AKM Measurement Services, LLC
Carlsbad, New Mexico

AKM MEASUREMENT SERVICES,LLC. Natural Gas Analysis Report
GPA 2172-09/API 14.5 Report with GPA 2145-16 Physical Properties

	Sample Information
Sample Name	CYPRESS 34B CDP
Technician	ANTHONY DOMINGUEZ
Analyzer Make & Model	INFICON MICRO GC
Last Calibration/Validation Date	01-18-2024
Meter Number	2.10.8
Air temperature	36
Flow Rate (MCF/Day)	1408
Heat Tracing	HEATED HOSE & GASIFIER
Sample description/mtr name	CYPRESS 34B CDP
Sampling Method	FILL & EMPTY
Operator	OCCIDENTAL PETROLEUM, OXY USA INC
State	NEW MEXICO
Region Name	PERMIAN_RESOURCES
Asset	NEW MEXICO
System	EAST OF PECOS
FLOC	OP-L3818-BT003
Sample Sub Type	CDP
Sample Name Type	METER
Vendor	AKM MEASUREMENT
Cylinder #	38598
Sampled by	CHANDLER MONTGOMERY
Sample date	1-19-2024
Analyzed date	1-22-2024
Method Name	C9
Injection Date	2024-01-22 20:30:29
Report Date	2024-01-22 20:31:23
EZReporter Configuration File	1-16-2023 OXY GPA C9+ H2S #2.cfgx
Source Data File	f247cc62-2ffb-4680-a26a-66825ea43cdc
NGA Phys. Property Data Source	GPA Standard 2145-16 (FPS)
Data Source	INFICON Fusion Connector

Component Results

Component Name	Peak Area	Raw Amount	Response Factor	Norm Mole%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)	
Nitrogen	18130.9	1.0444	0.00005761	1.0515	0.0	0.01017	0.116	
Methane	1082537.2	78.6296	0.00007263	79.1618	801.4	0.43848	13.465	
CO2	2727.1	0.1295	0.00004747	0.1303	0.0	0.00198	0.022	
Ethane	241475.7	11.0892	0.00004592	11.1642	198.0	0.11591	2.996	
H2S	0.0	0.0000	0.00000000	0.0000	0.0	0.00000	0.000	
Propane	151858.5	4.9644	0.00003269	4.9980	126.0	0.07609	1.382	
iso-butane	64178.3	0.7105	0.00001107	0.7153	23.3	0.01435	0.235	
n-Butane	140702.8	1.5480	0.00001100	1.5585	51.0	0.03128	0.493	
iso-pentane	35860.0	0.3506	0.00000978	0.3530	14.2	0.00879	0.130	
n-Pentane	40484.1	0.3799	0.00000938	0.3824	15.4	0.00953	0.139	
hexanes	30228.0	0.2969	0.00000982	0.2989	14.2	0.00889	0.123	
heptanes	22066.0	0.1312	0.00000595	0.1321	7.3	0.00457	0.061	
octanes	9835.0	0.0511	0.00000519	0.0514	3.2	0.00203	0.026	
nonanes+	1023.0	0.0026	0.00000253	0.0026	0.2	0.00012	0.001	
Total:		99.3277		100.0000	1254.2	0.72218	19.189	

Results Summary

Result	Dry	Sat.	
Total Un-Normalized Mole%	99.3277		
Pressure Base (psia)	14.730		
Temperature Base (Deg. F)	60.00		
Flowing Temperature (Deg. F)	52.8		

Result	Dry	Sat.
Flowing Pressure (psia)	74.8	
Gross Heating Value (BTU / Ideal cu.ft.)	1254.2	1232.4
Gross Heating Value (BTU / Real cu.ft.)	1258.7	1237.3
Relative Density (G), Real	0.7245	0.7230

Monitored Parameter Report

Parameter	Value	Lower Limit	Upper Limit	Status
Total un-normalized amount	99.3277	97.0000	103.0000	Pass

UPSET FLARING EVENT SPECIFIC JUSTIFICATIONS FORM

Facility: Cypress 34B CTB

Flare Date: 01/13/2025

Duration of Event: 2 Hours 10 Minutes

MCF Flared: 71

Start Time: 12:40 PM

End Time: 02:50 PM

Cause: Emergency Flare > Third Party Downstream Activity > Salt Creek Midstream > Sales Valve Closed> False O2 Sensor Detection

Method of Flared Gas Measurement: Gas Flare Meter

1. Reason why this event was beyond Operator's control:

The emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable interruption, restriction, or complete shut-in of a gas pipeline by a third-party pipeline compressor station operator, which impacted Oxy's ability to send gas to them. This interruption, restriction, or complete shut-in of the gas pipeline by a third-party pipeline compression station operator is downstream of Oxy's custody transfer point and out of Oxy's control to foresee, avoid or prevent from happening and did not stem from any of Oxy's upstream facility activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. In this case, Salt Creek Midstream, a third party owned and operated downstream operator, had a sudden and unexpected issues with their sales intake valve due to faulty 02 gas detection sensor alarms issues on their end, which in turn caused their sales valve to continuously shut multiple times within a 24-hour period. Each time, Salt Creek Midstream's sales valve would shut close, this would cause gas to back up, which in turn prompted high line pressure to occur, which then instigated the facility to pressure up automatically and trigger intermittent flaring instances to occur. Salt Creek Midstream eventually sent a technician to inspect the O2 gas detection sensor, and he ultimately determined that it was malfunctioning. This event could not have been foreseen, avoided, or prevented from happening as this event occurred with no advance notice or warning from Salt Creek Midstream gas control personnel. The occurrence of this event was beyond OXY's control. OXY took all possible measures to manage and reduce emissions to the greatest extent.

2. Steps Taken to limit duration and magnitude of venting or flaring:

It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, that is beyond Oxy's control to avoid, prevent or foresee, to minimize emissions as much as possible as part of the overall steps taken to limit duration and magnitude of flaring. The flare at this facility has a 98% combustion efficiency to lessen emissions as much as possible. In this case, Salt Creek Midstream, a third party owned and operated downstream operator, had a sudden and unexpected issues with their sales intake valve due to faulty 02 gas detection sensor alarms issues on their end, which in turn caused their sales valve to continuously shut multiple times within a 24-hour period. Each time, Salt Creek Midstream's sales valve would shut close, this would cause gas to back up, which in turn prompted high line pressure to occur, which then instigated the facility to pressure up automatically and trigger intermittent flaring instances to occur. Salt Creek Midstream eventually sent a technician to inspect the O2 gas detection sensor, and he ultimately determined that it was malfunctioning. With the amount of gas the Cypress 34B CTB processes, the immediate spike in field pressure did not allow Oxy field personnel to take precautions to limit its emissions. As soon as flaring was triggered in each intermittent occurrence, field personnel engaged in Oxy's third party pipeline operation curtailment reactive stratagems and assisted with activating storage wells and began to shut-in several high GOR

wells to assist with reducing field pressure so that it would stay below the flare trigger setpoints of the facility, which took some time to do. This event is out of OXY's control, yet OXY made every effort to control and minimize emissions as much as possible.

3. Corrective Actions taken to eliminate the cause and reoccurrence of venting or flaring:

Oxy is unable to take any corrective actions to eliminate the cause and potential reoccurrence of a downstream third-party owned and operated gas plant's issues, as this is downstream of Oxy's custody transfer point and out of Oxy's control to foresee, avoid, prevent from happening or reoccur. Salt Creek Midstream operations will have issues which may reoccur from time to time and may trigger a spike in the gas line pressure, which in turn, directly impacts Oxy's ability to send gas to them. When Salt Creek's facilities have equipment issues or greatly struggles to handle the volume of gas being sent to them by Oxy, Salt Creek Midstream then restricts Oxy's ability to send gas, which then prompts Oxy to route all its stranded gas not pushed into the sales gas pipeline, to flare. OXY makes every effort to control and minimize emissions as much as possible. The only actions that Oxy can take and handle that is within its control, is to continually communicate with Salt Creek Midstream personnel, when possible, during these types of circumstances.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 425958
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 425958

QUESTIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 425958
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	*Unavailable.*
Incident Facility	**[fAPP2306227007] Cypress 34-B CTB**

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	**Yes, minor venting and/or flaring of natural gas.**
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there **at least 50 MCF** of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of **ANY** liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Other (Specify)
Additional details for Equipment Involved. Please specify	Emergency Flare > Third Party Downstream Activity > Salt Creek Midstream > Sales Valve Closed> False O2 Sensor Detection

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	79
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	0
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	*Not answered.*
Nitrogen (N2) percentage quality requirement	*Not answered.*
Hydrogen Sufide (H2S) PPM quality requirement	*Not answered.*
Carbon Dioxide (C02) percentage quality requirement	*Not answered.*
Oxygen (02) percentage quality requirement	*Not answered.*

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QUESTIONS (continued)

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 425958
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/13/2025
Time vent or flare was discovered or commenced	12:40 PM
Time vent or flare was terminated	02:50 PM
Cumulative hours during this event	2

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	Cause: Other | Other (Specify) | Natural Gas Flared | Released: 71 Mcf | Recovered: 0 Mcf | Lost: 71 Mcf.
Other Released Details	*Not answered.*
Additional details for Measured or Estimated Volume(s). Please specify	Gas Flare Meter
Is this a gas only submission (i.e. only significant Mcf values reported)	**Yes, according to supplied volumes this appears to be a "gas only" report.**

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[373554] Salt Creek Midstream, LLC
Date notified of downstream activity requiring this vent or flare	*Not answered.*
Time notified of downstream activity requiring this vent or flare	*Not answered.*

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	The emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable interruption, restriction, or complete shut-in of a gas pipeline by a third-party pipeline compressor station operator, which impacted Oxy's ability to send gas to them. This interruption, restriction, or complete shut-in of the gas pipeline by a third-party pipeline compression station operator is downstream of Oxy's custody transfer point and out of Oxy's control to foresee, avoid or prevent from happening and did not stem from any of Oxy's upstream facility activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. In this case, Salt Creek Midstream, a third party owned and operated downstream operator, had a sudden and unexpected issues with their sales intake valve due to faulty 02 gas detection sensor alarms issues on their end, which in turn caused their sales valve to continuously shut multiple times within a 24-hour period. Each time, Salt Creek Midstream's sales valve would shut close, this would cause gas to back up, which in turn prompted high line pressure to occur, which then instigated the facility to pressure up automatically and trigger intermittent flaring instances to occur. Salt Creek Midstream eventually sent a technician to inspect the O2 gas detection sensor, and he ultimately determined that it was malfunctioning. This event could not have been foreseen, avoided, or prevented from happening as this event occurred with no advance notice or warning from Salt Creek Midstream gas control personnel. The occurrence of this event was beyond OXY's control. OXY took all possible measures to manage and reduce emissions to the greatest extent.

Steps taken to limit the duration and magnitude of vent or flare	It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, that is beyond Oxy's control to avoid, prevent or foresee, to minimize emissions as much as possible as part of the overall steps taken to limit duration and magnitude of flaring. The flare at this facility has a 98% combustion efficiency to lessen emissions as much as possible. In this case, Salt Creek Midstream, a third party owned and operated downstream operator, had a sudden and unexpected issues with their sales intake valve due to faulty 02 gas detection sensor alarms issues on their end, which in turn caused their sales valve to continuously shut multiple times within a 24-hour period. Each time, Salt Creek Midstream's sales valve would shut close, this would cause gas to back up, which in turn prompted high line pressure to occur, which then instigated the facility to pressure up automatically and trigger intermittent flaring instances to occur. Salt Creek Midstream eventually sent a technician to inspect the O2 gas detection sensor, and he ultimately determined that it was malfunctioning. With the amount of gas the Cypress 34B CTB processes, the immediate spike in field pressure did not allow Oxy field personnel to take precautions to limit its emissions. As soon as flaring was triggered in each intermittent occurrence, field personnel engaged in Oxy's third party pipeline operation curtailment reactive stratagems and assisted with activating storage wells and began to shut-in several high GOR wells to assist with reducing field pressure so that it would stay below the flare trigger setpoints of the facility, which took some time to do. This event is out of OXY's control, yet OXY made every effort to control and minimize emissions as much as possible.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Oxy is unable to take any corrective actions to eliminate the cause and potential reoccurrence of a downstream third-party owned and operated gas plant's issues, as this is downstream of Oxy's custody transfer point and out of Oxy's control to foresee, avoid, prevent from happening or reoccur. Salt Creek Midstream operations will have issues which may reoccur from time to time and may trigger a spike in the gas line pressure, which in turn, directly impacts Oxy's ability to send gas to them. When Salt Creek's facilities have equipment issues or greatly struggles to handle the volume of gas being sent to them by Oxy, Salt Creek Midstream then restricts Oxy's ability to send gas, which then prompts Oxy to route all its stranded gas not pushed into the sales gas pipeline, to flare. OXY makes every effort to control and minimize emissions as much as possible. The only actions that Oxy can take and handle that is within its control, is to continually communicate with Salt Creek Midstream personnel, when possible, during these types of circumstances.

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ACKNOWLEDGMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 425958
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☑	I acknowledge that I am authorized to submit a *Venting and/or Flaring* (C-129) report on behalf of this operator and understand that this report can be **a complete** C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☑	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☑	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☑	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☑	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 425958
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
shelbyschoepf	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/28/2025