

Bayley Ranes Environmental Specialist, Field Support 6301 Deauville Blvd. Midland, TX 79706 432-967-9487 bayleyranes@chevron.com

Volume for Emission Event:

Time of Discovery

02/14/2025 08:33 AM

Event Start Date

02/13/2025

Event Start Time

08:14 PM

Event End Time

02/13/2025 09:20 PM

Event Duration Actual (hours)

1.1

Gas Volume Event (mscf) 2

415



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Gas Analysis for Emission Event:

Sample ID

222370.021 Promai

Sample Date (from Object Selection on Gas Analysis Step)

07/10/2022 07:00 PM

Sample Date

Sample Description

Inlet Gas Analysis

Low Heating Value (btu per scf)

1291

Hydrogen Sulfide (H2S) mol%

0.001

Nitrogen (N2) mol%

1.3

Carbon Dioxide (CO2) mol%

1.044

Methane (CH4) mol%

46.841

Ethane (C2H6) mol%

15.903

Propane (C3H8) mol%

13.359

Iso-Butane (C4H10) mol%

2.7

N-Butane (C4H10) mol%

7.035

Iso-Pentane (C5H12) mol%

2.392

n-Pentane (C5H12) mol%

2.806

Hexanes (C6H14) mol%

Heptanes + (C7H16) mol%

2.17

2,2,4-Trimethylpentane (C8H18) mol%

0

n-Hexane (C6H14) mol%

1.00.

Benzene (C6H6) mol%

0.137

Ethyl-Benzene (C8H10) mol%

0.004

Xylene (C8H10) mol%

0.057

Toluene (C7H8) mol%

0.198

GS_Gas Sample Total

97.072

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 435372

DEFINITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	435372
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 435372

٥	UESTIONS
Operator:	OGRID:
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6301 Deauville Blvd	Action Number:
Midland, TX 79706	435372 Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	
Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve	
Incident ID (n#)	Unavailable.
Incident Name	Unavailable.
Incident Type	Flare
Incident Status	Unavailable.
Incident Facility	[fAPP2129154362] Cotton Draw 3 CS
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to your current operator can be amended with this C-129A application.
Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance.
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No
F	
Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.
Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	47
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	10
Carbon Dioxide (C02) percentage, if greater than one percent	1
Oxygen (02) percentage, if greater than one percent	0
CA73011 (02) percentage, it greater than one percent	I *
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered

Not answered.

Not answered.

Oxygen (02) percentage quality requirement

Carbon Dioxide (C02) percentage quality requirement

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QUESTIONS, Page 2

Action 435372

QUESTI	ONS (continued)
Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd Midland, TX 79706	Action Number: 435372
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	,
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/13/2025
Time vent or flare was discovered or commenced	08:14 PM
Time vent or flare was terminated	09:20 PM
Cumulative hours during this event	1
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Flared Released: 415 Mcf Recovered: 0 Mcf Lost: 415 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	NOL BISWEIGU.
Time notified of downstream activity requiring this vent or flare	Not answered.
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Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	The fuel gas system at the compressor station signaled a high liquid level alarm and resulted in all 4 compressors at the station shutting down.
Steps taken to limit the duration and magnitude of vent or flare	Production of wells associated with this compressor station were curtailed and the operator made adjustments to the pressure control valves and restarted the compressors to end the flaring event. Chevron field personnel executed practicable measures to minimize emissions.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Corrective measures focused on reducing gas production as quickly and safely as possible to minimize the duration and volume of gas flared. Equipment settings were adjusted, and compressors were restarted to cease the flaring event.

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ACKNOWLEDGMENTS

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ı		[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By		Condition Date
branes	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/26/2025