



Certificate of Analysis

Number: 6030-24010190-001A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Chandler Montgomery
Occidental Petroleum
1502 W Commerce Dr.
Carlsbad, NM 88220

Jan. 18, 2024

Field: PERMIAN_RESOURCES
Station Name: Falcon Ridge CGL Check
Station Number: 16920C
Station Location: OP-L3821-CS001
Sample Point: Meter
Formation: NEW_MEXICO
County: Lea
Well Name: CDP
Type of Sample: : Spot-Cylinder
Heat Trace Used: N/A
Sampling Method: : Fill and Purge
Sampling Company: :SPL

Sampled By: Roberto Andrade
Sample Of: Gas Spot
Sample Date: 01/16/2024 01:45
Sample Conditions: 1212.9 psig, @ 93.1 °F Ambient: 25 °F
Effective Date: 01/16/2024 01:45
Flow Rate: 9433.446 MSCFD
Method: GPA-2261M
Cylinder No: 1111-007142
Instrument: 70104251 (Inficon GC-MicroFusion)
Last Inst. Cal.: 01/15/2024 0:00 AM
Analyzed: 01/17/2024 12:26:56 by EBH

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.65 psia
Hydrogen Sulfide	0.0000	0.0000	0.0000	
Nitrogen	1.2630	1.2839	1.5206	
Carbon Dioxide	1.0472	1.0645	1.9807	
Methane	68.8088	69.9451	47.4405	
Ethane	12.6002	12.8083	16.2829	3.422
Propane	8.8294	8.9752	16.7325	2.470
Iso-Butane	1.2093	1.2293	3.0208	0.402
n-Butane	2.8878	2.9355	7.2135	0.924
Iso-Pentane	0.6543	0.6651	2.0288	0.243
n-Pentane	0.5769	0.5864	1.7887	0.212
Hexanes	0.2932	0.2980	1.0857	0.122
Heptanes	0.1717	0.1745	0.7393	0.080
Octanes	0.0323	0.0328	0.1584	0.017
Nonanes Plus	0.0014	0.0014	0.0076	0.001
	98.3755	100.0000	100.0000	7.893

Calculated Physical Properties	Total	C9+
Calculated Molecular Weight	23.65	128.26
Compressibility Factor	0.9954	
Relative Density Real Gas	0.8201	4.4283

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.65 psia & 60°F

Real Gas Dry BTU	1372.7	6974.4
Water Sat. Gas Base BTU	1349.3	6852.4
Ideal, Gross HV - Dry at 14.65 psia	1366.4	6974.4
Ideal, Gross HV - Wet	1342.5	6852.4

Comments: H2S Field Content 0 ppm
FMP/LSE N/A, WO#4001595465

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

UPSET FLARING EVENT SPECIFIC JUSTIFICATIONS FORM**Facility:** Falcon Ridge CGL**Flare Date:** 01/14/2025**Duration of Event:** 4 Hours 10 Minutes**MCF Flared:** 202**Start Time:** 01:41 AM**End Time:** 05:52 AM**Cause:** Emergency Flare > Extreme Freezing Weather Conditions > Multiple Compression Equipment Issues**Method of Flared Gas Measurement:** Gas Flare Meter

1. Reason why this event was beyond Operator's control:

This emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable breakdown of equipment or process that was beyond the owner/operator's control and did not stem from activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. Oxy engages in respectable and good facility operation practices while also maintaining its continuous facility equipment preventative maintenance program. In this case, the Falcon Ridge CGL compressor station went down around approximately 1:40 AM due to a sudden and unexpected loss of fuel skids, which had frozen, due to extreme freezing weather conditions, which in turn, caused a loss of fuel supply to the compressors. As a result of the loss of the fuels skids, all compression equipment shutdown. Shortly after, at approximately 2:37 AM, and again around 3:56 AM, the compression equipment malfunctioned and shut down due to repeated fuel supply freezes. This event is out of OXY's control yet OXY made every effort to control and minimize emissions as much as possible. This flaring event's duration and volume result from several brief intermittent flares over 24 hours.

2. Steps Taken to limit duration and magnitude of venting or flaring:

It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, that is beyond Oxy's control to avoid, prevent or foresee, to minimize emissions as much as possible as part of the overall steps taken to limit duration and magnitude of flaring. The flare at this facility has a 98% combustion efficiency to lessen emissions as much as possible. In this case, the Falcon Ridge CGL compressor station went down around approximately 1:40 AM due to a sudden and unexpected loss of fuel skids, which had frozen, due to extreme freezing weather conditions, which in turn, caused a loss of fuel supply to the compressors. As a result of the loss of the fuels skids, all compression equipment shutdown. Shortly after, at approximately 2:37 AM, and again around 3:56 AM, the compression equipment malfunctioned and shut down due to repeated fuel supply freezes. To address potential freezing issues affecting the equipment, on-site field personnel set the levers on the compressors to closed positions in advance to isolate heat on gas discharge lines. Furthermore, on-site field personnel consistently drained the instrument air lines to maintain maximum pressure levels for efficient operation of the lube pumps. They also covered the fuel skids with tarps to ensure optimal warmth. Moreover, Train #1 was equipped with a heat trailer on the fuel skid to assist in potentially preventing freezing issues. As soon as flaring occurred in each instance, on-site field personnel immediately blew down the compressors to suction header until they would equalize with the header and then blew down the remaining minimal pressures to the flare. Notwithstanding proper gas compressor design and operation, various forms of mechanical or technical issues can be sudden, reasonably unforeseeable and unexpected which can cause compressor unit malfunctions to occur without warning or advance notice. Compressor engines are designed to operate in a precise manner and when malfunctions occur, it disrupts the compression unit's operating manner and robs the compression engine of power, thus, causing an automatic shutdown of the unit. This event is out of OXY's control yet OXY made every effort to control and minimize emissions as much as possible.

3. Corrective Actions taken to eliminate the cause and reoccurrence of venting or flaring:

Oxy is limited in the corrective actions available to them to eliminate the cause and potential reoccurrence of compressor malfunctions as notwithstanding compressor engine design and operation, compressors are inherently dynamic and even the smallest alarms, false or true, can be sudden, reasonably unforeseeable and unexpected which can cause compression malfunctions to occur, thereby, triggering the unit's sensors to automatically shut down the unit to avoid catastrophic damage to the internal engine components. Oxy continually strives to maintain and operate all its equipment in a manner consistent with good practices for minimizing emissions and reducing the number of emission events. During extreme freezing weather conditions, field personnel install methanol injections before the fuel skids to keep them from freezing while also monitoring gas compression temperatures and flow rates to the fuel skids. Oxy also has a strong and positive equipment preventative maintenance program in place.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 425959

DEFINITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 425959
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 425959

QUESTIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 425959
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2333082512] Falcon Ridge CGL CS

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Other (Specify)
Additional details for Equipment Involved. Please specify	Emergency Flare > Extreme Freezing Weather Conditions > Multiple Compression Equipment Issues

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	70
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	1
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 425959

QUESTIONS (continued)

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	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/14/2025
Time vent or flare was discovered or commenced	01:41 AM
Time vent or flare was terminated	05:52 AM
Cumulative hours during this event	4

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Other (Specify) Natural Gas Flared Released: 202 Mcf Recovered: 0 Mcf Lost: 202 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Gas Flare Meter
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	This emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable breakdown of equipment or process that was beyond the owner/operator's control and did not stem from activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. Oxy engages in respectable and good facility operation practices while also maintaining its continuous facility equipment preventative maintenance program. In this case, the Falcon Ridge CGL compressor station went down around approximately 1:40 AM due to a sudden and unexpected loss of fuel skids, which had frozen, due to extreme freezing weather conditions, which in turn, caused a loss of fuel supply to the compressors. As a result of the loss of the fuels skids, all compression equipment shutdown. Shortly after, at approximately 2:37 AM, and again around 3:56 AM, the compression equipment malfunctioned and shut down due to repeated fuel supply freezes. This event is out of OXY's control yet OXY made every effort to control and minimize emissions as much as possible. This flaring event's duration and volume result from several brief intermittent flares over 24 hours.
	In this case, the Falcon Ridge CGL compressor station went down around approximately 1:40 AM due to a sudden and unexpected loss of fuel skids, which had frozen, due to extreme freezing weather conditions, which in turn, caused a loss of fuel supply to the compressors. As a result of the loss of the fuels skids, all compression equipment shutdown. Shortly after, at approximately 2:37 AM, and again around 3:56 AM, the compression equipment malfunctioned and shut down due to repeated fuel supply freezes. To address potential

Steps taken to limit the duration and magnitude of vent or flare	freezing issues affecting the equipment, on-site field personnel set the levers on the compressors to closed positions in advance to isolate heat on gas discharge lines. Furthermore, on-site field personnel consistently drained the instrument air lines to maintain maximum pressure levels for efficient operation of the lube pumps. They also covered the fuel skids with tarps to ensure optimal warmth. Moreover, Train #1 was equipped with a heat trailer on the fuel skid to assist in potentially preventing freezing issues. As soon as flaring occurred in each instance, on-site field personnel immediately blew down the compressors to suction header until they would equalize with the header and then blew down the remaining minimal pressures to the flare. Notwithstanding proper gas compressor design and operation, various forms of mechanical or technical issues can be sudden, reasonably unforeseeable and unexpected which can cause compressor unit malfunctions to occur without warning or advance notice. Compressor engines are designed to operate in a precise manner and when malfunctions occur, it disrupts the compression unit's operating manner and robs the compression engine of power, thus, causing an automatic shutdown of the unit. This event is out of OXY's control yet OXY made every effort to control and minimize emissions as much as possible.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Oxy is limited in the corrective actions available to them to eliminate the cause and potential reoccurrence of compressor malfunctions as notwithstanding compressor engine design and operation, compressors are inherently dynamic and even the smallest alarms, false or true, can be sudden, reasonably unforeseeable and unexpected which can cause compression malfunctions to occur, thereby, triggering the unit's sensors to automatically shut down the unit to avoid catastrophic damage to the internal engine components. Oxy continually strives to maintain and operate all its equipment in a manner consistent with good practices for minimizing emissions and reducing the number of emission events. During extreme freezing weather conditions, field personnel install methanol injections before the fuel skids to keep them from freezing while also monitoring gas compression temperatures and flow rates to the fuel skids. Oxy also has a strong and positive equipment preventative maintenance program in place.

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ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 425959

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 425959
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
shelbyschoepf	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/28/2025