PERCENT OF PROCEEDS STATEMENT

CONTRACT:

1.3207 100.0000

Totals Hexanes Plus

	ive	d b	-)C	D: .	2/19/2	025 9	02:	23	AI	M								_		
1/23/2025 6:36:21AM		Pressure Base	14.730			Net	0.00 \$10,437.81			Component	v atte	\$370.61	\$3,435.83	\$750.93	\$1,729.07 \$3,484.01			\$9,770.45		Residue Value	\$3,755.36
NLLC							0.00					0.0790121	0.5985061	0.9416311	0.9406491 1.3170181			•		Price	1.8343000
1179911 BUCKHORN PRODUCTION LLC			TION LLC				0.00			Price		0.079	0.598	0.94	0.940					Settlement Residue	2,047.30
1179911 BUCKHORI		Operator Name/ID	BUCKHORN PRODUCTION LLC	1179911.00			0.00 0.00			Settlement		4,690.56	5,740.68	797.48	1,838.17			15,712.26		Settlement %	100.00
Recipient		Contract ID	EUN0948PURB BU	11		Exempt Value	0.00			Contract %	:	100.00	100.00	100.00	100.00			_		Net Residue MMBTU	2,047.30
MENT	Lease Information	State (MM		ımmary	Gross Value	\$10,437.81	ettlement		Shrink		311.17	525.63	79.45	190.69			1,411.90		Net Residue MCF	1,924.54
ROCEEDS STATE (Fixed Recovery)	Lease In	Facility Name	NM SUPERSYSTEM		Settlement Summary			Component Settlement		Allocated		4,690.56	5,740.68	797.48	1,838.17			15,712.26	ıt		
PERCENT OF PROCEEDS STATEMENT (Fixed Recovery)						iue Fees & 1e Adjustments	96 \$3,088.00		i	Fixed		0.4000	0.9300	0.9800	0.980.0			•	Residue Settlement		
PERCE		Lease Name	INDEPENDENCE 8 FEDERAL			Component Residue Value Value	\$9,770.45 \$3,755.36			Theoretical		11,726.40	6,172.77	813.76	1,875.68 2,699.36			23,287.97			
		Payment ID	727005-00 I			TOM	3.71585				•	ETHANE	PROPANE	ISO-BUTANE	NORMAL BUTANE PENTANES PLUS			-		Allocated Residue	2,047.31
		Settle ID	727005-00			System	Rate per MCF: Rate per MMBTU:		BTU	3,957.00	1.0000000	3,957.00 ETH	PRO	-276.99 ISO-	3,680.01 NOR	1.4087				Theoretical Residue	2,047.31
		Sett	727			Sy	Ra Ra		CF MMBTU								000			Contractual Fuel/Flare	220.80
<u> </u>	m.			December 2024	January 23, 2025		January 2025 104845	mation	MCF	2,809.00	1.0000000	2,809.00		-196.63	2,612.37	(14.730D):	0.000			Shrink	1,411.90
Relea	Midstream	d t	o I	Mandaction Date:	Matement Date:	g: 2/1	counting Date:	Wellhead Information	06:	: HM sso.	Ilocation Decimal:	Paystation:		Contractual Field	Deducts: Net Delivered:	Wellhead BTU	Gas Factor:			Net Delivered MMBTU	3,680.01

				1			
			An	Analysis		Confacts	
Fees / Adjustments	Fee Rate	Value	Components	Mol %	GPM	CORPERCIO	
,	0.0043	02.2004	Helium	0.0000		ACCOUNTING:	CONTRACT ADMIN:
Compression	0.2943	\$870.00				HTTDS://www.phillipses.com/mipstpeam/clis	HTTDS://AAAAW DHII IDS66 COMAMIDSTDEAM/CIIS
Gathering	0.2472	\$694.34	Nitrogen	3.1118			- I SCHANNET HELIT SOC. CONNINCOS
N2 Handling Fee	0.0781	\$243.93	Carbon Dioxide	0.0723			
New Mexico Ges Processors Tev	0.0122	\$33.64	H2S	0.0000		MEASUREMENT:	TAXES:
			Other Inerte	0.0000		MEASUREMENT@P66.COM	HTTPS:////WWW.PHILLIPS66.COM/MIDSTREAM/CUS
Processing	0.4591	\$1,289.49	omer meres			1	
			Methane	65.8359			
			Ethane	16.7091	4.4888		
			Propane	8.5381	2.3629	Comments	
			Iso Butane	0.9475	0.3115	CATAMINA	
Plant Product Volumes			Nor Butane	2.2672	0.7180		
			Iso Pentane	0.5736	0.2107		
Plant BTU	1.0693		Nor Pentane	0.6238	0.2271		
			Hexanes Plus	1.3207	0.5955	GENERAL:	<u> </u>

Date	Hours On	Gas Volume
2/1/2025	24	0
2/2/2025	24	0
2/3/2025	24	109
2/4/2025	24	143
2/5/2025	24	125
2/6/2025	24	69
2/7/2025	24	0
2/8/2025	24	0
2/9/2025	24	0
2/10/2025	24	0
2/11/2025	24	0
2/12/2025	24	80
2/13/2025	24	148
2/14/2025	24	136
2/15/2025	24	118
2/16/2025	24	116

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General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 433403

DEFINITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	433403
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 433403

Ql	JESTIONS	
Operator: HARVARD PETROLEUM COMPANY, LLC P.O. Box 936 Roswell, NM 88202		OGRID:
QUESTIONS		[6 126] Verlang analos Franking (6 125)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wit	h the rest of the questions.
Incident Well	Unavailable.	·
Incident Facility	[fAPP2201345493] INDEPE	NDENCE 8
Determination of Deposition Deposition results		
Determination of Reporting Requirements	ad may provide addional quidance	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an Was this vent or flare caused by an emergency or malfunction	Yes	•
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during very was there at least 50 MCF of natural gas vented and/or flared during this event	enting and/or flaring that is or may Yes	be a major or minor release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Well	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	00	
Methane (CH4) percentage	66	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 433403

QUESTI	ONS (continued)
Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936	10155 Action Number:
Roswell, NM 88202	433403
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/16/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Producing Well Natural Gas Flared Released: 116 Mcf Recovered: 0 Mcf Lost: 116 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	I
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP
Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare	02/16/2025 06:17 AM
Time founded of downstream activity requiring this vent of hare	UO.17 AW
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Stuck valve
Steps taken to limit the duration and magnitude of vent or flare	none
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	none

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ACKNOWLEDGMENTS

Action 433403

ACKNOWLEDGMENTS

ı	Operator:	OGRID:
ı	HARVARD PETROLEUM COMPANY, LLC	10155
ı	P.O. Box 936	Action Number:
ı	Roswell, NM 88202	433403
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 433403

CONDITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	433403
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By		Condition Date
amilburn	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/19/2025