



PERCENT OF PROCEEDS STATEMENT

Recipient: 11848
RILEY

(Fixed Recovery)

Production Date: October 2024
Statement Date: November 26, 2024

Accounting Date: November 2024
Run ID: 104697

Lease Information							
Settle ID	Payment ID	Lease Name		Facility Name	State	Contract ID	Operator Name
767501-00	767501-00	SPARKPLUG		NM SUPERSYSTEM	NM	EUN0915PURC	RILEY PERMIAN
							1178891.00
Settlement Summary							
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	
Rate per MCF:	1.74536						
Rate per MMBTU:	1.36794	\$51,757.33	\$8,281.47	\$25,726.86	\$34,311.94	0.00	0.00

Wellhead Information			Component Settlement					
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %
Gross WH :	19,659.00	25,083.00						
Allocation Decimal:	1.0000000	1.0000000						
Paystation:	19,659.00	25,083.00	ETHANE	60,977.03	0.7500	45,732.77	3,033.91	100.00
			PROPANE	33,455.82	0.9000	30,110.24	2,756.98	100.00
Contractual Field	-1,376.13	-1,755.81	ISO-BUTANE	5,629.29	0.9500	5,347.83	532.80	100.00
Deducts:			NORMAL BUTANE	12,518.28	0.9500	11,892.37	1,233.71	100.00
Net Delivered:	18,282.87	23,327.19	PENTANES PLUS	14,028.44	0.9500	13,327.02	1,524.07	100.00
Wellhead BTU	(14.730D):	1.2759						
Gas Factor:	0.0000							
				126,608.87		106,410.23	9,081.47	

Residue Settlement								
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue		Net Residue MCF	Net Residue MMBTU	Settlement %
23,327.19	9,081.47	1,504.98	12,740.74	12,740.74		13,426.32	12,740.73	100.00

Fees / Adjustments	Fee Rate	Value
Charge per Contract	1.0022	\$19,702.02
New Mexico Gas Processors Tax	0.0122	\$215.92
Treating	0.2955	\$5,808.92
Plant Product Volumes		
Plant BTU	1.1185	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.5245	
Carbon Dioxide	3.1657	
H2S	2.6312	
Other Inerts	0.0000	
Methane	68.6286	
Ethane	12.4206	3.3352
Propane	6.6153	1.8299
Iso Butane	0.9370	0.3079
Nor Butane	2.1629	0.6847
Iso Pentane	0.5499	0.2019
Nor Pentane	0.5467	0.1990
Hexanes Plus	0.8176	0.3664
Totals	100.0000	6.9250

Contacts	
ACCOUNTING: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS --	CONTRACTS: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS --
MEASUREMENT: MEASUREMENT@P66.COM --	TAXES: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS --
Comments	
GENERAL:	
CONTRACT:	

1/31/2025 Sparkplug Battery volume flared 887 mcf between 1:00 AM-7:00 AM

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 432235

DEFINITIONS

Operator: RILEY PERMIAN OPERATING COMPANY, LLC 29 E Reno Avenue, Suite 500 Oklahoma City, OK 73104	OGRID: 372290
	Action Number: 432235
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 432235

QUESTIONS

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	Action Number: 432235
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident ID (n#)	Unavailable.
Incident Name	Unavailable.
Incident Type	Flare
Incident Status	Unavailable.
Incident Well	[30-015-49680] SPARKPLUG 17 FEDERAL COM #001H
Incident Facility	[fAPP2503140965] SPARKPLUG 17 FED COM TB
<i>Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.</i>	

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Valve
Additional details for Equipment Involved. Please specify	DCP having equipment issues with high low valve

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	69
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	3
Carbon Dioxide (CO2) percentage, if greater than one percent	3
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.

Oxygen (O2) percentage quality requirement	Not answered.
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QUESTIONS, Page 2

Action 432235

QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/31/2025
Time vent or flare was discovered or commenced	01:00 AM
Time vent or flare was terminated	07:00 AM
Cumulative hours during this event	6

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Valve Natural Gas Flared Released: 887 Mcf Recovered: 0 Mcf Lost: 887 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	have no control over DCP equipment/equipment failure
Steps taken to limit the duration and magnitude of vent or flare	continued communication/notification when corrected
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	communicate with DCP

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

☒	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
☒	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
☒	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
debfiorda	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/14/2025