

Unit: 506 - JGD-4 Conf		Engine:	3606		Compressor:	JGD-4		
Ambient Air Temperature:		110						
	lbs/sq in (abs)	Temp (F)	Vol. (ft^3)	Actual CF	lbs/sq in (gage)			
1st Stage Suction	263.15	100.00	71.90	1,335.70	250.00	124,237.81		
1st Stage Discharge	263.15	234.58	49.06	734.90	250.00	84,782.94		
2nd Stage Suction	263.15	120.00	49.90	895.06	250.00	86,225.38		
2nd Stage Discharge	263.15	250.92	31.29	457.94	250.00	54,073.19		
3rd Stage Suction	263.15	120.00	22.80	408.94	250.00	39,395.05		
3rd Stage Discharge	263.15	252.60	17.99	262.63	250.00	31,085.12		
4th Stage Suction	13.15		0.00	0.00		0.00		
4th Stage Discharge	13.15		0.00	0.00		54,073.19		
Bypass (downstream of PCV)	263.15	120.00	10.63	190.76	250.00	18,377.13		
Total			253.57	4,285.93		438,176.63		
Settle Out Pressure (Gauge):		209.2						
Settle Out Pressure @ Ambient Temp:		215.4						
Settle Out Temperature (Degrees F):		155.5						
Blowdown Volume (SCF):		4,285.9						
	O.D. (in)	Nom. Thk. (in)	Actual ID (in)	L. (in.)	Volume/Lin.Ft	Shell Vol.	Head Vol.	Vol. (ft^3)
1st Stage Suction Piping - A	12"-SCH 100	0.432	5.761	30.13				0.454
1st Stage Suction Piping - B	Select One	0.000	0.000	0.00				0.000
1st Stage Suction Piping - C	Select One	0.000	0.000	0.00				0.000
1st Stage Suction Piping - D	Select One	0.000	0.000	0.00				0.000
1st Stage Suction Scrubber	30.00	0.625	28.750	96.00	4.508	36.066	1.800	39.666
1st Stage Suction Bottle	30.00	0.625	28.750	75.00	4.508	28.176	1.800	31.777
1st Stage Discharge Bottle	24.00	0.562	22.876	132.00	2.854	31.396	0.907	33.210
1st Stage Discharge Piping - A	8"-SCH 40	0.322	7.981	281.65				8.154
1st Stage Discharge Piping - B	Select One	0.000	0.000	0.00				0.000
1st Stage Discharge Piping - C	Select One	0.000	0.000	0.00				0.000
1st Stage Discharge Piping - D	Select One	0.000	0.000	0.00				0.000
1st Stage Compressor-Suction Passages	Volume (in^3)							0.000
1st Stage Compressor-Discharge Passages	Volume (in^3)							0.000
1st Stage Cooler Volume	Volume (in^3)							7.700
2nd Stage Suction Piping - A	8"-SCH 40	0.322	7.981	415.31				12.024
2nd Stage Suction Piping - B	8"-SCH 40	0.322	7.981	151.06				4.373
2nd Stage Suction Piping - C	6"-SCH 160	0.718	5.189	31.13				0.381
2nd Stage Suction Piping - D	Select One	0.000	0.000	0.00				0.000
2nd Stage Suction Scrubber	24.00	0.562	22.876	90.00	2.854	21.407	0.907	23.220
2nd Stage Suction Bottle	24.00	0.562	22.876	34.00	2.854	8.087	0.907	9.901
2nd Stage Discharge Bottle	24.00	0.688	22.624	65.00	2.792	15.122	0.877	16.876
2nd Stage Discharge Piping - A	6"-SCH 40	0.280	6.065	440.00				7.356
2nd Stage Discharge Piping - B	Select One	0.000	0.000	0.00				0.000
2nd Stage Discharge Piping - C	Select One	0.000	0.000	0.00				0.000
2nd Stage Discharge Piping - D	Select One	0.000	0.000	0.00				0.000
Bypass Piping - High Pressure Side - A	Select One	0.000	0.000	0.00				0.000
Bypass Piping - High Pressure Side - B1	Select One	0.000	0.000	0.00				0.000
Bypass Piping - High Pressure Side - B2	Select One	0.000	0.000	0.00				0.000
Bypass Piping - High Pressure Side - C	Select One	0.000	0.000	0.00				0.000
Bypass Piping - High Pressure Side - D	Select One	0.000	0.000	0.00				0.000
Bypass Piping - High Pressure Side - E	Select One	0.000	0.000	0.00				0.000
Bypass Piping - High Pressure Side - F	Select One	0.000	0.000	0.00				0.000
2nd Stage AC Piping - A	Select One	0.000	0.000	0.00				0.000
2nd Stage Compressor-Suction Passages	Volume (in^3)							0.000
2nd Stage Compressor-Discharge Passages	Volume (in^3)							0.000
2nd Stage Cooler Volume	Volume (in^3)							7.060
3rd Stage Suction Piping - A	6"-SCH 40	0.280	6.065	259.00				4.330
3rd Stage Suction Piping - B	4"-SCH 160	0.531	3.438	46.75				0.251
3rd Stage Suction Piping - C	Select One	0.000	0.000	0.00				0.000
3rd Stage Suction Piping - D	Select One	0.000	0.000	0.00				0.000
3rd Stage Suction Scrubber	20.00	0.812	18.376	84.00	1.841	12.886	0.470	13.826
3rd Stage Suction Bottle	18.00	0.750	16.500	30.00	1.484	3.710	0.340	4.391
3rd Stage Discharge Bottle	16.00	1.031	13.938	66.00	1.059	5.825	0.205	6.235
3rd Stage Discharge Piping - A	4"-SCH 80 X	0.337	3.826	279.38				1.859
3rd Stage Discharge Piping - B	4"-SCH 80 X	0.337	3.826	30.88				0.205
3rd Stage Discharge Piping - C	Select One	0.000	0.000	0.00				0.000
3rd Stage Discharge Piping - D	Select One	0.000	0.000	0.00				0.000
3rd Stage Compressor-Suction Passages	Volume (in^3)							
3rd Stage Compressor-Discharge Passages	Volume (in^3)							
3rd Stage Cooler Volume	Volume (in^3)							9.690
4th Stage Suction Piping - A	Select One	0.000	0.000	0.00				0.000
4th Stage Suction Piping - B	Select One	0.000	0.000	0.00				0.000
4th Stage Suction Piping - C	Select One	0.000	0.000	0.00				0.000
4th Stage Suction Piping - D	Select One	0.000	0.000	0.00				0.000
4th Stage Suction Scrubber			0.000	0.00	#DIV/0!	0.000	0.000	0.000
4th Stage Suction Bottle			0.000	0.00	#DIV/0!	0.000	0.000	0.000
4th Stage Discharge Bottle			0.000	0.00	#DIV/0!	0.000	0.000	0.000
4th Stage Discharge Piping - A	Select One	0.000	0.000	0.00				0.000
4th Stage Discharge Piping - B	Select One	0.000	0.000	0.00				0.000
4th Stage Discharge Piping - C	Select One	0.000	0.000	0.00				0.000
4th Stage Discharge Piping - D	Select One	0.000	0.000	0.00				0.000
4th Stage Compressor-Suction Passages	Volume (in^3)	----->						
4th Stage Compressor-Discharge Passages	Volume (in^3)	----->						
4th Stage Cooler Volume		----->						
Bypass piping - A	4"-SCH 80 X	0.337	3.826	93.44				0.622
Bypass piping - B	6"-SCH 40	0.280	6.065	598.38				10.004
Bypass piping - C	Select One	0.000	0.000	0.00				0.000
Bypass piping - D	1"-SCH 160	0.250	0.815	30.06				0.009

Sante Fe Main Office
Phone: (505) 476-3441

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 421515

QUESTIONS

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 421515
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2500647042
Incident Name	NAPP2500647042 SALT DRAW COMPRESSOR STATION @ 0
Incident Type	Fire
Incident Status	Initial C-141 Received
Incident Facility	[fAPP2123031392] TARGA NORTHERN DELAWARE, LLC.

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	Salt Draw Compressor Station
Date Release Discovered	01/06/2025
Surface Owner	Private

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Fire Gas Compressor Station Condensate Released: 0 BBL Recovered: 0 BBL Lost: 0 BBL.
Natural Gas Vented (Mcf) Details	Cause: Fire Gas Compressor Station Natural Gas Vented Released: 4 Mcf Recovered: 0 Mcf Lost: 4 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 421515

QUESTIONS (continued)

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QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Amber Groves Title: Environmental Specialist Email: agroves@targaresources.com Date: 01/17/2025
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QUESTIONS, Page 3

Action 421515

QUESTIONS (continued)

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 421515
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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CONDITIONS

Action 421515

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CONDITIONS

Created By	Condition	Condition Date
nvez	None	1/21/2025