

C-141 Remediation Narrative nAPP2428231844
NE Lybrook Unit 171H
9-30-2024
Rio Arriba County NM
API 30-039-31217
36.238146/-107.53496
NMNM 132829
Sec 12 T 23N R7W

10-4-2024

- Enduring Resources was made aware of a release by Whiptail from their LACT unit on the NE Lybrook Unit 171H API 30-039-31217 Sec 12 T23N R7W 36.238146 -107.53496 that was originally discovered on 9/30/24.
- Based on the calculations provided by Whiptail, 152 bbls of produced water were released and 25 bbls were recovered.
- The fluids not recovered migrated into the soil below the liner and adjacent to the containment area.
- Whiptail did not follow proper notification/remediation regulations for a release this size and Enduring Resources took over reporting and cleanup/closure plans. Clean up operations were underway by Whiptail but were stopped by Enduring to receive required agency approval.
- Remediation work plans will be drafted by an Enduring consultant.
- NMOCD/BLM notified @ 4:01pm.

10-8-2024

- NMOCD NOR submitted incident nAPP2428231844.
- MUE form submitted to BLM.

10-31-24

- A remediation work plan was submitted to BLM. Dave Brown/Heather Huntington spoke to Nelson Velez about remediation plan approval by NMOCD, Mr. Velez stated no approval needed unless the remediation is completed within 90 days.

11-15-24

- The remediation work plan submitted to BLM was approved.

11-25-24

- Excavation operations resumed.

11-26-24

- Excavation was completed by Whiptail and ready for closure sampling.

11-27-24

- Closure sampling notifications submitted to BLM and NMOCD.

12-2-24

- Closure sampling conducted

12-6-24

- Received sample results and fall within closure criteria.

- Based on the information presented above and in accordance with the Table I, Closure Criteria for Soils Impacted by a Release (19.15.29.12 NMAC), the following Closure Criteria for constituents of concern (COCs) should be applied to the Site:
 - Benzene: 10 milligrams per kilogram (mg/kg)
 - Benzene, toluene, ethylbenzene, and xylenes (BTEX): 50 mg/kg
 - Total petroleum hydrocarbons (TPH) as a combination of gasoline range organics (GRO), diesel range organics (DRO), and motor oil range organics (MRO): 2,500 mg/kg
 - GRO+DRO: 1,000 mg/kg
 - Chloride: 20,000 mg/kg

12-11-24

- Backfilling operations began with material from Halo's pit in Bloomfield, N.M.

12-13-24

- Backfilling operations were completed.

12-19-24

- Seeding activities were completed.

NE Lybrook Com 171H/ NE Chaco Com 171H

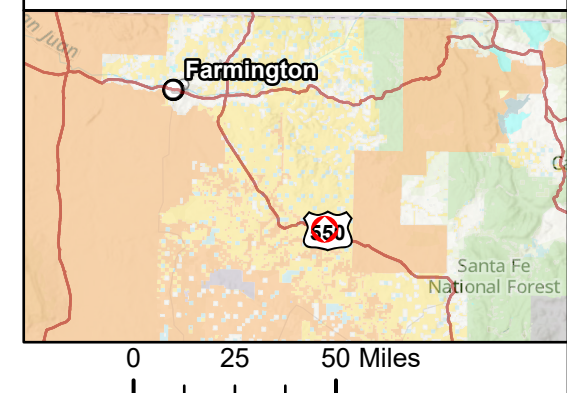
U.S. Department of Interior
Bureau of Land Management

0 50 100 200 Feet

- BLM Roads
- Bureau of Land Management
- Tribal
- Farmington Field Office Boundary
- PLSS Township
- PLSS First Division
- Producing Oil Well
- Impacted Area










Project Location (Red Dot)



No warranty is made by the Bureau of Land Management as to the accuracy, reliability, or completeness of these data for individual or aggregate use with other data. Original data were compiled from various sources and may be updated without notification.

Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)		(R=POD has been replaced, O=orphaned, C=the file is closed)														
		(quarters are smallest to largest)					(NAD83 UTM in meters)					(In feet)	(In feet)	(In feet)		
POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Distance	Well Depth	Depth Water	Water Column
SJ 04054 POD1		SJ	RA			NW	14	23N	07W	270627.2	4012298.4		1908	273	180	93
SJ 01507		SJ	RA	SW	SW	SE	10	23N	07W	269889.0	4013098.0 *		2295	1709	900	809
SJ 01156		SJ	RA	NE	NE	NW	18	23N	06W	274330.0	4012555.0 *		2342	1500	200	1300
SJ 02233		SJ	RA	NW	NW	NE	15	23N	07W	269856.0	4012864.0 *		2373	1100		
SJ 01335		SJ	RA			NW	31	24N	07W	264672.0	4017581.0 *		8557	185		
SJ 00661 37		SJ	RA	NE	NW	NW	15	24N	07W	269408.0	4022501.0 *		9472	190		
SJ 01131		SJ	RA		NW	SE	19	24N	07W	265313.0	4020131.0 *		9575	1700	400	1300
Average Depth to Water: 420 feet																
Minimum Depth: 180 feet																
Maximum Depth: 900 feet																

Record Count: 7

Basin/County Search:
Basin: SJ
County: RA

UTM Filters (in meters):
Easting: 272159.3
Northing: 4013436.6
Radius: 10000

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

12/23/24 2:24 PM MST

Water Column/Average Depth to Water

A CLW#### in the
POD suffix indicates the
POD has been replaced
&
no longer serves a
water right file.)

(R=POD has been
replaced,
O=orphaned,
C=the file is
closed)

(quarters are 1=NW 2=NE
3=SW 4=SE)
(quarters are smallest to largest)

(NAD83 UTM in meters)

(meters)

(in feet)

(in feet)

POD Number	Code	Sub basin	County	Source	Q64	Q16	Q4	Sec	Tws	Range	X	Y		Distance	Start Date	Finish Date	Log File Date	Borehole Depth	Depth Water First Encountered	Driller	License Number
SJ 04054 POD1		SJ	RA	Shallow			NW	14	23N	07W	270627.2	4012298.4	●	1908	2014-03-02	2014-03-03	2014-03-13	273	180	STEVENSON, STEVE L.	1111
SJ 01156		SJ	RA		NE	NE	NW	18	23N	06W	274330.0	4012555.0 *	●	2342	1980-04-10	1980-04-20	1980-06-16	1500	200	WESTERN DRILLING	867
SJ 01335		SJ	RA				NW	31	24N	07W	264672.0	4017581.0 *	●	8557	1981-02-14	1981-02-20	1981-02-24	185		JOHNNIE'S LUCKY "7" DRLG.	777
SJ 01131		SJ	RA	Shallow		NW	SE	19	24N	07W	265313.0	4020131.0 *	●	9575	1980-04-22	1980-04-30	1980-06-16	1700	400		862

Record Count: 4

Basin/County Search:

Basin: SJ

County: RA

UTM Filters (in meters):

Easting: 272159.3

Northing: 4013436.6

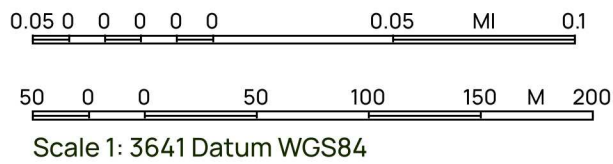
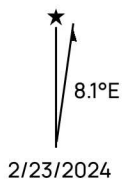
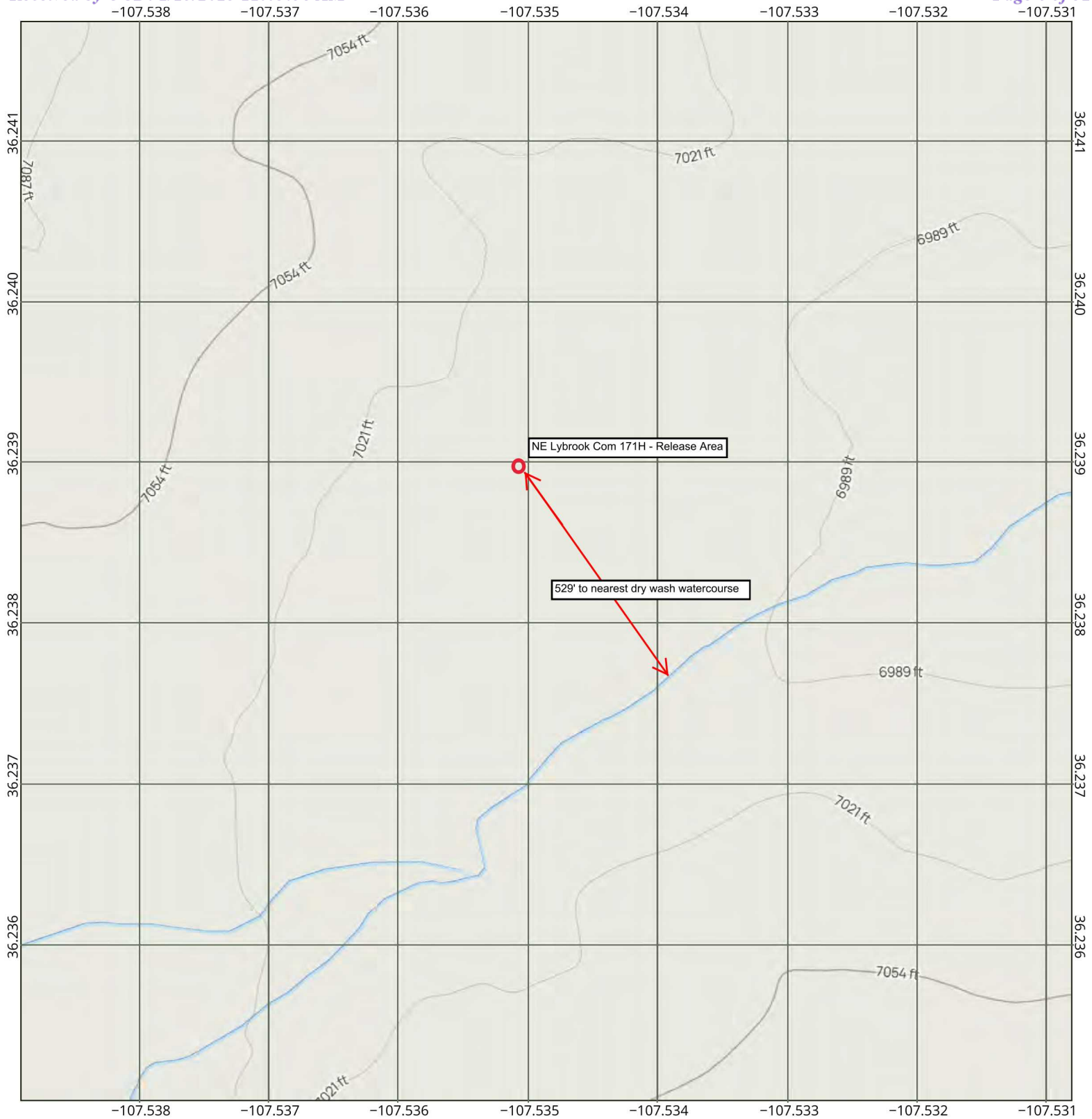
Radius: 10000

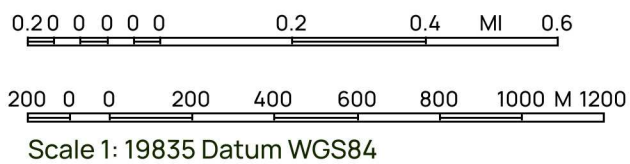
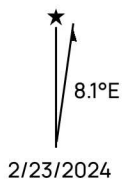
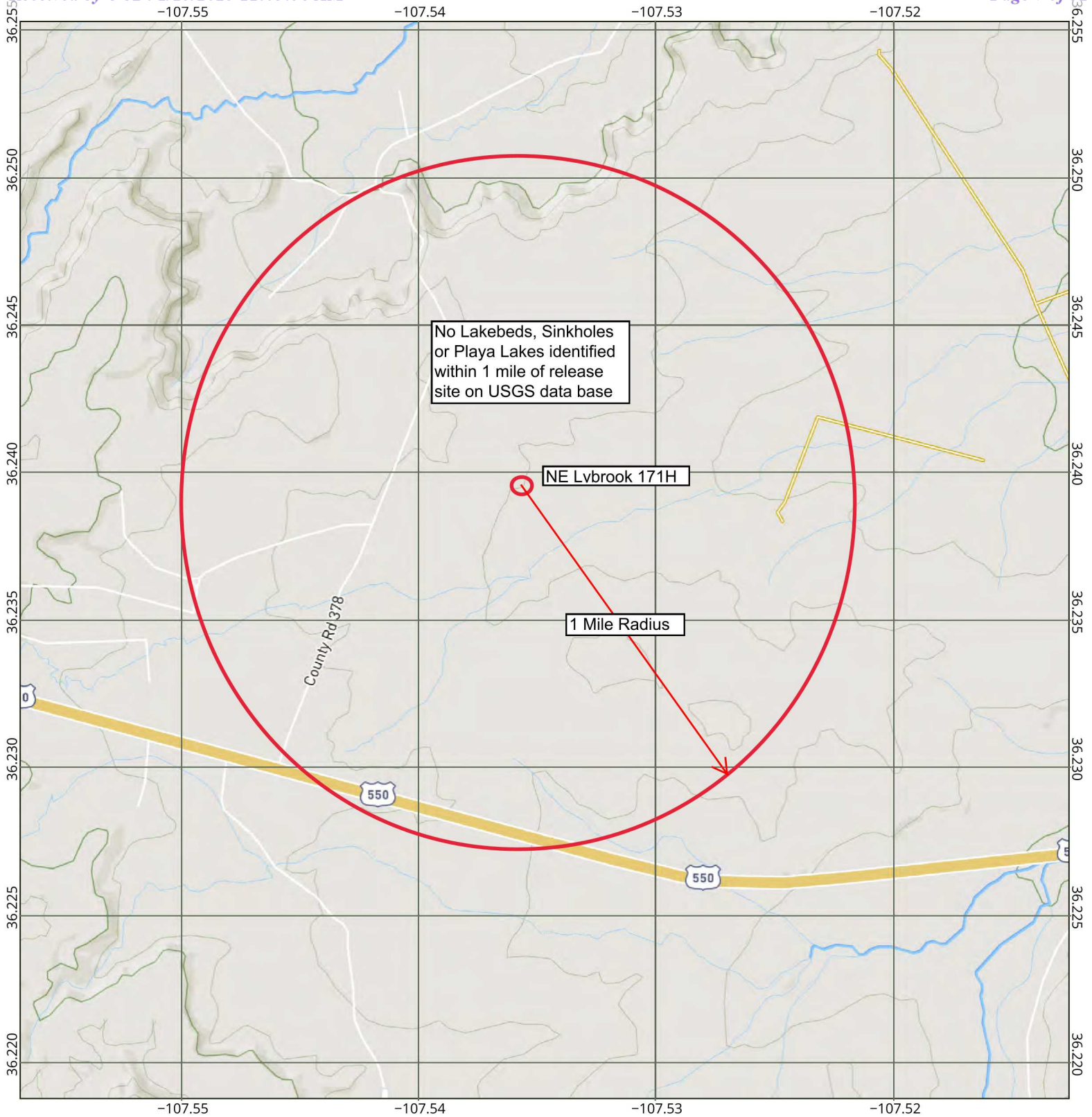
* UTM location was derived from PLSS - see Help

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12/23/24 2:21 PM MST

Wells With Well Log Information







NE Lybrook 171H

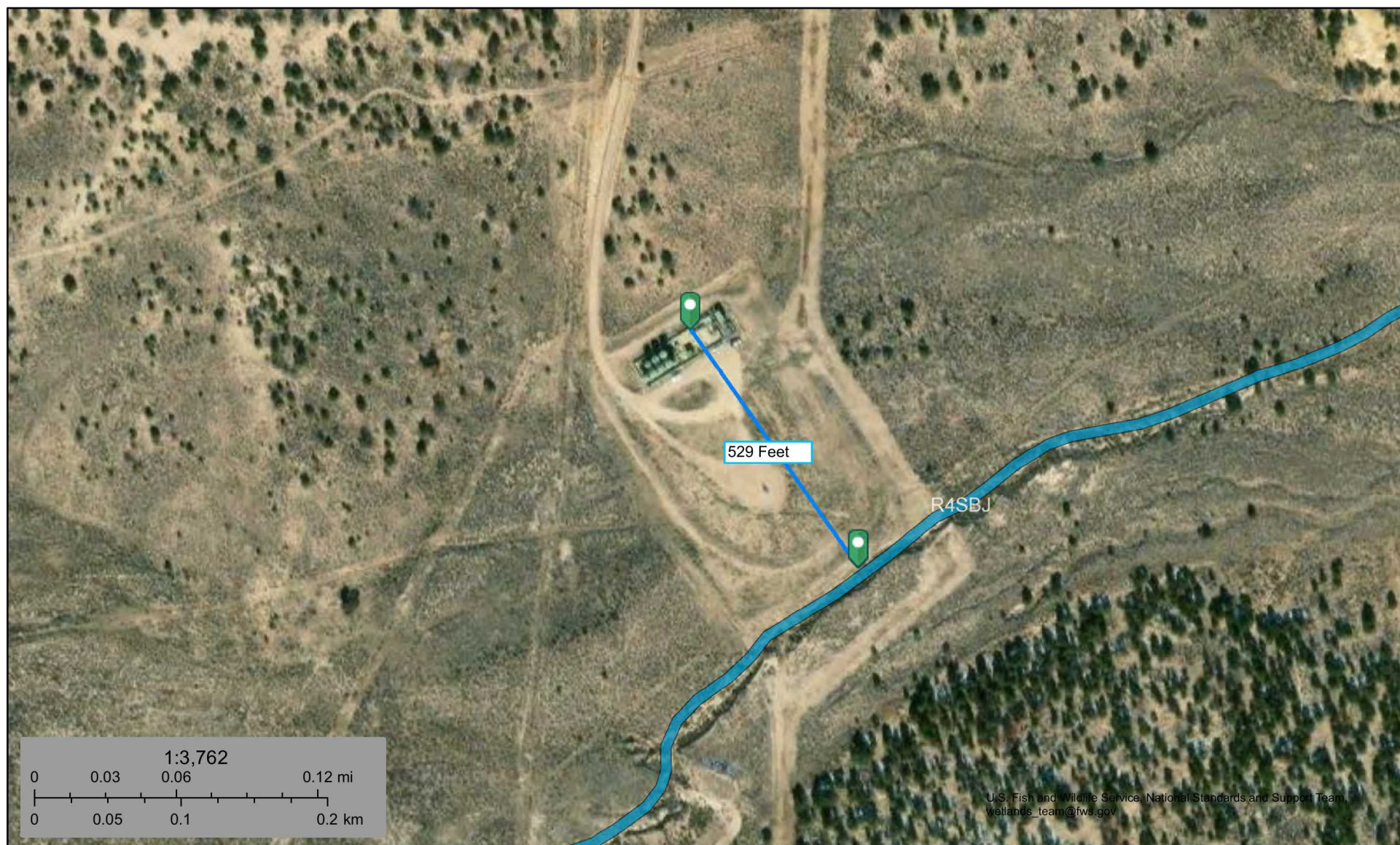
Nearest Water Well
= 1,908 Meters

Nearest occupied
residence, school,
hospital, institution or
church = 3,032 Feet from
release site

CFAN New Mexico



NE Lybrook 171H - USGS Wetlands Map



December 23, 2024

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



National Flood Hazard Layer FIRMette



107°32'26"W 36°14'34"N



0 250 500 1,000 1,500 2,000 Feet

1:6,000

107°31'49"W 36°14'5"N

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone D
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
		Area of Undetermined Flood Hazard Zone D
GENERAL STRUCTURES		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
OTHER FEATURES		20.2 Cross Sections with 1% Annual Chance
		17.5 Water Surface Elevation
		Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
MAP PANELS		Coastal Transect Baseline
		Profile Baseline
		Hydrographic Feature
MAP PANELS		Digital Data Available
		No Digital Data Available
		Unmapped



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on **12/23/2024 at 9:40 PM** and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

From: [Adeloye, Abiodun A](#)
To: [Heather Huntington](#)
Cc: [jeffcblagg@aol.com](#); [Tim Friesenhahn](#); [Melissa Daniels](#); [Heather Wood](#); [Dave Brown](#)
Subject: RE: [EXTERNAL] ENDURING RESOURCES/WHIPTAIL CLOSURE SAMPLING NE LYBROOK UNIT 171H ON 12/2/24
Date: Wednesday, November 27, 2024 1:11:33 PM

Hi, Heather, Enduring can proceed with the sampling if the BLM representative is not present as scheduled. Please notify the BLM immediately, if the schedule change.
Thank you.

Abiodun Adeloye (Emmanuel)
Natural Resources Specialist (NRS)
6251 College Blvd., Suite A
Farmington, NM 87402
Office: 505-564-7665
Mobile: 505-635-0984

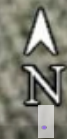
From: Heather Huntington <Hhuntington@enduringresources.com>
Sent: Wednesday, November 27, 2024 11:30 AM
To: Adeloye, Abiodun A <aadeloye@blm.gov>
Cc: jeffcblagg@aol.com; Tim Friesenhahn <TFriesenhahn@enduringresources.com>; Melissa Daniels <mdaniels@enduringresources.com>; Heather Wood <heather.woods@whiptailmidstream.com>; Dave Brown <dbrown@enduringresources.com>
Subject: [EXTERNAL] ENDURING RESOURCES/WHIPTAIL CLOSURE SAMPLING NE LYBROOK UNIT 171H ON 12/2/24

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Emmanuel,
Enduring Resources/Whiptail will be conducting closure sampling on the NE Lybrook Unit 171H release site (L-12-23N-07W (36.238146,-107.53496) on Monday, December 2, 2024 at 9:00 a.m. The contact onsite will be Jeff Blagg 505-320-1183.

Heather Huntington
Enduring Resources Permitting Technician
505-636-9751

Enduring Resources
NE Lybrook Com 171H
Closure Sampling
12/02/2024



Enduring Resources
NE Lybrook Com 171H
(L) Sec 12 – T23N – R7W
Rio Arriba County, New Mexico
API: 30-039-31217

Closure Sampling Test Results
December 2, 2024

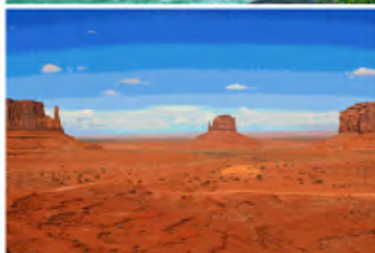
Sample ID (5-pt Comps)	BTEX (mg/Kg)	Benzene (mg/Kg)	TPH GRO (mg/Kg)	TPH DRO (mg/Kg)	TPH MRO (mg/Kg)	TPH (GRO +DRO) (mg/Kg)	TPH Total (mg/Kg)	Cl- (mg/Kg)
Base 1	ND	ND	ND	ND	ND	ND	ND	86
Base 2	ND	ND	ND	ND	ND	ND	ND	158
Base 3	ND	ND	ND	ND	ND	ND	ND	672
Base 4	ND	ND	ND	ND	ND	ND	ND	218
Base 5	ND	ND	ND	ND	ND	ND	ND	240
Base 6	ND	ND	ND	ND	ND	ND	ND	187
Base 7	ND	ND	ND	ND	ND	ND	ND	227
Wall 1(ramp)	ND	ND	ND	ND	ND	ND	ND	38.3
Wall 2	ND	ND	ND	ND	ND	ND	ND	138
Wall 3	ND	ND	ND	ND	ND	ND	ND	518
Wall 4	ND	ND	ND	ND	ND	ND	ND	39.9
Wall 5	ND	ND	ND	ND	ND	ND	ND	ND
Wall 6	ND	ND	ND	ND	ND	ND	ND	212
Standard:	50	10				1,000	2,500	10,000

ND = Non Detect

All base samples collected at a depth of approximately 4'6" below surface grade.

Report to:

Jeff Blagg



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Whiptail Midstream LLC

Project Name: NE Lybrook Com 171H

Work Order: E412009

Job Number: 17010-0011

Received: 12/2/2024

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
12/6/24

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 12/6/24

Jeff Blagg
504 S. Bloomfield Blvd.
Bloomfield, NM 87413



Project Name: NE Lybrook Com 171H
Workorder: E412009
Date Received: 12/2/2024 12:11:00PM

Jeff Blagg,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 12/2/2024 12:11:00PM, under the Project Name: NE Lybrook Com 171H.

The analytical test results summarized in this report with the Project Name: NE Lybrook Com 171H apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
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mgonzaless@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Whiptail Midstream LLC	Project Name:	NE Lybrook Com 171H	Reported:
504 S. Bloomfield Blvd.	Project Number:	17010-0011	
Bloomfield NM, 87413	Project Manager:	Jeff Blagg	12/06/24 10:14

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BASE 1	E412009-01A	Soil	12/02/24	12/02/24	Glass Jar, 2 oz.
BASE 2	E412009-02A	Soil	12/02/24	12/02/24	Glass Jar, 2 oz.
BASE 3	E412009-03A	Soil	12/02/24	12/02/24	Glass Jar, 2 oz.
BASE 4	E412009-04A	Soil	12/02/24	12/02/24	Glass Jar, 2 oz.
BASE 5	E412009-05A	Soil	12/02/24	12/02/24	Glass Jar, 2 oz.
BASE 6	E412009-06A	Soil	12/02/24	12/02/24	Glass Jar, 2 oz.
BASE 7	E412009-07A	Soil	12/02/24	12/02/24	Glass Jar, 2 oz.
WALL 1 (RAMP)	E412009-08A	Soil	12/02/24	12/02/24	Glass Jar, 2 oz.
WALL 2	E412009-09A	Soil	12/02/24	12/02/24	Glass Jar, 2 oz.
WALL 3	E412009-10A	Soil	12/02/24	12/02/24	Glass Jar, 2 oz.
WALL 4	E412009-11A	Soil	12/02/24	12/02/24	Glass Jar, 2 oz.
WALL 5	E412009-12A	Soil	12/02/24	12/02/24	Glass Jar, 2 oz.
WALL 6	E412009-13A	Soil	12/02/24	12/02/24	Glass Jar, 2 oz.



Sample Data

Whiptail Midstream LLC 504 S. Bloomfield Blvd. Bloomfield NM, 87413	Project Name: NE Lybrook Com 171H Project Number: 17010-0011 Project Manager: Jeff Blagg	Reported: 12/6/2024 10:14:47AM
---	--	--

BASE 1

E412009-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL		Batch: 2449023	
Benzene	ND	0.0250	1	12/02/24	12/04/24	
Ethylbenzene	ND	0.0250	1	12/02/24	12/04/24	
Toluene	ND	0.0250	1	12/02/24	12/04/24	
o-Xylene	ND	0.0250	1	12/02/24	12/04/24	
p,m-Xylene	ND	0.0500	1	12/02/24	12/04/24	
Total Xylenes	ND	0.0250	1	12/02/24	12/04/24	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	85.9 %	70-130		12/02/24	12/04/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL		Batch: 2449023	
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/02/24	12/04/24	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	97.2 %	70-130		12/02/24	12/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2449028	
Diesel Range Organics (C10-C28)	ND	25.0	1	12/02/24	12/05/24	
Oil Range Organics (C28-C36)	ND	50.0	1	12/02/24	12/05/24	
<i>Surrogate: n-Nonane</i>	117 %	50-200		12/02/24	12/05/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: JM		Batch: 2449045	
Chloride	86.0	20.0	1	12/03/24	12/04/24	



Sample Data

Whiptail Midstream LLC
504 S. Bloomfield Blvd.
Bloomfield NM, 87413

Project Name: NE Lybrook Com 171H
Project Number: 17010-0011
Project Manager: Jeff Blagg

Reported:
12/6/2024 10:14:47AM

BASE 2

E412009-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: SL		Batch: 2449023
Benzene	ND	0.0250	1	12/02/24	12/04/24	
Ethylbenzene	ND	0.0250	1	12/02/24	12/04/24	
Toluene	ND	0.0250	1	12/02/24	12/04/24	
o-Xylene	ND	0.0250	1	12/02/24	12/04/24	
p,m-Xylene	ND	0.0500	1	12/02/24	12/04/24	
Total Xylenes	ND	0.0250	1	12/02/24	12/04/24	
Surrogate: 4-Bromochlorobenzene-PID	86.2 %	70-130		12/02/24	12/04/24	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: SL		Batch: 2449023
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/02/24	12/04/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID	96.0 %	70-130		12/02/24	12/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2449028
Diesel Range Organics (C10-C28)	ND	25.0	1	12/02/24	12/05/24	
Oil Range Organics (C28-C36)	ND	50.0	1	12/02/24	12/05/24	
Surrogate: n-Nonane	108 %	50-200		12/02/24	12/05/24	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: JM		Batch: 2449045
Chloride	158	20.0	1	12/03/24	12/04/24	



Sample Data

Whiptail Midstream LLC
504 S. Bloomfield Blvd.
Bloomfield NM, 87413

Project Name: NE Lybrook Com 171H
Project Number: 17010-0011
Project Manager: Jeff Blagg

Reported:
12/6/2024 10:14:47AM

BASE 3

E412009-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B		mg/kg	mg/kg	Analyst: SL		Batch: 2449023
Benzene	ND	0.0250	1	12/02/24	12/04/24	
Ethylbenzene	ND	0.0250	1	12/02/24	12/04/24	
Toluene	ND	0.0250	1	12/02/24	12/04/24	
o-Xylene	ND	0.0250	1	12/02/24	12/04/24	
p,m-Xylene	ND	0.0500	1	12/02/24	12/04/24	
Total Xylenes	ND	0.0250	1	12/02/24	12/04/24	
Surrogate: 4-Bromochlorobenzene-PID		86.6 %	70-130	12/02/24	12/04/24	
Nonhalogenated Organics by EPA 8015D - GRO		mg/kg	mg/kg	Analyst: SL		Batch: 2449023
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/02/24	12/04/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.4 %	70-130	12/02/24	12/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO		mg/kg	mg/kg	Analyst: NV		Batch: 2449028
Diesel Range Organics (C10-C28)	ND	25.0	1	12/02/24	12/05/24	
Oil Range Organics (C28-C36)	ND	50.0	1	12/02/24	12/05/24	
Surrogate: n-Nonane		101 %	50-200	12/02/24	12/05/24	
Anions by EPA 300.0/9056A		mg/kg	mg/kg	Analyst: JM		Batch: 2449045
Chloride	672	20.0	1	12/03/24	12/04/24	



Sample Data

Whiptail Midstream LLC
504 S. Bloomfield Blvd.
Bloomfield NM, 87413

Project Name: NE Lybrook Com 171H
Project Number: 17010-0011
Project Manager: Jeff Blagg

Reported:
12/6/2024 10:14:47AM

BASE 4

E412009-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: SL		Batch: 2449023	
Benzene	ND	0.0250	1	12/02/24	12/04/24	
Ethylbenzene	ND	0.0250	1	12/02/24	12/04/24	
Toluene	ND	0.0250	1	12/02/24	12/04/24	
o-Xylene	ND	0.0250	1	12/02/24	12/04/24	
p,m-Xylene	ND	0.0500	1	12/02/24	12/04/24	
Total Xylenes	ND	0.0250	1	12/02/24	12/04/24	
Surrogate: 4-Bromochlorobenzene-PID	86.4 %	70-130		12/02/24	12/04/24	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: SL		Batch: 2449023	
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/02/24	12/04/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID	96.0 %	70-130		12/02/24	12/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: NV		Batch: 2449028	
Diesel Range Organics (C10-C28)	ND	25.0	1	12/02/24	12/05/24	
Oil Range Organics (C28-C36)	ND	50.0	1	12/02/24	12/05/24	
Surrogate: n-Nonane	110 %	50-200		12/02/24	12/05/24	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: JM		Batch: 2449045	
Chloride	218	20.0	1	12/03/24	12/04/24	



Sample Data

Whiptail Midstream LLC
504 S. Bloomfield Blvd.
Bloomfield NM, 87413

Project Name: NE Lybrook Com 171H
Project Number: 17010-0011
Project Manager: Jeff Blagg

Reported:
12/6/2024 10:14:47AM

BASE 5

E412009-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: SL		Batch: 2449023	
Benzene	ND	0.0250	1	12/02/24	12/04/24	
Ethylbenzene	ND	0.0250	1	12/02/24	12/04/24	
Toluene	ND	0.0250	1	12/02/24	12/04/24	
o-Xylene	ND	0.0250	1	12/02/24	12/04/24	
p,m-Xylene	ND	0.0500	1	12/02/24	12/04/24	
Total Xylenes	ND	0.0250	1	12/02/24	12/04/24	
Surrogate: 4-Bromochlorobenzene-PID	86.2 %	70-130		12/02/24	12/04/24	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: SL		Batch: 2449023	
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/02/24	12/04/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID	95.0 %	70-130		12/02/24	12/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: NV		Batch: 2449028	
Diesel Range Organics (C10-C28)	ND	25.0	1	12/02/24	12/05/24	
Oil Range Organics (C28-C36)	ND	50.0	1	12/02/24	12/05/24	
Surrogate: n-Nonane	108 %	50-200		12/02/24	12/05/24	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: JM		Batch: 2449045	
Chloride	240	20.0	1	12/03/24	12/04/24	



Sample Data

Whiptail Midstream LLC
504 S. Bloomfield Blvd.
Bloomfield NM, 87413

Project Name: NE Lybrook Com 171H
Project Number: 17010-0011
Project Manager: Jeff Blagg

Reported:
12/6/2024 10:14:47AM

BASE 6

E412009-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B		mg/kg	mg/kg	Analyst: SL		Batch: 2449023
Benzene	ND	0.0250	1	12/02/24	12/04/24	
Ethylbenzene	ND	0.0250	1	12/02/24	12/04/24	
Toluene	ND	0.0250	1	12/02/24	12/04/24	
o-Xylene	ND	0.0250	1	12/02/24	12/04/24	
p,m-Xylene	ND	0.0500	1	12/02/24	12/04/24	
Total Xylenes	ND	0.0250	1	12/02/24	12/04/24	
Surrogate: 4-Bromochlorobenzene-PID		86.6 %	70-130	12/02/24	12/04/24	
Nonhalogenated Organics by EPA 8015D - GRO		mg/kg	mg/kg	Analyst: SL		Batch: 2449023
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/02/24	12/04/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.9 %	70-130	12/02/24	12/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO		mg/kg	mg/kg	Analyst: NV		Batch: 2449028
Diesel Range Organics (C10-C28)	ND	25.0	1	12/02/24	12/05/24	
Oil Range Organics (C28-C36)	ND	50.0	1	12/02/24	12/05/24	
Surrogate: n-Nonane		111 %	50-200	12/02/24	12/05/24	
Anions by EPA 300.0/9056A		mg/kg	mg/kg	Analyst: JM		Batch: 2449045
Chloride	187	20.0	1	12/03/24	12/04/24	



Sample Data

Whiptail Midstream LLC
504 S. Bloomfield Blvd.
Bloomfield NM, 87413

Project Name: NE Lybrook Com 171H
Project Number: 17010-0011
Project Manager: Jeff Blagg

Reported:
12/6/2024 10:14:47AM

BASE 7

E412009-07

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: SL		Batch: 2449023	
Benzene	ND	0.0250	1	12/02/24	12/04/24	
Ethylbenzene	ND	0.0250	1	12/02/24	12/04/24	
Toluene	ND	0.0250	1	12/02/24	12/04/24	
o-Xylene	ND	0.0250	1	12/02/24	12/04/24	
p,m-Xylene	ND	0.0500	1	12/02/24	12/04/24	
Total Xylenes	ND	0.0250	1	12/02/24	12/04/24	
Surrogate: 4-Bromochlorobenzene-PID	87.4 %	70-130		12/02/24	12/04/24	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: SL		Batch: 2449023	
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/02/24	12/04/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID	95.9 %	70-130		12/02/24	12/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: NV		Batch: 2449028	
Diesel Range Organics (C10-C28)	ND	25.0	1	12/02/24	12/05/24	
Oil Range Organics (C28-C36)	ND	50.0	1	12/02/24	12/05/24	
Surrogate: n-Nonane	112 %	50-200		12/02/24	12/05/24	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: JM		Batch: 2449045	
Chloride	227	20.0	1	12/03/24	12/04/24	



Sample Data

Whiptail Midstream LLC	Project Name:	NE Lybrook Com 171H	Reported: 12/6/2024 10:14:47AM
504 S. Bloomfield Blvd.	Project Number:	17010-0011	
Bloomfield NM, 87413	Project Manager:	Jeff Blagg	

WALL 1 (RAMP)
E412009-08

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: SL		Batch: 2449023	
Benzene	ND	0.0250	1	12/02/24	12/04/24	
Ethylbenzene	ND	0.0250	1	12/02/24	12/04/24	
Toluene	ND	0.0250	1	12/02/24	12/04/24	
o-Xylene	ND	0.0250	1	12/02/24	12/04/24	
p,m-Xylene	ND	0.0500	1	12/02/24	12/04/24	
Total Xylenes	ND	0.0250	1	12/02/24	12/04/24	
Surrogate: 4-Bromochlorobenzene-PID	87.6 %	70-130		12/02/24	12/04/24	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: SL		Batch: 2449023	
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/02/24	12/04/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID	95.9 %	70-130		12/02/24	12/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: NV		Batch: 2449028	
Diesel Range Organics (C10-C28)	ND	25.0	1	12/02/24	12/05/24	
Oil Range Organics (C28-C36)	ND	50.0	1	12/02/24	12/05/24	
Surrogate: n-Nonane	112 %	50-200		12/02/24	12/05/24	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: JM		Batch: 2449045	
Chloride	38.3	20.0	1	12/03/24	12/04/24	

Sample Data

Whiptail Midstream LLC
504 S. Bloomfield Blvd.
Bloomfield NM, 87413

Project Name: NE Lybrook Com 171H
Project Number: 17010-0011
Project Manager: Jeff Blagg

Reported:
12/6/2024 10:14:47AM

WALL 2

E412009-09

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B		mg/kg	mg/kg	Analyst: SL		Batch: 2449023
Benzene	ND	0.0250	1	12/02/24	12/04/24	
Ethylbenzene	ND	0.0250	1	12/02/24	12/04/24	
Toluene	ND	0.0250	1	12/02/24	12/04/24	
o-Xylene	ND	0.0250	1	12/02/24	12/04/24	
p,m-Xylene	ND	0.0500	1	12/02/24	12/04/24	
Total Xylenes	ND	0.0250	1	12/02/24	12/04/24	
Surrogate: 4-Bromochlorobenzene-PID	87.8 %	70-130		12/02/24	12/04/24	
Nonhalogenated Organics by EPA 8015D - GRO		mg/kg	mg/kg	Analyst: SL		Batch: 2449023
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/02/24	12/04/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID	95.3 %	70-130		12/02/24	12/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO		mg/kg	mg/kg	Analyst: NV		Batch: 2449028
Diesel Range Organics (C10-C28)	ND	25.0	1	12/02/24	12/05/24	
Oil Range Organics (C28-C36)	ND	50.0	1	12/02/24	12/05/24	
Surrogate: n-Nonane	108 %	50-200		12/02/24	12/05/24	
Anions by EPA 300.0/9056A		mg/kg	mg/kg	Analyst: JM		Batch: 2449045
Chloride	138	20.0	1	12/03/24	12/04/24	



Sample Data

Whiptail Midstream LLC
504 S. Bloomfield Blvd.
Bloomfield NM, 87413

Project Name: NE Lybrook Com 171H
Project Number: 17010-0011
Project Manager: Jeff Blagg

Reported:
12/6/2024 10:14:47AM

WALL 3

E412009-10

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B		mg/kg	mg/kg	Analyst: SL		Batch: 2449023
Benzene	ND	0.0250	1	12/02/24	12/04/24	
Ethylbenzene	ND	0.0250	1	12/02/24	12/04/24	
Toluene	ND	0.0250	1	12/02/24	12/04/24	
o-Xylene	ND	0.0250	1	12/02/24	12/04/24	
p,m-Xylene	ND	0.0500	1	12/02/24	12/04/24	
Total Xylenes	ND	0.0250	1	12/02/24	12/04/24	
Surrogate: 4-Bromochlorobenzene-PID	87.4 %	70-130		12/02/24	12/04/24	
Nonhalogenated Organics by EPA 8015D - GRO		mg/kg	mg/kg	Analyst: SL		Batch: 2449023
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/02/24	12/04/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID	95.3 %	70-130		12/02/24	12/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO		mg/kg	mg/kg	Analyst: NV		Batch: 2449028
Diesel Range Organics (C10-C28)	ND	25.0	1	12/02/24	12/05/24	
Oil Range Organics (C28-C36)	ND	50.0	1	12/02/24	12/05/24	
Surrogate: n-Nonane	103 %	50-200		12/02/24	12/05/24	
Anions by EPA 300.0/9056A		mg/kg	mg/kg	Analyst: JM		Batch: 2449045
Chloride	518	20.0	1	12/03/24	12/04/24	



Sample Data

Whiptail Midstream LLC
504 S. Bloomfield Blvd.
Bloomfield NM, 87413

Project Name: NE Lybrook Com 171H
Project Number: 17010-0011
Project Manager: Jeff Blagg

Reported:
12/6/2024 10:14:47AM

WALL 4

E412009-11

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B		mg/kg	mg/kg	Analyst: SL		Batch: 2449023
Benzene	ND	0.0250	1	12/02/24	12/04/24	
Ethylbenzene	ND	0.0250	1	12/02/24	12/04/24	
Toluene	ND	0.0250	1	12/02/24	12/04/24	
o-Xylene	ND	0.0250	1	12/02/24	12/04/24	
p,m-Xylene	ND	0.0500	1	12/02/24	12/04/24	
Total Xylenes	ND	0.0250	1	12/02/24	12/04/24	
Surrogate: 4-Bromochlorobenzene-PID	87.2 %	70-130		12/02/24	12/04/24	
Nonhalogenated Organics by EPA 8015D - GRO		mg/kg	mg/kg	Analyst: SL		Batch: 2449023
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/02/24	12/04/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID	95.1 %	70-130		12/02/24	12/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO		mg/kg	mg/kg	Analyst: NV		Batch: 2449028
Diesel Range Organics (C10-C28)	ND	25.0	1	12/02/24	12/05/24	
Oil Range Organics (C28-C36)	ND	50.0	1	12/02/24	12/05/24	
Surrogate: n-Nonane	117 %	50-200		12/02/24	12/05/24	
Anions by EPA 300.0/9056A		mg/kg	mg/kg	Analyst: JM		Batch: 2449045
Chloride	39.9	20.0	1	12/03/24	12/04/24	



Sample Data

Whiptail Midstream LLC
504 S. Bloomfield Blvd.
Bloomfield NM, 87413

Project Name: NE Lybrook Com 171H
Project Number: 17010-0011
Project Manager: Jeff Blagg

Reported:
12/6/2024 10:14:47AM

WALL 5

E412009-12

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B		mg/kg	mg/kg	Analyst: SL		Batch: 2449023
Benzene	ND	0.0250	1	12/02/24	12/04/24	
Ethylbenzene	ND	0.0250	1	12/02/24	12/04/24	
Toluene	ND	0.0250	1	12/02/24	12/04/24	
o-Xylene	ND	0.0250	1	12/02/24	12/04/24	
p,m-Xylene	ND	0.0500	1	12/02/24	12/04/24	
Total Xylenes	ND	0.0250	1	12/02/24	12/04/24	
Surrogate: 4-Bromochlorobenzene-PID		87.6 %	70-130	12/02/24	12/04/24	
Nonhalogenated Organics by EPA 8015D - GRO		mg/kg	mg/kg	Analyst: SL		Batch: 2449023
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/02/24	12/04/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.7 %	70-130	12/02/24	12/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO		mg/kg	mg/kg	Analyst: NV		Batch: 2449028
Diesel Range Organics (C10-C28)	ND	25.0	1	12/02/24	12/05/24	
Oil Range Organics (C28-C36)	ND	50.0	1	12/02/24	12/05/24	
Surrogate: n-Nonane		111 %	50-200	12/02/24	12/05/24	
Anions by EPA 300.0/9056A		mg/kg	mg/kg	Analyst: JM		Batch: 2449045
Chloride	ND	20.0	1	12/03/24	12/04/24	



Sample Data

Whiptail Midstream LLC
504 S. Bloomfield Blvd.
Bloomfield NM, 87413

Project Name: NE Lybrook Com 171H
Project Number: 17010-0011
Project Manager: Jeff Blagg

Reported:
12/6/2024 10:14:47AM

WALL 6
E412009-13

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: SL		Batch: 2449023
Benzene	ND	0.0250	1	12/02/24	12/04/24	
Ethylbenzene	ND	0.0250	1	12/02/24	12/04/24	
Toluene	ND	0.0250	1	12/02/24	12/04/24	
o-Xylene	ND	0.0250	1	12/02/24	12/04/24	
p,m-Xylene	ND	0.0500	1	12/02/24	12/04/24	
Total Xylenes	ND	0.0250	1	12/02/24	12/04/24	
Surrogate: 4-Bromochlorobenzene-PID	88.0 %	70-130		12/02/24	12/04/24	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: SL		Batch: 2449023
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/02/24	12/04/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID	95.8 %	70-130		12/02/24	12/04/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2449028
Diesel Range Organics (C10-C28)	ND	25.0	1	12/02/24	12/05/24	
Oil Range Organics (C28-C36)	ND	50.0	1	12/02/24	12/05/24	
Surrogate: n-Nonane	109 %	50-200		12/02/24	12/05/24	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: JM		Batch: 2449045
Chloride	212	20.0	1	12/03/24	12/04/24	



QC Summary Data

Whiptail Midstream LLC	Project Name:	NE Lybrook Com 171H	Reported:
504 S. Bloomfield Blvd.	Project Number:	17010-0011	
Bloomfield NM, 87413	Project Manager:	Jeff Blagg	12/6/2024 10:14:47AM

Volatile Organics by EPA 8021B

Analyst: SL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2449023-BLK1)

Prepared: 12/02/24 Analyzed: 12/03/24

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	6.90		8.00		86.2	70-130			

LCS (2449023-BS1)

Prepared: 12/02/24 Analyzed: 12/03/24

Benzene	4.70	0.0250	5.00		94.1	70-130			
Ethylbenzene	4.73	0.0250	5.00		94.6	70-130			
Toluene	4.77	0.0250	5.00		95.4	70-130			
o-Xylene	4.75	0.0250	5.00		95.0	70-130			
p,m-Xylene	9.64	0.0500	10.0		96.4	70-130			
Total Xylenes	14.4	0.0250	15.0		95.9	70-130			
Surrogate: 4-Bromochlorobenzene-PID	6.96		8.00		87.0	70-130			

LCS Dup (2449023-BSD1)

Prepared: 12/02/24 Analyzed: 12/03/24

Benzene	4.57	0.0250	5.00		91.3	70-130	2.96	20	
Ethylbenzene	4.60	0.0250	5.00		91.9	70-130	2.93	20	
Toluene	4.63	0.0250	5.00		92.6	70-130	3.00	20	
o-Xylene	4.60	0.0250	5.00		91.9	70-130	3.28	20	
p,m-Xylene	9.35	0.0500	10.0		93.5	70-130	3.01	20	
Total Xylenes	13.9	0.0250	15.0		93.0	70-130	3.10	20	
Surrogate: 4-Bromochlorobenzene-PID	6.90		8.00		86.3	70-130			

QC Summary Data

Whiptail Midstream LLC	Project Name:	NE Lybrook Com 171H	Reported:
504 S. Bloomfield Blvd.	Project Number:	17010-0011	
Bloomfield NM, 87413	Project Manager:	Jeff Blagg	12/6/2024 10:14:47AM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: SL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
---------	-----------------	-----------------------------	-------------------------	---------------------------	----------	--------------------	----------	-------------------	-------

Blank (2449023-BLK1) Prepared: 12/02/24 Analyzed: 12/03/24

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.60		8.00		95.0	70-130			

LCS (2449023-BS2) Prepared: 12/02/24 Analyzed: 12/03/24

Gasoline Range Organics (C6-C10)	37.2	20.0	50.0		74.4	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.69		8.00		96.1	70-130			

LCS Dup (2449023-BSD2) Prepared: 12/02/24 Analyzed: 12/03/24

Gasoline Range Organics (C6-C10)	36.3	20.0	50.0		72.7	70-130	2.36	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.74		8.00		96.8	70-130			

QC Summary Data

Whiptail Midstream LLC	Project Name:	NE Lybrook Com 171H	Reported:
504 S. Bloomfield Blvd.	Project Number:	17010-0011	
Bloomfield NM, 87413	Project Manager:	Jeff Blagg	12/6/2024 10:14:47AM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: NV

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2449028-BLK1)					Prepared: 12/02/24 Analyzed: 12/04/24				
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	56.8		50.0		114	50-200			

LCS (2449028-BS1)					Prepared: 12/02/24 Analyzed: 12/04/24				
Diesel Range Organics (C10-C28)	282	25.0	250		113	38-132			
Surrogate: n-Nonane	57.6		50.0		115	50-200			

Matrix Spike (2449028-MS1)					Source: E412009-12		Prepared: 12/02/24 Analyzed: 12/05/24		
Diesel Range Organics (C10-C28)	279	25.0	250	ND	112	38-132			
Surrogate: n-Nonane	52.5		50.0		105	50-200			

Matrix Spike Dup (2449028-MSD1)					Source: E412009-12		Prepared: 12/02/24 Analyzed: 12/05/24		
Diesel Range Organics (C10-C28)	286	25.0	250	ND	114	38-132	2.33	20	
Surrogate: n-Nonane	58.0		50.0		116	50-200			

QC Summary Data

Whiptail Midstream LLC	Project Name:	NE Lybrook Com 171H	Reported:
504 S. Bloomfield Blvd.	Project Number:	17010-0011	
Bloomfield NM, 87413	Project Manager:	Jeff Blagg	12/6/2024 10:14:47AM

Anions by EPA 300.0/9056A

Analyst: JM

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2449045-BLK1)						Prepared: 12/03/24 Analyzed: 12/04/24			
Chloride	ND	20.0							
LCS (2449045-BS1)						Prepared: 12/03/24 Analyzed: 12/04/24			
Chloride	250	20.0	250		99.9	90-110			
LCS Dup (2449045-BSD1)						Prepared: 12/03/24 Analyzed: 12/04/24			
Chloride	250	20.0	250		99.9	90-110	0.0436	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.

Definitions and Notes

Whiptail Midstream LLC	Project Name:	NE Lybrook Com 171H	
504 S. Bloomfield Blvd.	Project Number:	17010-0011	Reported:
Bloomfield NM, 87413	Project Manager:	Jeff Blagg	12/06/24 10:14

- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite
- DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Chain of Custody

Page i of 2

Client Information				Invoice Information				Lab Use Only				TAT				State																							
Client: WHIPTAIL				Company: WHIPTAIL				Lab WOH# E412009				Job Number 17010-0011				<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>1D</td><td>2D</td><td>3D</td><td>Std</td> </tr> <tr> <td></td><td></td><td></td><td>X</td> </tr> </table>				1D	2D	3D	Std				X	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>NM</td><td>CO</td><td>UT</td><td>TX</td> </tr> <tr> <td>X</td><td></td><td></td><td></td> </tr> </table>				NM	CO	UT	TX	X			
1D	2D	3D	Std																																				
			X																																				
NM	CO	UT	TX																																				
X																																							
Project Name: NE Lybrook Com 171H				Address:																																			
Project Manager: J. Blagg				City, State, Zip:																																			
Address:				Phone:																																			
City, State, Zip:				Email:																																			
Phone: (505) 320-1183				Miscellaneous:																																			
Email: jebcblagg@aol.com				CONTACT: HEATHER WOODS																																			

Sample Information							Analysis and Method										EPA Program		
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	BGDOC - NM	TCIQ 1005 - TX	ICRA 8 Metals	Cation/Anion Pkg	SDWA	CWA	RCRA	
0908	12/2/2024	SOIL	1	BASE 1		1	X	X	X		X								
0910			1	BASE 2		2													
0912			1	BASE 3		3													
0914			1	BASE 4		4													
0916			1	BASE 5		5													
0918			1	BASE 6		6													
0920			1	BASE 7		7													

Additional Instructions:
 I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

Sampled by: J. Blagg						Relinquished by: (Signature) J. Blagg						Date: 12/2/2024						Time: 12:11						Received by: (Signature) Katherine Schumy						Date: 12/2/24						Time: 12:11						Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 5 °C on subsequent days <div style="text-align: center;"> Lab Use Only Received on ice: Y / N T1 _____ T2 _____ T3 _____ AVG Temp °C 4 </div>											
Relinquished by: (Signature)						Relinquished by: (Signature)						Date						Time						Received by: (Signature)						Date						Time																	
Relinquished by: (Signature)						Relinquished by: (Signature)						Date						Time						Received by: (Signature)						Date						Time																	
Relinquished by: (Signature)						Relinquished by: (Signature)						Date						Time						Received by: (Signature)						Date						Time																	
Relinquished by: (Signature)						Relinquished by: (Signature)						Date						Time						Received by: (Signature)						Date						Time																	

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____ Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA _____

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.



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Chain of Custody

Page 2 of 2

Client Information				Invoice Information		Lab Use Only		TAT		State									
Client: WHIPTAIL				Company: WHIPTAIL		Lab WO# E412009		Job Number 17010-0011		1D	2D	3D	Std	NM	CO	UT	TX		
Project Name: NE Lybrouk com 171H				Address:										X					
Project Manager: J. Blagov				City, State, Zip:															
Address:				Phone:															
City, State, Zip:				Email:															
Phone: (505) 320-1183				Miscellaneous:															
Email: jefscblagg@aol.com				CONTACT: HEATHER WOODS															
Sample Information										Analysis and Method				EPA Program					
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	BGDOC - NM	TCIQ 1005 - TX	RCRA 8 Metals	Cation/Anion Pkg	SDWA	CWA	RCRA	
0923	12/2/2024	Soil	1	WALL 1 (RAMP)		8	X	X	X		X								
0926			1	WALL 2		9													
0929			1	WALL 3		10													
0932			1	WALL 4		11													
0935			1	WALL 5		12													
0938			1	WALL 6		13													
Additional Instructions:																			
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																			
Sampled by: Jeff Blagov																			
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time		Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subcooled date. Lab Use Only Received on ice: Y/ N T1 _____ T2 _____ T3 _____ AVG Temp °C 4							
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time									
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time									
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time									
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other										Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA									
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																			



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Envirotech Analytical Laboratory

Printed: 12/2/2024 12:55:53PM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client: Whiptail Midstream LLC	Date Received: 12/02/24 12:11	Work Order ID: E412009
Phone: (970) 946-1123	Date Logged In: 12/02/24 12:47	Logged In By: Noe Soto
Email: jeffblagg@aol.com	Due Date: 12/09/24 17:00 (5 day TAT)	

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: Jeff BlaggComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C Yes

Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling

13. If no visible ice, record the temperature. Actual sample temperature: 4°C

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.











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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 420840

QUESTIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 420840
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2428231844
Incident Name	NAPP2428231844 NE LYBROOK COM 171H @ 30-039-31217
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-039-31217] NE LYBROOK COM #171H

Location of Release Source	
Please answer all the questions in this group.	
Site Name	NE LYBROOK COM 171H
Date Release Discovered	09/30/2024
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Corrosion Pipeline (Any) Produced Water Released: 152 BBL Recovered: 25 BBL Lost: 127 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Release is from Whiptail owned equipment, however release will be managed from reporting standpoint by Enduring Resources.

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QUESTIONS, Page 2

Action 420840

QUESTIONS (continued)

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 420840
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Heather Huntington Title: Permitting Tech Email: hhuntington@enduringresources.com Date: 10/15/2024
--	---

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QUESTIONS, Page 3

Action 420840

QUESTIONS (continued)

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 420840
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 500 and 1000 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between ½ and 1 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 500 and 1000 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Between 500 and 1000 (ft.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride (EPA 300.0 or SM4500 Cl B)	672
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0
GRO+DRO (EPA SW-846 Method 8015M)	0
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	10/04/2024
On what date will (or did) the final sampling or liner inspection occur	12/02/2024
On what date will (or was) the remediation complete(d)	12/19/2024
What is the estimated surface area (in square feet) that will be reclaimed	0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	2200
What is the estimated volume (in cubic yards) that will be remediated	547

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 420840

QUESTIONS (continued)

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 420840
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	ENVIROTECH [fsc00000000048]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Heather Huntington Title: Permitting Tech Email: hhuntington@enduringresources.com Date: 01/15/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 5

Action 420840

QUESTIONS (continued)

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 420840
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
<i>Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.</i>	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

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Action 420840

QUESTIONS (continued)

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 420840
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	407052
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	12/02/2024
What was the (estimated) number of samples that were to be gathered	20
What was the sampling surface area in square feet	4800

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	2200
What was the total volume (cubic yards) remediated	547
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	NA
<i>The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Heather Huntington Title: Permitting Tech Email: hhuntington@enduringresources.com Date: 01/15/2025

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Action 420840

QUESTIONS (continued)

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	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 420840

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 420840
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #NAPP2428231844 NE LYBROOK COM 171H, thank you. This Remediation Closure Report is approved.	1/15/2025