	SS 02	Total/NA	Solid	5035	
890-5988-13	SS 03	Total/NA	Solid	5035	
890-5988-14	SS 04	Total/NA	Solid	5035	
890-5988-15	SS 05	Total/NA	Solid	5035	
890-5988-16	SS 06	Total/NA	Solid	5035	
MB 880-71633/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-71633/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-71633/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
890-5988-1 MS	PH 01	Total/NA	Solid	5035	
890-5988-1 MSD	PH 01	Total/NA	Solid	5035	

Prep Batch: 71636

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-71636/5-A	Method Blank	Total/NA	Solid	5035	

Prep Batch: 71639

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-5988-1	PH 01	Total/NA	Solid	5035	
MB 880-71639/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-71639/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-71639/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
890-5998-A-42-C MS	Matrix Spike	Total/NA	Solid	5035	
890-5998-A-42-D MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Analysis Batch: 71772

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-5988-1	PH 01	Total/NA	Solid	8021B	71633
890-5988-2	PH 01A	Total/NA	Solid	8021B	71633
890-5988-3	PH 02	Total/NA	Solid	8021B	71633
890-5988-4	PH 02A	Total/NA	Solid	8021B	71633
890-5988-5	PH 03	Total/NA	Solid	8021B	71633
890-5988-6	PH 03A	Total/NA	Solid	8021B	71633
890-5988-7	PH 04	Total/NA	Solid	8021B	71633
890-5988-8	PH 04A	Total/NA	Solid	8021B	71633
890-5988-9	PH 05	Total/NA	Solid	8021B	71633
890-5988-10	PH 05A	Total/NA	Solid	8021B	71633
890-5988-11	SS 01	Total/NA	Solid	8021B	71633
890-5988-12	SS 02	Total/NA	Solid	8021B	71633
890-5988-13	SS 03	Total/NA	Solid	8021B	71633
890-5988-14	SS 04	Total/NA	Solid	8021B	71633

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Client: Ensolum Job ID: 890-5988-1 Project/Site: PLU 17 TWIN WELLS RANCH 122H SDG: 03C1558297

GC VOA (Continued)

Analysis Batch: 71772 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-5988-15	SS 05	Total/NA	Solid	8021B	71633
890-5988-16	SS 06	Total/NA	Solid	8021B	71633
MB 880-71633/5-A	Method Blank	Total/NA	Solid	8021B	71633
LCS 880-71633/1-A	Lab Control Sample	Total/NA	Solid	8021B	71633
LCSD 880-71633/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	71633
890-5988-1 MS	PH 01	Total/NA	Solid	8021B	71633
890-5988-1 MSD	PH 01	Total/NA	Solid	8021B	71633

Prep Batch: 71786

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-5988-17	SS 07	Total/NA	Solid	5035	
MB 880-71786/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-71786/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-71786/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-38548-A-1-D MS	Matrix Spike	Total/NA	Solid	5035	
880-38548-A-1-E MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Analysis Batch: 71848

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-5988-17	SS 07	Total/NA	Solid	8021B	71786
MB 880-71786/5-A	Method Blank	Total/NA	Solid	8021B	71786
LCS 880-71786/1-A	Lab Control Sample	Total/NA	Solid	8021B	71786
LCSD 880-71786/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	71786
880-38548-A-1-D MS	Matrix Spike	Total/NA	Solid	8021B	71786
880-38548-A-1-E MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	71786

Analysis Batch: 71948

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batc
890-5988-1	PH 01	Total/NA	Solid	Total BTEX	
890-5988-2	PH 01A	Total/NA	Solid	Total BTEX	
890-5988-3	PH 02	Total/NA	Solid	Total BTEX	
890-5988-4	PH 02A	Total/NA	Solid	Total BTEX	
890-5988-5	PH 03	Total/NA	Solid	Total BTEX	
890-5988-6	PH 03A	Total/NA	Solid	Total BTEX	
890-5988-7	PH 04	Total/NA	Solid	Total BTEX	
890-5988-8	PH 04A	Total/NA	Solid	Total BTEX	
890-5988-9	PH 05	Total/NA	Solid	Total BTEX	
890-5988-10	PH 05A	Total/NA	Solid	Total BTEX	
890-5988-11	SS 01	Total/NA	Solid	Total BTEX	
890-5988-12	SS 02	Total/NA	Solid	Total BTEX	
890-5988-13	SS 03	Total/NA	Solid	Total BTEX	
890-5988-14	SS 04	Total/NA	Solid	Total BTEX	
890-5988-15	SS 05	Total/NA	Solid	Total BTEX	
890-5988-16	SS 06	Total/NA	Solid	Total BTEX	
890-5988-17	SS 07	Total/NA	Solid	Total BTEX	

Analysis Batch: 71951

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Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-5988-1	PH 01	Total/NA	Solid	8021B	71639
MB 880-71636/5-A	Method Blank	Total/NA	Solid	8021B	71636
MB 880-71639/5-A	Method Blank	Total/NA	Solid	8021B	71639

Client: Ensolum Job ID: 890-5988-1
Project/Site: PLU 17 TWIN WELLS RANCH 122H SDG: 03C1558297

GC VOA (Continued)

Analysis Batch: 71951 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 880-71639/1-A	Lab Control Sample	Total/NA	Solid	8021B	71639
LCSD 880-71639/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	71639
890-5998-A-42-C MS	Matrix Spike	Total/NA	Solid	8021B	71639
890-5998-A-42-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	71639

GC Semi VOA

Prep Batch: 71254

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-5988-1	PH 01	Total/NA	Solid	8015NM Prep	
890-5988-2	PH 01A	Total/NA	Solid	8015NM Prep	
890-5988-3	PH 02	Total/NA	Solid	8015NM Prep	
890-5988-4	PH 02A	Total/NA	Solid	8015NM Prep	
890-5988-5	PH 03	Total/NA	Solid	8015NM Prep	
890-5988-6	PH 03A	Total/NA	Solid	8015NM Prep	
890-5988-7	PH 04	Total/NA	Solid	8015NM Prep	
890-5988-8	PH 04A	Total/NA	Solid	8015NM Prep	
890-5988-9	PH 05	Total/NA	Solid	8015NM Prep	
890-5988-10	PH 05A	Total/NA	Solid	8015NM Prep	
MB 880-71254/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-71254/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-71254/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-5986-A-21-C MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
890-5986-A-21-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Prep Batch: 71255

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-5988-11	SS 01	Total/NA	Solid	8015NM Prep	
890-5988-12	SS 02	Total/NA	Solid	8015NM Prep	
890-5988-13	SS 03	Total/NA	Solid	8015NM Prep	
890-5988-14	SS 04	Total/NA	Solid	8015NM Prep	
890-5988-15	SS 05	Total/NA	Solid	8015NM Prep	
890-5988-16	SS 06	Total/NA	Solid	8015NM Prep	
890-5988-17	SS 07	Total/NA	Solid	8015NM Prep	
MB 880-71255/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-71255/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-71255/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-5989-A-1-C MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
890-5989-A-1-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Analysis Batch: 71295

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-5988-11	SS 01	Total/NA	Solid	8015B NM	71255
890-5988-12	SS 02	Total/NA	Solid	8015B NM	71255
890-5988-13	SS 03	Total/NA	Solid	8015B NM	71255
890-5988-14	SS 04	Total/NA	Solid	8015B NM	71255
890-5988-15	SS 05	Total/NA	Solid	8015B NM	71255
890-5988-16	SS 06	Total/NA	Solid	8015B NM	71255
890-5988-17	SS 07	Total/NA	Solid	8015B NM	71255
MB 880-71255/1-A	Method Blank	Total/NA	Solid	8015B NM	71255
LCS 880-71255/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	71255

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Client: Ensolum Job ID: 890-5988-1 Project/Site: PLU 17 TWIN WELLS RANCH 122H SDG: 03C1558297

GC Semi VOA (Continued)

Analysis Batch: 71295 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCSD 880-71255/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	71255
890-5989-A-1-C MS	Matrix Spike	Total/NA	Solid	8015B NM	71255
890-5989-A-1-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	71255

Analysis Batch: 71440

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-5988-1	PH 01	Total/NA	Solid	8015 NM	
890-5988-2	PH 01A	Total/NA	Solid	8015 NM	
890-5988-3	PH 02	Total/NA	Solid	8015 NM	
890-5988-4	PH 02A	Total/NA	Solid	8015 NM	
890-5988-5	PH 03	Total/NA	Solid	8015 NM	
890-5988-6	PH 03A	Total/NA	Solid	8015 NM	
890-5988-7	PH 04	Total/NA	Solid	8015 NM	
890-5988-8	PH 04A	Total/NA	Solid	8015 NM	
890-5988-9	PH 05	Total/NA	Solid	8015 NM	
890-5988-10	PH 05A	Total/NA	Solid	8015 NM	
890-5988-11	SS 01	Total/NA	Solid	8015 NM	
890-5988-12	SS 02	Total/NA	Solid	8015 NM	
890-5988-13	SS 03	Total/NA	Solid	8015 NM	
890-5988-14	SS 04	Total/NA	Solid	8015 NM	
890-5988-15	SS 05	Total/NA	Solid	8015 NM	
890-5988-16	SS 06	Total/NA	Solid	8015 NM	
890-5988-17	SS 07	Total/NA	Solid	8015 NM	

Analysis Batch: 71766

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-5988-1	PH 01	Total/NA	Solid	8015B NM	71254
890-5988-2	PH 01A	Total/NA	Solid	8015B NM	71254
890-5988-3	PH 02	Total/NA	Solid	8015B NM	71254
890-5988-4	PH 02A	Total/NA	Solid	8015B NM	71254
890-5988-5	PH 03	Total/NA	Solid	8015B NM	71254
890-5988-6	PH 03A	Total/NA	Solid	8015B NM	71254
890-5988-7	PH 04	Total/NA	Solid	8015B NM	71254
890-5988-8	PH 04A	Total/NA	Solid	8015B NM	71254
890-5988-9	PH 05	Total/NA	Solid	8015B NM	71254
890-5988-10	PH 05A	Total/NA	Solid	8015B NM	71254
MB 880-71254/1-A	Method Blank	Total/NA	Solid	8015B NM	71254
LCS 880-71254/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	71254
LCSD 880-71254/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	71254
890-5986-A-21-C MS	Matrix Spike	Total/NA	Solid	8015B NM	71254
890-5986-A-21-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	71254

HPLC/IC

Leach Batch: 71216

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-5988-8	PH 04A	Soluble	Solid	DI Leach	
890-5988-9	PH 05	Soluble	Solid	DI Leach	
890-5988-10	PH 05A	Soluble	Solid	DI Leach	
890-5988-11	SS 01	Soluble	Solid	DI Leach	
890-5988-12	SS 02	Soluble	Solid	DI Leach	

Client: Ensolum Job ID: 890-5988-1 Project/Site: PLU 17 TWIN WELLS RANCH 122H SDG: 03C1558297

HPLC/IC (Continued)

Leach Batch: 71216 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-5988-13	SS 03	Soluble	Solid	DI Leach	
890-5988-14	SS 04	Soluble	Solid	DI Leach	
890-5988-15	SS 05	Soluble	Solid	DI Leach	
890-5988-16	SS 06	Soluble	Solid	DI Leach	
890-5988-17	SS 07	Soluble	Solid	DI Leach	
MB 880-71216/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-71216/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-71216/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
890-5988-8 MS	PH 04A	Soluble	Solid	DI Leach	
890-5988-8 MSD	PH 04A	Soluble	Solid	DI Leach	

Leach Batch: 71230

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-5988-1	PH 01	Soluble	Solid	DI Leach	
890-5988-2	PH 01A	Soluble	Solid	DI Leach	
890-5988-3	PH 02	Soluble	Solid	DI Leach	
890-5988-4	PH 02A	Soluble	Solid	DI Leach	
890-5988-5	PH 03	Soluble	Solid	DI Leach	
890-5988-6	PH 03A	Soluble	Solid	DI Leach	
890-5988-7	PH 04	Soluble	Solid	DI Leach	
MB 880-71230/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-71230/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-71230/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
890-5988-1 MS	PH 01	Soluble	Solid	DI Leach	
890-5988-1 MSD	PH 01	Soluble	Solid	DI Leach	

Analysis Batch: 71372

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-5988-8	PH 04A	Soluble	Solid	300.0	71216
890-5988-9	PH 05	Soluble	Solid	300.0	71216
890-5988-10	PH 05A	Soluble	Solid	300.0	71216
890-5988-11	SS 01	Soluble	Solid	300.0	71216
890-5988-12	SS 02	Soluble	Solid	300.0	71216
890-5988-13	SS 03	Soluble	Solid	300.0	71216
890-5988-14	SS 04	Soluble	Solid	300.0	71216
890-5988-15	SS 05	Soluble	Solid	300.0	71216
890-5988-16	SS 06	Soluble	Solid	300.0	71216
890-5988-17	SS 07	Soluble	Solid	300.0	71216
MB 880-71216/1-A	Method Blank	Soluble	Solid	300.0	71216
LCS 880-71216/2-A	Lab Control Sample	Soluble	Solid	300.0	71216
LCSD 880-71216/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	71216
890-5988-8 MS	PH 04A	Soluble	Solid	300.0	71216
890-5988-8 MSD	PH 04A	Soluble	Solid	300.0	71216

Analysis Batch: 71386

Lab Sample ID 890-5988-1	Client Sample ID PH 01	Prep Type Soluble	Matrix Solid	Method 300.0	Prep Batch 71230
890-5988-2	PH 01A	Soluble	Solid	300.0	71230
890-5988-3	PH 02	Soluble	Solid	300.0	71230
890-5988-4	PH 02A	Soluble	Solid	300.0	71230
890-5988-5	PH 03	Soluble	Solid	300.0	71230

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Client: Ensolum
Project/Site: PLU 17 TWIN WELLS RANCH 122H
SDG: 03C1558297

HPLC/IC (Continued)

Analysis Batch: 71386 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-5988-6	PH 03A	Soluble	Solid	300.0	71230
890-5988-7	PH 04	Soluble	Solid	300.0	71230
MB 880-71230/1-A	Method Blank	Soluble	Solid	300.0	71230
LCS 880-71230/2-A	Lab Control Sample	Soluble	Solid	300.0	71230
LCSD 880-71230/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	71230
890-5988-1 MS	PH 01	Soluble	Solid	300.0	71230
890-5988-1 MSD	PH 01	Soluble	Solid	300.0	71230

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Client Sample ID: PH 01 Date Collected: 01/17/24 11:00 Date Received: 01/18/24 12:56

Project/Site: PLU 17 TWIN WELLS RANCH 122H

SDG: 03C1558297

Job ID: 890-5988-1

Lab Sample ID: 890-5988-1

Lab	Saiii	hie	ID.	030-0300-1	
				Matrix: Solid	

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	71639	01/25/24 18:06	MNR	EET MID
Total/NA	Analysis	8021B		25	5 mL	5 mL	71951	01/31/24 09:53	MNR	EET MID
Total/NA	Prep	5035			4.98 g	5 mL	71633	01/25/24 18:00	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	71772	01/29/24 22:43	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			71948	01/31/24 09:53	SM	EET MID
Total/NA	Analysis	8015 NM		1			71440	01/29/24 15:10	SM	EET MID
Total/NA	Prep	8015NM Prep			9.97 g	10 mL	71254	01/19/24 17:22	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	71766	01/29/24 15:10	SM	EET MID
Soluble	Leach	DI Leach			5.00 g	50 mL	71230	01/19/24 14:56	SA	EET MID
Soluble	Analysis	300.0		5	50 mL	50 mL	71386	01/24/24 11:55	SMC	EET MID

Lab Sample ID: 890-5988-2 Client Sample ID: PH 01A

Date Collected: 01/17/24 11:30 Matrix: Solid

Date Received: 01/18/24 12:56

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	71633	01/25/24 18:00	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	71772	01/29/24 23:03	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			71948	01/29/24 23:03	SM	EET MID
Total/NA	Analysis	8015 NM		1			71440	01/29/24 15:32	SM	EET MID
Total/NA	Prep	8015NM Prep			9.92 g	10 mL	71254	01/19/24 17:22	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	71766	01/29/24 15:32	SM	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	71230	01/19/24 14:56	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	71386	01/24/24 07:13	SMC	EET MID

Client Sample ID: PH 02 Lab Sample ID: 890-5988-3

Date Collected: 01/17/24 11:50 Date Received: 01/18/24 12:56

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	71633	01/25/24 18:00	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	71772	01/29/24 23:24	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			71948	01/29/24 23:24	SM	EET MID
Total/NA	Analysis	8015 NM		1			71440	01/29/24 15:54	SM	EET MID
Total/NA	Prep	8015NM Prep			9.90 g	10 mL	71254	01/19/24 17:22	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	71766	01/29/24 15:54	SM	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	71230	01/19/24 14:56	SA	EET MID
Soluble	Analysis	300.0		5	50 mL	50 mL	71386	01/24/24 07:20	SMC	EET MID

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Matrix: Solid

Client Sample ID: PH 02A

Date Collected: 01/17/24 12:10

Date Received: 01/18/24 12:56

Project/Site: PLU 17 TWIN WELLS RANCH 122H

Lab Sample ID: 890-5988-4

Job ID: 890-5988-1

SDG: 03C1558297

Matrix: Solid

Batch Batch Dil Initial Final Batch Prepared Prep Type Туре Method Run Factor Amount Amount Number or Analyzed Analyst Lab Total/NA Prep 5035 5.01 g 5 mL 71633 01/25/24 18:00 MNR **EET MID** Total/NA Analysis 8021B 1 5 mL 5 mL 71772 01/29/24 23:44 MNR EET MID Total/NA Analysis Total BTEX 71948 01/29/24 23:44 SM **EET MID** 8015 NM Total/NA Analysis 1 71440 01/29/24 16:14 SM **EET MID** 10 mL 71254 01/19/24 17:22 TKC EET MID Total/NA 8015NM Prep 10.00 g Prep Total/NA Analysis 8015B NM 1 uL 1 uL 71766 01/29/24 16:14 SM **EET MID**

4.98 g

50 mL

50 mL

50 mL

71230

71386

01/19/24 14:56

01/24/24 07:27

Lab Sample ID: 890-5988-5

SA

SMC

Matrix: Solid

FFT MID

EET MID

Date Collected: 01/17/24 12:30 Date Received: 01/18/24 12:56

Client Sample ID: PH 03

Leach

Analysis

DI Leach

300.0

Soluble

Soluble

Dil Initial Final Batch Batch Batch Prepared Prep Type Туре Method Factor Amount Amount Number or Analyzed Lab Run **Analyst** Total/NA Prep 5035 4.97 g 5 mL 71633 01/25/24 18:00 MNR EET MID Total/NA 8021B Analysis 1 5 mL 5 mL 71772 01/30/24 00:05 MNR **EET MID** Total/NA Total BTEX Analysis 71948 01/30/24 00:05 SM **EET MID** 1 Total/NA Analysis 8015 NM 71440 01/29/24 16:36 SM **EET MID** 71254 Total/NA 8015NM Prep 10.01 g 10 mL 01/19/24 17:22 TKC FFT MID Prep Total/NA Analysis 8015B NM 1 uL 1 uL 71766 01/29/24 16:36 SM **EET MID** Soluble 4.96 g 50 mL 01/19/24 14:56 DI Leach 71230 **EET MID** Leach SA Soluble Analysis 300.0 50 mL 50 mL 71386 01/24/24 07:34 SMC **EET MID**

Client Sample ID: PH 03A

Date Collected: 01/18/24 12:45 Date Received: 01/18/24 12:56

Lab Sample ID: 890-5988-6 **Matrix: Solid**

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	71633	01/25/24 18:00	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	71772	01/30/24 00:25	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			71948	01/30/24 00:25	SM	EET MID
Total/NA	Analysis	8015 NM		1			71440	01/29/24 16:57	SM	EET MID
Total/NA	Prep	8015NM Prep			10.09 g	10 mL	71254	01/19/24 17:22	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	71766	01/29/24 16:57	SM	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	71230	01/19/24 14:56	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	71386	01/24/24 07:55	SMC	EET MID

Client Sample ID: PH 04

Date Collected: 01/18/24 09:15 Date Received: 01/18/24 12:56

Lab Sample ID: 890-5988-7 **Matrix: Solid**

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	71633	01/25/24 18:00	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	71772	01/30/24 00:45	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			71948	01/30/24 00:45	SM	EET MID

Client Sample ID: PH 04

Date Collected: 01/18/24 09:15

Date Received: 01/18/24 12:56

Project/Site: PLU 17 TWIN WELLS RANCH 122H

SDG: 03C1558297

Lab Sample ID: 890-5988-7

Matrix: Solid

Job ID: 890-5988-1

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			71440	01/29/24 17:18	SM	EET MID
Total/NA	Prep	8015NM Prep			10.06 g	10 mL	71254	01/19/24 17:22	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	71766	01/29/24 17:18	SM	EET MID
Soluble	Leach	DI Leach			4.97 g	50 mL	71230	01/19/24 14:56	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	71386	01/24/24 08:02	SMC	EET MID

Client Sample ID: PH 04A Lab Sample ID: 890-5988-8

Date Collected: 01/18/24 09:30 Date Received: 01/18/24 12:56

Matrix: Solid

01/22/24 20:38

Batch Batch Dil Initial Final Batch Prepared Prep Type Method Amount Amount Number or Analyzed Type Run Factor Analyst Lab 71633 Total/NA 5035 Prep 5.03 g 5 mL 01/25/24 18:00 MNR **EET MID** Total/NA Analysis 8021B 5 mL 5 mL 71772 01/30/24 01:06 MNR **EET MID** 1 Total/NA Total BTEX **EET MID** Analysis 1 71948 01/30/24 01:06 SM Total/NA Analysis 8015 NM 71440 01/29/24 17:39 SM **EET MID** 1 Total/NA Prep 8015NM Prep 10.04 g 10 mL 71254 01/19/24 17:22 TKC **EET MID** Total/NA Analysis 8015B NM 1 uL 71766 01/29/24 17:39 SM **EET MID** 1 uL Soluble Leach DI Leach 5.02 g 50 mL 71216 01/19/24 14:32 SA **EET MID**

Client Sample ID: PH 05 Lab Sample ID: 890-5988-9

50 mL

50 mL

71372

1

Date Collected: 01/18/24 09:50 Date Received: 01/18/24 12:56

Analysis

300.0

Soluble

Matrix: Solid

EET MID

SMC

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	71633	01/25/24 18:00	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	71772	01/30/24 01:26	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			71948	01/30/24 01:26	SM	EET MID
Total/NA	Analysis	8015 NM		1			71440	01/29/24 18:00	SM	EET MID
Total/NA	Prep	8015NM Prep			9.98 g	10 mL	71254	01/19/24 17:22	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	71766	01/29/24 18:00	SM	EET MID
Soluble	Leach	DI Leach			4.97 g	50 mL	71216	01/19/24 14:32	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	71372	01/22/24 20:54	SMC	EET MID

Lab Sample ID: 890-5988-10 Client Sample ID: PH 05A

Date Collected: 01/18/24 10:05 Date Received: 01/18/24 12:56

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	71633	01/25/24 18:00	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	71772	01/30/24 01:47	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			71948	01/30/24 01:47	SM	EET MID
Total/NA	Analysis	8015 NM		1			71440	01/29/24 18:22	SM	EET MID
Total/NA	Prep	8015NM Prep			9.95 g	10 mL	71254	01/19/24 17:22	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	71766	01/29/24 18:22	SM	EET MID

Eurofins Carlsbad

Matrix: Solid

Client: Ensolum Project/Site: PLU 17 TWIN WELLS RANCH 122H Job ID: 890-5988-1

SDG: 03C1558297

Client Sample ID: PH 05A

Date Collected: 01/18/24 10:05 Date Received: 01/18/24 12:56

Client Sample ID: SS 01

Date Collected: 01/18/24 11:00

Date Received: 01/18/24 12:56

Lab Sample ID: 890-5988-10

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.04 g	50 mL	71216	01/19/24 14:32	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	71372	01/22/24 20:59	SMC	EET MID

Lab Sample ID: 890-5988-11

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	71633	01/25/24 18:00	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	71772	01/30/24 03:09	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			71948	01/30/24 03:09	SM	EET MID
Total/NA	Analysis	8015 NM		1			71440	01/23/24 01:46	SM	EET MID
Total/NA	Prep	8015NM Prep			9.97 g	10 mL	71255	01/19/24 17:25	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	71295	01/23/24 01:46	SM	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	71216	01/19/24 14:32	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	71372	01/22/24 21:14	SMC	EET MID

Client Sample ID: SS 02 Lab Sample ID: 890-5988-12

Date Collected: 01/18/24 11:05 Date Received: 01/18/24 12:56

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	71633	01/25/24 18:00	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	71772	01/30/24 03:29	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			71948	01/30/24 03:29	SM	EET MID
Total/NA	Analysis	8015 NM		1			71440	01/23/24 02:08	SM	EET MID
Total/NA	Prep	8015NM Prep			9.92 g	10 mL	71255	01/19/24 17:25	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	71295	01/23/24 02:08	SM	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	71216	01/19/24 14:32	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	71372	01/22/24 21:19	SMC	EET MID

Client Sample ID: SS 03

Date Collected: 01/18/24 11:10

Date Received: 01/18/24 12:56

Lab Sample ID: 890-5988-13

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	71633	01/25/24 18:00	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	71772	01/30/24 03:50	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			71948	01/30/24 03:50	SM	EET MID
Total/NA	Analysis	8015 NM		1			71440	01/23/24 02:29	SM	EET MID
Total/NA	Prep	8015NM Prep			9.90 g	10 mL	71255	01/19/24 17:25	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	71295	01/23/24 02:29	SM	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	71216	01/19/24 14:32	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	71372	01/22/24 21:25	SMC	EET MID

Client Sample ID: SS 04

Date Collected: 01/18/24 11:20

Date Received: 01/18/24 12:56

Total/NA

Soluble

Soluble

Client: Ensolum

Analysis

Analysis

Leach

8015B NM

DI Leach

300.0

Project/Site: PLU 17 TWIN WELLS RANCH 122H

SM

SA

SMC

Lab Sample ID: 890-5988-14

Matrix: Solid

EET MID

EET MID

EET MID

Job ID: 890-5988-1

SDG: 03C1558297

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	71633	01/25/24 18:00	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	71772	01/30/24 04:10	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			71948	01/30/24 04:10	SM	EET MID
Total/NA	Analysis	8015 NM		1			71440	01/23/24 02:50	SM	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	71255	01/19/24 17:25	TKC	EET MID

Lab Sample ID: 890-5988-15 Client Sample ID: SS 05

1 uL

5.01 g

50 mL

1 uL

50 mL

50 mL

71295

71216

71372

01/23/24 02:50

01/19/24 14:32

01/22/24 21:30

Date Collected: 01/18/24 11:25 **Matrix: Solid** Date Received: 01/18/24 12:56

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	71633	01/25/24 18:00	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	71772	01/30/24 04:31	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			71948	01/30/24 04:31	SM	EET MID
Total/NA	Analysis	8015 NM		1			71440	01/23/24 03:11	SM	EET MI
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	71255	01/19/24 17:25	TKC	EET MI
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	71295	01/23/24 03:11	SM	EET MIC
Soluble	Leach	DI Leach			5.02 g	50 mL	71216	01/19/24 14:32	SA	EET MI
Soluble	Analysis	300.0		1	50 mL	50 mL	71372	01/22/24 21:35	SMC	EET MI

Lab Sample ID: 890-5988-16 Client Sample ID: SS 06 Date Collected: 01/18/24 11:30

Date Received: 01/18/24 12:56

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	71633	01/25/24 18:00	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	71772	01/30/24 04:51	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			71948	01/30/24 04:51	SM	EET MID
Total/NA	Analysis	8015 NM		1			71440	01/23/24 03:33	SM	EET MID
Total/NA	Prep	8015NM Prep			10.06 g	10 mL	71255	01/19/24 17:25	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	71295	01/23/24 03:33	SM	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	71216	01/19/24 14:32	SA	EET MIC
Soluble	Analysis	300.0		1	50 mL	50 mL	71372	01/22/24 21:40	SMC	EET MID

Client Sample ID: SS 07 Lab Sample ID: 890-5988-17 Date Collected: 01/18/24 11:35 **Matrix: Solid**

Date Received: 01/18/24 12:56

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	71786	01/29/24 10:57	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	71848	01/30/24 01:56	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			71948	01/30/24 01:56	SM	EET MID

Eurofins Carlsbad

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Matrix: Solid

Lab Chronicle

Client: Ensolum Job ID: 890-5988-1
Project/Site: PLU 17 TWIN WELLS RANCH 122H SDG: 03C1558297

Client Sample ID: SS 07 Lab Sample ID: 890-5988-17

Date Collected: 01/18/24 11:35

Date Received: 01/18/24 12:56

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			71440	01/23/24 03:55	SM	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	71255	01/19/24 17:25	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	71295	01/23/24 03:55	SM	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	71216	01/19/24 14:32	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	71372	01/22/24 21:45	SMC	EET MID

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

3

5

6

0

9

11

12

14

Accreditation/Certification Summary

Client: Ensolum Job ID: 890-5988-1 Project/Site: PLU 17 TWIN WELLS RANCH 122H

SDG: 03C1558297

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Progra	ım	Identification Number	Expiration Date
Texas	NELAF)	T104704400-23-26	06-30-24
,	are included in this report, bu	t the laboratory is not certif	fied by the governing authority. This lis	t may include analytes
Analysis Method	Prep Method	Matrix	Analyte	
8015 NM		Solid	Total TPH	
Total BTEX		Solid	Total BTEX	

Method Summary

Client: Ensolum

Job ID: 890-5988-1 Project/Site: PLU 17 TWIN WELLS RANCH 122H SDG: 03C1558297

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

ASTM = ASTM International

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Ensolum

Project/Site: PLU 17 TWIN WELLS RANCH 122H

Job ID: 890-5988-1

SDG: 03C1558297

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-5988-1	PH 01	Solid	01/17/24 11:00	01/18/24 12:56	0.5'
890-5988-2	PH 01A	Solid	01/17/24 11:30	01/18/24 12:56	4'
890-5988-3	PH 02	Solid	01/17/24 11:50	01/18/24 12:56	0.5'
890-5988-4	PH 02A	Solid	01/17/24 12:10	01/18/24 12:56	3'
890-5988-5	PH 03	Solid	01/17/24 12:30	01/18/24 12:56	0.5'
890-5988-6	PH 03A	Solid	01/18/24 12:45	01/18/24 12:56	3'
890-5988-7	PH 04	Solid	01/18/24 09:15	01/18/24 12:56	0.5'
890-5988-8	PH 04A	Solid	01/18/24 09:30	01/18/24 12:56	3'
890-5988-9	PH 05	Solid	01/18/24 09:50	01/18/24 12:56	0.5'
890-5988-10	PH 05A	Solid	01/18/24 10:05	01/18/24 12:56	3'
890-5988-11	SS 01	Solid	01/18/24 11:00	01/18/24 12:56	0.5'
890-5988-12	SS 02	Solid	01/18/24 11:05	01/18/24 12:56	0.5'
890-5988-13	SS 03	Solid	01/18/24 11:10	01/18/24 12:56	0.5'
890-5988-14	SS 04	Solid	01/18/24 11:20	01/18/24 12:56	0.5'
890-5988-15	SS 05	Solid	01/18/24 11:25	01/18/24 12:56	0.5'
890-5988-16	SS 06	Solid	01/18/24 11:30	01/18/24 12:56	0.5'
890-5988-17	SS 07	Solid	01/18/24 11:35	01/18/24 12:56	0.5'

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300 Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334 EL Paso, TX (915) 585-3443, Lubbock; TX (806) 794-1296 Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 888-3199

Environment Testing Xenco

seurofins **

890-5988 Chain of Custody

Project Manager: Bei	Ben Belill				Bill to: (if different)	different)		Garrett Green	nee			A	Work Order Comments	nts
Company Name: En	Ensolum				Company Name:	y Name:	×	XTO Energy	39		Pro	gram: UST/PST	Program: UST/PST PRP Brownfields RRC	RRC Superfund
Address: 312	3122 National Parks Hwy	Parks H	wy		Address		en	3104 E. Green St	een St		Stat	State of Project:		
City, State ZIP: Car	Carlsbad, NM 88220	8220			City, State ZIP:	e ZIP:	0	Carlsbad, NM 88220	NM 882	50	Rep	orling: Level II 🛮 Le	evel III 🗌 PST/UST	Reporting: Level II Level III PST/UST TRRP Level IV
Phone: 303	303-887-2946			Email:	Email: Garrett. Green@ExxonMobil.com	Green	Exxor	Mobil.c	mo		Dell	Deliverables: EDD] ADaPT	Other:
Project Name: Pl	PLU 17 Twin Wells Ranch 122H	Wells R	anch 122H	Turn	Turn Around					ANA	ANALYSIS REQUEST	T	Pr	Preservative Codes
Project Number:	03C	03C1558297	7	✓ Routine	Rush		Pres. Code	-			5988		None: NO	O DI Water: H ₂ O
Project Location:				Due Date:				7					Cool: Cool	ool MeOH; Me
Sampler's Name:	Соппо	Connor-Whitman	lan	TAT starts the day received by	day recei	ved by	1	+					HCL: HC	HNO3. HN
PO#				the lab, if received by 4:30pm	eived by 4	30pm	5.						H2S04: H2	1 ₂ NaOH: Na
SAMPLE RECEIPT	Temp Blank:	ank:	Per No	Wet Ice;	(Yes) No	No	ietei	(0:					H ₃ PO ₄ : HP	유
Samples Received Intact:	: (Yes) No		Thermometer	0	Thuces	52		000					NaHSO	NaHSO ₄ : NABIS
Cooler Custody Seals:	× e		(NA Correction Factor:	ctor:	0.2		-	E :A					Na ₂ S ₂ O ₃	Na ₂ S ₂ O ₃ : NaSO ₃
Sample Custody Seals:	Yes No	NA.	(N/A) Temperature Reading:	Reading:	0.4			d=)					Zn Aceta	Zn Acetate+NaOH: Zn
Total Containers:		J	Corrected Ten	nperature:	5.0		ì		(120				NaOH+/	NaOH+Ascorbic Acid: SAPC
Sample Identification		Matrix	Date	Time	Depth	Grab/ # of Comp Cont	_	трн (80 Трн (80	8) X3T8				Sa	Sample Comments
INHO		n	1/17/24	100	2	U			-				Incident ID	t ID:
PHOIA				1130	J	_								NAPP2334152485
PHOZ				1/50	1	-								
PHOZA				1210	3								Cost Center	enter:
PHOS				1330	N	-								1665561001
PHOSA			>	562	3				-				AFE:	
total			1/8/24	516	3									
Protty			-	930	0									
FHOS				950	5									
PHOSA		>	>	1005	in	>	->							
Total 200.7 / 6010 200.8 / 6020: Circle Method(s) and Metal(s) to be analyzed	200.8 / 6020: letal(s) to be an	20: analyze		8RCRA 13PPM Texas 11 AI 8 TCLP / SPLP 6010: 8RCRA	/ Texa:	8 11 A 8RCF	Sb A	b As Ba Be B Cd Sb As Ba Be Cd	Be Cc	Texas 11 AI Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K 6010; 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag TI U	Ca Cr Co Cu Fe Pb Mg Mn Mo Ni Cr Co Cu Pb Mn Mo Ni Se Ag Ti U		Se Ag SiO ₂ Na Sr Ti Sn U V Zn Hg: 1631/245.1/7470 /7471	Sn U V Zn 7470 /7471
Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofina Xenco, its affiliates and subcontractors. It assigns standard terms and conditions for successive service. Eurofine Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofine Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofine Xenco, but not analyzed. These terms will be enforced unless previously negotiated	nent and relinquis be liable only for charge of \$85.00	thment of the cost o	samples constitute samples and splied to each pro-	utes a valid purcl shall not assume oject and a charg	ase order any respon	rom clien sibility for each sam	t compar any loss ple subm	y to Eurof es or expe itted to Eu	ns Xenco, nses incur ofins Xen	its affiliates and subcred by the client if surce, but not analyzed.	contractors. It assigns ch losses are due to o These terms will be en	standard terms and co ircumstances beyond the forced unless previous	onditions he control ily negotiated.	
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									4					

Loc: 890 5988

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300 Midland, TX (432) 704-5440, San Artionio, TX (210) 509-3334 EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1298 Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Environment Testing Xenco

seurofins

Work Order No:

Address State below Address	Project Manager. B	Ben Belill	elill				Bill to: (if different)	(ifferent)	Ö	Garrett Green	en			Work Orde	Work Order Comments	
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Project Name		3122 N	Vational Pa	arks h	Imy		Address:		9	34 E. Gn	sen St.		State of P	roject:	1	1
1909-1909-1909-1909-1909-1909-1909-1909		Carlsb	ad, NM 88,	3220			City, State	ZIP:	S	risbad, N	IM 8822	0	Reporting:	Level II Level III F	ST/UST TR	
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4.	(the				alula	1		~	5:2	5	16					
			-								4					

Login Sample Receipt Checklist

Client: Ensolum Job Number: 890-5988-1 SDG Number: 03C1558297

Login Number: 5988 List Source: Eurofins Carlsbad

List Number: 1

Creator: Bruns, Shannon

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	N/A	Refer to Job Narrative for details.
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-5988-1 SDG Number: 03C1558297

Login Number: 5988 List Source: Eurofins Midland List Number: 2 List Creation: 01/19/24 03:48 PM

Creator: Rodriguez, Leticia

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	

Samples are received within Holding Time (excluding tests with immediate True HTs) Sample containers have legible labels. True Containers are not broken or leaking. True Sample collection date/times are provided. True Appropriate sample containers are used. True Sample bottles are completely filled. True Sample Preservation Verified. N/A There is sufficient vol. for all requested analyses, incl. any requested True MS/MSDs Containers requiring zero headspace have no headspace or bubble is N/A <6mm (1/4").

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APPENDIX B

Land Access References

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

SUBDITY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 3 (APD) for such proposals. SUBMIT NTRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well Gas Well Other S. Well Name and No. Poker Lake Unit 17 TWR 122H Name of Operator XTO Permison Operating LLC S. Addines 3104 E. Greene St. Carifoldo Mil 90220 (422) 661-6671 (422) 66	BURI	EAU OF LAND MANAGEMENT		5. Lease Serial No.	NMNM105555166
Type of Well Gas Well Other	Do not use this t	orm for proposals to drill or to	o re-enter an	6. If Indian, Allottee	or Tribe Name
Qui Well Gas Well Other S. Well Xame and No. Poker Lake Unit 17 TWR 122H	SUBMIT IN T	TRIPLICATE - Other instructions on pag	re 2	7. If Unit of CA/Agre	eement, Name and/or No.
2. Name of Operator XTO Permian Operating LLC 3a. Authors 3104 E. Greene St Carlst-May 10. 1. Field and Pool or Exploratory Area (432) 861-0571 10. Field and Pool or Exploratory Area (432) 861-0571 11. Country or Purish, State Edy County, NM 12. CHECK THE APPROPRIATE BOX(RS) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA 17. CHECK THE APPROPRIATE BOX(RS) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA 17. CHECK THE APPROPRIATE BOX(RS) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA 17. CHECK THE APPROPRIATE BOX(RS) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA 17. CHECK THE APPROPRIATE BOX(RS) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA 17. CHECK THE APPROPRIATE BOX (RS) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA 17. CHECK THE APPROPRIATE BOX (RS) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA 17. CHECK THE APPROPRIATE BOX (RS) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA 17. CHECK THE APPROPRIATE BOX (RS) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA 17. CHECK THE APPROPRIATE BOX (RS) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA 17. CHECK THE APPROPRIATE BOX (RS) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA 17. CHECK THE APPROPRIATE BOX (RS) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA 17. PORTOR OF NOTICE, REPORT OR OTHER DATA 17.	···	Vell Other		8. Well Name and No	D. Poker Lake Unit 17 TWR 122H
3a. Address 3104 E. Greene St. 3a. Phone No. (include area code) 10. Field and Pool or Exploratory Area Pooker Lake Po	2. Name of Operator XTO Permian O	perating LLC		9. API Well No. 30-0	015-45925
Care Comment	3a. Address 3104 E. Greene St	3b. Phone No.	'	10. Field and Pool or	
TYPE OF SUBMISSION Acidize Deepen Production (Start/Resume) Water Shut-Off Acidize Reclamation Well Integrity Acidize Reclamation Well Integrity Reclamation Well Integrity Reclamation Well Integrity Power Construction Recomplete Other Casing Repair New Construction Plug and Abandon Temporarily Abandon Te					
Notice of Intent	12. CHE	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT OR OT	HER DATA
Alter Casing Hydraulic Fracturing Reclamation Well Integrity	TYPE OF SUBMISSION		TYPE (OF ACTION	
Amy C Ruth Signature Date THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by Title Title Date Onditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease Office	Subsequent Report Final Abandonment Notice 3. Describe Proposed or Completed Of the proposal is to deepen directional the Bond under which the work will completion of the involved operation completed. Final Abandonment Notice is ready for final inspection.) XTO Permian Operating LLC (2) nAPP2334152485 which occur trackhoe, front loader, and hydrogen and service in the service of the service	Alter Casing Hydroman Alter Casing Repair New Change Plans Plug Convert to Injection Plug Peration: Clearly state all pertinent details, if the operation results in a multiple continuous being the operation results in a multiple continuous being the filed only after all requirement at CTO) respectfully requests access off pared on December 6, 2023. Excavation of the convaccuum truck). After successful compositions are provided in the convaccuum truck.	Construction and Abandon Back Including estimated state locations and meas file with BLM/BIA. Repletion or recompletions, including reclamation and in order to complete if impacted soil is necessity in the properties of impacted soil is necessity.	Reclamation Recomplete Temporarily Abandon Water Disposal rting date of any proposed watered and true vertical depths equired subsequent reports monin a new interval, a Form fon, have been completed and the remediation activities reseded in pasture area utiliz	Well Integrity Other Ork and approximate duration thereof. If of all pertinent markers and zones. Attach ust be filed within 30 days following 3160-4 must be filed once testing has been the operator has detennined that the site elated to Incident Number ing heavy equipment (backhoe,
THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease Office	Amy C Ruth	true and correct. Name (Printed/Typed)	Title	ıl Coordinator	
Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease Office	~-9	THE SPACE FOR FED		F OFICE USE	
Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease Office	Approved by	THE OF AGE 1 OIL LED	LITAL OIL GIAI	_	
ertify that the applicant holds legal or equitable title to those rights in the subject lease Office			Title		Date
	ertify that the applicant holds legal or e	equitable title to those rights in the subject le	1		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Sundry Print Repo

U.S. Department of the Interior **BUREAU OF LAND MANAGEMENT**

Well Name: POKER LAKE UNIT 17 Well Location: T24S / R31E / SEC 20 /

TWR

County or Parish/State: EDDY / NWNW / 32.209388 / -103.805863

Well Number: 122H Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Lease Number: NMLC061705B Unit or CA Name: POKER LAKE UNIT,

POKER LAKE UNIT - WOLFCAM

Unit or CA Number: NMNM71016C, NMNM71016X

US Well Number: 3001545925 Operator: XTO PERMIAN OPERATING

LLC

Notice of Intent

Sundry ID: 2793019

Type of Submission: Notice of Intent Type of Action: Other

Date Sundry Submitted: 05/30/2024 Time Sundry Submitted: 01:00

Date proposed operation will begin: 06/10/2024

Procedure Description: XTO Permian Operating LLC., respectfully requests access off pad in order to complete remediation activities related to Incident Number nAPP2334152485 which occurred on December 6, 2023. Excavation of impacted soil is needed in pasture area utilizing heavy equipment (backhoe, trackhoe, front loader, and hydro vacuum truck). After successful completion of remediation efforts, the disturbed areas will be backfilled and recontoured to match pre-existing conditions and reseeded with the recommended BLM seed mixture. Please see attached site maps.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

XTO_PLU_17_Twin_Wells_Ranch_122H_Map_2_20240530125620.pdf

XTO_PLU_17_Twin_Wells_Ranch_122H_Site_Map_20240530124957.pdf

eived by OCD: 12/24/2024 12:00:15 AM Well Name: POKER LAKE UNIT 17

TWR

Well Location: T24S / R31E / SEC 20 / NWNW / 32.209388 / -103.805863

County or Parish/State: EDDY of 1

NM

Well Number: 122H

Type of Well: CONVENTIONAL GAS

Unit or CA Number:

Allottee or Tribe Name:

Lease Number: NMLC061705B

Unit or CA Name: POKER LAKE UNIT,

POKER LAKE UNIT - WOLFCAM

NMNM71016C, NMNM71016X

US Well Number: 3001545925

Operator: XTO PERMIAN OPERATING

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW Signed on: MAY 30, 2024 12:57 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND State: TX

Phone: (432) 218-3671

Email address: SHERRY.MORROW@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CRISHA A MORGAN

BLM POC Phone: 5752345987

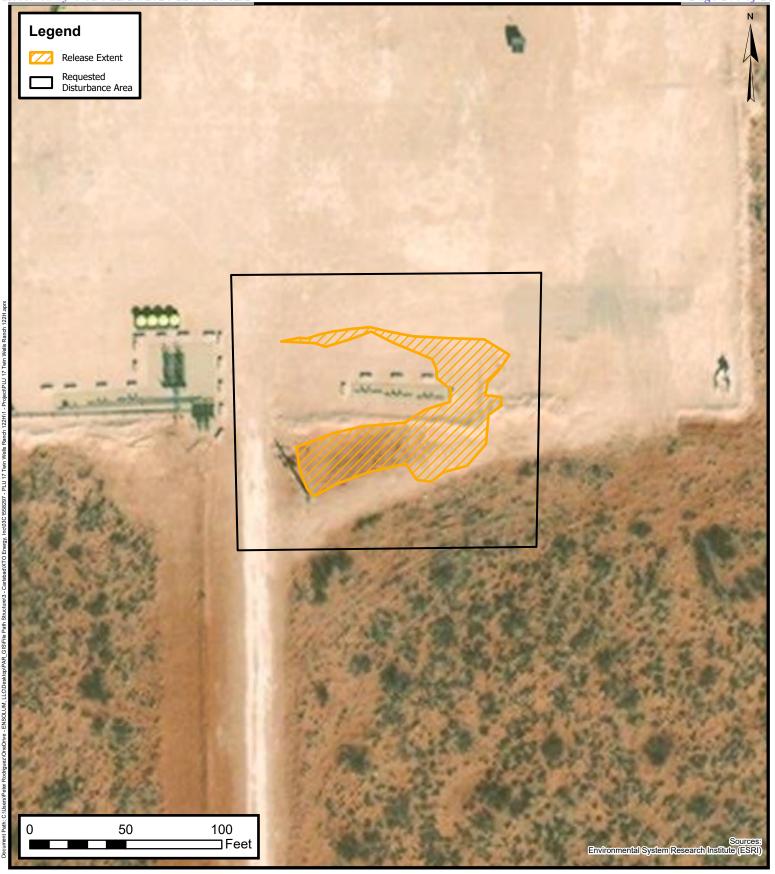
Disposition: Approved

Signature: CRISHA A. MORGAN

BLM POC Title: Environmental Protection Specialist

BLM POC Email Address: camorgan@blm.gov

Disposition Date: 05/30/2024





Site Map

XTO Energy, Inc PLU 17 Twin Wells Ranch 122H Incident Number: NAPP2334152485

Unit D, Section 20, Township 24 South, Range 31 East Eddy County, New Mexico

FIGURE

1





APPENDIX C

Photographic Log

Photographic Log

XTO Energy Inc.
PLU 17 Twin Wells Ranch 122H
Incident Number NAPP2334152485





Photograph: 1 Date: 1/4/2024

Description: Site conditions during site assessment.

View: West

Photograph: 2 Date: 1/17/2024

Description: Delineation activities, PH02.

View: Northeast





Photograph: 3 Date: 1/18/2024

Description: Delineation activities, PH04.

View: East

Photograph: 4 Date: 1/18/2024

Description: Release extent in pasture area.

View: East

Photographic Log

XTO Energy Inc.
PLU 17 Twin Wells Ranch 122H
Incident Number NAPP2334152485





Photograph: 1 Date: 6/12/2024

Description: Excavation activities

View: East

Photograph: 2 Date: 6/12/2024

Description: Excavation activities

View: Southwest





Photograph: 3 Date:6/13/2024

Description: Excavation activities

View: West

Photograph: 4 Date: 6/13/2024

Description: Final excavation extent

View: East

Photographic Log

XTO Energy Inc.
PLU 17 Twin Wells Ranch 122H
Incident Number NAPP2334152485





Photograph: 1 Date: 6/2/2024

Description: Completed backfill

View: West

Photograph: 2 Date: 8/2/2024

Description: Completed backfill

View: East





Photograph: 3 Date:8/2/2024

Description: Completed backfill

View: Southeast

Photograph: 4 Date: 8/2/2024

Description: Completed backfill

View: Northwest



APPENDIX D

Laboratory Analytical Reports & Chain of Custody Documentation



June 21, 2024

DAVID MCINNIS
ENSOLUM
3122 NATIONAL PARKS HWY
CARLSBAD, NM 88220

RE: PLU 17 TWIN WELLS RANCH #122H

Enclosed are the results of analyses for samples received by the laboratory on 06/17/24 14:26.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

ENSOLUM DAVID MCINNIS 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 06/17/2024 Sampling Date: 06/13/2024

Reported: 06/21/2024 Sampling Type: Soil

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact
Project Number: 03C1558297 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: XTO

mg/kg

Sample ID: FS 01 2' (H243511-01)

BTEX 8021B

	9,	9							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/20/2024	ND	1.85	92.3	2.00	2.79	
Toluene*	<0.050	0.050	06/20/2024	ND	1.97	98.7	2.00	7.35	
Ethylbenzene*	<0.050	0.050	06/20/2024	ND	2.03	101	2.00	10.6	
Total Xylenes*	<0.150	0.150	06/20/2024	ND	6.05	101	6.00	10.9	
Total BTEX	<0.300	0.300	06/20/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	114	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	06/19/2024	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/19/2024	ND	220	110	200	0.601	
DRO >C10-C28*	<10.0	10.0	06/19/2024	ND	215	108	200	1.12	
EXT DRO >C28-C36	<10.0	10.0	06/19/2024	ND					
Surrogate: 1-Chlorooctane	99.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.7	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keene



Analytical Results For:

ENSOLUM DAVID MCINNIS 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 06/17/2024 Sampling Date: 06/13/2024

Reported: Sampling Type: Soil 06/21/2024

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact 03C1558297 Sample Received By: Project Number: Shalyn Rodriguez

Project Location: XTO

Sample ID: FS 02 2' (H243511-02)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/20/2024	ND	1.85	92.3	2.00	2.79	
Toluene*	<0.050	0.050	06/20/2024	ND	1.97	98.7	2.00	7.35	
Ethylbenzene*	<0.050	0.050	06/20/2024	ND	2.03	101	2.00	10.6	
Total Xylenes*	<0.150	0.150	06/20/2024	ND	6.05	101	6.00	10.9	
Total BTEX	<0.300	0.300	06/20/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	114 %	71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	06/19/2024	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/19/2024	ND	220	110	200	0.601	
DRO >C10-C28*	<10.0	10.0	06/19/2024	ND	215	108	200	1.12	
EXT DRO >C28-C36	<10.0	10.0	06/19/2024	ND					
Surrogate: 1-Chlorooctane	95.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.7	% 49.1-14	8						

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Celey D. Keine



Analytical Results For:

ENSOLUM DAVID MCINNIS 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 06/17/2024 Sampling Date: 06/13/2024

Reported: 06/21/2024 Sampling Type: Soil

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact
Project Number: 03C1558297 Sample Received By: Shalyn Rodriguez

Applyzod By: 14

Project Location: XTO

ma/ka

Sample ID: FS 03 2' (H243511-03)

RTFY 8021R

BIEX 8021B	mg/	кд	Anaiyze	а ву: ЈН					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/20/2024	ND	1.85	92.3	2.00	2.79	
Toluene*	<0.050	0.050	06/20/2024	ND	1.97	98.7	2.00	7.35	
Ethylbenzene*	<0.050	0.050	06/20/2024	ND	2.03	101	2.00	10.6	
Total Xylenes*	<0.150	0.150	06/20/2024	ND	6.05	101	6.00	10.9	
Total BTEX	<0.300	0.300	06/20/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	113 %	6 71.5-13	4						
Chloride, SM4500CI-B	mg/	kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	06/19/2024	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/19/2024	ND	220	110	200	0.601	
DRO >C10-C28*	<10.0	10.0	06/19/2024	ND	215	108	200	1.12	
EXT DRO >C28-C36	<10.0	10.0	06/19/2024	ND					
Surrogate: 1-Chlorooctane	113 %	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	113 %	6 49.1-14	8						

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Celey & Keine



Analytical Results For:

ENSOLUM DAVID MCINNIS 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 06/17/2024 Sampling Date: 06/13/2024

Reported: Sampling Type: Soil 06/21/2024

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact 03C1558297 Sample Received By: Shalyn Rodriguez Project Number:

Project Location: XTO

Sample ID: FS 04 2' (H243511-04)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/20/2024	ND	1.85	92.3	2.00	2.79	
Toluene*	<0.050	0.050	06/20/2024	ND	1.97	98.7	2.00	7.35	
Ethylbenzene*	<0.050	0.050	06/20/2024	ND	2.03	101	2.00	10.6	
Total Xylenes*	<0.150	0.150	06/20/2024	ND	6.05	101	6.00	10.9	
Total BTEX	<0.300	0.300	06/20/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	114 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	06/19/2024	ND	416	104	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/19/2024	ND	220	110	200	0.601	
DRO >C10-C28*	<10.0	10.0	06/19/2024	ND	215	108	200	1.12	
EXT DRO >C28-C36	<10.0	10.0	06/19/2024	ND					
Surrogate: 1-Chlorooctane	109 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	109	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

ENSOLUM DAVID MCINNIS 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 06/17/2024 Sampling Date: 06/13/2024

Reported: 06/21/2024 Sampling Type: Soil

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact
Project Number: 03C1558297 Sample Received By: Shalyn Rodriguez

Applyzod By: 14

Project Location: XTO

ma/ka

Sample ID: FS 05 2' (H243511-05)

RTFY 8021R

Result <0.050 <0.050 <0.050 <0.050 <0.150 <0.300	Reporting Limit 0.050 0.050 0.050 0.150 0.300	Analyzed 06/20/2024 06/20/2024 06/20/2024 06/20/2024 06/20/2024	Method Blank ND ND ND ND ND	BS 1.85 1.97 2.03	% Recovery 92.3 98.7 101	True Value QC 2.00 2.00 2.00	RPD 2.79 7.35 10.6	Qualifier
<0.050 <0.050 <0.150 <0.300	0.050 0.050 0.150	06/20/2024 06/20/2024 06/20/2024	ND ND	1.97 2.03	98.7	2.00	7.35	
<0.050 <0.150 <0.300	0.050 0.150	06/20/2024 06/20/2024	ND	2.03				
<0.150 <0.300	0.150	06/20/2024			101	2.00	10.6	
<0.300			ND				10.0	
	0.300	06/20/2024		6.05	101	6.00	10.9	
115		30/20/2021	ND					
113	% 71.5-13	4						
mg	/kg	Analyze	d By: AC					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
32.0	16.0	06/19/2024	ND	416	104	400	0.00	
mg,	/kg	Analyze	d By: MS					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<10.0	10.0	06/19/2024	ND	220	110	200	0.601	
<10.0	10.0	06/19/2024	ND	215	108	200	1.12	
<10.0	10.0	06/19/2024	ND					
98.9	% 48.2-13	4						
00.0	0/ 10 1 11	8						
	Result 32.0 mg, Result <10.0 <10.0 <10.0	mg/kg Result Reporting Limit 32.0 16.0 mg/kg Result Reporting Limit <10.0 10.0 <10.0 10.0 <10.0 10.0 <10.0 10.0	mg/kg Analyze Result Reporting Limit Analyzed 32.0 16.0 06/19/2024 mg/kg Analyzed Result Reporting Limit Analyzed <10.0	mg/kg Analyzed Method Blank Result Reporting Limit Analyzed ND 32.0 16.0 O6/19/2024 ND Result Reporting Limit Analyzed Method Blank <10.0	mg/ky Analyzed By: AC Result Reporting Limit Analyzed Method Blank BS 32.0 16.0 06/19/2024 ND 416 mg/ky Analyzed By: MS Result Reporting Limit Analyzed Method Blank BS <10.0	mg/ky Analyzed By: AC Result Reporting Limit Analyzed Method Blank BS % Recovery 32.0 16.0 06/19/2024 ND 416 104 mg/ky Analyzed By: MS Result Reporting Limit Analyzed Method Blank BS % Recovery <10.0	mg/ky Analyzed By: AC Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC 32.0 16.0 06/19/2024 ND 416 104 400 mg/ky Analyzed By: MS Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC <10.0	mg / kg Analyzed By: AC Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD 32.0 16.0 06/19/2024 ND 416 104 400 0.00 Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD <10.0

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Celey D. Keene



Analytical Results For:

ENSOLUM DAVID MCINNIS 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 06/17/2024 Sampling Date: 06/13/2024

Reported: 06/21/2024 Sampling Type: Soil

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact
Project Number: 03C1558297 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: XTO

mg/kg

Sample ID: FS 06 2' (H243511-06)

BTEX 8021B

	9,	9	7	7: :					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/20/2024	ND	1.85	92.3	2.00	2.79	
Toluene*	<0.050	0.050	06/20/2024	ND	1.97	98.7	2.00	7.35	
Ethylbenzene*	<0.050	0.050	06/20/2024	ND	2.03	101	2.00	10.6	
Total Xylenes*	<0.150	0.150	06/20/2024	ND	6.05	101	6.00	10.9	
Total BTEX	<0.300	0.300	06/20/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	114	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	06/19/2024	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/19/2024	ND	220	110	200	0.601	
DRO >C10-C28*	<10.0	10.0	06/19/2024	ND	215	108	200	1.12	
EXT DRO >C28-C36	<10.0	10.0	06/19/2024	ND					
Surrogate: 1-Chlorooctane	95.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	92.9	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

ENSOLUM DAVID MCINNIS 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 06/17/2024 Sampling Date: 06/13/2024

Reported: 06/21/2024 Sampling Type: Soil

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact
Project Number: 03C1558297 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: XTO

mg/kg

Sample ID: FS 07 2' (H243511-07)

BTEX 8021B

	9/	9	7	7 5					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/20/2024	ND	1.85	92.3	2.00	2.79	
Toluene*	<0.050	0.050	06/20/2024	ND	1.97	98.7	2.00	7.35	
Ethylbenzene*	<0.050	0.050	06/20/2024	ND	2.03	101	2.00	10.6	
Total Xylenes*	<0.150	0.150	06/20/2024	ND	6.05	101	6.00	10.9	
Total BTEX	<0.300	0.300	06/20/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	115	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	06/19/2024	ND	416	104	400	0.00	
TPH 8015M	mg,	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/19/2024	ND	220	110	200	0.601	
DRO >C10-C28*	<10.0	10.0	06/19/2024	ND	215	108	200	1.12	
EXT DRO >C28-C36	<10.0	10.0	06/19/2024	ND					
Surrogate: 1-Chlorooctane	98.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.2	% 49.1-14	8						

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Celey D. Keine



Analytical Results For:

ENSOLUM DAVID MCINNIS 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 06/17/2024 Sampling Date: 06/13/2024

Reported: 06/21/2024 Sampling Type: Soil

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact
Project Number: 03C1558297 Sample Received By: Shalyn Rodriguez

Applyzod By: 14

Project Location: XTO

Sample ID: SW 01 0-2' (H243511-08)

RTFY 8021R

B1EX 8021B	mg,	ку	Апануге	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/20/2024	ND	1.85	92.3	2.00	2.79	
Toluene*	<0.050	0.050	06/20/2024	ND	1.97	98.7	2.00	7.35	
Ethylbenzene*	<0.050	0.050	06/20/2024	ND	2.03	101	2.00	10.6	
Total Xylenes*	<0.150	0.150	06/20/2024	ND	6.05	101	6.00	10.9	
Total BTEX	<0.300	0.300	06/20/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	116	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	06/19/2024	ND	416	104	400	0.00	
TPH 8015M	mg,	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/19/2024	ND	220	110	200	0.601	
DRO >C10-C28*	<10.0	10.0	06/19/2024	ND	215	108	200	1.12	
EXT DRO >C28-C36	<10.0	10.0	06/19/2024	ND					
Surrogate: 1-Chlorooctane	107	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	106	% 49.1-14	8						

Surrogate: 1-Chlorooctadecane 106 % 49.1-148

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Analytical Results For:

ENSOLUM DAVID MCINNIS 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 06/17/2024 Sampling Date: 06/13/2024

Reported: 06/21/2024 Sampling Type: Soil

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact
Project Number: 03C1558297 Sample Received By: Shalyn Rodriguez

Applyzod By: 14

Project Location: XTO

ma/ka

Sample ID: FS 08 4' (H243511-09)

RTFY 8021R

B1EX 8021B	mg/	кg	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/20/2024	ND	1.85	92.3	2.00	2.79	
Toluene*	<0.050	0.050	06/20/2024	ND	1.97	98.7	2.00	7.35	
Ethylbenzene*	<0.050	0.050	06/20/2024	ND	2.03	101	2.00	10.6	
Total Xylenes*	<0.150	0.150	06/20/2024	ND	6.05	101	6.00	10.9	
Total BTEX	<0.300	0.300	06/20/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	118 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	06/19/2024	ND	416	104	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/19/2024	ND	204	102	200	0.226	QM-07
DRO >C10-C28*	<10.0	10.0	06/19/2024	ND	199	99.4	200	1.84	QM-07
EXT DRO >C28-C36	<10.0	10.0	06/19/2024	ND					
Surrogate: 1-Chlorooctane	91.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	110 9	% 49.1-14	8						

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Analytical Results For:

ENSOLUM DAVID MCINNIS 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 06/17/2024 Sampling Date: 06/13/2024

Reported: Sampling Type: Soil 06/21/2024

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact Sample Received By: Shalyn Rodriguez Project Number: 03C1558297

Project Location: XTO

Sample ID: FS 09 4' (H243511-10)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/20/2024	ND	1.85	92.3	2.00	2.79	
Toluene*	< 0.050	0.050	06/20/2024	ND	1.97	98.7	2.00	7.35	
Ethylbenzene*	<0.050	0.050	06/20/2024	ND	2.03	101	2.00	10.6	
Total Xylenes*	<0.150	0.150	06/20/2024	ND	6.05	101	6.00	10.9	
Total BTEX	<0.300	0.300	06/20/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 %	6 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	06/19/2024	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/19/2024	ND	204	102	200	0.226	
DRO >C10-C28*	<10.0	10.0	06/19/2024	ND	199	99.4	200	1.84	
EXT DRO >C28-C36	<10.0	10.0	06/19/2024	ND					
Surrogate: 1-Chlorooctane	74.2 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	87.8 9	% 49.1-14	8						

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Analytical Results For:

ENSOLUM DAVID MCINNIS 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 06/17/2024 Sampling Date: 06/13/2024

Reported: 06/21/2024 Sampling Type: Soil

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact
Project Number: 03C1558297 Sample Received By: Shalyn Rodriguez

Applyzod By: 14

Project Location: XTO

ma/ka

Sample ID: FS 10 4' (H243511-11)

RTFY 8021R

Result <0.050 <0.050 <0.050 <0.150 <0.300	Reporting Limit 0.050 0.050 0.050 0.150	Analyzed 06/20/2024 06/20/2024 06/20/2024	Method Blank ND ND ND	BS 1.85 1.97	% Recovery 92.3 98.7	True Value QC 2.00 2.00	RPD 2.79 7.35	Qualifier
<0.050 <0.050 <0.150	0.050 0.050	06/20/2024 06/20/2024	ND	1.97				
<0.050 <0.150	0.050	06/20/2024			98.7	2.00	7.35	
<0.150			ND	2.02				
	0.150	06/20/2024		2.03	101	2.00	10.6	
<0.300		00/20/2024	ND	6.05	101	6.00	10.9	
	0.300	06/20/2024	ND					
112 9	% 71.5-13	4						
mg,	/kg	Analyze	d By: AC					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
48.0	16.0	06/19/2024	ND	416	104	400	0.00	
mg,	/kg	Analyze	d By: MS					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<10.0	10.0	06/19/2024	ND	204	102	200	0.226	
<10.0	10.0	06/19/2024	ND	199	99.4	200	1.84	
<10.0	10.0	06/19/2024	ND					
88.4	% 48.2-13	4						
106	% 49.1-14	8						
	Result 48.0 mg/ Result <10.0 <10.0 <10.0	<0.300 112 % 71.5-13 mg/ky Result Reporting Limit 48.0 16.0 mg/ky Result Reporting Limit <10.0 10.0 <10.0 10.0 <10.0 10.0 <10.0 10.0 <88.4 % 48.2-13	<0.300 0.300 06/20/2024 112 % 71.5-134 mg/ky Analyzed Result Reporting Limit Analyzed Analyzed < 10.0	<0.300 06/20/2024 ND 112 % 71.5-134 mg/ky Analyzed By: AC Result Reporting Limit Analyzed Blank 48.0 16.0 06/19/2024 ND Method Blank <10.0	<0.300 06/20/2024 ND 112 % 71.5-134 mg/ky Analyzed By: AC Result Reporting Limit Analyzed By: MS Result Reporting Limit Analyzed Method Blank BS <10.0	<0.300 06/20/2024 ND 112 % 71.5-134 mg/ky Analyzed By: AC Result Reporting Limit Analyzed By: MS % Recovery Result Reporting Limit Analyzed Method Blank BS % Recovery <10.0	< 0.300 06/20/2024 ND 112 % 71.5-134 mg/ky Analyzed By: AC Result Reporting Limit Analyzed ND 416 104 400 mg/ky Analyzed By: MS Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC <10.0	<0.300 06/20/2024 ND 112 ⅓ 71.5-134 mg/kg Analyzed By: AC Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD Analyzed By: MS Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD <10.0

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Analytical Results For:

ENSOLUM DAVID MCINNIS 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 06/17/2024 Sampling Date: 06/13/2024

Reported: 06/21/2024 Sampling Type: Soil

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact
Project Number: 03C1558297 Sample Received By: Shalyn Rodriguez

Applyzod By: 14

Project Location: XTO

ma/ka

Sample ID: FS 11 4' (H243511-12)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	а ву: ЈН					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/20/2024	ND	1.85	92.3	2.00	2.79	
Toluene*	<0.050	0.050	06/20/2024	ND	1.97	98.7	2.00	7.35	
Ethylbenzene*	<0.050	0.050	06/20/2024	ND	2.03	101	2.00	10.6	
Total Xylenes*	<0.150	0.150	06/20/2024	ND	6.05	101	6.00	10.9	
Total BTEX	<0.300	0.300	06/20/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	111	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	06/19/2024	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/19/2024	ND	204	102	200	0.226	
DRO >C10-C28*	<10.0	10.0	06/19/2024	ND	199	99.4	200	1.84	
EXT DRO >C28-C36	<10.0	10.0	06/19/2024	ND					
Surrogate: 1-Chlorooctane	86.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	104	% 49.1-14	8						
-									

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Analytical Results For:

ENSOLUM DAVID MCINNIS 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 06/17/2024 Sampling Date: 06/13/2024

Reported: 06/21/2024 Sampling Type: Soil

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact
Project Number: 03C1558297 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: XTO

mg/kg

Sample ID: FS 12 4' (H243511-13)

BTEX 8021B

	9,	9	7	7 5					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/20/2024	ND	1.85	92.3	2.00	2.79	
Toluene*	<0.050	0.050	06/20/2024	ND	1.97	98.7	2.00	7.35	
Ethylbenzene*	<0.050	0.050	06/20/2024	ND	2.03	101	2.00	10.6	
Total Xylenes*	<0.150	0.150	06/20/2024	ND	6.05	101	6.00	10.9	
Total BTEX	<0.300	0.300	06/20/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	113	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	06/19/2024	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/19/2024	ND	204	102	200	0.226	
DRO >C10-C28*	<10.0	10.0	06/19/2024	ND	199	99.4	200	1.84	
EXT DRO >C28-C36	<10.0	10.0	06/19/2024	ND					
Surrogate: 1-Chlorooctane	86.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	104	% 49.1-14	8						

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Analytical Results For:

ENSOLUM DAVID MCINNIS 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 06/17/2024 Sampling Date: 06/13/2024

Reported: 06/21/2024 Sampling Type: Soil

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact
Project Number: 03C1558297 Sample Received By: Shalyn Rodriguez

Applyzod By: 14

Project Location: XTO

ma/ka

Sample ID: FS 13 4' (H243511-14)

RTFY 8021R

B1EX 8021B	mg/	кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/20/2024	ND	1.85	92.3	2.00	2.79	
Toluene*	<0.050	0.050	06/20/2024	ND	1.97	98.7	2.00	7.35	
Ethylbenzene*	<0.050	0.050	06/20/2024	ND	2.03	101	2.00	10.6	
Total Xylenes*	<0.150	0.150	06/20/2024	ND	6.05	101	6.00	10.9	
Total BTEX	<0.300	0.300	06/20/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	114 %	6 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	06/19/2024	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/19/2024	ND	204	102	200	0.226	
DRO >C10-C28*	<10.0	10.0	06/19/2024	ND	199	99.4	200	1.84	
EXT DRO >C28-C36	<10.0	10.0	06/19/2024	ND					
Surrogate: 1-Chlorooctane	69.75	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	82.2 9	% 49.1-14	8						

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Analytical Results For:

ENSOLUM DAVID MCINNIS 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 06/17/2024 Sampling Date: 06/13/2024

Reported: Sampling Type: Soil 06/21/2024

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact Sample Received By: Project Number: 03C1558297 Shalyn Rodriguez

Project Location: XTO

Sample ID: SW 02 0-4' (H243511-15)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/20/2024	ND	1.85	92.3	2.00	2.79	
Toluene*	<0.050	0.050	06/20/2024	ND	1.97	98.7	2.00	7.35	
Ethylbenzene*	<0.050	0.050	06/20/2024	ND	2.03	101	2.00	10.6	
Total Xylenes*	<0.150	0.150	06/20/2024	ND	6.05	101	6.00	10.9	
Total BTEX	<0.300	0.300	06/20/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	115 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	06/19/2024	ND	416	104	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/19/2024	ND	204	102	200	0.226	
DRO >C10-C28*	<10.0	10.0	06/19/2024	ND	199	99.4	200	1.84	
EXT DRO >C28-C36	<10.0	10.0	06/19/2024	ND					
Surrogate: 1-Chlorooctane	88.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	106 9	% 49.1-14	8						

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Analytical Results For:

ENSOLUM DAVID MCINNIS 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 06/17/2024 Sampling Date: 06/13/2024

Reported: 06/21/2024 Sampling Type: Soil

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact
Project Number: 03C1558297 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: XTO

Sample ID: SW 03 0-4' (H243511-16)

BTEX 8021B

	9/	9	7	7: :					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/20/2024	ND	1.85	92.3	2.00	2.79	
Toluene*	<0.050	0.050	06/20/2024	ND	1.97	98.7	2.00	7.35	
Ethylbenzene*	<0.050	0.050	06/20/2024	ND	2.03	101	2.00	10.6	
Total Xylenes*	<0.150	0.150	06/20/2024	ND	6.05	101	6.00	10.9	
Total BTEX	<0.300	0.300	06/20/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	116	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	06/19/2024	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/19/2024	ND	204	102	200	0.226	
DRO >C10-C28*	<10.0	10.0	06/19/2024	ND	199	99.4	200	1.84	
EXT DRO >C28-C36	<10.0	10.0	06/19/2024	ND					
Surrogate: 1-Chlorooctane	78.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	93.7	% 49.1-14	8						

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Analytical Results For:

ENSOLUM DAVID MCINNIS 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 06/17/2024 Sampling Date: 06/13/2024

Reported: 06/21/2024 Sampling Type: Soil

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact
Project Number: 03C1558297 Sample Received By: Shalyn Rodriguez

Applyzod By: 14

Project Location: XTO

Sample ID: SW 04 0-4' (H243511-17)

RTFY 8021R

BS 1.85 1.97 2.03 6.05	% Recovery 92.3 98.7 101	2.00 2.00	RPD 2.79 7.35	Qualifier
1.97 2.03	98.7	2.00		
2.03			7.35	
	101	2.00		
6.05		2.00	10.6	
	101	6.00	10.9	
BS	% Recovery	True Value QC	RPD	Qualifier
432	108	400	0.00	
BS	% Recovery	True Value QC	RPD	Qualifier
204	102	200	0.226	
199	99.4	200	1.84	
	BS 204	BS % Recovery 204 102	BS % Recovery True Value QC 204 102 200	BS % Recovery True Value QC RPD 204 102 200 0.226

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Celey & Keene



Notes and Definitions

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS

recovery.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Freene

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



	(575) 393-2326 FAX (5/5) 393-24/6	AX (5/5) 393-24	76							
Company Name:	Ensolum, LLC			BILL TO	,			ANALYSIS	KEQUEST	-
Project Manager	Project Manager: David Mcinnis dmcInnis@ensolum.com	clnnis@ensolum.	com	P.O. #:						
Address: 3122	Address: 3122 National Parks Hwy	vy		Company: XTO En	Energy Inc.					
city: Carlsbad	a	State:NM	Zip: 88220	Attn: Amy Ruth		_				_
le #:	337 257-8307	Fax #:		Address: 3104 E. C	Green St.					
Project #: 03C1558297	558297	Project Owner: XTO	XTO	city: Carlsbad						
Project Name: P	Project Name: PLU 17 Twin Wells	Z		State: NM Zip: 88220	220					
Project Location:	.			Phone #:			_	_		
Sampler Name:	Sampler Name: Connor Whitman			Fax #:						
FOR LAB USE ONLY			P. MATRIX	PRESERV. S.	SAMPLING					
Lab I.D.	Sample I.D.	Sample Depth (feet)	(G)RAB OR (C)OMP # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL	SLUDGE OTHER: ACID/BASE: ICE / COOL OTHER:	-	BTEX TPH	CHLORIDE			
1	E501	2.	<u>→</u>		A 300	-				
2	PSO 2				905	_				
w	P503				910					
4	FSO4				915			-		
S	5805				970			-		
2	Fsc6				975			-		
7	F307	<u> </u>			930					
8	ioms	0-2'			1000					
9	R508	h			1005					
01	F509	1 4	4	which shall be limited to the amount	10/0	-	E	-		
PLEASE NOTE: Liability analyses. All claims include service. In no event shall to	ind Damages. Cardinar's liability and ling those for negligence and any of Cardinal be liable for incidental or of	ther cause whatsoever shall be onsequental damages, including	deemed waived unless made in writing without limitation, business interruption without imitation, business interruptions are the constitutions of whether such of the constitutions are the constitutions of whether such of the constitutions are the constitutions of the constitutions are	PLEASE NOTE: Liability and Damagues. Caronais is sainty and overit sociation within sociation of the application of the applica	is after completion of the d by client, its subsidiarie ted reasons or otherwise	applicable es,				
Relinquished By:	nquished By:	Date: ////24	Received By:		A <	are emailed. I	. Please prov	Verbal Result: ☐ Yes ☐ No ☐ Add'l Phone #: All Results are emailed. Please provide Email address: bbelili@ensolum.com, TMorrissey@ensolum.com, dmclnnis@ensolum.com	#: dmclnnis@en	solum.com
Relinquished By	MA	Date: 17/24	Received By:	igney	/	enter 1665561001	61001	Incident ID: n	Incident ID: nAPP2334152485	85
Delivered By: (Circle One)	Circle One)	Observed Temp. S.	O S	dition CHECKED BY:		d Time:	Standard	Cool	Bacteria (only) San Cool Intact Ol	Bacteria (only) sample condition Cool Intact Observed Temp. °C \[\text{\texi{\text{\texi{\text{\texi{\texi{\texi{\texi{\texi{\texi{\texi}\texi{\texi{\texi{\texi{\texi{\texi{\texi{\texi{\texi{\tex
Sampler - UPS - Bus - Other:	Bus - Other:	Corrected Temp. "C	No No No	Yes	Correction Factor 25	ector DSC	せら		No No C	Corrected Temp. °C

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST





APPENDIX B

Photographic Log

Photographic Log

XTO Energy Inc.
PLU 17 Twin Wells Ranch 122H
Incident Number NAPP2334152485



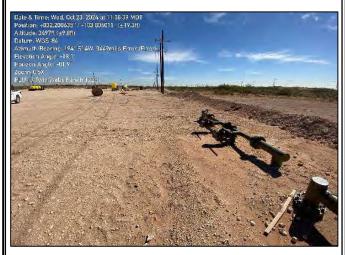


Photograph: 1 Date: 10/9/2024 Description: Site conditions during sampling activities

View: Southwest

Photograph: 2 Date: 10/9/2024 Description: Site conditions during sampling activities

View: Southeast





Photograph: 3 Date: 10/23/2024 Description: Site conditions during sampling activities

View: Southwest

Photograph: 4 Date: 10/23/2024 Description: Site conditions during sampling activities

View: Southeast



APPENDIX C

Laboratory Analytical Reports & Chain of Custody Documentation



October 14, 2024

DAVID MCINNIS ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: PLU 17 TWIN WELLS RANCH #122H

Enclosed are the results of analyses for samples received by the laboratory on 10/10/24 14:25.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keine

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

ENSOLUM DAVID MCINNIS 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 10/10/2024 Sampling Date: 10/09/2024

Reported: 10/14/2024 Sampling Type: Soil

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact
Project Number: 03C1558297 Sample Received By: Shalyn Rodriguez

Applyand By 14

Project Location: XTO

Sample ID: CS01 0.5' (H246169-01)

DTEV 0021D

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/11/2024	ND	1.99	99.3	2.00	2.22	
Toluene*	<0.050	0.050	10/11/2024	ND	2.06	103	2.00	3.77	
Ethylbenzene*	<0.050	0.050	10/11/2024	ND	2.09	105	2.00	4.27	
Total Xylenes*	<0.150	0.150	10/11/2024	ND	6.26	104	6.00	5.09	
Total BTEX	<0.300	0.300	10/11/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 77.5-12	5						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2000	16.0	10/11/2024	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/11/2024	ND	191	95.6	200	2.63	
DRO >C10-C28*	533	10.0	10/11/2024	ND	196	98.1	200	3.92	
EXT DRO >C28-C36	124	10.0	10/11/2024	ND					
Surrogate: 1-Chlorooctane	91.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.1	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

ENSOLUM DAVID MCINNIS 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 10/10/2024 Sampling Date: 10/09/2024

Reported: 10/14/2024 Sampling Type: Soil

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact
Project Number: 03C1558297 Sample Received By: Shalyn Rodriguez

Applyzod By: 14

Project Location: XTO

ma/ka

Sample ID: CS02 0.5' (H246169-02)

RTFY 8021R

Result <0.050 <0.050	Reporting Limit 0.050 0.050	Analyzed 10/11/2024	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<0.050		10/11/2024	ND					
	0.050		ND	2.10	105	2.00	2.37	
	0.030	10/11/2024	ND	2.01	100	2.00	1.33	
<0.050	0.050	10/11/2024	ND	2.01	101	2.00	0.760	
<0.150	0.150	10/11/2024	ND	6.00	100	6.00	0.794	
<0.300	0.300	10/11/2024	ND					
102 9	% 77.5-12	5						
mg/	kg	Analyze	d By: HM					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
2850	16.0	10/11/2024	ND	416	104	400	0.00	
mg/	kg	Analyze	d By: MS					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<10.0	10.0	10/11/2024	ND	191	95.6	200	2.63	
62.8	10.0	10/11/2024	ND	196	98.1	200	3.92	
<10.0	10.0	10/11/2024	ND					
105 9	26 48.2-13	4						
93.7	% 49.1-14	8						
	<0.050 <0.150 <0.300 102 9 mg/ Result 2850 mg/ Result <10.0 62.8 <10.0	<0.050 0.050 <0.150 0.150 <0.300 0.300 102	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050

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Celey D. Keine



Analytical Results For:

ENSOLUM DAVID MCINNIS 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 10/10/2024 Sampling Date: 10/09/2024

Reported: 10/14/2024 Sampling Type: Soil

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact
Project Number: 03C1558297 Sample Received By: Shalyn Rodriguez

Applyzod By: 14

Project Location: XTO

ma/ka

Sample ID: CS03 0.5' (H246169-03)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/11/2024	ND	2.10	105	2.00	2.37	
Toluene*	<0.050	0.050	10/11/2024	ND	2.01	100	2.00	1.33	
Ethylbenzene*	<0.050	0.050	10/11/2024	ND	2.01	101	2.00	0.760	
Total Xylenes*	<0.150	0.150	10/11/2024	ND	6.00	100	6.00	0.794	
Total BTEX	<0.300	0.300	10/11/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 77.5-12	5						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	3760	16.0	10/11/2024	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/11/2024	ND	191	95.6	200	2.63	
DRO >C10-C28*	368	10.0	10/11/2024	ND	196	98.1	200	3.92	
EXT DRO >C28-C36	47.2	10.0	10/11/2024	ND					
Surrogate: 1-Chlorooctane	98.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.1	% 49.1-14	8						

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Celey & Keene



Analytical Results For:

ENSOLUM DAVID MCINNIS 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 10/10/2024 Sampling Date: 10/09/2024

Reported: Sampling Type: Soil 10/14/2024

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact Sample Received By: Project Number: 03C1558297 Shalyn Rodriguez

Project Location: XTO

Sample ID: CS04 0.5' (H246169-04)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/11/2024	ND	2.10	105	2.00	2.37	
Toluene*	<0.050	0.050	10/11/2024	ND	2.01	100	2.00	1.33	
Ethylbenzene*	<0.050	0.050	10/11/2024	ND	2.01	101	2.00	0.760	
Total Xylenes*	<0.150	0.150	10/11/2024	ND	6.00	100	6.00	0.794	
Total BTEX	<0.300	0.300	10/11/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	102 5	% 77.5-12	5						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1520	16.0	10/11/2024	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/11/2024	ND	191	95.6	200	2.63	
DRO >C10-C28*	150	10.0	10/11/2024	ND	196	98.1	200	3.92	
EXT DRO >C28-C36	13.4	10.0	10/11/2024	ND					
Surrogate: 1-Chlorooctane	103 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.2	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

ENSOLUM DAVID MCINNIS 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 10/10/2024 Sampling Date: 10/09/2024

Reported: 10/14/2024 Sampling Type: Soil

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact
Project Number: 03C1558297 Sample Received By: Shalyn Rodriguez

Applyzod By: 14

Project Location: XTO

ma/ka

Sample ID: CS05 0.5' (H246169-05)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/11/2024	ND	2.10	105	2.00	2.37	
Toluene*	<0.050	0.050	10/11/2024	ND	2.01	100	2.00	1.33	
Ethylbenzene*	<0.050	0.050	10/11/2024	ND	2.01	101	2.00	0.760	
Total Xylenes*	<0.150	0.150	10/11/2024	ND	6.00	100	6.00	0.794	
Total BTEX	<0.300	0.300	10/11/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 77.5-12	5						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	304	16.0	10/11/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/11/2024	ND	191	95.6	200	2.63	
DRO >C10-C28*	<10.0	10.0	10/11/2024	ND	196	98.1	200	3.92	
EXT DRO >C28-C36	<10.0	10.0	10/11/2024	ND					
Surrogate: 1-Chlorooctane	111	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.0	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

ENSOLUM DAVID MCINNIS 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 10/10/2024 Sampling Date: 10/09/2024

Reported: Sampling Type: Soil 10/14/2024

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact Sample Received By: Shalyn Rodriguez Project Number: 03C1558297

Project Location: XTO

Sample ID: CS06 0.5' (H246169-06)

BTEX 8021B	mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/11/2024	ND	2.10	105	2.00	2.37	
Toluene*	<0.050	0.050	10/11/2024	ND	2.01	100	2.00	1.33	
Ethylbenzene*	<0.050	0.050	10/11/2024	ND	2.01	101	2.00	0.760	
Total Xylenes*	<0.150	0.150	10/11/2024	ND	6.00	100	6.00	0.794	
Total BTEX	<0.300	0.300	10/11/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 9	% 77.5-12	5						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	10/11/2024	ND	432	108	400	3.64	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/11/2024	ND	191	95.6	200	2.63	
DRO >C10-C28*	<10.0	10.0	10/11/2024	ND	196	98.1	200	3.92	
EXT DRO >C28-C36	<10.0	10.0	10/11/2024	ND					
Surrogate: 1-Chlorooctane	105 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	93.7	% 49.1-14	8						

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Analytical Results For:

ENSOLUM DAVID MCINNIS 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 10/10/2024 Sampling Date: 10/09/2024

Reported: 10/14/2024 Sampling Type: Soil

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact
Project Number: 03C1558297 Sample Received By: Shalyn Rodriguez

Applyzod By: 14

Project Location: XTO

Sample ID: CS07 0.5' (H246169-07)

RTFY 8021R

BIEX 8021B	тд/кд		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/11/2024	ND	2.10	105	2.00	2.37	
Toluene*	<0.050	0.050	10/11/2024	ND	2.01	100	2.00	1.33	
Ethylbenzene*	<0.050	0.050	10/11/2024	ND	2.01	101	2.00	0.760	
Total Xylenes*	<0.150	0.150	10/11/2024	ND	6.00	100	6.00	0.794	
Total BTEX	<0.300	0.300	10/11/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	102 % 77.5-12		5						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	336	16.0	10/11/2024	ND	432	108	400	3.64	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/11/2024	ND	191	95.6	200	2.63	
DRO >C10-C28*	<10.0	10.0	10/11/2024	ND	196	98.1	200	3.92	
EXT DRO >C28-C36	<10.0	10.0	10/11/2024	ND					
Surrogate: 1-Chlorooctane	89.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	78.5	% 49.1-14	8						

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Analytical Results For:

ENSOLUM DAVID MCINNIS 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 10/10/2024 Sampling Date: 10/09/2024

Reported: Sampling Type: Soil 10/14/2024

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact Sample Received By: Project Number: 03C1558297 Shalyn Rodriguez

Project Location: XTO

Sample ID: CS09 0.5' (H246169-08)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/11/2024	ND	2.10	105	2.00	2.37	
Toluene*	<0.050	0.050	10/11/2024	ND	2.01	100	2.00	1.33	
Ethylbenzene*	<0.050	0.050	10/11/2024	ND	2.01	101	2.00	0.760	
Total Xylenes*	<0.150	0.150	10/11/2024	ND	6.00	100	6.00	0.794	
Total BTEX	<0.300	0.300	10/11/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	102 9	% 77.5-12	5						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	10/11/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/11/2024	ND	191	95.6	200	2.63	
DRO >C10-C28*	<10.0	10.0	10/11/2024	ND	196	98.1	200	3.92	
EXT DRO >C28-C36	<10.0	10.0	10/11/2024	ND					
Surrogate: 1-Chlorooctane	105 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	92.5	% 49.1-14	8						

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Analytical Results For:

ENSOLUM DAVID MCINNIS 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 10/10/2024 Sampling Date: 10/09/2024

Reported: Sampling Type: Soil 10/14/2024

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact Sample Received By: Shalyn Rodriguez Project Number: 03C1558297

Project Location: XTO

Sample ID: CS08 0.5' (H246169-09)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/11/2024	ND	2.10	105	2.00	2.37	
Toluene*	<0.050	0.050	10/11/2024	ND	2.01	100	2.00	1.33	
Ethylbenzene*	<0.050	0.050	10/11/2024	ND	2.01	101	2.00	0.760	
Total Xylenes*	<0.150	0.150	10/11/2024	ND	6.00	100	6.00	0.794	
Total BTEX	<0.300	0.300	10/11/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 9	% 77.5-12	5						
Chloride, SM4500CI-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	304	16.0	10/11/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/11/2024	ND	191	95.6	200	2.63	
DRO >C10-C28*	<10.0	10.0	10/11/2024	ND	196	98.1	200	3.92	
EXT DRO >C28-C36	<10.0	10.0	10/11/2024	ND					
Surrogate: 1-Chlorooctane	101 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	88.4	% 49.1-14	8						

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Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Manie.	Ensolum, LLC			BILL TO				ANALYSIS REQUEST	
Project Manager:		MOVYISSEY	ey	P.O. #:		\dashv			_
Address: 3122 N	Address: 3122 National Parks Hwy	wy		company: XTO Energy Inc.	rgy Inc.		_		_
city: Carlsbad		State: NM	Zip: 88220	Attn: Amy Ruth					_
Phone #: 337	377-257-8507	7 Fax #:		Address: 3104 E. G.	Greene St.	_	_		_
Project#: ()%C	1558297	Project Owner: XTO	: XTO	city: Carlsbad		_			_
Project Name: D	Project Name: PLV 17 TWIN Well'S REINCH	Well'S Reil	122H	State: NM Zip: 88220	220	_			_
Project Location:				Phone #:		_			_
Sampler Name:	Andrea	Mertins		Fax #:		_			
FOR LAB USE ONLY			MATRIX	ESERV.	SAMPLING	_			_
Lab I.D.	Sample I.D.	Sample Depth (feet)	G)RAB OR (C)OMP CONTAINERS BROUNDWATER WASTEWATER FOIL DIL	OTHER: CID/BASE: CE / COOL OTHER:	TME	BTEX TPH	CHLORIDE		
,	CSOL	0.51	× 5	X		×			
lu	0502	0.5			1050				
2	CSOU				OPOL		+		
Ŋ	6005				1000				
16	6506				1150				
1	4053	+	←	<	1200	4	4		
PILEASE NOTE: Liability and O analyses. All claims including it service. In no event shall Cardin affiliates or successors arising o	sinchiding those for negligence and any other sinchiding those for negligence and any other this hall Cardinal be liable for incidental or consists sors arising out of or related to the performance	lient's exclusive remedy for any r cause whatsoever shall be de requental damages, including w re of services hereunder by Car.	T-LEASE NOTE: LIBBING and Demages, Cardinal's liability and clerifs exclusive remoty for any claim arising whether based in contract or lot, shall be limited to the amount paid by the client for the arailyses. All claims including those for negligence and any other cause whatsoever shall be desented wavied unless made in writing and revoked by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business in fatigations, loss of use, or loss of profits incurred by client, its subsistatives, affiliate or successors a stimp out of or related to the performance of services hereunder by Cardinal, repardless of whether such claim is based upon any of the above stated reasons or otherwise.	or tort, shall be limited to the amount pa I received by Cardinal within 30 days after oss of use, or loss of profits incurred by o is based upon any of the above stated re	nt paid by the client for the is after completion of the app d by client, its subsidiaries, ted reasons or otherwise.	dicable			ı
AM I	Porto	10.10.24	Received by:	1	Verbal Result:	e emaile	☐ Yes ☐ No ailed. Please pro	No Add'I Phone #: Please provide Email address: THillard@ensolum.com	
Relinquished By:			Received By:	thronk	REMARKS:		MIT-		
		Time:		0	Cost Center: PRINCHIMO	er. DOV	PMIN	Incident 10: NAPP 253415 2485	
Delivered By: (Circle One) Sampler - UPS - Bus - Other:		Corrected Temp. °C	Sample Condition Cool Intact	O SHE	Turnaround Time	7. Qui	27.60	Bacteria (only) Sample Condition Cool Intact Observed Temp. °C	
campier - or o - ou	s - Other:	orrected lemp. C	SOLD SOLD SOLD SOLD SOLD SOLD SOLD SOLD	d	Thermometer ID	#	12-day	Yes Yes	_

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

CARDINAL Laboratories 101 East Marland, Hobbs, NM 8824

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Address: 3122 National Ballanti
Audiess: O IZZ National Parks Hwy
17 1- 8707 Fax#:
ASS 829 + Project Owner: XTO City: Carlsbad
WIT THIN VEHIS PLANCH 122H
Phone #:
FOR LAB USE ONLY FOR LAB USE ONLY Fax #:
MATRIX
CALINA Sample I.D. Sample Depth (feet) (Feet)
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Turparound Times Cool Infact (npless) Cool No No No CHECKED BY: Turparound Times Standard Checked By: Turparound Times Standard Cool Infact (npless) Turparound Times Standard Cool Infact (npless) Turparound Times Standard Cool Infact (npless)

Page 13 of 13



October 28, 2024

TACOMA MORRISSEY
ENSOLUM
3122 NATIONAL PARKS HWY
CARLSBAD, NM 88220

RE: PLU 17 TWIN WELLS RANCH #122H

Enclosed are the results of analyses for samples received by the laboratory on 10/24/24 14:45.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

ENSOLUM TACOMA MORRISSEY 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 10/24/2024 Sampling Date: 10/23/2024

Reported: 10/28/2024 Sampling Type: Soil

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact Project Number: 03C1558297 Sample Received By: Tamara Oldaker

Project Location: XTO

Sample ID: FS 14 2' (H246485-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/25/2024	ND	2.17	109	2.00	8.20	
Toluene*	<0.050	0.050	10/25/2024	ND	2.14	107	2.00	8.84	
Ethylbenzene*	<0.050	0.050	10/25/2024	ND	2.19	110	2.00	9.04	
Total Xylenes*	<0.150	0.150	10/25/2024	ND	6.53	109	6.00	9.31	
Total BTEX	<0.300	0.300	10/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.9	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	336	16.0	10/25/2024	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/25/2024	ND	204	102	200	7.01	
DRO >C10-C28*	<10.0	10.0	10/25/2024	ND	195	97.5	200	5.44	
EXT DRO >C28-C36	<10.0	10.0	10/25/2024	ND					
Surrogate: 1-Chlorooctane	94.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	94.4	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TACOMA MORRISSEY 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 10/24/2024 Sampling Date: 10/23/2024

Reported: Sampling Type: Soil 10/28/2024

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact Sample Received By: Project Number: 03C1558297 Tamara Oldaker

Project Location: XTO

Sample ID: FS 15 2' (H246485-02)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/25/2024	ND	2.17	109	2.00	8.20	
Toluene*	<0.050	0.050	10/25/2024	ND	2.14	107	2.00	8.84	
Ethylbenzene*	<0.050	0.050	10/25/2024	ND	2.19	110	2.00	9.04	
Total Xylenes*	<0.150	0.150	10/25/2024	ND	6.53	109	6.00	9.31	
Total BTEX	<0.300	0.300	10/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.3	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	10/25/2024	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/25/2024	ND	204	102	200	7.01	
DRO >C10-C28*	<10.0	10.0	10/25/2024	ND	195	97.5	200	5.44	
EXT DRO >C28-C36	<10.0	10.0	10/25/2024	ND					
Surrogate: 1-Chlorooctane	104	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	106	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

ENSOLUM TACOMA MORRISSEY 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 10/24/2024 Sampling Date: 10/23/2024

Reported: 10/28/2024 Sampling Type: Soil

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact
Project Number: 03C1558297 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: XTO

mg/kg

Sample ID: SW 05 0-2' (H246485-03)

BTEX 8021B

	9/	9	7	7: 5::					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/25/2024	ND	2.17	109	2.00	8.20	
Toluene*	<0.050	0.050	10/25/2024	ND	2.14	107	2.00	8.84	
Ethylbenzene*	<0.050	0.050	10/25/2024	ND	2.19	110	2.00	9.04	
Total Xylenes*	<0.150	0.150	10/25/2024	ND	6.53	109	6.00	9.31	
Total BTEX	<0.300	0.300	10/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.3	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	272	16.0	10/25/2024	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/25/2024	ND	204	102	200	7.01	
DRO >C10-C28*	<10.0	10.0	10/25/2024	ND	195	97.5	200	5.44	
EXT DRO >C28-C36	<10.0	10.0	10/25/2024	ND					
Surrogate: 1-Chlorooctane	93.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	93.9	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

ENSOLUM TACOMA MORRISSEY 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 10/24/2024 Sampling Date: 10/23/2024

Reported: 10/28/2024 Sampling Type: Soil

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact Sample Received By: Project Number: 03C1558297 Tamara Oldaker

Project Location: XTO

Sample ID: SW 06 0-2' (H246485-04)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/25/2024	ND	2.17	109	2.00	8.20	
Toluene*	<0.050	0.050	10/25/2024	ND	2.14	107	2.00	8.84	
Ethylbenzene*	<0.050	0.050	10/25/2024	ND	2.19	110	2.00	9.04	
Total Xylenes*	<0.150	0.150	10/25/2024	ND	6.53	109	6.00	9.31	
Total BTEX	<0.300	0.300	10/25/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.0	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	10/25/2024	ND	416	104	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/25/2024	ND	204	102	200	7.01	
DRO >C10-C28*	<10.0	10.0	10/25/2024	ND	195	97.5	200	5.44	
EXT DRO >C28-C36	<10.0	10.0	10/25/2024	ND					
Surrogate: 1-Chlorooctane	96.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	100 9	% 49.1-14	8						

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Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



01 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Namo: E	neolim 110	1 WY (010) 030-7410	24/0					
company vame: chsolum, LLC	isolum, LLC			BILL TO	,	ANALYSIS	YSIS REQUEST	T
Project Manager:	E WON EL	2 Morass	SSEW	P.O. #:				
Address: 3122 National Parks Hwy	onal Parks Hwy		-	Company: XTO	Medu		_	_
City: Carlsbad	3	State: NM	Zip: 88220	Attn: (DHOO)	o grand		_	
Phone #: 557	198-457-450	07 Fax #:		ss:3	breen t.		_	
Project #: OSA	£ 107855	Project Owner:	310	City: Carlsbal		_	_	_
Project Name:	C FI	Twin wells	HIS world	2	5000			
Project Location:	2			Phone #:				
Sampler Name:	merele	1000CB 2	S	Fax #:				
FOR LAB USE ONLY			MATRIX	ESERV.	SAMPLING	e		
Lab I.D. S	Sample I.D.	Depth (feet)	(G)RAB OR (C)OM # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE	OTHER: ACID/BASE: ICE / COOL OTHER:	Benzen BTEX	TPH Chloride		
77	77	- 12	- 2 - X	×	5 =	X		
CU	SON	120			12:30	-		
4	SMOR	1821	1	-	12:43 - 1	1-		
analyses. All daims including those service. In no event shall Cardinal be affiliates or successors arising out of	The state of the s	caents exclusive remedy for a let cause whatsoever shall be sequental damages, including toe of services hereunder by C	analyses. All dalins including those for negligence and any other cause visable remains a resign whether based in contract or lot, shall be limited to the amount paid by the client for the service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss opposits nounced y client, its subsidiaries, affiliates or successors srising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.	or fort, shall be limited to the amount po d received by Cardinal within 30 days att loss of use, or loss of profits incurred by is based upon any of the above stated re	aid by the client for the er completion of the applicable client, its subsidiaries, easons or otherwise.			
No midulation by.	Land	Time: 12/24	Received By:		Verbal Result: ☐ Yes ☐ No ☐ Add'I Phone #: All Results are emailed. Please provide Email address:	☐ No Add'I Phone #: Please provide Email addre	one #: address:	
Relinquished By:	Dung	Date: 14.24	Received By:	De Alle	REMARKS:	Moensolu	My war unles	KHOMASOREH
Delivered By: (Circle One) Sampler - UPS - Bus - Other:		Corrected Temp. °C	Sample Condition Cool Intact Yes Yes	on CHECKED BY: (Initials)	Turnaround Time: X Standard Rush Thermometer D 3415 4140	80	Bacteria (only) Sample Condition Cool Intact Observed Temp.	Sample Condition Observed Temp. °C



August 12, 2024

DAVID MCINNIS
ENSOLUM
3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: PLU 17 TWIN WELLS RANCH #122H

Enclosed are the results of analyses for samples received by the laboratory on 08/06/24 13:45.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

ENSOLUM DAVID MCINNIS 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 08/06/2024 Sampling Date: 08/02/2024

Reported: 08/12/2024 Sampling Type: Soil

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact
Project Number: 03C1558297 Sample Received By: Tamara Oldaker

Project Location: XTO

Sample ID: BF 01 .5' (H244710-01)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/07/2024	ND	1.89	94.6	2.00	4.25	
Toluene*	<0.050	0.050	08/07/2024	ND	1.87	93.5	2.00	4.07	
Ethylbenzene*	<0.050	0.050	08/07/2024	ND	2.00	100	2.00	3.67	
Total Xylenes*	<0.150	0.150	08/07/2024	ND	5.89	98.2	6.00	3.57	
Total BTEX	<0.300	0.300	08/07/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.4	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	480	16.0	08/08/2024	ND	432	108	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/07/2024	ND	202	101	200	0.137	
DRO >C10-C28*	10.1	10.0	08/07/2024	ND	193	96.6	200	1.27	
EXT DRO >C28-C36	<10.0	10.0	08/07/2024	ND					
Surrogate: 1-Chlorooctane	69.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	89.9	% 49.1-14	8						

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Analytical Results For:

ENSOLUM DAVID MCINNIS 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 08/06/2024 Sampling Date: 08/02/2024

Reported: 08/12/2024 Sampling Type: Soil

Project Name: PLU 17 TWIN WELLS RANCH #122H Sampling Condition: Cool & Intact
Project Number: 03C1558297 Sample Received By: Tamara Oldaker

Project Location: XTO

Sample ID: BF 02 .5' (H244710-02)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/07/2024	ND	2.27	113	2.00	0.890	
Toluene*	<0.050	0.050	08/07/2024	ND	2.51	125	2.00	2.27	
Ethylbenzene*	<0.050	0.050	08/07/2024	ND	2.63	131	2.00	3.87	
Total Xylenes*	<0.150	0.150	08/07/2024	ND	7.98	133	6.00	4.42	
Total BTEX	<0.300	0.300	08/07/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	368	16.0	08/08/2024	ND	432	108	400	3.77	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/07/2024	ND	202	101	200	0.137	
DRO >C10-C28*	<10.0	10.0	08/07/2024	ND	193	96.6	200	1.27	
EXT DRO >C28-C36	<10.0	10.0	08/07/2024	ND					
Surrogate: 1-Chlorooctane	67.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	83.5	% 49.1-14	18						

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Celeg & Freene



Notes and Definitions

BS1 Blank spike recovery above laboratory acceptance criteria. Results for analyte potentially biased high.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name: Ensolum IIC		BILL TO		ANALYSIS REQUEST
Project Manager: David Mcinnis		P.O. #:		
Address: 3122 National Parks Hwy	wy	Company: XTO Energy Inc.	y Inc.	
city: Carlsbad	State: NM Zip: 88220	Attn: Amy Ruth		
Phone #: 337 257-8307		Address: 3104 E. Gre	Green St.	
Project #: : 03C1558297	Project Owner: XTO	city: Carlsbad		_
ame:	PLU 17 Twin Wells Ranch 122H	State: NM Zip: 88220	Ö	
Project Location:		Phone #:		
Sampler Name: Jesse Dorman		Fax #:		
FOR LABUSE ONLY	RS	PRESERV. SAMPLING		
Lab I.D. Sample I.D.	(feet) (G)RAB OR (C)# CONTAINER GROUNDWAT WASTEWATE SOIL OIL	SLUDGE OTHER: ACID/BASE: ICE / COOL OTHER:	BTEX TPH CHLORIE	
1 3501	7	_	1405/	
2 Brod	4	+	15:20	
PLEASE NOTE: Liability and Damages. Cardinal's liability and analyses. All claims including those for negligence and any of service. In no event shall Cardinal be liable for incidental or co	PLEASE NOTE: Lability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or lort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waited unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business strengthors, loss of use, or loss of profits incurred by client, its subsidiaries,	act or tort, shall be limited to the amount paid and received by Cardinal within 30 days after is, loss of use, or loss of profits incurred by di the limited specifies and of the above stated rea-	by the client for the completion of the applicable sent, its subscitations.	
Relinquished By: Commonwealth	Date: 24	A AMINO	Verbal Result: Yes Woo All Results are emailed. Please pro bbeliil@ensolum.com, TMorrissey	s
Relinquished By:	Date: Received By:	harmen ,	REMARKS: Cost Center: 1665561001	Incident ID: NAPP2334152485
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. C A Sample Condition Cool intact Corrected Temp. C A Tyes Tyes	dition CHECKED BY: (Initials)	Turnaround Time: Standard #### Rush Thermometer ID #444	Bacteria (only) Sample Condition Cool Intact Observed Temp. °C

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 414711

QUESTIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	414711
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2334152485
Incident Name	NAPP2334152485 PLU 17 TWIN WELLS RANCH 122H @ 30-015-45925
Incident Type	Other
Incident Status	Remediation Closure Report Received
Incident Well	[30-015-45925] POKER LAKE UNIT 17 TWR #122H

Location of Release Source	
Please answer all the questions in this group.	
Site Name	PLU 17 TWIN WELLS RANCH 122H
Date Release Discovered	12/06/2023
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Cause: Other Flow Line - Production Crude Oil Released: 6 BBL Recovered: 5 BBL Lost: 1 BBL.
Produced Water Released (bbls) Details	Cause: Other Flow Line - Production Produced Water Released: 25 BBL Recovered: 21 BBL Lost: 4 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 414711

QUESTI	ONS (continued)
Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380 Action Number: 414711 Action Type:
autorious.	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS Nature and Volume of Release (continued)	
reactife and volume of Release (Continued)	T
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s	afety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releate OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Melanie Collins Title: Regulatory Analyst Email: Melanie.Collins@exxonmobil.com Date: 12/14/2023

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Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 414711

QUESTIONS (continued)

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	414711
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date.	l and beyond). This information must be provided to the appropriate district office no later than 90 days after the
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	Attached Document
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Between ½ and 1 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between ½ and 1 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

Remediation Plan		
Please answer all the questions th	nat apply or are indicated. This information must be provided to the	he appropriate district office no later than 90 days after the release discovery date.
Requesting a remediation plan approval with this submission Yes		Yes
Attach a comprehensive report de	monstrating the lateral and vertical extents of soil contamination	associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Have the lateral and vertical	al extents of contamination been fully delineated	Yes
Was this release entirely of	ontained within a lined containment area	No
Soil Contamination Sampling	g: (Provide the highest observable value for each, in milli	igrams per kilograms.)
Chloride	(EPA 300.0 or SM4500 CI B)	3710
TPH (GRO+DRO+MRO)	(EPA SW-846 Method 8015M)	4200
GRO+DRO	(EPA SW-846 Method 8015M)	3750
BTEX	(EPA SW-846 Method 8021B or 8260B)	6.1
Benzene	(EPA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date wi	Il the remediation commence	05/04/2024
On what date will (or did) the	ne final sampling or liner inspection occur	08/02/2024
On what date will (or was)	the remediation complete(d)	08/02/2024
What is the estimated surfa	ace area (in square feet) that will be reclaimed	1540
What is the estimated volu	me (in cubic yards) that will be reclaimed	230
What is the estimated surface area (in square feet) that will be remediated 29		2940
What is the estimated volume (in cubic yards) that will be remediated 450		450
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Released to Imaging: 1/14/2025 2:24:01 PM

General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 414711

QUESTIONS (continued)

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	414711
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	HALFWAY DISPOSAL AND LANDFILL [fEEM0112334510]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	No
OR is the off-site disposal site, to be used, an NMED facility	No
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	No

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Ashley Mcafee Email: ashley.a.mcafee@exxonmobil.com Date: 12/23/2024
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The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 5

Action 414711

QUESTIONS (continued)

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	414711
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 414711

QUESTIONS (continued)

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	414711
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	393208
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	10/23/2024
What was the (estimated) number of samples that were to be gathered	15
What was the sampling surface area in square feet	3000

Remediation Closure Request		
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission Yes		
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes	
What was the total surface area (in square feet) remediated	2450	
What was the total volume (cubic yards) remediated	280	
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes	
What was the total surface area (in square feet) reclaimed	2450	
What was the total volume (in cubic yards) reclaimed	280	
Summarize any additional remediation activities not included by answers (above)	Excavation activities were conducted at the Site as indicated in the RWP to address the December 6, 2023, release of crude oil and produced water. Laboratory analytical results for all excavation soil samples collected indicate COC concentrations were compliant with the Closure Criteria and reclamation requirement. Based on the soil sample laboratory analytical results, no further remediation is required. The excavation has been backfilled with material purchased locally and the Site has been recontoured to match pre-existing site conditions. Excavation has mitigated impacts exceeding the Closure Criteria and reclamation requirement at the Site.	

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Ashley Mcafee Email: ashley.a.mcafee@exxonmobil.com
	Date: 12/23/2024

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 7

Action 414711

QUESTIONS (continued)

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	414711
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 414711

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	414711
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created B	$^{\prime}$	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #NAPP2334152485 PLU 17 TWIN WELLS RANCH 122H, thank you. This Remediation Closure Report is approved.	1/14/2025