

January 17, 2025

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Closure Request

PLU 20 BD West Battery

Incident Number nAPP2432726566

Eddy County, New Mexico

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of XTO Energy, Inc. (XTO), has prepared this *Closure Request* to document assessment, delineation, and soil sampling activities at the PLU 20 BD West Battery (Site). The purpose of the assessment and soil sampling activities was to assess for the presence or absence of impacts to soil following a produced water release onto the pad surface. Based on field observations, field screening activities, and soil sample laboratory analytical results, XTO is submitting this *Closure Request*, describing assessment and delineation activities that have occurred and requesting no further action for Incident Number nAPP2432726566.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in in Unit N, Section 20, Township 25 South, Range 30 East, in Eddy County, New Mexico (32.11149°, -103.90729°) and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM).

On October 20, 2024, a water dump line corroded resulting in the release of approximately 5 barrels (bbls) of produced water onto the surface of the pad, and around active production equipment and surface pipelines. A vacuum truck was immediately dispatched to the Site to recover free-standing fluids; all released fluids were recovered. XTO reported the release to the New Mexico Oil Conservation Division (NMOCD) via Notification of Release (NOR) and an Initial C-141 Application (C-141) on November 22, 2024. The release was assigned Incident Number nAPP2432726566.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized to assess the applicability of Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented below. Potential Site receptors are identified on Figure 1.

Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on nearby groundwater data from a soil boring drilled to investigate regional groundwater depth. In February 2020, a soil boring permitted by New Mexico Office of the State Engineer (C-4394) was completed approximately 0.47 miles west of the Site utilizing sonic drilling method. Soil boring C-4394 was drilled to a depth of 110 feet bgs. A field geologist logged and described soils continuously. No

Ensolum, LLC | Environmental, Engineering & Hydrogeologic Consultants 3122 National Parks Highway | Carlsbad, NM 88220 | ensolum.com

XTO Energy, Inc Closure Request PLU 20 BD West Battery



moisture or groundwater was encountered during drilling activities. The temporary well was left open for over 72 hours to allow for potential slow infill of groundwater. After the 72-hour waiting period without observing groundwater, it was confirmed that groundwater beneath the Site is greater than 110 feet bgs. The borehole was properly abandoned with drill cuttings and hydrated bentonite chips. The Well Log is included in Appendix A.

The closest continuously flowing or significant watercourse to the Site is a seasonal dry wash, located approximately 468 feet southeast of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (low potential karst designation area). Site receptors are identified on Figure 1.

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

SITE ASSESSMENT ACTIVITIES

On December 11, 2024, Ensolum personnel visited the Site to evaluate the release extent based on information provided on the C-141 and visual observations. The release extent was mapped utilizing a handheld Global Positioning System (GPS) unit and is depicted on Figure 2. Photographic documentation was collected during the Site assessment and Photographic Log is included in Appendix B.

DELINEATION AND CONFIRMATION SOIL SAMPLING ACTIVITIES

On January 8, 2025, Ensolum returned to the Site to conduct delineation activities to determine the presence or absence of impacted soil. Four delineation boreholes (BH01, SS01/SS01A, SS02/SS02A, and SS04/SS04A) were advanced to a total depth of 2 feet bgs to assess the vertical extent of the release. Discrete soil samples were collected from the boreholes at depths of 0.5 feet and 2 feet bgs. One delineation soil sample (SS03) was collected south of the release, immediately adjacent to production equipment. Delineation soil sample SS03 was unable to be advanced to 2 feet bgs due to multiple active surface and sub-surface pipelines in the area. The delineation soil samples were field screened for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride utilizing Hach® chloride QuanTab® test strips. Field screening results and observations for the boreholes were logged on lithologic soil sampling logs, which are included in Appendix C. The release extent and delineation soil sample locations are depicted on Figure 2. Photographic documentation is included in Appendix B.

Following delineation activities, surface scraping of the release area was completed to the maximum extent practicable (MEP). Due to active production equipment and surface pipelines limiting the use of

XTO Energy, Inc Closure Request PLU 20 BD West Battery



mechanical equipment, surface scraping activities were performed utilizing hand tools. Four 5-point composite confirmation soil samples (CS01 through CS04) were collected within the entire release extent area following surface scraping activities. The 5-point composite soil samples were collected by placing five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing. The confirmation soil sample locations are depicted in Figure 3.

All delineation and confirmation soil samples collected were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Cardinal Laboratories (Cardinal) in Hobbs, New Mexico, for analysis of the following contaminants of concern (COCs): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-GRO, TPH-DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following Standard Method SM4500.

LABORATORY ANALYTICAL RESULTS

Laboratory analytical results for delineation soil samples SS01/SS01A, SS02/SS02A, SS03, and SS04/SS04A indicated all COCs were in compliance with the strictest Table I Closure Criteria, successfully defining the lateral extent of the release. Delineation soil sample BH01, collected at 0.5 feet bgs, indicated an elevated chloride concentration (9,400 mg/kg) but was compliant with Closure Criteria. Delineation borehole BH01A, collected at 2 feet bgs, indicated all COCs were in compliance with strictest Table I Closure Criteria, successfully defining the vertical extent of the release.

Laboratory analytical results for confirmation soil samples CS01 through CS04 indicated all confirmation soil samples were in compliance with the Site Closure Criteria. Laboratory analytical results are summarized in Table 1 and laboratory analytical reports are included in Appendix D.

CLOSURE REQUEST

Site assessment, delineation, and excavation activities were conducted at the Site to address the October 2024 release of produced water. Laboratory analytical results for all confirmation soil samples, collected from the entire release extent area, indicated all COC concentrations were compliant with the Site Closure Criteria. Based on laboratory analytical results, no further remediation was required.

Due to the presence of active production equipment and surface pipelines located within the release extent area, approximately 49 cubic yards of waste-containing soil across an approximate area of 657 square feet, assuming a maximum depth of 2 feet bgs as indicated by soil sample BH01A, remain immediately adjacent to and underneath active production equipment and pipelines. The waste-containing soil is defined vertically by delineation soil sample BH01A, and laterally through SS01/SS01A, SS02/SS02A, SS03, and SS04/SS04A. Final reclamation of the soil exceeding the reclamation requirement in the top 4 feet will occur during the final abandonment of the well pad or major construction, whichever comes first.

Excavation of soil has mitigated impacts at this Site. Depth to groundwater has been estimated to be greater than 100 feet bgs and no sensitive receptors were identified near the release extent. XTO believes these remedial actions are protective of human health, the environment, and groundwater. As such, XTO respectfully requests closure for Incident Number nAPP2432726566.

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

XTO Energy, Inc Closure Request PLU 20 BD West Battery



Sincerely, **Ensolum**, **LLC**

Tracy Hillard Project Engineer Daniel R. Moir, PG (licensed in WY & TX) Senior Managing Geologist

cc: Kaylan Dirkx, XTO Colton Brown, XTO

Bureau of Land Management

Appendices:

Figure 1 Site Receptor Map

Figure 2 Delineation Soil Sample Locations
Figure 3 Confirmation Soil Sample Locations
Table 1 Soil Sample Analytical Results
Appendix A Referenced Well Records

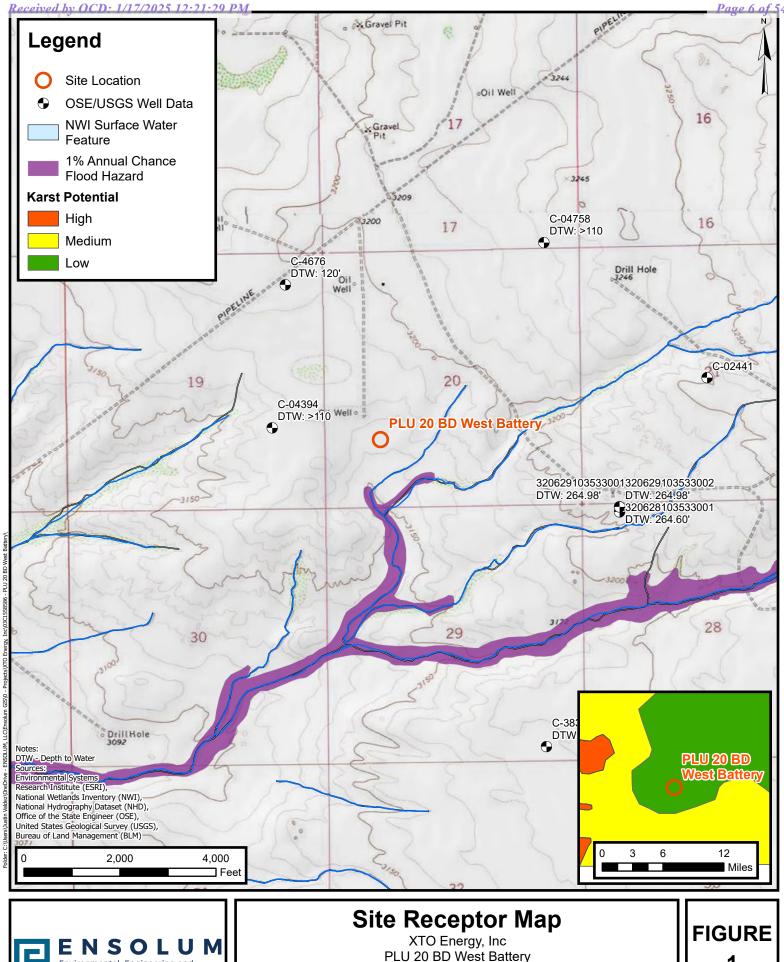
Appendix B Photographic Log

Appendix C Lithologic Soil Sampling Logs

Appendix D Laboratory Analytical Reports & Chain-of-Custody Documentation



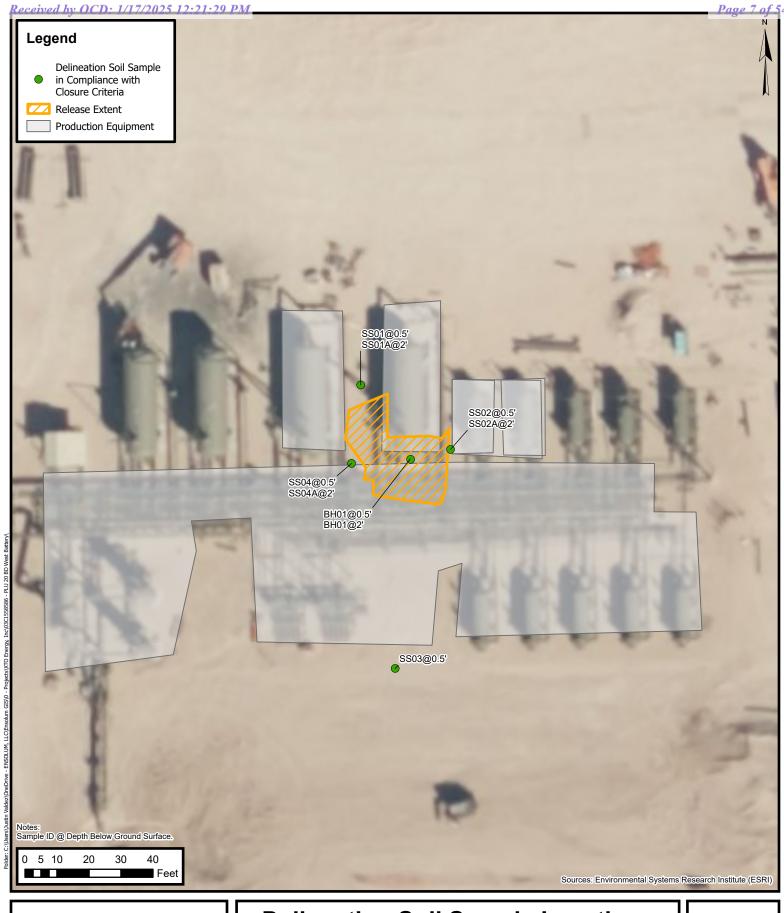
FIGURES





Released to Imaging: 2/19/2025 3:21:33

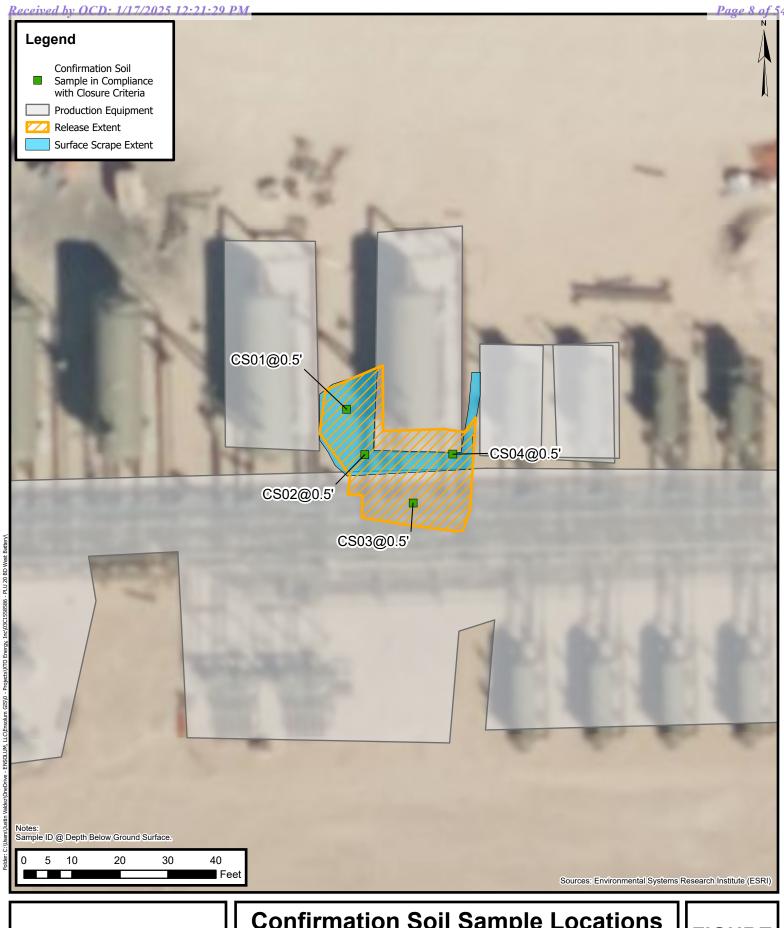
PLU 20 BD West Battery Incident Number: nAPP2432726566 Unit N, Section 20, T 25S, R 30E Eddy County, New Mexico





Delineation Soil Sample Locations

XTO Energy, Inc PLU 20 BD West Battery Incident Number: nAPP2432726566 Unit N, Section 20, T 25S, R 30E Eddy County, New Mexico FIGURE 2





Confirmation Soil Sample Locations

XTO Energy, Inc PLU 20 BD West Battery Incident Number: nAPP2432726566 Unit N, Section 20, T 25S, R 30E Eddy County, New Mexico

FIGURE 3

Released to Imaging: 2/19/2025 3:21:33



TABLES



TABLE 1 SOIL SAMPLE ANALYTICAL RESULTS PLU 20 BD West Battery XTO Energy, Inc Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I CI	losure Criteria (I	NMAC 19.15.29)	10	50	NE	NE	NE	1,000	2,500	20,000
				Delir	neation Soil Sai	nples				
SS01	01/08/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	336
SS01A	01/08/2025	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	80.0
SS02	01/08/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	240
SS02A	01/08/2025	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	192
SS03	01/08/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	144
SS04	01/08/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	432
SS04A	01/08/2025	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	96.0
BH01	01/08/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	9,400
BH01A	01/08/2025	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	464
				Confi	rmation Soil Sa	ımples				
CS01	01/08/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	6,080
CS02	01/08/2025	0.5	<0.050	<0.300	<10.0	23.0	<10.0	23.0	23.0	9,120
CS03	01/08/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	9,840
CS04	01/08/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	7,040

Notes:

bgs: below ground surface mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria or reclamation requirement where applicable.

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

NMAC: New Mexico Administrative Code

Ensolum 1 of 1



APPENDIX A

Referenced Well Records

Atlensin	mmental, Inc.	સી	Ca	508 We: rlsbad, i	ironment st Steven: New Mexi Engineering	s Street co 8822			Identifier: MWOLC4 Project Name:		Date: 2/4/20 RP Number: 2RP - 379	14	
		LITHO	LOGIC	C / SOI	L SAMP	LING L	OG		Logged By: FS		Method: SONIC		
Lat/Long	:				Field Scree	ening : CHL	ORIDES, P	ID.	Hole Diameter: 4"/6	("	Total Depth:		
Commen	ts: Ma	50 m	alin	0 1	thal			Ks on		/			
Moisture Content	Chloride (ppm)		50	Sample #		Sample	Rock	3 077	/	ology/Rem	arks		
۵			2		1	-	SW-S	2.5	coarse light b	dry, -fir rwn-	well grad re graind, tan, nos	tain,	
Ω			7		5 _ 6 _ 7	-	SP	,	few silt reddish non coh SAND, graded, brwn,	resiv	e '	as,	2.5
D D			7 7	æ	8 _ 9 _ 10 _	-	SW-S		Some m	nod co	,		9-
-					11	-	SP	12'	abunda SS gra abunda (mod con	nt s: vel? a	absent	13'b	HW ack
D	\		7		14 _ 15 _ 16	-			abundar sande brwn-to consoli)+ - <u>:</u>	some	Dr.	νn
D			7		17 _		SW-S	23'	consoli sandsto absent	date	chunks	,	
D		*	7 7		19 _				•				
D		*	7		21 22 2								
D			7	×	23 24 25								

a by O	CD: 1	/11/202	25 12:2	1:29 R	M .			PRagé
A.,	onmental, Inc.		Ca	508 Wes arlsbad, I	ironment st Stevens New Mexi	Street co 88220		Identifier: MW0 C 4394 Project Name: RP Number: 2RP-2674
			Comp	oliance · E	ngineering	g · Remed	iation	PLU 423 789-3790
Lat/Lor	200	LITH	OLOGI	C / SOI	L SAMP		-	Logged By: FS Method: SONIC
		1			1 1010 50100	ming. CILL	Oldings, i	Hole Diameter: 44/6 Total Depth: 110'
Comme	ents:							/
Moisture	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
0		*	7		26] 27] 28] 29	-	SP	27.5' SAND, dry, light brun- tan, poorly graded, fine-very fine grey-grey 30' trace light brun-land caliche pebbles (gravel).
D			N	2/	30			caliche pebbles (gravel), rounded
D	10		2		32 33		S-1	31' caliche pebbles absent 31.5' color change light brun-teddish
m		**	7 2	-	34 35 36 37 38		SW-S	reddish brun, few pebbles, counded - subrounded
M	-	9 5	2 2		39 40 41 42 43	i e	8	grey-light grey, few laminations w/clay, caliche, dolomite?
M	3.		7 7		44		80	44' color change, light brun- tan, SILTY sand, light brun- tan, no plasticity, non cohesive trace high plas clay nodules, reddish
D			7	12. h. 2	48	,		48.5' lowplas clay band, orange 49.5' faint yellow band, (15-20 mm)

Released to Imaging: 2/19/2025 3:21:33 PMI

L	P		L	.T Envi	ronment	al, Inc.	, A'		Identifier:	1	Date: 2/4/2020
LT Environ	mental, Inc.		5 Carl	08 Wes Isbad, N	t Stevens lew Mexic	Street co 8822	0		MWOI C 439		RP Number:
2	5				ngineering				PLU 423		ZRP-3790
		LITHO	LOGIC						Logged By: FS		Method: Sonic
Lat/Long					Field Scree	illig. CTL	OKIDES, P	ш.	Hole Diameter: 4 /6		Total Depth: 110'
Commen	ts:		Т							_	
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type		Litholo	ogy/Rema	arks
Р			N		51]		SP				plas clay
D			7		53				consol 5' color a		yes, poorly
η			N		55 56	-			grey b	pand	(30 mm)
M			N		57 58 59	*		5 17	brwn-	sa brwi s, i	nd, light n, moist, non cohesive
W			N,	,	60	ú	sm	6			olidated
D m			2 2		61 62 63 64 65	7	sm-s	6	dark chance clay o' pocke clay	ge, nod ts ,	silfy ules of silty
m			2		66 67			6	some,	fer	u low plas
					68 69 70	i i		711		no	nd, dry, in cohesive,
D D			7 7		70 71 72		s M	74		cali	che pebbles
D		1	1		73 † 74 † 75 †			A .,			1

		54.40				
LT Environmen		508 We Carlsbad,	vironmental, Inc. est Stevens Street New Mexico 88220 Engineering · Remediation	Identifier: MW0 C 4394 Project Name: PLU 423	Date: 2/4/2020 RP Number: 2RP - 3790	
			IL SAMPLING LOG	Logged By: FS & &	Method: Sonic	\parallel
Lat/Long:	LITHOLC	GIC /SU	Field Screening: CHLORIDES, PID.	Hole Diameter: 6"/4"	Total Depth:	1
Comments:				677	110'	\parallel
	(ppm) Vapor (ppm)	Staining Sample #	Depth Sample (ft. bgs.) Depth Jog M. J.	Lithology/Rem	narks	
D.		1	70 SM 76	odules red		
D	1	1	79	greentsh plasticity	grey, low, cohesive,	ı
D	l	1	80 81 85	mod conso	no odor slidated id, dry,	
M	\ \ \ \ \ \	I	83 CL-S	no stain,	on cohosiva, no odor	
D	/ N	,	+ + 6 1	7" color char off white 38' light brun-		
D	V	<i>u</i>	# 87 am-c	· ·	11	
D	N			" SILTSTONE W/clay pock		
Ó	N	*	91 91 91	abundant cla s' band yell plas clay		
D	И		94 SM 95 CH 2/5/		ind@95' 2/4/2	202
m	ν		96 95'-101 97 high	CLAY, noist, brown -	1 + 2/	1
m D m	N		+199	atims, no stein, no ten fine gran son	disc '	

LT Environ	Pental, Inc.		5 Car	i08 Wes Isbad, I	ironmenta st Stevens New Mexic Engineering	Street to 8822			Identifier: MWC Project Name:	, C 4394	Date: 2/5/2020 RP Number: 2R1-3790
-		LITHO	LOCIC	SOL	L SAMPI	INCL	nc .		Logged By: (6)		Method: Sonic
Lat/Long:		Lilio	LOGIC	7 501.	Field Scree			ID.	Hole Diameter: ."	1 0	Total Depth:
									6	/4"	110
Comment	S:								,		
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type		L	ithology/Rem	narks
					101	Ц.	CH	\01'-	1001 0	1 . A Cto A/E	Fa rasks.
0			N		102	-	SP-S				ten-light bour,
								Or	4, moderat	ely considi	idated, culcurous
D			\ \ \		103 -	-	- 1			orly gad	ed, no strik,
			,		104			•	o oder		
0			\(\rangle \)		105			105'-	110' CVA	ay and	tiduk bown -
			,		103		CH	bn	wn hick	1 1300	, cohesine, trum
M			M		106			tru	Send I	i conding	, comesine, There
0			~		107			60	ler	ing Flons	, no Stain, no
"			,,		108				2	3	11
0			~		108			w7 -	109' tan	-light be	own well
"					109			l	ansilidated	fine gr	im sends the
m			~		110			1	Anhyer,		14
					111		TOAID				
					'''	1		+	D & 110'		
					112	-		1	0 6 110		
					113		1				
					114						
					'''		1				,
					115	- 1	5				"
					116						
					117						
					I	†					
					118		6				
					119						
					120						
					I						
					121						
					122						
					123						
					I						
					124						
					125						



APPENDIX B

Photographic Log



Photographic Log

XTO Energy, Inc PLU 20 BD West Battery nAPP2432726566





Photograph: 1 Date: 12/11/2024

Description: Assessment activities

View: Southeast

Photograph: 2 Date: 1/8/2025

Description: Delineation activities

View: Northwest





Photograph: 3 Date: 1/8/2025

Description: Surface scraping activities

View: East

Photograph: 4 Date: 1/8/2025

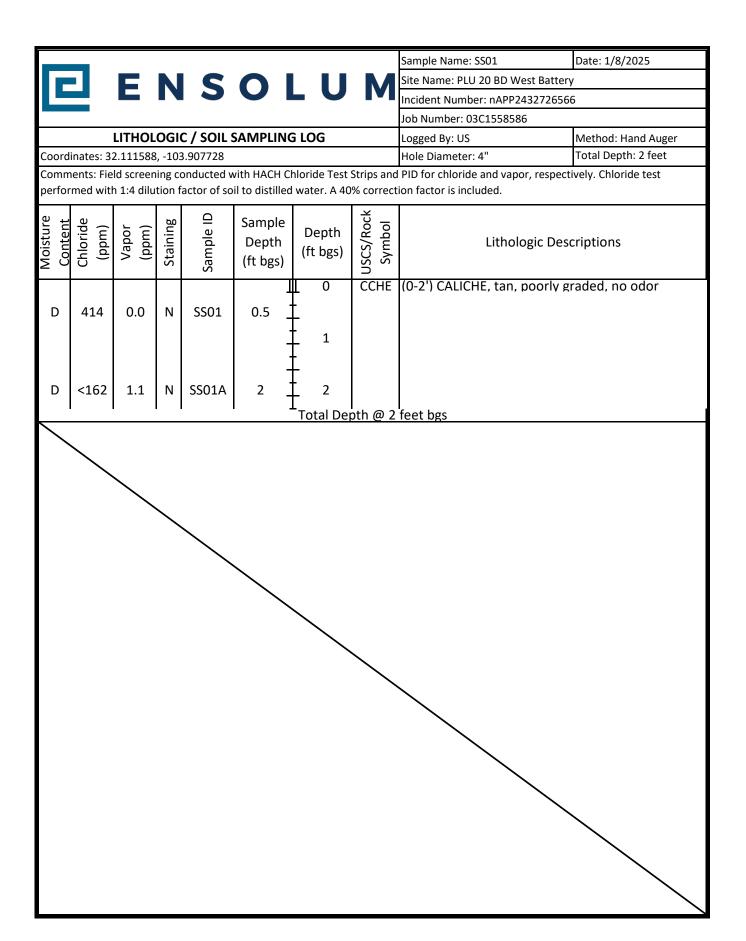
Description: Surface scraping activities

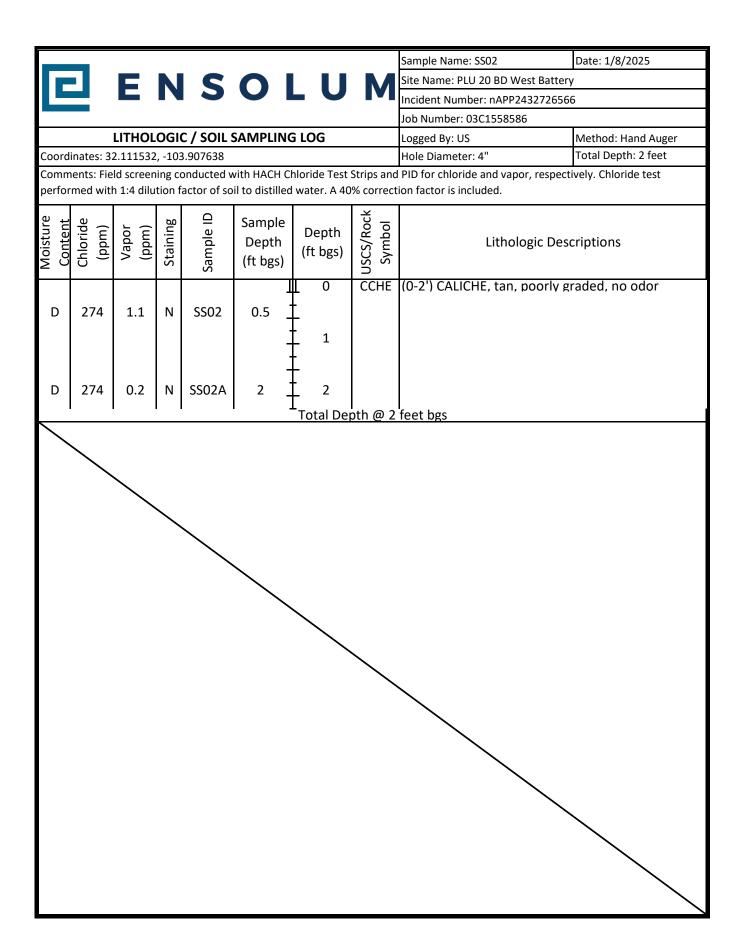
View: Northwest

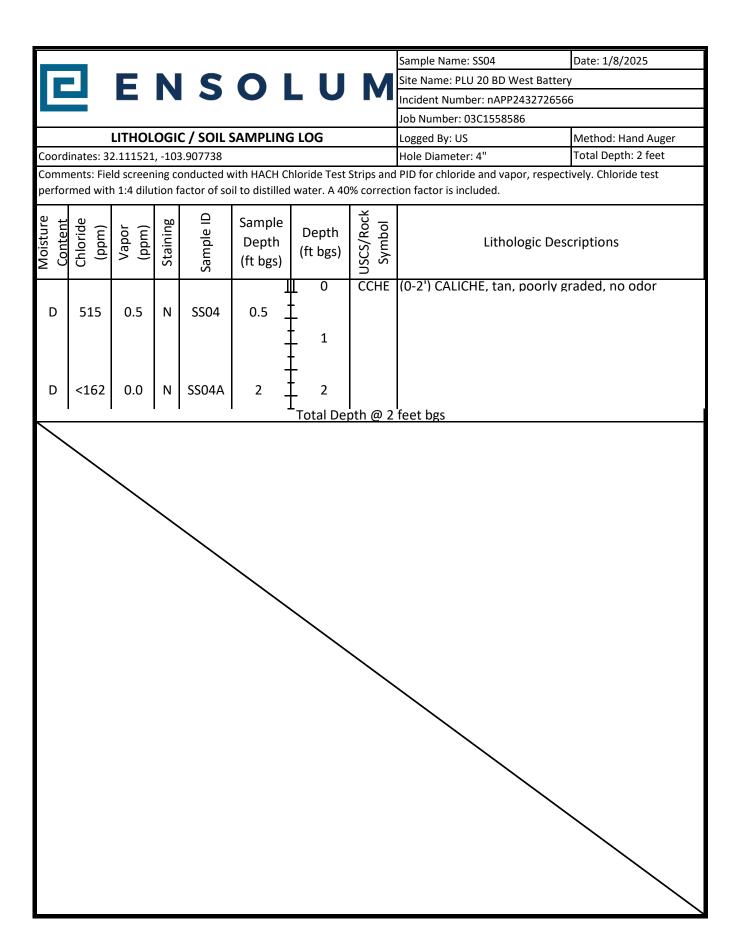


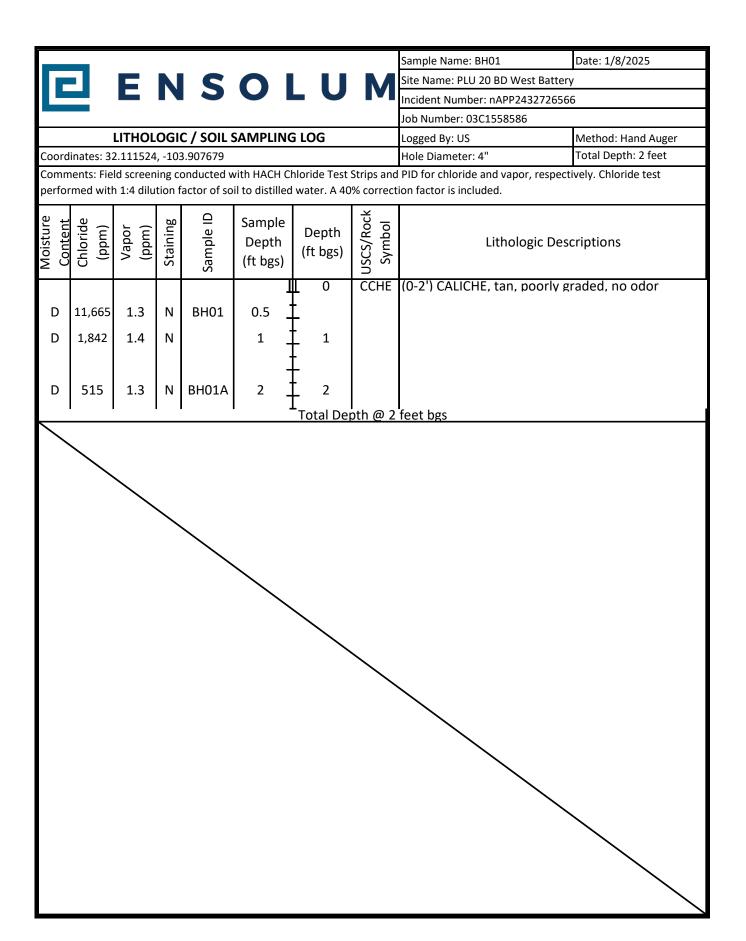
APPENDIX C

Lithologic Soil Sampling Logs











APPENDIX D

Laboratory Analytical Reports & Chain of Custody Documentation



January 14, 2025

TRACY HILLARD ENSOLUM 3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: PLU 20 BRUSHY DRAW WEST BATTERY

Enclosed are the results of analyses for samples received by the laboratory on 01/13/25 11:56.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/13/2025 Sampling Date: 01/08/2025

Reported: 01/14/2025 Sampling Type: Soil

Project Name: PLU 20 BRUSHY DRAW WEST BATTERY Sampling Condition: Cool & Intact
Project Number: 03C1558586 Sample Received By: Alyssa Parras

Project Location: XTO 32.11149-103.90729

Sample ID: BH 01 0.5' (H250130-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/13/2025	ND	1.57	78.6	2.00	11.6	QM-07
Toluene*	<0.050	0.050	01/13/2025	ND	1.65	82.7	2.00	11.4	QM-07
Ethylbenzene*	<0.050	0.050	01/13/2025	ND	1.67	83.6	2.00	12.2	QM-07
Total Xylenes*	<0.150	0.150	01/13/2025	ND	5.14	85.6	6.00	11.9	QM-07
Total BTEX	<0.300	0.300	01/13/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	9400	16.0	01/13/2025	ND	464	116	400	3.51	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/13/2025	ND	178	88.8	200	3.15	
DRO >C10-C28*	<10.0	10.0	01/13/2025	ND	173	86.3	200	5.83	
EXT DRO >C28-C36	<10.0	10.0	01/13/2025	ND					
Surrogate: 1-Chlorooctane	97.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	87.0	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey & Keens



Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/13/2025 Sampling Date: 01/08/2025

Reported: 01/14/2025 Sampling Type: Soil

Project Name: PLU 20 BRUSHY DRAW WEST BATTERY Sampling Condition: Cool & Intact
Project Number: 03C1558586 Sample Received By: Alyssa Parras

Applyzod By: 14

Project Location: XTO 32.11149-103.90729

Sample ID: BH 01 A 2' (H250130-02)

RTFY 8021R

B1EX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/13/2025	ND	1.57	78.6	2.00	11.6	
Toluene*	<0.050	0.050	01/13/2025	ND	1.65	82.7	2.00	11.4	
Ethylbenzene*	<0.050	0.050	01/13/2025	ND	1.67	83.6	2.00	12.2	
Total Xylenes*	<0.150	0.150	01/13/2025	ND	5.14	85.6	6.00	11.9	
Total BTEX	<0.300	0.300	01/13/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	464	16.0	01/13/2025	ND	464	116	400	3.51	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/13/2025	ND	178	88.8	200	3.15	
DRO >C10-C28*	<10.0	10.0	01/13/2025	ND	173	86.3	200	5.83	
EXT DRO >C28-C36	<10.0	10.0	01/13/2025	ND					
Surrogate: 1-Chlorooctane	107	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.1	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



Notes and Definitions

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.

BS-3 Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries of successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



#113 +++U0 · Pres Yes	(Initials) Thermometer ID Correction Facto	Cool Intact Pres Pres	c	her:	Sampler -
Time: Standard Bacteria (only) Sample Condition Bush Cool Intact Observed Temp. °C	BY: Turr	Sample Condition CH	Observed Temp. °C W. St.	Delivered By: (Circle One)	Delivered
r; nAPP2432726566	Incident Number	ed By:	Date: Received By:	shed By:	Relinquished By
TMorrissey@ensolum.com, THillard@ensolum.com			Time:		1)5
Verbal Result: ☐ Yes ☐ No Add'I Phone #: All Results are emailed. Please provide Email address: Santillana@ensolum.com	Verbal Result:	ed By:	Date: Received By:	fillates or successors arising out of or related to the performance of services network by cardinal, regardless of missing services are successors arising out of or related to the performance of services network by cardinal, regardless of missing services are successors arising out of or related to the performance of services network by cardinal, regardless of missing services are successors arising out of or related to the performance of services network by cardinal, regardless of missing services are successors arising out of or related to the performance of services network by cardinal, regardless of missing services are successors arising out of or related to the performance of services network by cardinal, regardless of missing services network by cardinal, regardless of missing services network by cardinal performance of services network by cardinal performance network by cardinal pe	affiliates or successors arising Relinquished By:
	miled to the amount para by the chemic to me dinal within 30 days after completion of the applics of profits incurred by client, its subsidiarities, by of the above stated reasons or otherwise.	y whether based in contract or fort, shall be it y whether based in writing and received by Carr d unless made in writing and received by Carr loo, business interruptions, loss of use, or los laces of whether such claim is based upon an	client's exclusive remedy for any claim arising iter cause whatsoever shall be deemed walves requental damages, including without limited resequental damages.	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be infried to the amount year by review. analyses, All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Clarification. So do use, or loss of profits incurred by client, its subsidiaries, service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, service. In no event shall Cardinal be liable for incidental or consequential damages, including without profits and the shall cardinal be liable for incidental or consequential damages, including without profits and the shall be shall be applied by the applicable of the profits and	PLEASE NOTE: analyses. All cla service. In no e
	toold by the elient for the				
			75.41-1		
			480		
			٩		
***************************************	11/2/25 1356	×	F 071	2 BH01A	
	118/25 1314 X	× ×	0,5 61	1 BH07	t to our
В	DATE TIME	WAS SOIL OIL SLUI OTH	# CO	80	1024
EX 8021	ER:	DGE	(feet) AB OR (C)O	D. Sample I.D.	Lab I.D.
00		MAIRIX		ONLY	FOR LAB USE ONLY
	SAMPI ING	Fax		Sampler Name: Uriel Santillana	Sampler N
		Phone #:	90729	Project Location: 32.11149, -103.90729	Project Lo
	7 Zip: 88220	State: NM	attery	Project Name: PLU 20 BD West Battery	Project Na
	Carlsbad	City:	Project Owner: XTO Energy	03C1558586	Project #:
	Address: 3104 E Greene St	Address:	Fax #:	Phone #: 575-937-3906	Phone #: 5
	Colton Brown	Attn:	State: TX Zip: 79701	and	City: Midland
	XTO Energy, Inc	Company:	ite 400	Address: 601 N Marienfeld Street, Suite 400	Address: (
		P.O. #:		Project Manager: Tracy Hillard	Project Ma
ANALISIS NEGOCIO	BILL TO			Company Name: Ensolum, LLC	Company
ANIAI VOIC DECITECT			AX (5/5) 393-24/6	(575) 393-2326 FAX (575) 393-24/6	

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com ペン・ロックラ

Page 5 of 5



January 14, 2025

TRACY HILLARD ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: PLU 20 BRUSHY DRAW WEST BATTERY

Enclosed are the results of analyses for samples received by the laboratory on 01/13/25 11:56.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keene

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/13/2025 Sampling Date: 01/08/2025

Reported: 01/14/2025 Sampling Type: Soil

Project Name: PLU 20 BRUSHY DRAW WEST BATTERY Sampling Condition: Cool & Intact
Project Number: 03C1558586 Sample Received By: Alyssa Parras

Applyand By 14

Project Location: XTO 32.11149-103.90729

Sample ID: SS 01 0.5' (H250131-01)

DTEV 0021D

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/13/2025	ND	1.57	78.6	2.00	11.6	
Toluene*	<0.050	0.050	01/13/2025	ND	1.65	82.7	2.00	11.4	
Ethylbenzene*	<0.050	0.050	01/13/2025	ND	1.67	83.6	2.00	12.2	
Total Xylenes*	<0.150	0.150	01/13/2025	ND	5.14	85.6	6.00	11.9	
Total BTEX	<0.300	0.300	01/13/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	336	16.0	01/13/2025	ND	464	116	400	3.51	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/13/2025	ND	178	88.8	200	3.15	
DRO >C10-C28*	<10.0	10.0	01/13/2025	ND	173	86.3	200	5.83	
EXT DRO >C28-C36	<10.0	10.0	01/13/2025	ND					
Surrogate: 1-Chlorooctane	91.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	82.4	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/13/2025

Reported: 01/14/2025
Project Name: PLU 20 BRUSHY DRAW WEST BATTERY

Project Number: 03C1558586

Project Location: XTO 32.11149-103.90729

Sampling Date: 01/08/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

Sample ID: SS 01 A 2' (H250131-02)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/13/2025	ND	1.57	78.6	2.00	11.6	
Toluene*	<0.050	0.050	01/13/2025	ND	1.65	82.7	2.00	11.4	
Ethylbenzene*	<0.050	0.050	01/13/2025	ND	1.67	83.6	2.00	12.2	
Total Xylenes*	<0.150	0.150	01/13/2025	ND	5.14	85.6	6.00	11.9	
Total BTEX	<0.300	0.300	01/13/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	107	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	01/13/2025	ND	464	116	400	3.51	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/13/2025	ND	178	88.8	200	3.15	
DRO >C10-C28*	<10.0	10.0	01/13/2025	ND	173	86.3	200	5.83	
EXT DRO >C28-C36	<10.0	10.0	01/13/2025	ND					
Surrogate: 1-Chlorooctane	103	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.2	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/13/2025 Sampling Date:

Reported: 01/14/2025 Project Name: PLU 20 BRUSHY DRAW WEST BATTERY Sampling Condition:

Project Number: 03C1558586

Project Location: XTO 32.11149-103.90729

01/08/2025 Sampling Type: Soil

Sample Received By:

Alyssa Parras

Cool & Intact

Sample ID: SS 02 0.5' (H250131-03)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/13/2025	ND	1.57	78.6	2.00	11.6	
Toluene*	<0.050	0.050	01/13/2025	ND	1.65	82.7	2.00	11.4	
Ethylbenzene*	<0.050	0.050	01/13/2025	ND	1.67	83.6	2.00	12.2	
Total Xylenes*	<0.150	0.150	01/13/2025	ND	5.14	85.6	6.00	11.9	
Total BTEX	<0.300	0.300	01/13/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	107 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	'kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	01/13/2025	ND	464	116	400	3.51	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/13/2025	ND	166	83.0	200	2.75	
DRO >C10-C28*	<10.0	10.0	01/13/2025	ND	168	83.9	200	3.48	
EXT DRO >C28-C36	<10.0	10.0	01/13/2025	ND					
Surrogate: 1-Chlorooctane	95.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	101 9	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/13/2025 Sampling Date: 01/08/2025

Reported: 01/14/2025 Sampling Type: Soil

Project Name: PLU 20 BRUSHY DRAW WEST BATTERY Sampling Condition: Cool & Intact Project Number: 03C1558586 Sample Received By: Alyssa Parras

Project Location: XTO 32.11149-103.90729

Sample ID: SS 02 A 2' (H250131-04)

BTEX 8021B	mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/13/2025	ND	1.57	78.6	2.00	11.6	
Toluene*	<0.050	0.050	01/13/2025	ND	1.65	82.7	2.00	11.4	
Ethylbenzene*	<0.050	0.050	01/13/2025	ND	1.67	83.6	2.00	12.2	
Total Xylenes*	<0.150	0.150	01/13/2025	ND	5.14	85.6	6.00	11.9	
Total BTEX	<0.300	0.300	01/13/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	108 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	01/13/2025	ND	464	116	400	3.51	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/13/2025	ND	166	83.0	200	2.75	
DRO >C10-C28*	<10.0	10.0	01/13/2025	ND	168	83.9	200	3.48	
EXT DRO >C28-C36	<10.0	10.0	01/13/2025	ND					
Surrogate: 1-Chlorooctane	107 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	116 9	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/13/2025

Sampling Date: 01/08/2025

Reported: 01/14/2025
Project Name: PLU 20 BRUSHY DRAW WEST BATTERY

Sampling Type: Soil

Project Number: 03C1558586

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

Project Location: XTO 32.11149-103.90729

Sample ID: SS 03 0.5' (H250131-05)

BTEX 8021B	mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/13/2025	ND	1.57	78.6	2.00	11.6	
Toluene*	<0.050	0.050	01/13/2025	ND	1.65	82.7	2.00	11.4	
Ethylbenzene*	<0.050	0.050	01/13/2025	ND	1.67	83.6	2.00	12.2	
Total Xylenes*	<0.150	0.150	01/13/2025	ND	5.14	85.6	6.00	11.9	
Total BTEX	<0.300	0.300	01/13/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	110	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	01/13/2025	ND	464	116	400	3.51	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/13/2025	ND	166	83.0	200	2.75	
DRO >C10-C28*	<10.0	10.0	01/13/2025	ND	168	83.9	200	3.48	
EXT DRO >C28-C36	<10.0	10.0	01/13/2025	ND					
Surrogate: 1-Chlorooctane	103	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	108	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/13/2025

Sampling Date: 01/08/2025

Reported: 01/14/2025
Project Name: PLU 20 BRUSHY DRAW WEST BATTERY

Sampling Type: Soil

Project Number: 03C1558586

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

Project Location: XTO 32.11149-103.90729

Sample ID: SS 04 0.5' (H250131-06)

BTEX 8021B	mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/13/2025	ND	1.57	78.6	2.00	11.6	
Toluene*	<0.050	0.050	01/13/2025	ND	1.65	82.7	2.00	11.4	
Ethylbenzene*	<0.050	0.050	01/13/2025	ND	1.67	83.6	2.00	12.2	
Total Xylenes*	<0.150	0.150	01/13/2025	ND	5.14	85.6	6.00	11.9	
Total BTEX	<0.300	0.300	01/13/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	432	16.0	01/13/2025	ND	464	116	400	3.51	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/13/2025	ND	166	83.0	200	2.75	
DRO >C10-C28*	<10.0	10.0	01/13/2025	ND	168	83.9	200	3.48	
EXT DRO >C28-C36	<10.0	10.0	01/13/2025	ND					
Surrogate: 1-Chlorooctane	108	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	115	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Kreine



Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/13/2025

Sampling Date: 01/08/2025

Reported: 01/14/2025
Project Name: PLU 20 BRUSHY DRAW WEST BATTERY

Sampling Type: Soil

Project Number: 03C1558586

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

Project Location: XTO 32.11149-103.90729

ma/ka

Sample ID: SS 04 A 2' (H250131-07)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/13/2025	ND	1.57	78.6	2.00	11.6	
Toluene*	<0.050	0.050	01/13/2025	ND	1.65	82.7	2.00	11.4	
Ethylbenzene*	<0.050	0.050	01/13/2025	ND	1.67	83.6	2.00	12.2	
Total Xylenes*	<0.150	0.150	01/13/2025	ND	5.14	85.6	6.00	11.9	
Total BTEX	<0.300	0.300	01/13/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	01/13/2025	ND	464	116	400	3.51	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/13/2025	ND	166	83.0	200	2.75	
DRO >C10-C28*	<10.0	10.0	01/13/2025	ND	168	83.9	200	3.48	
EXT DRO >C28-C36	<10.0	10.0	01/13/2025	ND					
Surrogate: 1-Chlorooctane	116	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	124	% 49.1-14	8						

Applyzod By: 14

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Notes and Definitions

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.

BS-3 Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

st Marland, Hobbs, NM 88240

FUKIVI-UUD	Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Relinquished By:	Relinquished By:	PLEASE NOTE: Liability and I analyses. All claims including service. In no event shall Card			7	Ca	1	- 0	1 12	1	161013H	Lab I.D.	FOR LAB USE ONLY	Sampler Name: Uriel Santillana	Project Location: 32.11149, -103.90729	Project Name: PLU 20 BD West Battery	Project #: 03C1558586	Phone #: 575-937-3906	City: Midland	Address: 601 N Marienfeld Street, Suite 400	Project Manager: Tracy Hillard	Company Name: Ensolum, LLC	(5
K 3.Z 10/07/Z1			or successors arising out of or related to the performan riquished By:	Damages. Cardinal's liability and those for negligence and any oth dinal be liable for incidental or cor			5504A	1055	2022	2044	× 1055	1066		Sample I.D.		el Santillana	2.11149, -103.90	J 20 BD West Ba	8586	3906		rienfeld Street, Suit	acy Hillard	solum, LLC	(575) 393-2326 FAX
† Cardinal c	Observed Temp. °C 2.4	Date:	Date:	client's exclusive remedy for an ner cause whatsoever shall be d' nsequental damages, including nsequental damages including			2'	0,5	0.5	000	ŭ,		9	Depth (feet)			0729	attery	Project Owner:	Fax #:	te: TX	e 400			FAX (575) 393-2476
accept v	Sample Condition Cool Intact Cool Intact Pres Pres No No No	Received By:	Received By:	PLEASE NOTE: Lability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount pair by un view, or the applicable please. All claims including those for negligence and any other cause whatsoever shall be deemed valved unless made in witing and receive by Cardinal within 30 days after completion of the applicable analyses. All claims including those for negligence and any other cause whatsoever shall be deemed valved unless made in witing and receive to tisse, or toos of profits incurred by client, its subsidiaries, service, in no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or toss of profits incurred by client, its subsidiaries, service, in no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or toss of profits incurred by client, its subsidiaries, service, in no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or toss of profits incurred by client, its subsidiaries, service, in no event shall be about a subsidiaries.			£						V S	G)RAB OR (C)OMI CONTAINERS BROUNDWATER WASTEWATER SOIL	MATRIX				XTO Energy		Zip: 79701				
changes. Please e	ondition CHECKED BY: act (Initials) Yes			ntract or tort, shall be limited to thing and received by Cardinal within tions, loss of use, or loss of profits claim is based upon any of the ab			<						×	SLUDGE OTHER: ACID/BASE: ICE / COOL OTHER:	דארטראי.	Fax #:	Phone #:	State: NM ZIP:	Carlst	S	Attn: Colton Brown	Company: XTO	P.O. #:	BILL 10	
mail changes to ce	ID BY: Turnaround Time:	REMARKS: Incident	All Results are em	a amount paid by the completion of the 130 days after completion of the incurred by client, its subsidiaria house stated reasons or otherwise	to the the client for		7		1617	1530	1525	1 1508	18/25 1503	DATE TIME		SAMPLING		. 88220		Greene of		XTO Energy, Inc			3
ey.keen	d Time:	t Number	are em	applicable			4	-					X	TPH 8015 BTEX 8021	_	_								1	
ne@cardi	Standard Rush #113±140	er: nAPP	led. Pleas	□ Yes □		5		<u></u>				_	X	Chloride 4500)									7	
nallabsnm.c	dard 🗡	EMARKS: Incident Number: nAPP2432726566	e provide Ema ssey@ensolum	□ No Add'I F		0,													_		_		_	1	ANALYSIS
om	Bacteria (only) Cool Intact Yes Yes No No	o	d. Please provide Email address: usantillana@e TMorrissey@ensolum.com, THillard@ensolum.com	Add'l Phone #:	-	1															_		_		SIS REQUEST
	Bacteria (only) Sample Condition Cool Infact Observed Temp. °C Yes Yes No Corrected Temp. °C		nailed. Please provide Email address: usantillana@ensolum.com. THillard@ensolum.com TMorrissey@ensolum.com, THillard@ensolum.com		-																_		_	_	ST



January 14, 2025

TRACY HILLARD ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: PLU 20 BRUSHY DRAW WEST BATTERY

Enclosed are the results of analyses for samples received by the laboratory on 01/13/25 11:56.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keene

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



01/08/2025

Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/13/2025 Sampling Date:

Reported: 01/14/2025 Sampling Type: Soil

Project Name: PLU 20 BRUSHY DRAW WEST BATTERY Sampling Condition: Cool & Intact
Project Number: 03C1558586 Sample Received By: Tamara Oldaker

Applyand By 14

Project Location: XTO 32.11149-103.90729

Sample ID: CS 01 0.5' (H250132-01)

DTEV 0021D

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/13/2025	ND	1.57	78.6	2.00	11.6	
Toluene*	<0.050	0.050	01/13/2025	ND	1.65	82.7	2.00	11.4	
Ethylbenzene*	<0.050	0.050	01/13/2025	ND	1.67	83.6	2.00	12.2	
Total Xylenes*	<0.150	0.150	01/13/2025	ND	5.14	85.6	6.00	11.9	
Total BTEX	<0.300	0.300	01/13/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	6080	16.0	01/13/2025	ND	464	116	400	3.51	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/13/2025	ND	166	83.0	200	2.75	
DRO >C10-C28*	<10.0	10.0	01/13/2025	ND	168	83.9	200	3.48	
EXT DRO >C28-C36	<10.0	10.0	01/13/2025	ND					
Surrogate: 1-Chlorooctane	117	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	129	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/13/2025 Reported:

01/14/2025 PLU 20 BRUSHY DRAW WEST BATTERY

Project Name: Project Number: 03C1558586

Project Location: XTO 32.11149-103.90729 Sampling Date: 01/08/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

Sample ID: CS 02 0.5' (H250132-02)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/13/2025	ND	1.57	78.6	2.00	11.6	
Toluene*	<0.050	0.050	01/13/2025	ND	1.65	82.7	2.00	11.4	
Ethylbenzene*	<0.050	0.050	01/13/2025	ND	1.67	83.6	2.00	12.2	
Total Xylenes*	<0.150	0.150	01/13/2025	ND	5.14	85.6	6.00	11.9	
Total BTEX	<0.300	0.300	01/13/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	108 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	9120	16.0	01/13/2025	ND	432	108	400	0.00	QM-07
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/13/2025	ND	166	83.0	200	2.75	
DRO >C10-C28*	23.0	10.0	01/13/2025	ND	168	83.9	200	3.48	
EXT DRO >C28-C36	<10.0	10.0	01/13/2025	ND					
Surrogate: 1-Chlorooctane	101 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	110 9	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/13/2025 Reported: 01/14/2025

PLU 20 BRUSHY DRAW WEST BATTERY

Project Name: Project Number: 03C1558586

Project Location: XTO 32.11149-103.90729 Sampling Date: 01/08/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

Sample ID: CS 03 0.5' (H250132-03)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/13/2025	ND	1.57	78.6	2.00	11.6	
Toluene*	<0.050	0.050	01/13/2025	ND	1.65	82.7	2.00	11.4	
Ethylbenzene*	<0.050	0.050	01/13/2025	ND	1.67	83.6	2.00	12.2	
Total Xylenes*	<0.150	0.150	01/13/2025	ND	5.14	85.6	6.00	11.9	
Total BTEX	<0.300	0.300	01/13/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	108 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	9840	16.0	01/13/2025	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/13/2025	ND	166	83.0	200	2.75	
DRO >C10-C28*	<10.0	10.0	01/13/2025	ND	168	83.9	200	3.48	
EXT DRO >C28-C36	<10.0	10.0	01/13/2025	ND					
Surrogate: 1-Chlorooctane	106 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	115 9	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



01/08/2025

Sampling Date:

Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 01/13/2025

Reported: 01/14/2025 Sampling Type: Soil

Project Name: PLU 20 BRUSHY DRAW WEST BATTERY Sampling Condition: Cool & Intact
Project Number: 03C1558586 Sample Received By: Tamara Oldaker

Project Location: XTO 32.11149-103.90729

Sample ID: CS 04 0.5' (H250132-04)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/13/2025	ND	1.57	78.6	2.00	11.6	
Toluene*	<0.050	0.050	01/13/2025	ND	1.65	82.7	2.00	11.4	
Ethylbenzene*	<0.050	0.050	01/13/2025	ND	1.67	83.6	2.00	12.2	
Total Xylenes*	<0.150	0.150	01/13/2025	ND	5.14	85.6	6.00	11.9	
Total BTEX	<0.300	0.300	01/13/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	7040	16.0	01/13/2025	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/13/2025	ND	166	83.0	200	2.75	
DRO >C10-C28*	<10.0	10.0	01/13/2025	ND	168	83.9	200	3.48	
EXT DRO >C28-C36	<10.0	10.0	01/13/2025	ND					
Surrogate: 1-Chlorooctane	108	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	117	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Notes and Definitions

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.

BS-3 Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits inclured by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine

Sampler - UPS - Bus - Other:

Corrected Temp. °C 3.6

Cool Infact
Ves Yes
No No

CHECKED BY:

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



(575) 393-2326 FAX (575) 393-2476

Company Name: Ensolum, LLC		BILL TO		ANAI VSIS	SIS DECLIEST
Project Manager: Tracy Hillard		P.O. #:			
Address: 601 N Marienfeld Street, Suite 400	lite 400	Company: XTO Energy, Inc	, Inc	2	
City: Midland	State: TX Zip: 79701	Attn: Colton Brown			
Phone #: 575-937-3906	Fax#:	10	ne St		
Project #: 03C1558586	Project Owner: XTO Energy	City: Carlsbad			
Project Name: PLU 20 BD West Battery					
Project Location: 32.11149, -103.90729	90729	‡			
Sampler Name: Uriel Santillana		1000			
Sampler Name: Oliei Salitilialia		Fax #:			
FOR LAB USE ONLY	P. MATRIX	PRESERV. SAMPLING	LING		
Lab I.D. Sample I.D.	(G)RAB OR (C)OM # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE	OTHER: ACID/BASE: ICE/COOL OTHER:	TPH 8015 BTEX 8021 Chloride 4500	Cilibride 4500	
2 (502	- 1	1/8/25	H19 XX X	X	
40504	+ + + +	+	1425 + + +		
					7
**************************************	YLEASE NOTE: Lability and Damages, Cardinat's lability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the pardomance of services because.	or tort, shall be limited to the amount paid by received by Cardinal within 30 days after cost of use, or loss of profits incurred by clien	y the client for the ompletion of the applicable nt, its subsidiaries,		
Relinquished By:	Date: 3-25 Received By: Verbal Results Time: All Results		are emailed.	□ No Add'I Phone #:	□ No Add'I Phone #: Please provide Email address: usantillana@ensolum.com
Relinquished By:	Date: Received By:	The same of the	REMARKS: Incident Number: nAF	nAPP2432726566	NAPP2432726566
Delivered By: (Circle One)	Observed Temp. °C & Sample Condition	CHECKED BY:	Turnaround Time: Sta	Standard Ract	Racteria (only) Sample Condition

0,6

Bacteria (only) Sample Condition
Cool Intact Observed Temp. °C

Yes Yes
No Corrected Temp. °C

Corrected Temp. °C

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 422007

QUESTIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	422007
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2432726566
Incident Name	NAPP2432726566 PLU 20 BD WEST BATTERY @ 0
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2126355870] PLU 20 BRUSHY DRAW WEST BTY

Location of Release Source	
Please answer all the questions in this group.	
Site Name	PLU 20 BD WEST BATTERY
Date Release Discovered	10/20/2024
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for	or the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Corrosion Other (Specify) Produced Water Released: 5 BBL Recovered: 5 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Water dump line

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 422007

QUESTIONS (continued)

Q02011	iorio (continuou)
Operator: XTO ENERGY, INC	OGRID: 5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	422007
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
L w Lp	
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s The source of the release has been stopped	
	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	idation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Colton Brown Title: Environmental Advisor Email: colton.s.brown@exxonmobil.com Date: 01/17/2025

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 422007

QUESTIONS (continued)

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	422007
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date.	l and beyond). This information must be provided to the appropriate district office no later than 90 days after the	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)	
What method was used to determine the depth to ground water	Attached Document	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:		
A continuously flowing watercourse or any other significant watercourse	Between 300 and 500 (ft.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)	
Any other fresh water well or spring	Between 1 and 5 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Between 1 and 5 (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Between 1 and 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	Low	
A 100-year floodplain	Between 500 and 1000 (ft.)	
Did the release impact areas not on an exploration, development, production, or storage site	No	

Remediation Plan		
Please answer all the questions that	apply or are indicated. This information must be provided to the	e appropriate district office no later than 90 days after the release discovery date.
Requesting a remediation pla	an approval with this submission	Yes
Attach a comprehensive report demo	nstrating the lateral and vertical extents of soil contamination as	ssociated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Have the lateral and vertical e	extents of contamination been fully delineated	Yes
Was this release entirely conf	tained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)		
Chloride	(EPA 300.0 or SM4500 CI B)	9840
TPH (GRO+DRO+MRO)	(EPA SW-846 Method 8015M)	23
GRO+DRO	(EPA SW-846 Method 8015M)	23
BTEX	(EPA SW-846 Method 8021B or 8260B)	0
Benzene	(EPA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date will t	he remediation commence	12/11/2024
On what date will (or did) the	final sampling or liner inspection occur	01/08/2025
On what date will (or was) the	e remediation complete(d)	01/08/2025
What is the estimated surface	e area (in square feet) that will be reclaimed	657
What is the estimated volume	(in cubic yards) that will be reclaimed	49
What is the estimated surface	e area (in square feet) that will be remediated	0
What is the estimated volume	What is the estimated volume (in cubic yards) that will be remediated 0	
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Released to Imaging: 2/19/2025 3:21:33 PM

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 422007

QUESTIONS (continued)

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	422007
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)		
e appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
Yes		
HALFWAY DISPOSAL AND LANDFILL [fEEM0112334510]		
Not answered.		

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Colton Brown
Title: Environmental Advisor
Email: colton.s.brown@exxonmobil.com
Date: 01/17/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 5

Action 422007

QUESTIONS (continued)

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	422007
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 422007

QUESTI	ONS (continued)
Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380 Action Number: 422007 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Sampling Event Information	
Last sampling notification (C-141N) recorded	416819
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	01/10/2025
What was the (estimated) number of samples that were to be gathered	4
What was the sampling surface area in square feet	800
Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all re Requesting a remediation closure approval with this submission	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	"Delineation and excavation activities were conducted at the Site to address the October 2024, release of produced water. Laboratory analytical results for the confirmation soil samples, collected from the release extent, indicated that all COCs were compliant with the Site Closure Criteria. Based on the soil sample analytical results, no further remediation was required. Laboratory analytical results indicate approximately 49 cubic yards of wastecontaining soil across an approximate area of 657 square feet, assuming a maximum depth of 2 feet bgs as indicated by BH01A remain immediately adjacent to and underneath active production equipment. Final reclamation of the remaining waste-containing soil exceeding the reclamation requirement in the top 4 feet will occur dur-ing the final abandonment of the well pad or major construction, whichever comes first."
	closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents
to report and/or file certain release notifications and perform corrective actions for relea the OCD does not relieve the operator of liability should their operations have failed to a water, human health or the environment. In addition, OCD acceptance of a C-141 repor	Ī
	Name: Colton Brown

Title: Environmental Advisor

Date: 01/17/2025

Email: colton.s.brown@exxonmobil.com

I hereby agree and sign off to the above statement

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 7

Action 422007

QUESTIONS (continued)

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	422007
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 422007

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	422007
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By		Condition Date
scott.rodgers	Remediation has met 19.15.29 NMAC requirements. Soil impacts exceeding the reclamation standards have been left in place and are required to meet 19.15.29.13D (1) NMAC once the site is no longer reasonably needed for production or subsequent drilling operations.	2/19/2025