

Please ensure that the dimensions entered in the grey selections
FOR GASOLINE

FOR CRUDE OIL SPILLS

Calculating the amount of product in a square or rectangular section

Please ensure that the dimensions entered in the grey selections

FOR CRUDE OIL SPILLS

Length		Width		Depth		Cubic Ft
Feet	Inches	Feet	Inches	Feet	Inches	
130	0	40	0	0	0.5	216.6666667

Auto generated results

Amount of product in Saturated Soil

3.471 Barrels

Liquid Volume

38.59 Barrels

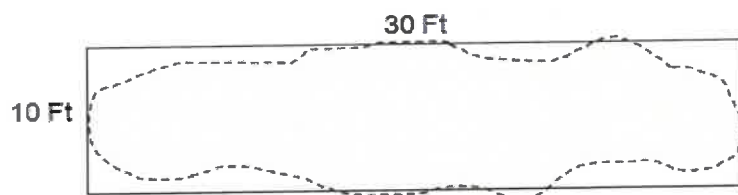
Based upon spill calculator approximately 3 barrels was able to collect 30 barrels of crude. This release There was a vac truck and backhoe already on-site immediately start vacuuming up the released product

Explanation of the formula used for determining the amount of product in saturated soil

(Cubic Ft) x (.178) x (.025) = Barrels (For Gasoline)
 (Cubic Ft) x (.178) x (.090) = Barrels (For Crude Oil)
 (Cubic Ft) x (.178) x (.050) = Barrels (For Diesel)
 *** In a Square or Rectangle "footprint" Cubic Ft = Length x Width x Depth
 *** .178 barrels is the amount of liquid in a cubic foot of saturated soil

*** 0.025, 0.09, 0.05 is the available space for the liquid;

The mineral (soil) cannot be displaced but the air and moisture can
 The porosity will also determine the amount it will hold



2Ft Depth

Barrels= (Cubic Ft) x (.178) x (.025)
 Barrels= 600 x .178 x .025
 Barrels= 106.8 x .025
 Barrels = 2.67

You may have to dissect the area into smaller squares or rectangles
 If excavated in a pile try to spread it somewhat evenly to determine the cubic feet

Explanation of the formula used to determine Liquid Volumes

(Cubic Feet = Length x Width x Depth) x 7.48 Gallons ÷ 42 = Barrels

***There are 7.48 gallons of liquid in a cubic ft of space

Example;

Barrels= (Cubic Ft x 7.48) ÷ 42
 Barrels= ((Length x Width x Depth)x 7.48) ÷ 42
 Barrels= ((30 x 10 x 2)x 7.48) ÷ 42
 Barrels= ((300 x 2)x 7.48) ÷ 42
 Barrels= (600 x 7.48) ÷ 42 = Barrels
 Barrels= 4488 ÷ 42
 Barrels= 106.86

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 420164

QUESTIONS

Operator: HOLLY ENERGY PARTNERS - OPERATING, LP 1602 W. Main St. Artesia, NM 88210	OGRID: 282505
	Action Number: 420164
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2501352512
Incident Name	NAPP2501352512 YOUNGER JUNCTION @ 0
Incident Type	Oil Release
Incident Status	Initial C-141 Received

Location of Release Source

Please answer all the questions in this group.

Site Name	Younger junction
Date Release Discovered	01/13/2025
Surface Owner	Federal

Incident Details

Please answer all the questions in this group.

Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Cause: Human Error Pipeline (Any) Crude Oil Released: 33 BBL Recovered: 30 BBL Lost: 3 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 420164

QUESTIONS (continued)

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QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	False
If all the actions described above have not been undertaken, explain why	All free liquids have been recovered. Contaminated soils are being removed and placed in a bermed plastic lined area for disposal upon approval at NM permitted disposal facility.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Melanie Nolan Title: Environmental Specialist Email: melanie.nolan@hollyenergy.com Date: 01/13/2025
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QUESTIONS, Page 3

Action 420164

QUESTIONS (continued)

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	Action Number: 420164
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
nvelez	None	1/15/2025