PERCENT OF PROCEEDS STATEMENT

CONTRACT:

7.5410

100.0000

Totals

Re						PERCENT (	JF PROCE	PERCENT OF PROCEEDS STATEMENT	MENT	Recipient		1170011			1/23/2025	
led							(Fixed Recovery)	ecovery)		•		BUCKHORN PRODUCTION LLC	DUCTION LL	O.	6:36:21AM	
Midstream								Lease In	Lease Information							ive
d t		Settle ID	Payment ID		Lease Name		4	Facility Name	State	Contract ID	Operator Name/ID	ame/ID			Pressure Base	
o I		13155010	13155010		PURE GOLD 9-1		NM St	NM SUPERSYSTEM	NM	EUN088100RH	BUCKHORN PRODUCTION LLC	RODUCTION	TTC		14	14.730
Moduction Date:	December 2024										1179911.00					
Matement Date:	January 23, 2025							Settlement Summary	ummary							); 
g: 1/		System		том	Component	Residue	Fees &		Gross	Exempt					Net	1/27/.
Counting Date:	January 2025	Rate per MCF:	CF:	3.15843	v alue		onjustments	+	v alue	A ature					Value	П
ë 2 <b>6</b> 2∶	104845	Rate per MMBTU:	IMBTU:	2.32465	\$14,291.81	\$5,116.25 \$5	\$5,820.48		\$13,587.58	0.00	00:00	0.00	0.00	0.00	0.00 \$13,587.58	
Wellhead Information	nation							Component Settlement	Settlement							42:
46	MCF	MMBTU														
Tross WH:	4,302.00	5,845.00			Theoretical	al Fixed Recoveries	pa: bei.e.	Allocated	Shrink MMBTU	Contract %	S. C.	Settlement Gallons	Price		Component	
location Decimal:	1.0000000	1.0000000													v and	
Paystation:	4,302.00	5,845.00	ETHANE		13,477.69	29	0.8500	11,456.04	759.99	100.00		11,456.04	0.0722230	0	\$82	\$827.39
			PROPANE		8,504.63	53	0.9000	7,654.17	700.84	100.00		7,654.17	0.5917170	0	\$4,529.10	9.10
Contractual Field	-301.14	-409.15	ISO-BUTANE		1,253.07	77	0.9700	1,215.48	121.10	100.00		1,215.48	0.9348420	0	\$1,136.28	16.28
Deducts: Net Delivered	4 000 86	5 435 85	NORMAL BUTANE		3,058.26	76	0.9700	2,966.51	307.75	100.00		2,966.51	0.9338600	0	\$2,770.30	70.30
			PENTANES PLUS		3,876.84	34	0.9900	3,838.07	439.45	100.00		3,838.07	1.3102290	0	\$5,028.74	28.74
Wellhead BTU	(14.730D):	1.3587														
Gas Factor:	0.0000															
					30,170.50	100	1	27,130.27	2,329.13	ı	27	27,130.27		1	\$14,291.81	18.
						Resi	Residue Settlement									
Net Delivered MMBTU	Contractual Shrink Fuel/Flare		Theoretical Allocated Residue	- F					Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	nent Price	8	Residue Value	
5,435.85	2,329.13 326	326.15 2,78	2,780.57 2,780.57	77					2,827.67	2,780.57	100.00	2,780.57		1.8400000	\$5,116.25	Τ

		T ADMIN:	H   PS://www.Pfilt.iPS00.COM/MilDS   REAM/COS			HTTPS://///////PBHILLIPS66.COM/MIDSTREAM/CUS								
4-4-8	Contacts		HTTPS://www.PHILLIPS00.COM/MIDSTREAM/COS HTTPS://w			MEASUREMENT@P66.COM HTTPS:///M			Comments					
		ACCOUNTING	WWS-		MEASUREMENT:	MEASUREN	ı							GENERAL:
	GPM							3.3687	2.1257	0.3132	0.7644	0.2365	0.2525	0.4800
lysis	Mol %	0.000	3.2107	0.0505	0.0000	0.0000	70.7258	12.5445	7.6843	0.9532	2.4147	0.6439	0.6936	1.0788
Analysis	Components	m	Nitrogen	Carbon Dioxide	H2S	Other Inerts	Methane	Ethane	Propane	Iso Butane	Nor Butane	Iso Pentane	Nor Pentane	Hexanes Plus
	Comp	Helium	ž	_	Ξ	_	2	亞	P.	Iso	, N	Iso	_	_
	Value	\$5,693.36 Heliu		\$70.56	\$49.61 H				P.	Iso	No	Isc	7	
	L	L					N	Et	Pr	Iso	Š		1.0693	

Date	Hours On	Gas Volume
1/1/2025	0	0
1/2/2025	0	0
1/3/2025	0	0
1/4/2025	0	1
1/5/2025	0	3
1/6/2025	0	0
1/7/2025	4	11
1/8/2025	8	22
1/9/2025	11	35
1/10/2025	11	29
1/11/2025	11	38
1/12/2025	8	20
1/13/2025	4	8
1/14/2025	4	8
1/15/2025	4	7
1/16/2025	0	0
1/17/2025	1	3
1/18/2025	12	30
1/19/2025	1	2
1/20/2025	7	21
1/21/2025	3	12
1/22/2025	5	20
1/23/2025	10	43
1/24/2025	16	74
1/25/2025	14	31

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 424851

## **DEFINITIONS**

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	424851
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 424851

QI	JESTIONS	
Operator:		OGRID:
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936		10155 Action Number:
Roswell, NM 88202		424851
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing with	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2204670636] North P	ure Gold 4 Flare Stack
Determination of Reporting Requirements	ed may provide addianal avidance	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour	Yes	
period from a single event  Is this considered a submission for a vent or flare event	Yes, minor venting and/or f	flaring of natural gas
	100, millor voltaring untaror i	or natural guo.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve		be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Well	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	71	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification, please provide the required specific transport of the provided that the provided		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 424851

QUESTI	ONS (continued)
Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936	10155 Action Number:
Roswell, NM 88202	424851
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/24/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	02:00 PM
Cumulative hours during this event	14
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not assumed
Natural Gas Verned (Mcf) Details  Natural Gas Flared (Mcf) Details	Not answered.  Cause: High Line Pressure   Producing Well   Natural Gas Flared   Released: 74 Mcf
· ,	Recovered: 0 Mcf   Lost: 74 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP
Date notified of downstream activity requiring this vent or flare  Time notified of downstream activity requiring this vent or flare	01/24/2025
Time housed of downstream activity requiring this vent of hare	06:40 AM
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	DCP Midstream
Steps taken to limit the duration and magnitude of vent or flare	none
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	none

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 424851

## **ACKNOWLEDGMENTS**

ı	Operator:	OGRID:
ı	HARVARD PETROLEUM COMPANY, LLC	10155
ı	P.O. Box 936	Action Number:
ı	Roswell, NM 88202	424851
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

## **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 424851

## **CONDITIONS**

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	424851
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## CONDITIONS

Created By		Condition Date
amilburn	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/27/2025