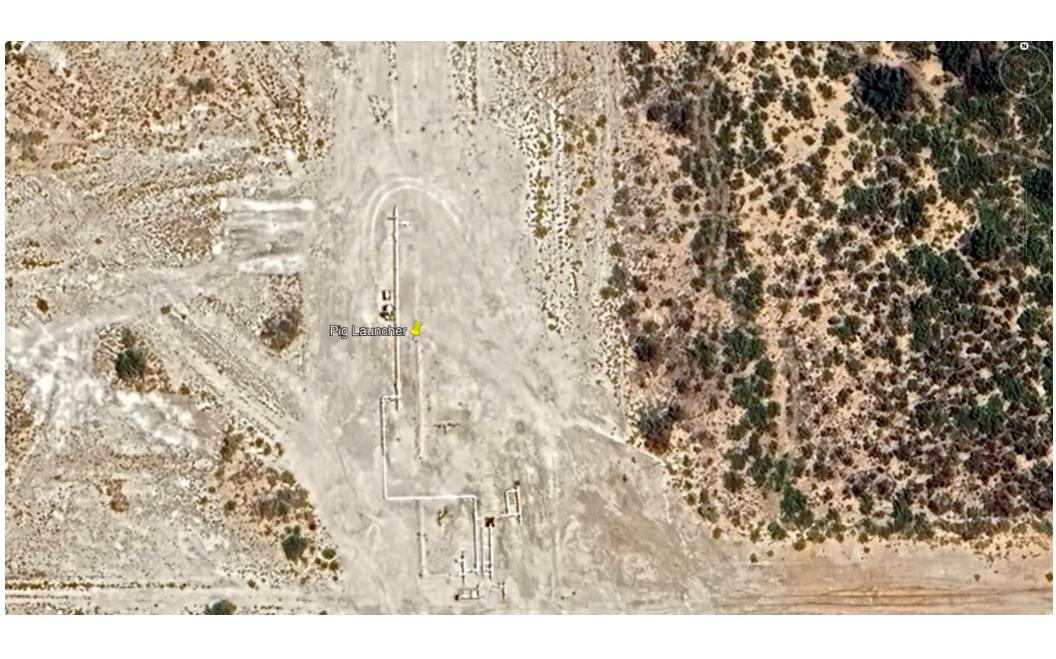


| 11430G   |                         |                   | 900-30023       | BR HP Field                               |   |   |           |
|--|-------------------------|-------------------|-----------------|---|---|---|-----------|
| Sample Point Code                                    |                         |                   | Sample Point Na | ame                                       |   | Sample Point Loca   | tion      |
|  |                         |                   |                 |   |   |   |           |
| Laboratory Comi                                      |                         | 2025106           | 415             | 1207                                      | 10.7  |   |           |
| Laboratory Servi                                     |                         | 2025106           |                 | 1307                                      | JAVI  | Sampler  New Mexico  Facility Name  Feb 20, 2025  Date Reported |           |
| Source Laborator                                     | y                       | Lab File I        | NO              | Container Identity                        |   | Sampier   |           |
| USA  |                         | USA               | _               | USA                                       | New Mexico  |   |           |
| District   |                         | Area Name         |                 | Field Name                                | Fa  | acility Name  |           |
| Feb 11, 2025 11:0                                    | 4                       | Feb 11,           | 2025 11:04      | Feb 14, 2                                 | 2025 10:36  | Feb 20, 2   | 025       |
| Date Sampled   |                         | Date              | e Effective     | Date F                                    | Received  | Date Repo   | rted      |
| 41.00  | 310,207.90              | Admir             | 1               | 961 @ 75                                  |   |   |           |
| Ambient Temp (°F) Flo                                | ow Rate (Mcf)           | Analyst           | t               | Press PSI @ Temp °F<br>Source Conditions  | _   |   |           |
| San Mateo Midstre                                    | am                      |                   |                 |   |   | NG  |           |
| Operator   |                         |                   |                 | _   | Lab So  | urce Description  |           |
|  | Normalizad              | Un-Normalized     |                 | Gross                                     | Heating Values (R                                 | eal BTU/ft³)  |           |
| Component  | Normalized<br>Mol %     | Mol %             | GPM             | 14.696 PSI @ 60.                          |   | 14.73 PSI @ 60.00   | ) °F      |
| H2S (H2S)  | 0.0000                  | 0                 |                 | Dry                                       | Saturated   | •   | Saturated |
| Nitrogen (N2)  | 1.2690                  | 1.26903           |                 | 1,259.0                                   |   |   | 1,241.3   |
| CO2 (CO2)  | 0.9920                  | 0.99199           |                 |   | ulated Total Sample<br>145-16 *Calculated at Conf | •   |           |
| Methane (C1)   | 77.6090                 | 77.6081           |                 | Relative Density                          |   | Relative Density I  | deal      |
| Ethane (C2)  | 11.0070                 | 11.0069           | 2.9430          | 0.7432 Molecular Wei                      |   | 0.7407  |           |
|  |                         |                   |                 | 21.4492                                   | 2   |   |           |
| Propane (C3)   | 5.2020                  | 5.20186           | 1.4330          | 4   | C6+ Group Prope                                   | erties  |           |
| I-Butane (IC4)                                       | 0.7570                  | 0.75713           | 0.2480          | 4   | Assumed Compositi                                 |   |           |
| N-Butane (NC4)                                       | 1.7170                  | 1.71723           | 0.5410          | C6 - 60.000%                              | C7 - 30.000%                                      | C8 - 10   | .000%     |
| I-Pentane (IC5)                                      | 0.4210                  | 0.42119           | 0.1540          |   | Field H2S   |   |           |
| N-Pentane (NC5)                                      | 0.4500                  | 0.45023           | 0.1630          |   | 2.00 PPM  |   |           |
| Hexanes Plus (C6+)                                   | 0.5760                  | 0.5764            | 0.2500          | PROTREND STATUS:                          |   | DATA SOURCE:  |           |
| TOTAL  | 100.0000                | 100.0000          | 5.7320          | Passed By Validator o                     | on Feb 21, 2025                                   | Imported  | '         |
| Method(s): Gas C6+ - GPA 2261, Extended G            | as - GPA 2286, Calculat | cions - GPA 2172  |                 | PASSED BY VALIDATOR Close enough to be or |   | ble.  |           |
| A  | nalyzer Informa         | tion              |                 | VALIDATOR:                                |   |   |           |
| Device Type: Gas Chromatograph Device Make: Shimadzu |                         |                   | Ashley Russell  | _   |   |   |           |
| Device Model: GC-2014                                | Last Ca                 | al Date: Sep 9, 2 | 024             | VALIDATOR COMMENTS OK                     | s:  |   |           |

| Pipe Name    | Pipe ID (in) | Pipe Length (ft) | Line Pressure (psig) | Volume (mcf) |
|--------------|--------------|------------------|----------------------|--------------|
| Tripoli Line | 19.25        | 146,784.00       | 1,008                | 2,792.24     |



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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 439780

## **DEFINITIONS**

| Operator:                  | OGRID:                                 |
|----------------------------|--|
| San Mateo RB Pipeline, LLC | 330263                                 |
| 5400 LBJ Freeway           | Action Number:                         |
| Dallas, TX 75240           | 439780                                 |
|                            | Action Type:                           |
|                            | [C-129] Venting and/or Flaring (C-129) |

### DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 439780

| QI   | JESTIONS                             |  |  |  |
|--|--------------------------------------|--|--|--|
| Operator:  |                                      | OGRID:   |  |  |
| San Mateo RB Pipeline, LLC<br>5400 LBJ Freeway   |                                      | 330263<br>Action Number:                             |  |  |
| Dallas, TX 75240   |                                      | 439780   |  |  |
|  |                                      | Action Type:  [C-129] Venting and/or Flaring (C-129) |  |  |
| QUESTIONS  |                                      |  |  |  |
| Prerequisites  |                                      |  |  |  |
| Any messages presented in this section, will prevent submission of this application. Please resolve t  | hese issues before continuing wit    | th the rest of the questions.                        |  |  |
| Incident Well  | Unavailable.                         |  |  |  |
| Incident Facility  | [fAPP2123556119] San Ma              | [fAPP2123556119] San Mateo Gathering System          |  |  |
|  |                                      |  |  |  |
| Determination of Reporting Requirements  |                                      |  |  |  |
| Answer all questions that apply. The Reason(s) statements are calculated based on your answers an  |                                      | •  |  |  |
| Was this vent or flare caused by an emergency or malfunction   | No                                   |  |  |  |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event   | No                                   |  |  |  |
| Is this considered a submission for a vent or flare event  | Yes, major venting and/or            | flaring of natural gas.                              |  |  |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve  | enting and/or flaring that is or may | be a major or minor release under 19.15.29.7 NMAC.   |  |  |
| Was there at least 50 MCF of natural gas vented and/or flared during this event  | Yes                                  | •  |  |  |
| Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No                                   |  |  |  |
| Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence   | No                                   |  |  |  |
| Fundament land   |                                      |  |  |  |
| Equipment Involved   |                                      |  |  |  |
| Primary Equipment Involved   | Other (Specify)                      |  |  |  |
| Additional details for Equipment Involved. Please specify  | Pig Trap                             |  |  |  |
| Denvescentative Compositional Analysis of Vented as Flored Natural Con   |                                      |  |  |  |
| Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.   |                                      |  |  |  |
| Methane (CH4) percentage   | 78                                   |  |  |  |
| Nitrogen (N2) percentage  Nitrogen (N2) percentage, if greater than one percent  | 1                                    |  |  |  |
| Hydrogen Sulfide (H2S) PPM, rounded up   | 0                                    |  |  |  |
| Carbon Dioxide (C02) percentage, if greater than one percent   |                                      |  |  |  |
|  | 1                                    |  |  |  |
| Oxygen (02) percentage, if greater than one percent  | 0                                    |  |  |  |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required speci   | ifications for each gas.             |  |  |  |
| Methane (CH4) percentage quality requirement   | Not answered.                        |  |  |  |
| Nitrogen (N2) percentage quality requirement   | Not answered.                        |  |  |  |
| Hydrogen Sufide (H2S) PPM quality requirement  | Not answered.                        |  |  |  |
| Carbon Dioxide (C02) percentage quality requirement  | Not answered.                        |  |  |  |
| Oxygen (02) percentage quality requirement   | Not answered.                        |  |  |  |

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 439780

| QUESTI   | ONS (continued)  |
|--|--|
| Operator:  | OGRID:   |
| San Mateo RB Pipeline, LLC   | 330263   |
| 5400 LBJ Freeway<br>Dallas, TX 75240   | Action Number:<br>439780   |
|  | Action Type:   |
| OUTOTIONS  | [C-129] Venting and/or Flaring (C-129)   |
| QUESTIONS  Deta(a) and Time(a)   |  |
| Date(s) and Time(s)  |  |
| Date vent or flare was discovered or commenced   | 02/22/2025   |
| Time vent or flare was discovered or commenced   | 09:30 AM   |
| Time vent or flare was terminated  | 09:47 AM   |
| Cumulative hours during this event   | 0  |
| Measured or Estimated Volume of Vented or Flared Natural Gas   |  |
| Natural Gas Vented (Mcf) Details   | Cause: Equipment Failure   Pipeline (Any)   Natural Gas Vented   Released: 2,732 Mcf   Recovered: 0 Mcf   Lost: 2,732 Mcf.   |
| Natural Gas Flared (Mcf) Details   | Not answered.  |
| Other Released Details   | Not answered.  |
| Additional details for Measured or Estimated Volume(s). Please specify   | Not answered.  |
| Is this a gas only submission (i.e. only significant Mcf values reported)  | Yes, according to supplied volumes this appears to be a "gas only" report.   |
| Venting or Flaring Resulting from Downstream Activity  |  |
| Was this vent or flare a result of downstream activity   | No   |
| Was notification of downstream activity received by this operator  | Not answered.  |
| Downstream OGRID that should have notified this operator   | Not answered.  |
| Date notified of downstream activity requiring this vent or flare  | Not answered.  |
| Time notified of downstream activity requiring this vent or flare  | Not answered.  |
|  |  |
| Steps and Actions to Prevent Waste   |  |
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control. | False  |
| Please explain reason for why this event was beyond this operator's control  | Not answered.  |
| Steps taken to limit the duration and magnitude of vent or flare   | Operators were dispatched to the scene immediately per incident/emergency response procedures and the release point was immediately shut-in (once it was deemed safe to do so) to stop the release of gas from occurring.  |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare  | A Lock Out Tag Out system established on Pig launcher and receiver, isolating valves to ensure unintentional actuation is not possible. All involved operators were trained on new lock out tag out procedures for pigging equipment. Lessons learned from the event are being shared across the broader operational team during safety meeting training sessions to |

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 439780

## **ACKNOWLEDGMENTS**

| ı | Operator:                  | OGRID:                                 |
|---|----------------------------|--|
| ı | San Mateo RB Pipeline, LLC | 330263                                 |
| ı | 5400 LBJ Freeway           | Action Number:                         |
| ı | Dallas, TX 75240           | 439780                                 |
| ı |                            | Action Type:                           |
| ı |                            | [C-129] Venting and/or Flaring (C-129) |

## ACKNOWLEDGMENTS

| V | I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.  |
|---|---|
| V | I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively. |
| V | I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.  |
| V | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.                       |
| V | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.  |

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 439780

## **CONDITIONS**

| Operator:                  | OGRID:                                 |
|----------------------------|--|
| San Mateo RB Pipeline, LLC | 330263                                 |
| 5400 LBJ Freeway           | Action Number:                         |
| Dallas, TX 75240           | 439780                                 |
|                            | Action Type:                           |
|                            | [C-129] Venting and/or Flaring (C-129) |

## CONDITIONS

| Created By    |  | Condition<br>Date |
|---------------|--|-------------------|
| jbrundige_mat | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 3/7/2025          |