

November 22, 2024

District Supervisor Oil Conservation Division, District 1 1625 North French Drive Hobbs, New Mexico 88240

Re: **Closure Report**

> ConocoPhillips (COG Production, LLC) Windward Federal #006H Flowline Release

Unit Letter D, Section 30, Township 24 South, Range 32 East

DOR: 8/27/2024

Lea County, New Mexico Incident ID: NAPP2425330502

Sir or Madam:

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips Company (ConocoPhillips) to assess a release that occurred from a flowline associated with the Windward Federal #006H (facility fAPP2132638253). The release footprint is located within Public Land Survey System (PLSS) Unit Letter D, Section 30, Township 24 South, Range 32 East, in Lea County, New Mexico (Site). The approximate release point occurred at coordinates 32.1951, -103.7194, as shown on Figures 1 and 2.

BACKGROUND

According to the C-141 Initial Report, the release occurred on August 27, 2024, and was caused by flowline due to corrosion. Approximately 3 barrels (bbls) of oil and 3 bbls of produced water were reported released into a pasture area adjacent to the facility, and no fluid was recovered. The provided spill calculator indicates a release area of approximately 49 square feet. The New Mexico Oil Conservation Division (NMOCD) received the initial C-141 on September 9, 2024, and assigned the release the Incident ID NAPP2425330502. The C-141 is included as Appendix A.

This incident (NAPP2425330502) footprint was wholly contained within a prior, larger release extent from a release which occurred at the facility on June 21, 2023. The June 2023 release footprint is associated with the King Tut Federal CTB and was assigned Incident ID NAPP2319132381 (King Tut CTB Pasture Release). According to the NMOCD C-141 Initial Report associated with the June 2023 release, the NAPP2319132381 release was caused by a hole that developed in a flex line due to corrosion and 158.54 barrels (bbls) of produced water were reported released, of which 70 bbls were reported recovered. A Remediation Work Plan was submitted to the NMOCD for Incident ID NAPP2319132381. The Work Plan was approved by NMOCD on November 28, 2023. A copy of the approved Work Plan is available on the NMOCD online incident files.

LAND OWNERSHIP

According to the NMOCD Oil and Gas Map, the Site is located on land owned by the Bureau of Land Management (BLM). The BLM cleared the Site for remediation activities for the June 2023 release (NAPP2425330502). This Closure Report will be provided to the BLM for review and approve for concurrence.

Tetra Tech

901 West Wall St., Suite 100, Midland, TX 79701

Tel 432.682.4559

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ConocoPhillips

SITE CHARACTERIZATION

A site characterization was performed and no sinkholes, residences, schools, hospitals, institutions, churches, stream bodies, springs, playa lakes, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the distances specified in 19.15.29 New Mexico Administrative Code (NMAC). The Site is in an area of low karst potential.

According to the New Mexico Office of the State Engineer (NMOSE) reporting system, there is one well within a ½-mile (800-meter) radius of the Site, located approximately 0.40 miles (648 meters) east of the release point. This well has a total depth of 120 feet below ground surface (bgs) with no groundwater encountered. The nearest NMOSE-registered well with depth-to-water data is located 1.3 miles (2,098 meters) from the Site and has a depth to water of 135 feet bgs.

In addition to the available groundwater data, on September 15, 2022, borehole BH01 (New Mexico Office of the State Engineer (NMOSE) file number C-4665) was advanced to a depth of 120 feet bgs via air rotary drill rig under the oversight of Ensolum. The borehole was located approximately 0.4 miles east of the Site. A field geologist logged and described soils continuously. The borehole was left open for over 72 hours to allow for potential slow infill of groundwater. After the 72-hour waiting period, groundwater was not observed, and it was confirmed that groundwater beneath the Site is greater than 120 feet bgs. The borehole was properly abandoned using hydrated bentonite chips. The site characterization data is included in Appendix B.

REGULATORY FRAMEWORK

Based upon the release footprint and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chlorides in soil.

Based on the site characterization and in accordance with Table I of 19.15.29.12 NMAC, the RRALs for the Site are as follows:

Constituent	Site RRALs
Chloride	20,000 mg/kg
TPH (GRO+DRO+ORO)	2,500 mg/kg
TPH (GRO+DRO)	1,000 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

Additionally, in accordance with the NMOCD guidance Procedures for Implementation of the Spill Rule (19.15.29 NMAC) (September 6, 2019), the following reclamation requirements for surface soils (0-4 feet bgs) outside of active oil and gas operations are as follows:

Constituent	Reclamation Requirements
Chloride	600 mg/kg
TPH (GRO+DRO+ORO)	100 mg/kg

SITE ASSESSMENT

The approximate release extent presented in Figure 3 was identified based on observations made from photographic documentation provided by ConocoPhillips. Based on observations made in the field, the release extent comprised an area of approximately 72 square feet.

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As mentioned, the Work Plan for the King Tut Federal CTB Pasture Release (Incident ID NAPP2319132381) had been previously approved as of the date of release of NAPP2425330502. Based on the coincident release extents, the assessment activities (vertical delineation) associated with NAPP2425330502 occurred at the same time as the remedial activities for incident NAPP2319132381 were being conducted. Additionally, once the footprint was delineated, the remedial actions for both incidents were conducted simultaneously.

Thus, on October 3, 2024, Tetra Tech personnel were onsite to conduct assessment activities on behalf of ConocoPhillips for NAPP2425330502. Tetra Tech personnel installed one (1) trench (AH-1) within the release extent for vertical delineation. AH-1 was installed to 9 feet bgs within the observed release extent. Tetra Tech personnel field screened for salinity using an ExStik to determine the depth of delineation. Once screening results indicated that the analytical results appeared to be below the site reclamation limits, samples were collected.

One (1) soil sample was sent to Cardinal Laboratories in Hobbs, New Mexico (Cardinal) to be analyzed for chloride via Standard Method 4500Cl-B, TPH via EPA Method 8015M, and BTEX via EPA Method 8021B. A copy of the laboratory analytical reports and chain-of-custody documentation are included in Appendix C.

Analytical results from the October 2024 assessment activities are summarized in Table 1. The terminal analytical results associated with the deep sample location for AH-1 were below the reclamation limits. Vertical delineation of the NAPP2425330502 footprint was completed as a result of the assessment sampling event. The sampling location is presented in Figure 3.

REMEDIATION ACTIVITIES AND CONFIRMATION SAMPLING

As described above, remedial activities for the Windward Federal #006 FL Release (NAPP2425330502), occurred concurrently with remedial activities associated with the King Tut Federal CTB Pasture Release (NAPP2319132381), as the subject incident release was wholly contained within the remedial footprint of the King Tut Federal CTB Pasture Release (NAPP2319132381). The release footprints for both the Windward Federal #006 (NAPP2425330502) and King Tut Federal CTB Pasture Release (NAPP2319132381) were located within an extremely congested pasture area immediately adjacent to two battery facilities. Utility line location work began at the King Tut Federal CTB Pasture Release (NAPP2319132381) on September 11; however, work was postponed as an active Plains line runs north south through the footprint and the Plains representative was not available. Work for the King Tut Federal CTB Pasture Release (NAPP2319132381) resumed on September 16 through October 10, 2024.

Tetra Tech personnel conducted remedial activities and confirmation sampling associated with the Windward Federal #006 FL Release (NAPP2425330502) on October 3 through October 4, 2024, in the release area for the within the NAPP2319132381 release footprint. Prior to confirmation sampling on October 1, 2024, the NMOCD district office was notified via the OCD Portal (C-141N) in accordance with Subsection D of 19.15.29.12 NMAC. Documentation of associated regulatory correspondence is included in Appendix D.

All excavated material was transported offsite for proper disposal. Approximately 662 cubic yards of material were transported to the Northern Delaware Basin Landfill. This volume of excavated material includes the much smaller total of excavated soils (approximately 40 cy) from the Windward Federal #006 (NAPP2425330502). Copies of the waste manifests are included in Appendix E.

Following excavation, confirmation floor and sidewall samples were collected and submitted for laboratory analysis to verify efficacy of remediation activities. Confirmation samples were collected such that each discrete sample (sidewall and floor) was representative of no more than 200 square feet of excavated area. Two (2) confirmation floor sample locations and four (4) confirmation sidewall sample locations were collected for laboratory analysis during remedial activities. Confirmation sidewall sample locations were categorized with the cardinal direction (N, E, S, W) followed by SW-#. Confirmation floor sample locations were labeled with "FS"-#. Given that the Windward Federal #006 (NAPP2425330502) extent was wholly

ConocoPhillips

contained in the King Tut Federal CTB Pasture Release (NAPP2319132381) footprint, one confirmation sample location (FS-2) was shared over the two projects, and the analytical report associated with FS-2 is included in this report (consequently labeled as King Tut). The location of FS-2 is indicated in Figure 4. Photographs from the excavated areas prior to backfill are provided in Appendix F.

Collected confirmation samples were placed into laboratory-provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Cardinal. The soil samples were analyzed for TPH (GRO+DRO+MRO) by EPA Method 8015M, BTEX by EPA Method 8021B, and chlorides by SM4500Cl-B. The analytical results were directly compared to the reclamation limits and established Site RRALs to demonstrate compliance. The results of the October 2024 confirmation sampling events are summarized in Table 2. All final confirmation soil samples (floor and sidewall) were below applicable cleanup levels for chloride, TPH, and BTEX. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix C.

RECLAMATION ACTIVITIES

Based on 19.15.29.13 NMAC, areas disturbed by the remediation have been reclaimed. Collected confirmation samples were placed into laboratory-provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Cardinal. The soil samples were analyzed for TPH (GRO+DRO+MRO) by EPA Method 8015M, BTEX by EPA Method 8021B, and chlorides by SM4500Cl-B. The analytical results were directly compared to the reclamation requirements and established Site RRALs to demonstrate compliance. All final confirmation soil samples (floor and sidewall) were below the reclamation limits for chloride, TPH, and BTEX. Excavated areas, depths and confirmation sample locations are indicated in Figure 4. The results of the October 2024 confirmation sampling events are summarized in Table 2.

Once acceptable confirmation sample results were received, the excavation was backfilled with clean material to pre-release grade. In accordance with 19.15.29.12 NMAC, the reclaimed area contained a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by SM4500Cl-B. The soil cover included a top layer consisting of one foot of suitable material to establish vegetation at the site. The backfilled areas in the pasture were seeded following backfilling, to aid in revegetation. Based on the soils of the site, the BLM Seed Mix #2 was used for seeding and was planted in the amount specified in the pounds pure live seed (PLS) per acre. One (1) representative 5-point composite sample was collected from the backfill material used for the reclamation of the project site. Soil backfill composite sampling results are summarized in Table 3. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix C. The final reclaimed and seeded area is indicated in Figure 5.

Site inspections will be performed annually to assess the revegetation progress and evaluate the site for the presence of primary or secondary noxious weeds. If noxious weeds are identified, the NMSLO will be contacted to determine an effective method for eradication. If the site does not show revegetation after one growing season, the area will be reseeded as appropriate. Reclamation activities have been implemented in consultation with the BLM.

ConocoPhillips

CONCLUSION

ConocoPhillips respectfully requests closure of the incident based on the confirmation sampling results and remedial activities performed. Horizontal and vertical delineation was completed via assessment and confirmation sampling. The final C-141 forms are enclosed in Appendix A.

Sincerely,

Tetra Tech, Inc.

Lisbeth Chavira Geoscientist

cc: Mr. Jacob Laird, GPBU – ConocoPhillips

Christian M. Llull, P.G. Program Manager

ConocoPhillips

LIST OF ATTACHMENTS

Figures:

Figure 1 – Overview Map

Figure 2 – Topographic Map

Figure 3 – Site Assessment Map

Figure 4 – Release Remediation and Confirmation Sampling Map

Figure 5 – Reclamation and Restoration Area

Tables:

Table 1 – Summary of Analytical Results – Soil Assessment

Table 2 – Summary of Analytical Results – Soil Remediation

Table 3 – Summary of Analytical Results – Soil Backfill

Appendices:

Appendix A – C-141 Forms

Appendix B – Site Characterization Data

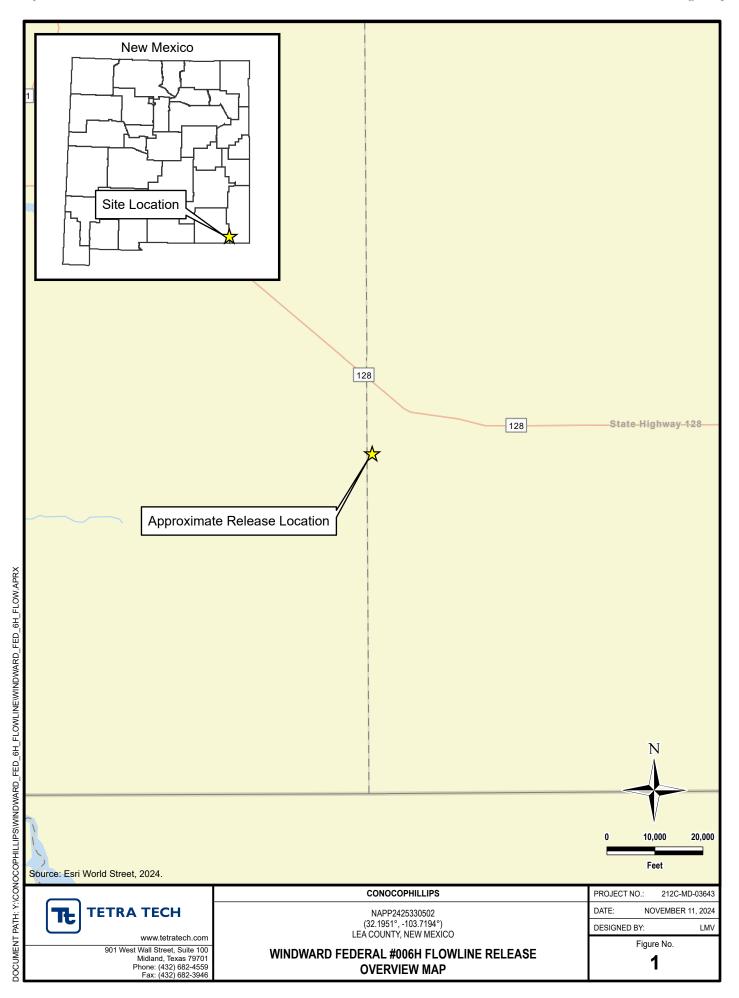
Appendix C - Laboratory Analytical Data

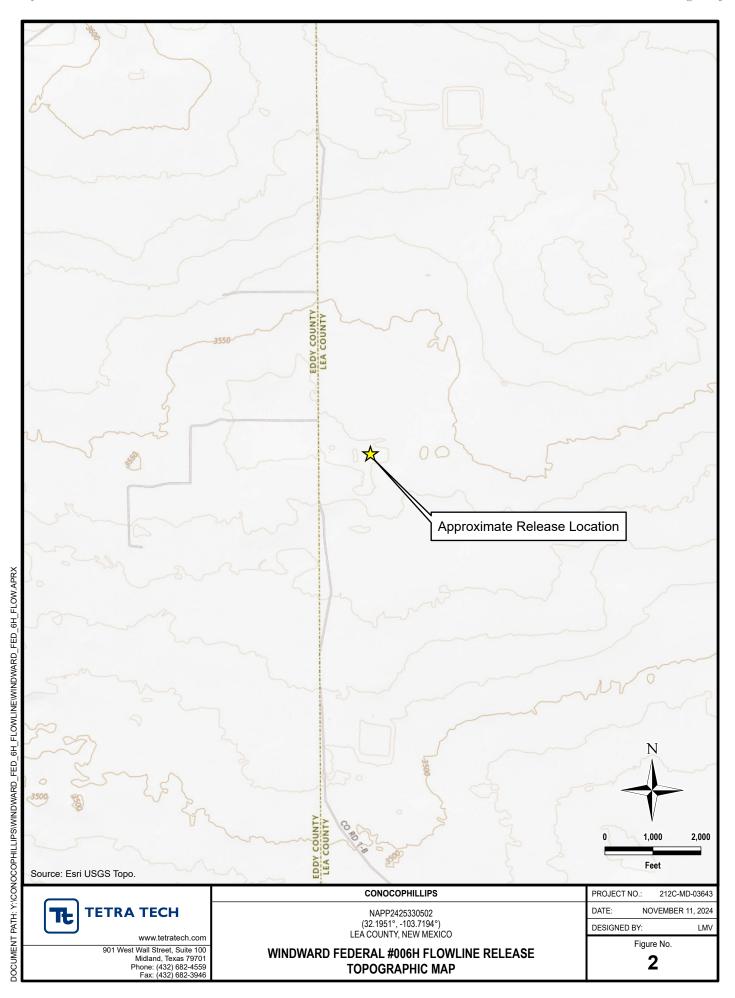
Appendix D – Regulatory Correspondence

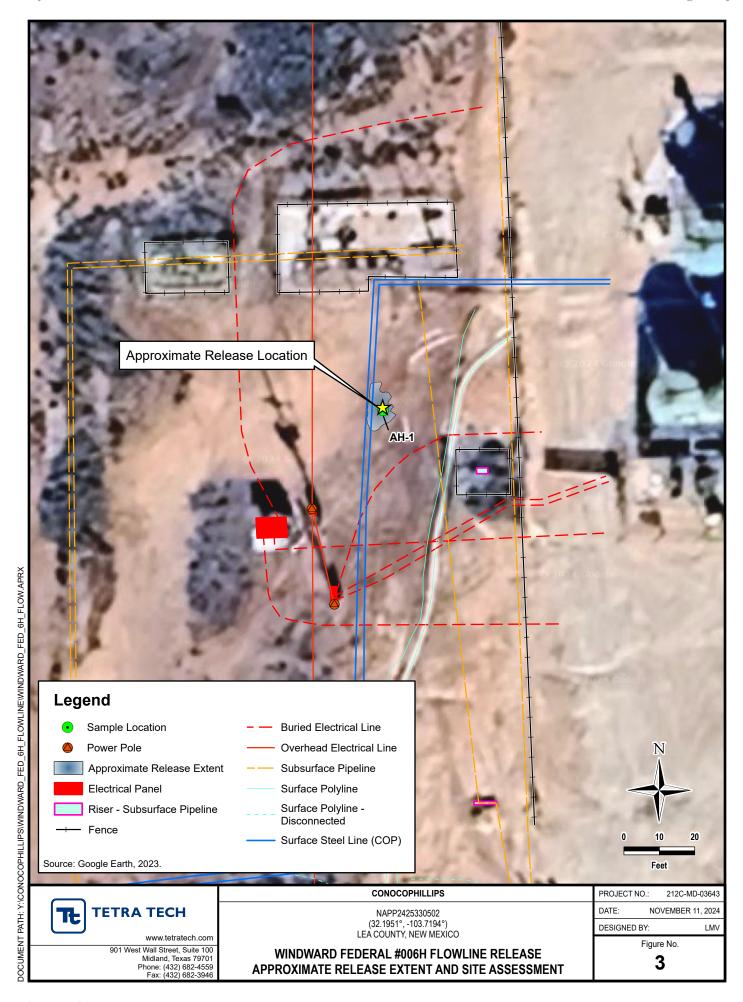
Appendix E – Waste Manifests

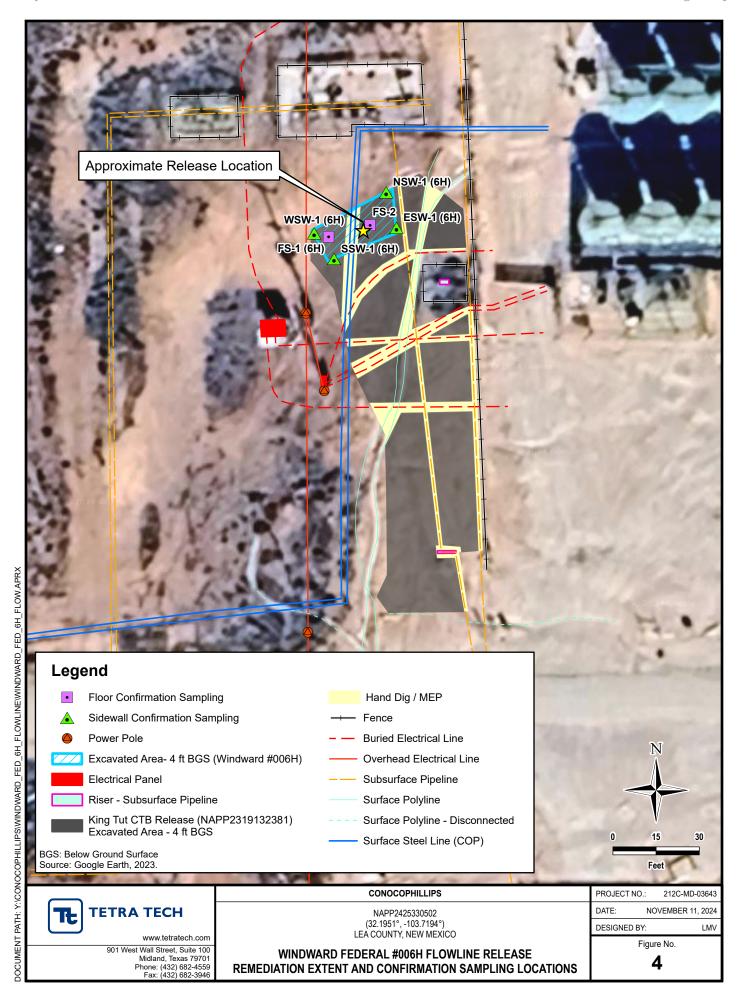
Appendix F – Photographic Documentation

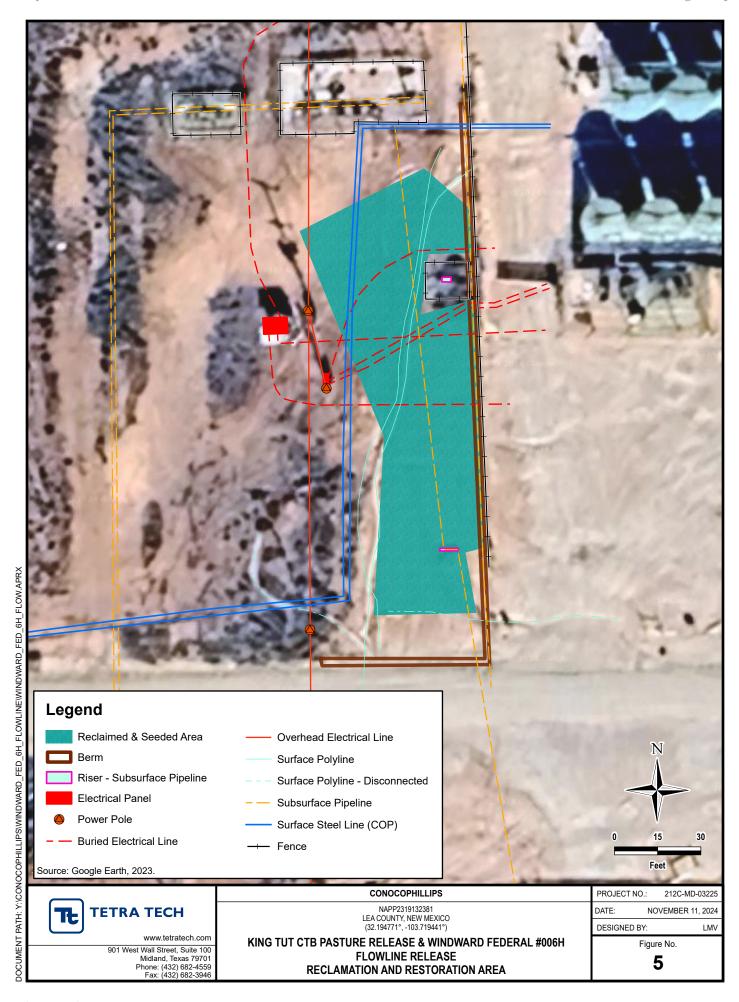
FIGURES











TABLES

TABLE 1 SUMMARY OF ANALYTICAL RESULTS SOIL ASSESSMENT- NAPP2425330502 CONOCOPHILLIPS WINDWARD FEDERAL #006H LEA COUNTY, NEW MEXICO

10.15.20	19.15.29.12 NMAC Closure Criteria for Soils Impacted by a Release (> 100 ft):							BTEX ²									TPH ³							
19.15.2	19.15.29.12 NIVIAC CIOSUTE CITTERIA for Soils impacted by a Release (> 100 t			e (> 100 It).	20,000 mg	mg/kg < 10 mg/kg									/kg	GRO		DRO		EXT DRO		2,500 mg/kg		
		Sample Depth	Field Screen	ing Results	Chlorid	lo.	Bonzor	Benzene		Toluene		Toluene Ethylbenzene		Total Xylenes		Total BTEX		dilo		BNO		LAT DRO		Total TPH
Sample ID	Sample Date	Interval	Chlorides	PID	Ciliona	16	Delizei	ie							Total B	ILA	C ₆ - C ₁	.0	> C ₁₀ - C	C ₂₈	> C ₂₈ - (C ₃₆	(GRO+DRO+EXT DRO)	
		ft. bgs	рр	m	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	
AH-1	10/3/2024	8-9			400		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	

NOTES:

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

1 Method SM4500Cl-B

2 Method 8021B

3 Method 8015M

Bold and italicized values indicate exceedance of proposed RRALs and Reclamation Requirements.

Shaded rows indicate intervals proposed for excavation.

QUALIFIERS:

TABLE 2

SUMMARY OF ANALYTICAL RESULTS

2024 SOIL REMEDIATION - NAPP2425330502

CONOCOPHILLIPS

WINDWARD FEDERAL #006H

LEA COLINITY	NIEW/ MEVICO
LEA COUNTY,	NEW MEXICO

						ВТЕХ	2					TPH ³									
Sample ID	Carrenta Data	Sample Depth	Chloride ¹		Benzene		Toluene		Ethylbenzene		Total Vul	Total Xylenes		Total BTEX			DRO		EXT DRO		Total TPH
Sample 10	Sample Date				Delizei	ile	Toluei	ie	Ethylben	zene	TOTAL AYE	elles	IOLAIBIEX		C ₆ - C ₁₀		> C ₁₀ - C ₂₈		> C ₂₈ - C ₃₆		(GRO+DRO+EXT DRO)
		ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
FS-1	10/3/2024	4	2,160		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-2	10/3/2024	4	784		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
NSW-1	10/3/2024	-	32		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
ESW-1	10/3/2024	-	64		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
SSW-1	10/3/2024	-	64		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
WSW-1	10/3/2024	-	80		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-

NOTES:

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

Method 8015M

DRO Diesel range organics

1 Method SM4500Cl-B

2 Method 8021B

Gold highlight represents soil horizons that were removed during deepening of excavation floors.

Green highlight represents soil intervals that were removed during horizontal expansion of excavation sidewalls.

Bold and italicized values indicate exceedance of proposed Remediation RRALs and Reclamation Requirements.

^{*} These iterative samples are located to encompass the original sample location that triggered removal, with further excavation in each area indicated in ().

TABLE 3

SUMMARY OF ANALYTICAL RESULTS

TWIN WELLS BUCKTHORN PIT - SOIL BACKFILL

CONOCOPHILLIPS

32.152167°, -103.773445°

LEA COUNTY, NM

							BTEX ²								TPH ³						
Sample ID	Sample Date	Chlorid	le ¹	Ronzo	Benzene		Toluene Ethylbenzene		7000	Total Xylenes		Total BTEX		GRO		DRO		EXT DRO		Total TPH	
Sample 10	Sample Date			Delizei	ic	Toluei	ic	Luiyibeii	Ethylbenzene		Total Aylenes		TOTALDIEX		C ₆ - C ₁₀		> C ₁₀ - C ₂₈		C ₃₆	(GRO+DRO+EXT DRO)	
		mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	
BACKFILL - COMPOSITE	3/26/2024	16		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	

NOTES:

2

ft. Feet

Below ground surface bgs

mg/kg Milligrams per kilogram

Total Petroleum Hydrocarbons

Gasoline range organics

DRO Diesel range organics

Method SM4500CI-B 1 Method 8021B

Method 8015M

APPENDIX A C-141 Forms

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 381533

QUESTIONS

ı	Operator:	OGRID:
ı	COG PRODUCTION, LLC	217955
ı	600 W. Illinois Ave	Action Number:
ı	Midland, TX 79701	381533
ı		Action Type:
ı		[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites									
Incident ID (n#)	nAPP2425330502								
Incident Name	NAPP2425330502 WINDWARD FEDERAL 006H @ 0								
Incident Type	Release Other								
Incident Status	Initial C-141 Received								
Incident Facility	[fAPP2132638253] WINDWARD FED 2H - BATTERY								

Location of Release Source										
Please answer all the questions in this group.										
Site Name	Windward Federal 006H									
Date Release Discovered	08/27/2024									
Surface Owner	Federal									

ncident Details								
Please answer all the questions in this group.								
Incident Type	Release Other							
Did this release result in a fire or is the result of a fire	No							
Did this release result in any injuries	No							
Has this release reached or does it have a reasonable probability of reaching a watercourse	No							
Has this release endangered or does it have a reasonable probability of endangering public health	No							
Has this release substantially damaged or will it substantially damage property or the environment	No							
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No							

Nature and Volume of Release									
Material(s) released, please answer all that apply below. Any calculations or specific justifications fo	or the volumes provided should be attached to the follow-up C-141 submission.								
Crude Oil Released (bbls) Details	Cause: Corrosion Flow Line - Production Crude Oil Released: 3 BBL Recovered: 0 BBL Lost: 3 BBL.								
Produced Water Released (bbls) Details	Cause: Corrosion Flow Line - Production Produced Water Released: 3 BBL Recovered: 0 BBL Lost: 3 BBL.								
Is the concentration of chloride in the produced water >10,000 mg/l	Yes								
Condensate Released (bbls) Details	Not answered.								
Natural Gas Vented (Mcf) Details	Not answered.								
Natural Gas Flared (Mcf) Details	Not answered.								
Other Released Details	Not answered.								
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.								

District I
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1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 381533

Phone:(505) 476-3470 Fax:(505) 476-3462								
QUEST	IONS (continued)							
Operator: COG PRODUCTION, LLC 600 W. Illinois Ave	OGRID: 217955 Action Number:							
Midland, TX 79701	381533 Action Type: [C-141] Initial C-141 (C-141-v-Initial)							
QUESTIONS								
Nature and Volume of Release (continued)								
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.							
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No							
Reasons why this would be considered a submission for a notification of a major release	Unavailable.							
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.							
Initial Response								
The responsible party must undertake the following actions immediately unless they could create a s	safety hazard that would result in injury.							
The source of the release has been stopped	True							
The impacted area has been secured to protect human health and the environment	True							
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True							
All free liquids and recoverable materials have been removed and managed appropriately	True							
If all the actions described above have not been undertaken, explain why	Not answered.							
	iation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative o ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.							
to report and/or file certain release notifications and perform corrective actions for releating OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or							
	Name: Brittany Esparza							

Title: Environmental Technician

Date: 09/09/2024

Email: brittany.Esparza@ConocoPhillips.com

I hereby agree and sign off to the above statement

District I

QUESTIONS

A subsurface mine

A 100-year floodplain

storage site

An (non-karst) unstable area

Categorize the risk of this well / site being in a karst geology

Did the release impact areas not on an exploration, development, production, or

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 381533

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	381533
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS (continued)

Site Characterization Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the elease discovery date What is the shallowest depth to groundwater beneath the area affected by the Not answered. release in feet below ground surface (ft bgs) What method was used to determine the depth to ground water Not answered. Did this release impact groundwater or surface water Not answered. What is the minimum distance, between the closest lateral extents of the release and the following surface areas: A continuously flowing watercourse or any other significant watercourse Not answered. Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) Not answered. An occupied permanent residence, school, hospital, institution, or church Not answered. A spring or a private domestic fresh water well used by less than five households Not answered for domestic or stock watering purposes Any other fresh water well or spring Not answered. Incorporated municipal boundaries or a defined municipal fresh water well field Not answered. A wetland Not answered.

Not answered.

Not answered.

Not answered.

Not answered

Not answered.

Remediation Plan				
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.				
Requesting a remediation plan approval with this submission No				
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.				

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 381533

CONDITIONS

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	381533
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	9/9/2024

Received by OCD: 11/26/2024 10:54:03 AM Spill Calculation - On-Pad Surface Pool Spill Page 22/of 113										
Convert Irregular shape into a series of rectangles		Width (ft.)		The state of the s	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture (%.)	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	7	7	17.0	49.00	4.94	0.07	5.29		2.65	2.65
Rectangle B				0.00	0.00	0.00	0.00	5	0.00	0.00
Rectangle C				0.00	0.00	0.00	0.00		0.00	0.00
Rectangle D				0.00	0.00	0.00	0.00		0.00	0.00
Rectangle E				0.00	0.00	0.00	0.00	50%	0.00	0.00
Rectangle F				0.00	0.00	0.00	0.00	30%	0.00	0.00
Rectangle G				0.00	0.00	0.00	0.00		0.00	0.00
Rectangle H				0.00	0.00	0.00	0.00		0.00	0.00
Rectangle I				0.00	0.00	0.00	0.00		0.00	0.00
Released to Imaging: 3/1	272025	1/23 1 25 5	2 PM	0.00	0.00	0.00	0.00	•	0.00	0.00
- Released to Imaging. 3/1		Edit E Oi J	Total Vo	lume Released to	Unlined Secondar	y Containment:	5.2926		2.6463	2.6463

Received by OCD: 11/26/2024 10:54:03 AM Form C-141 State of New Mexico
Page 3 Oil Conservation Division

	Page 23 of 113
Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)			
Did this release impact groundwater or surface water?	☐ Yes ☐ No			
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No			
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No			
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No			
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No			
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No			
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No			
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No			
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No			
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No			
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No			
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No			
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.				
Characterization Report Checklist: Each of the following items must be included in the report.				
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody				

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 11/26/2024 10:54:03 AM Form C-141 State of New Mexico Page 4 Oil Conservation Division

Page	24	of	113

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name:	Title:		
Signature: Jacob Laird	Date:		
email:	Telephone:		
OCD Only			
Received by:	Date:		

Received by OCD: 11/26/2024 10:54:03 AM Form C-141 State of New Mexico Page 6 Oil Conservation Division

	Page 25 of 113
Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.					
☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC					
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)					
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)				
☐ Description of remediation activities					
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and replaced human health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the coaccordance with 19.15.29.13 NMAC including notification with 19.15.29.13 NMAC includ	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.				
Printed Name:					
Signature: Jacob Laird	Date:				
email:	Telephone:				
OCD Only					
Received by:	Date:				
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.					
Closure Approved by:	Date:				
Printed Name:	Title:				

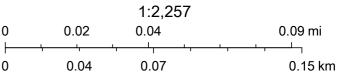
APPENDIX B Site Characterization Data

OCD Karst Potential



9/6/2023, 10:48:29 AM Karst Occurrence Potential

Low



BLM, OCD, New Mexico Tech, Maxar, Microsoft, Esri, HERE, Garmin, iPC



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NA

(NAD83 UTM in meters) (In feet)

POD

Sub- Q Q Q Depth Depth Water POD Number Code basin County 64 16 4 Sec Tws Rng X Y Distance Well Water Column

C 04665 CUB LE 1 1 2 30 24S 32E 621350 3562798 723 120

Average Depth to Water: -

Minimum Depth: -

Maximum Depth: --

Record Count: 1

UTMNAD83 Radius Search (in meters):

Easting (X): 620631.2 Northing (Y): 3562717.58 Radius: 800



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(NAD83 UTM in meters)

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(In feet)

,	POD												
	Sub-		Q	Q Q						I	Depth	Depth	Water
POD Number	Code basin (County	64	16 4	Sec	Tws	Rng	Х	Υ	Distance	•	-	Column
C 04665	CUB	LE	1	1 2	30	24S	32E	621350	3562798 🌍	648	120		
C 04654 POD1	CUB	ED	3	3 4	25	24S	31E	619764	3561226 🌍	1784	55		
C 04636 POD1	CUB	ED	3	4 3	25	24S	31E	619200	3561279 🌍	2098			
C 04643 POD1	С	ED	4	2 2	05	23S	27E	619200	3561279 🌍	2098	305	135	170

Average Depth to Water: 135 feet

Minimum Depth: 135 feet

Maximum Depth: 135 feet

Record Count: 4

UTMNAD83 Radius Search (in meters):

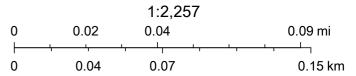
Easting (X): 620703.58 **Northing (Y):** 3562743.69 **Radius:** 3000

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

OCD Waterbodies



9/6/2023, 10:50:48 AM



Maxar, Microsoft, Esri, HERE, Garmin, iPC, NM OSE

National Flood Hazard Layer FIRMette





SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT Without Base Flood Elevation (BFE) With BFE or Depth Zone AE, AO, AH, VE, AR SPECIAL FLOOD HAZARD AREAS Regulatory Floodway 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X **Future Conditions 1% Annual** Chance Flood Hazard Zone X Area with Reduced Flood Risk due to Levee. See Notes. Zone X OTHER AREAS OF Area with Flood Risk due to Levee Zone D FLOOD HAZARD NO SCREEN Area of Minimal Flood Hazard Zone X Effective LOMRs OTHER AREAS Area of Undetermined Flood Hazard Zone D - - - Channel, Culvert, or Storm Sewer **GENERAL** STRUCTURES | LILLIL Levee, Dike, or Floodwall 20.2 Cross Sections with 1% Annual Chance 17.5 Water Surface Elevation **Coastal Transect** ₩₩ 513 WW Base Flood Elevation Line (BFE) Limit of Study **Jurisdiction Boundary** -- Coastal Transect Baseline OTHER **Profile Baseline FEATURES** Hydrographic Feature Digital Data Available No Digital Data Available MAP PANELS Unmapped The pin displayed on the map is an approximate point selected by the user and does not represent

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

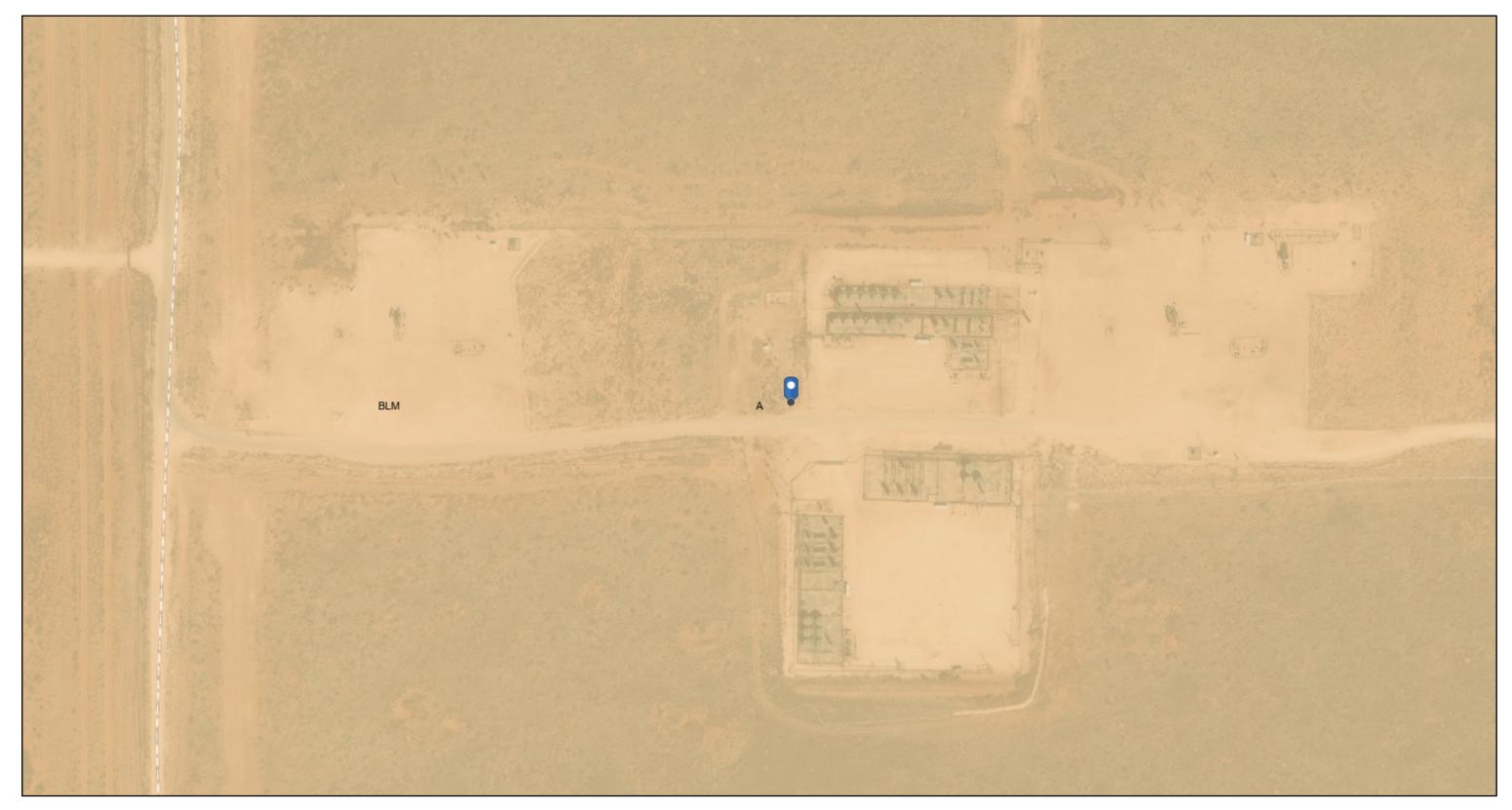
an authoritative property location.

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 10/3/2023 at 12:34 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



OCD Land Ownership



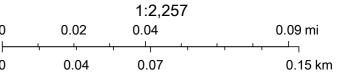
9/6/2023, 10:45:52 AM

Mineral Ownership

A-All minerals are owned by U.S.

Land Ownership

BLM



U.S. BLM, Maxar, Microsoft, Esri, HERE, Garmin, iPC

APPENDIX C Laboratory Analytical Data



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

October 04, 2024

LISBETH CHAVIRA
TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND, TX 79701

RE: WINDWARD FEDERAL #006H FLOWLINE RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 10/03/24 16:24.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH LISBETH CHAVIRA 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 10/03/2024 Sampling Date: 10/03/2024

Reported: 10/04/2024 Sampling Type: Soil

Project Name: WINDWARD FEDERAL #006H FLOWLINE Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Alyssa Parras

Project Location: LEA CO NM

Sample ID: NSW - 1 (H246039-01)

BTEX 8021B	mg/kg		Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/04/2024	ND	1.46	72.9	2.00	6.83	
Toluene*	<0.050	0.050	10/04/2024	ND	1.41	70.3	2.00	7.19	
Ethylbenzene*	<0.050	0.050	10/04/2024	ND	1.44	71.9	2.00	7.89	
Total Xylenes*	<0.150	0.150	10/04/2024	ND	4.28	71.3	6.00	7.24	
Total BTEX	<0.300	0.300	10/04/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 % 71.5-13		4						
Chloride, SM4500CI-B	mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	10/04/2024	ND	448	112	400	3.64	
TPH 8015M	mg/kg		Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/03/2024	ND	207	104	200	2.15	
DRO >C10-C28*	<10.0	10.0	10/03/2024	ND	199	99.6	200	4.58	
EXT DRO >C28-C36	<10.0	10.0	10/03/2024	ND					
Surrogate: 1-Chlorooctane	86.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	88.0	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Celeg D. Kreene

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH LISBETH CHAVIRA 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 10/03/2024 Sampling Date: 10/03/2024

Reported: 10/04/2024 Sampling Type: Soil

Project Name: WINDWARD FEDERAL #006H FLOWLINE Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Alyssa Parras

Analyzed By: JH

Project Location: LEA CO NM

mg/kg

Sample ID: ESW - 1 (H246039-02)

BTEX 8021B

	9/9		7	,					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/04/2024	ND	1.46	72.9	2.00	6.83	
Toluene*	<0.050	0.050	10/04/2024	ND	1.41	70.3	2.00	7.19	
Ethylbenzene*	<0.050	0.050	10/04/2024	ND	1.44	71.9	2.00	7.89	
Total Xylenes*	<0.150	0.150	10/04/2024	ND	4.28	71.3	6.00	7.24	
Total BTEX	<0.300	0.300	10/04/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 % 71.5-134 mg/kg		4						
Chloride, SM4500CI-B			Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	10/04/2024	ND	448	112	400	3.64	
TPH 8015M	mg/kg		Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/03/2024	ND	207	104	200	2.15	
DRO >C10-C28*	<10.0	10.0	10/03/2024	ND	199	99.6	200	4.58	
EXT DRO >C28-C36	<10.0	10.0	10/03/2024	ND					
Surrogate: 1-Chlorooctane	86.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	88.0	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

TETRA TECH LISBETH CHAVIRA 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 10/03/2024 Sampling Date: 10/03/2024

Reported: 10/04/2024 Sampling Type: Soil

Project Name: WINDWARD FEDERAL #006H FLOWLINE Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Alyssa Parras

Analyzed By: JH

Project Location: LEA CO NM

mg/kg

Sample ID: SSW - 1 (H246039-03)

BTEX 8021B

	<u> </u>	<u> </u>							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/04/2024	ND	1.46	72.9	2.00	6.83	
Toluene*	<0.050	0.050	10/04/2024	ND	1.41	70.3	2.00	7.19	
Ethylbenzene*	<0.050	0.050	10/04/2024	ND	1.44	71.9	2.00	7.89	
Total Xylenes*	<0.150	0.150	10/04/2024	ND	4.28	71.3	6.00	7.24	
Total BTEX	<0.300	0.300	10/04/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	10/04/2024	ND	448	112	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/03/2024	ND	207	104	200	2.15	
DRO >C10-C28*	<10.0	10.0	10/03/2024	ND	199	99.6	200	4.58	
EXT DRO >C28-C36	<10.0	10.0	10/03/2024	ND					
Surrogate: 1-Chlorooctane	86.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	87.6	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keene



Analytical Results For:

TETRA TECH LISBETH CHAVIRA 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 10/03/2024 Sampling Date: 10/03/2024

Reported: 10/04/2024 Sampling Type: Soil

Project Name: WINDWARD FEDERAL #006H FLOWLINE Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Alyssa Parras

Analyzed By: JH

Project Location: LEA CO NM

mg/kg

Sample ID: WSW - 1 (H246039-04)

BTEX 8021B

	<u> </u>	<u> </u>							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/04/2024	ND	1.46	72.9	2.00	6.83	
Toluene*	<0.050	0.050	10/04/2024	ND	1.41	70.3	2.00	7.19	
Ethylbenzene*	<0.050	0.050	10/04/2024	ND	1.44	71.9	2.00	7.89	
Total Xylenes*	<0.150	0.150	10/04/2024	ND	4.28	71.3	6.00	7.24	
Total BTEX	<0.300	0.300	10/04/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	10/04/2024	ND	448	112	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/03/2024	ND	207	104	200	2.15	
DRO >C10-C28*	<10.0	10.0	10/03/2024	ND	199	99.6	200	4.58	
EXT DRO >C28-C36	<10.0	10.0	10/03/2024	ND					
Surrogate: 1-Chlorooctane	83.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	84.5	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keene



Analytical Results For:

TETRA TECH LISBETH CHAVIRA 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 10/03/2024 Sampling Date: 10/03/2024

Reported: 10/04/2024 Sampling Type: Soil

Project Name: WINDWARD FEDERAL #006H FLOWLINE Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Alyssa Parras

Analyzed By: JH

Project Location: LEA CO NM

mg/kg

Sample ID: FS - 1 (H246039-05)

BTEX 8021B

DILX GOZID	ıııg,	ng .	Allulyzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/04/2024	ND	1.46	72.9	2.00	6.83	
Toluene*	<0.050	0.050	10/04/2024	ND	1.41	70.3	2.00	7.19	
Ethylbenzene*	<0.050	0.050	10/04/2024	ND	1.44	71.9	2.00	7.89	
Total Xylenes*	<0.150	0.150	10/04/2024	ND	4.28	71.3	6.00	7.24	
Total BTEX	<0.300	0.300	10/04/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2160	16.0	10/04/2024	ND	448	112	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/03/2024	ND	207	104	200	2.15	
DRO >C10-C28*	<10.0	10.0	10/03/2024	ND	199	99.6	200	4.58	
EXT DRO >C28-C36	<10.0	10.0	10/03/2024	ND					
Surrogate: 1-Chlorooctane	79.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	80.4	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TETRA TECH LISBETH CHAVIRA 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

(432) 682-3946

Received: 10/03/2024 Sampling Date: 10/03/2024

Reported: 10/04/2024 Sampling Type: Soil

Fax To:

Project Name: WINDWARD FEDERAL #006H FLOWLINE Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Alyssa Parras

Analyzed By: JH

Project Location: LEA CO NM

mg/kg

Sample ID: AH - 1 (H246039-06)

BTEX 8021B

	9/	9	7	7: 5::					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/04/2024	ND	1.46	72.9	2.00	6.83	
Toluene*	<0.050	0.050	10/04/2024	ND	1.41	70.3	2.00	7.19	
Ethylbenzene*	<0.050	0.050	10/04/2024	ND	1.44	71.9	2.00	7.89	
Total Xylenes*	<0.150	0.150	10/04/2024	ND	4.28	71.3	6.00	7.24	
Total BTEX	<0.300	0.300	10/04/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	ed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	400	16.0	10/04/2024	ND	448	112	400	3.64	
TPH 8015M	mg,	/kg	Analyze	ed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/03/2024	ND	207	104	200	2.15	
DRO >C10-C28*	<10.0	10.0	10/03/2024	ND	199	99.6	200	4.58	
EXT DRO >C28-C36	<10.0	10.0	10/03/2024	ND					
Surrogate: 1-Chlorooctane	76.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	77.1	% 49.1-14	8						

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Celeg D. Freene



Notes and Definitions

BS-3 Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Sampler - UPS - Bus - Other:

6

Page 9 of



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Corrected Temp. °C,

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Rush

Thermometer ID #140

Cool Intact

Observed Temp. °C

Corrected Temp. °C

(Initials)



October 04, 2024

NICHOLAS POOLE
TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND, TX 79701

RE: KING TUT FEDERAL #1 CTB/PASTURE FLOWLINE RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 10/03/24 16:24.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keene

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 10/03/2024 Sampling Date: 10/03/2024

Reported: 10/04/2024 Sampling Type: Soil

Project Name: KING TUT FEDERAL #1 CTB/PASTURE FI Sampling Condition: Cool & Intact Project Number: 212C-MD-03225 Sample Received By: Alyssa Parras

Project Location: LEA COUNTY, NEW MEXICO

Sample ID: FS - 2 (H246040-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/04/2024	ND	1.46	72.9	2.00	6.83	
Toluene*	<0.050	0.050	10/04/2024	ND	1.41	70.3	2.00	7.19	
Ethylbenzene*	<0.050	0.050	10/04/2024	ND	1.44	71.9	2.00	7.89	
Total Xylenes*	<0.150	0.150	10/04/2024	ND	4.28	71.3	6.00	7.24	
Total BTEX	<0.300	0.300	10/04/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	784	16.0	10/04/2024	ND	448	112	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/03/2024	ND	207	104	200	2.15	
DRO >C10-C28*	<10.0	10.0	10/03/2024	ND	199	99.6	200	4.58	
EXT DRO >C28-C36	<10.0	10.0	10/03/2024	ND					
Surrogate: 1-Chlorooctane	84.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	86.1	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keine



Notes and Definitions

BS-3 Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

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Page 4 of 4

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

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FOR LAB USE ONLY	*		Г	F		MA	TRI)	(PRI	ESE	RV.	SAM	PLING	1		24									
Lab I.D.	Sample I.D.	(G)RAB OR (C)OM	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	ACID/BASE:	ICE / COOT	_	2024 DATE	TIME	HOT	BTEX	Chlonde									
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Relinquished By: Andrew Garcia	Date: Received By:	Verbal Result: ☐ Yes ☐ No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Received By:	REMARKS: Lisbeth. Charing & Fetatech com
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C Corrected Temp. °C Sample Condition Cool Intact Corrected Temp. °C Cool Intact Corrected Temp. °C Cool Intact Cool Intac	Tarriar out a fine. Startuar a Dacteria (orily) Sample Condition



March 27, 2024

MIDLAND, TX 79701

SAM ABBOTT TETRA TECH 901 WEST WALL STREET , STE 100

RE: TWIN WELLS BUCKTHORN PIT (BACKFILL SOURCE)

Enclosed are the results of analyses for samples received by the laboratory on 03/26/24 15:15.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keene

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TETRA TECH SAM ABBOTT

901 WEST WALL STREET, STE 100

MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 03/26/2024 Sampling Date: 03/26/2024

Reported: 03/27/2024 Sampling Type: Soil

Project Name: TWIN WELLS BUCKTHORN PIT (BACKFI Sampling Condition: Cool & Intact Project Number: 212C - MD - 02999A Sample Received By: Tamara Oldaker

Project Location: COP- LEA CO NM

Sample ID: BACKFILL - COMPOSITE (H241559-01)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/26/2024	ND	2.24	112	2.00	0.883	
Toluene*	<0.050	0.050	03/26/2024	ND	2.19	109	2.00	0.961	
Ethylbenzene*	<0.050	0.050	03/26/2024	ND	2.14	107	2.00	1.01	
Total Xylenes*	<0.150	0.150	03/26/2024	ND	6.23	104	6.00	1.07	
Total BTEX	<0.300	0.300	03/26/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	03/27/2024	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/26/2024	ND	226	113	200	0.713	
DRO >C10-C28*	<10.0	10.0	03/26/2024	ND	220	110	200	1.62	
EXT DRO >C28-C36	<10.0	10.0	03/26/2024	ND					
Surrogate: 1-Chlorooctane	103 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	114 9	% 49.1-14	18						

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Celecy D. Keene



Notes and Definitions

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS

recovery.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keene



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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City: Austin		State: TX	Zip):				Att	n: Sa	am Ab	bott		\dashv								- 1	ĺ	
Phone #:	(512)565-0190 Fax #:							Ad	dres	s: EM/	AIL		\dashv								- 1		
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	: Lea County, New Mexico							Pho	one #	# :			\dashv		1 =								
	Colton Bickerstaff							Fax							SM4500CI-B								
Lab I.D.			T			MAT	RIX	F	PRES	ERV.	SAM	IPLING	+		20			- 1					
Lab I.D.			ĕ.					П	Т			T	7	B	¥							- 1	
	Sample I.D.		(C)OMP.	RS	IR IR			П					8015M	8021B				- 1					
	Cample I.D.		OR (A NE	W W				ij.	4			80	000	de						- 1	- 1	
11011			(G)RAB OR	# CONTAINERS	GROUNDWATER	.	OIL	OTHER:	/BAS	OTHER:	· .			BTEX	Chloride								=
4041557			(G)	Ŭ #	WAS WAS	SOIL	SEU	TO	S S	비트	DATE	TIME	ТРН	3T	등								RUSH
· ·	Backfill-Composite		C	1		X				(3/26/2024	1	X	X	X		\rightarrow	\rightarrow	-	+	_	-	
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			Н	+	+	+	+	Н	1										\neg	+	+	+	+
			\vdash	+	+	+	+	Н	+	\sqcup													+
			\vdash	+	+	+	+	Н	+	\vdash													
			\vdash	+	+	-+	+	Н	+	\vdash													\top
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LEASE NOTE: Liability and Dar- vent shall Cardinal be liable for	nages. Cardina's liability and client's exclusive remedy or incidental or consequental damages, including we out of or related to the performance of services he	for any claim arising whether	based in c	ontract or	tort, shall be	limited t	to the amou	nt paid by	y the clie	nt for the a	nalvses. All clair	ns including those 5	N perliance	and one off									
		reunder by Cardinal, regard	nterruption dless of v	ns, loss i hether si	of use, or lo uch claim is	ss of probased in	ofits incurr upon any o	red by cli of the abo	ient, its o	subsidiarie ed reasons	s, or otherwise.		or regugerice	and any our	er cause wh	atsoever shall	be deemed i	waived unle	is made in w	iting and reco	eived by Car	rdinal within 30	days after o
elinquished By:				ived I				1	1 -	1	. ,	Verbal Resul	t- 🗆 v	ee D	No	- 1	440 pt					20.0	
	Ti	me 515 N		1	2111	26	11	11	11	1 1	1.	All Results at	re emaile	d. Pleas	e provid	le Email a	dd'l Pho ddress:	ne #: Sam.Al	bott@te	ratech.c	om AND		
telinquished By:				11	we	ell	20	16	de	K	S	Christian.Liu	li@tetrate	ch.com									- 1
		me:	Rece	ved E	sy:							REMARKS: E	Backfill sa	ample co	lected	at Twin W	ells Ran	ch Buci	thorn pit	(32.1521	970, -10	3.7734031) for
elivered By: (Circle												use at King T	ut(s) & W	indward	Federa	Releases	š.,						
ampler - UPS - Bus		ed Temp. °C	8		Sample			T	CH	ECKE		Turnaround Time:	Standar	₫ П	Bacteria (only) Sample (condition		-				_
		9	-00	4	Cool	mtac				(Initial	s) .	Rush: YES, 24hr.	TAT 🛊	Cool		Observed Tem							7
				'	□ No				0	AG	2. I	Thermometer III	#113	4/4	40		L	/es ☐ Ye					

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

APPENDIX D Regulatory Correspondence

Chavira, Lisbeth

From: OCDOnline@state.nm.us

Sent: Tuesday, October 1, 2024 10:48 AM

To: Llull, Christian

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID:

388676

↑ CAUTION: This email originated from an external sender. Verify the source before opening links or attachments. ↑

To whom it may concern (c/o Christian Llull for COG PRODUCTION, LLC),

The OCD has received the submitted Notification for (Final) Sampling of a Release (C-141N), for incident ID (n#) nAPP2425330502.

The sampling event is expected to take place:

When: 10/03/2024 @ 11:00

Where: D-30-24S-32E 0 FNL 0 FEL (32.1951,-103.7194)

Additional Information: Sampling at the Release Incident Site will be conducted on 10/3 and 10/4. This C-141N request is intended to provide a range of dates for which confirmation sampling will be conducted.

Additional Instructions: Please contact Nicholas Poole, GIT | Project Manager Mobile +1 (512) 560-9064

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

APPENDIX E Waste Manifests



Customer Copy



----WASTE TICKET----Ticket # 273629 Start:09/27/2024 09:15 AM End:09/27/2024 09:22 AM

	В	27/2 /:DW	L.IV	an		
GROSS	TARE		NET			AMOUN
Contaminated	Soil					
13	0		13	\$0.01		\$0.1
Hauler: McNab	b Parti	ers				
Driver: Victo	ria Her	dia				
Lease: King T	ut Fed					
Well: 001						
AFE #: N/A	r may 1					
County, State API #: 300254	LEA (NM)				
Client Compa	1542	***	100			
Client Compan Rig Name & Nu	y man:	Ika	lava	arez		
Trucking Co T	tokat t	A	/ 4			
Truck Type: D	ump Tro	ck N	A			
UDM: CuYd	and it to	C.F.				
UDM Count: 14						
PF Test Resul	t: Pass					
H2S Test: Pas	S					-9000
H2S Testing -	DACC					
1	0		1	\$0.00		00 0
	V		2	30,00		\$0.00
Paint Filter	PASS					
1	0		1	\$0.00		\$0.00
NORM - PASS						
1	0		- 2	A0 00		40 100
	U		1	\$0.00		\$0.00
Additional Pho	tos					
1	0		1	\$0.00		\$0.00
						40.00
17		0.0	lbs	\$0 01		\$0.13
				SUBTOTAL	>	\$0.13
				TAX	>	\$0.01
				ROUNDING	>	\$0.00
				TOTAL	>	\$0.14
Date					and an analysis and	*************
Date		ype			Amou	int
		CASI	1		Ś	1,14



Customer Copy



----WASTE TICKET----Ticket # 273632 Start:09/27/2024 09:38 AM End:09/27/2024 09:42 AM By:owl.jayden RE NET TARE GROSS

Contaminated Soil 18 0
Hauler; McNabb
Driver; Jesus Fernandez
Lease; King Tut Fed 18 \$0.01 \$0.18

PRICE

AMOUNT

Well: 001 AFE #: N/A

AFE #: N/A
County, State: LEA (NM)
API #: 3002541542
Client Company Man: Ika Favarez
Rig Name & Number: N/A
Trucking Co Ticket #: N/A
Truck Type: End Dump
UOM: CuYd
UDM Count: 18
PF Test Result: Pass
H2S Test: Pass

H2S Testing - PASS \$0.00 \$0.00 Paint Filter - PASS 1 \$0.00 \$0.00 NORM - PASS 1 0 \$0.00 \$0.00 Additional Photos \$0.00 \$0.00

> 22 0.0 lbs \$0.01 \$0.18 SUBTOTAL ---> TAX ---> \$0.01 ROUNDING ---> \$0.00

TOTAL ---> \$0.19

Date Туре Amount CASH \$0.19





Northern Delaware Basin Landfill 2029 West NM Hwy 128 Jal NM 88252

----WASTE TICKET---Ticket # 273631
Start:09/27/2024 09:32 AM
End:09/27/2024 09:38 AM
By:owl.amy
TABE
NET PRICE

	**********	CASH	-		57	1.14
Date		Туре		and the state of t	Amou	int
				TUTAL		- Ju. 14
				TOTAL		\$0.14
				ROUNDING		
				SUBTOTAL		\$0.13
**		0.0 1	113			
17		0.0	he	\$0.01		\$0.13
Additional Pho 1	tos O		1	\$0.00		\$0.00
1	0		1	\$0.00		\$0.0
NORM - PASS	2					
Paint Filter - 1	PASS 0		1	\$0.00		\$0.0
1	0		1	\$0.00		\$0.0
PF Test Result H2S Test: Pass H2S Testing -		s				
Truck Type: Du UOM: CuYd UOM Count: 13	mp Tr	uck				
Client Company Rig Name & Num Trucking Co Ti	ber:	N/A		rez		
County, State: API #: 3002541 Manifest #: 10						
AFE #: N/A	LEA	(NM)				
Lease: King Tu Well: 001H	t Fee	leral				
Hauler: McNabb Driver: Victor	Part		10	40.01		VU.1
Contaminated S	oil		13	\$0.01		\$0.1
	TARE		NET	PRICE		AMDUN





Northern Delaware Basin Landfill 2029 West NM Hwy 128 Jal NM 88252

----WASTE TICKET---Ticket # 273635
Start:09/27/2024 09:51 AM
End:09/27/2024 09:57 AM
By:owl.amy
TARE NET PRICE

GROSS AMOUNT Contaminated Soil 13 0 13 \$0.01 \$0.13 Hauler: McNabb Partners
Driver: Joel Von B
Lease: King Tut Federal
Well: 001H
AFE #: N/A
County, State: LEA (NM)
API #: 3002541542 Manifest #: 11 Client Company Man: Ike Tavarez Trucking Co Ticket #: N/A
Truck Type: Dump Truck
UDM: CuYd
UDM Count: 13 PF Test Result: Pass H2S Test: Pass H2S Testing - PASS 1 \$0.00 \$0.00 Paint Filter - PASS 1 0 \$0.00 \$0.00 NORM - PASS \$0.00 \$0.00 Additional Photos 1 \$0.00 \$0.00 17 0.0 lbs \$0.01 \$0,13 SUBTOTAL ---> \$0.13 TAX ---> \$0.01 ROUNDING ---> \$0.00 TOTAL ---> \$0.14

Date Type Amount

CASH \$0.14





Northern Delaware Basin Landfill 2029 West NM Hwy 128 Jal NM 88252

----WASTE TICKET----Ticket # 273643 Start:09/27/2024 10:32 AM End:09/27/2024 10:37 AM By:owl.jayden TARE NET

GROSS PRICE THURMA Contaminated Soil 20 \$0.01 \$0.20

20 0
Hauler: McNabb
Driver: Victoria Herdia
Lease: King Tut Fed

Lease: King Tut Fed
Well: 001
AFE #: N/A
County, State: LEA (NM)
API #: 3002541542
Client Company Man: Ika Tavarez
Rig Name & Number: N/A
Trucking Co Ticket #: N/A
Truck Type: Dump Truck
UDM: CuYd
UDM Count: 13
PF Test Result: Pass
H2S Test: Pass

H2S Testing - PASS 1 \$0.00 \$0.00 Paint Filter - PASS 1 0 \$0.00 \$0,00 NORM - PASS

1 \$0.00 \$0.00 Additional Photos

\$0.00 \$0.00 24 0.0 lbs

\$0.01 SUBTOTAL ---> \$0.20 TAX ---> \$0.01 ROUNDING ---> \$-0.00 TOTAL ---> \$0.21

\$0.21

Date Туре Amount CASH



Customer Copy



----WASTE TICKET----Ticket # 273645 Start:09/27/2024 10:37 AM End:09/27/2024 10:41 AM By:owl.jayden TARE NET PRICE GROSS

Contaminated Soil 13 0
Hauler: McNabb
Driver: Victor Manzano
Lease: King Tut Fed \$0.01 \$0.13 13

Lease: King Tut Fed
Well: 001
AFE #: N/A
County, State: LEA (NM)
API #: 3002541542
Client Company Man: Ika Tavarez
Rig Name & Number: N/A
Trucking Co Ticket #: N/A
Truck Type: Dump Truck
UOM: CuYd
UOM Count: 13
PF Test Result: Pass
H2S Test: Pass

H2S Testing - PASS \$0.00 \$0.00 Paint Filter - PASS \$0.00 \$0.00 NORM - PASS \$0.00 0 \$0.00 Additional Photos \$0.00 1

17 0.0 lbs \$0.01 \$0.13 SUBTOTAL ---> \$0.13

TAX ---> \$0.01 ROUNDING ---> \$0.00 TOTAL ---> \$0.14

AMOUNT

Amount Date Туре \$0.14 CASH



Customer Copy



---WASTE TICKET---Ticket # 273654 Start:09/27/2024 11:00 AM End:09/27/2024 11:02 AM By:OWL.Ivan

	End: 09/27				
GROSS		OWL.Iva NET	PRICE		TAUDOMA
Contaminated	Soil				
18	0		\$0.01		50.18
Hauler: McNa					
Driver: Jesu		0 Z			
Lease: King	Tut Fed				
Well: 001					
AFE #: N/A	72	0			
County, Stat API #: 30025					
Client Compa	ny Man: I	ke Tava	rez		
Rig Name & N	umber: N/	A			
Trucking Co	Ticket #:	N/A			
Truck Type:	End Dump				
UDM: CuYd					
UDM Count: 1	8				
PF Test Resu	1t: Pass				
H2S Test: Pa	55				
H2S Testing			1917 199		1979 010
1	0	1	\$0.00		\$0.00
D-1-4 E/14	DAGG				
Paint Filter			00.00		** **
1	0	1	\$0.00		\$0.00
NORM - PASS					
1	0	1	\$0.00		\$0.00
Additional P	hotos				
1	0	1	\$0.00		\$0,00
22	0	.0 lbs	\$0.01		\$0.18
			SUBTOTAL	>	\$0.18
					\$0.01
			ROUNDING		
			TOTAL		\$0.19
Date	Т	VDe		Amo	int

 Date
 Type
 Amount

 09/27/2024
 CASH
 \$0.19

Customer: ConocoPhillips Company Driver: Karen Work

DI TAGIT HEI BIL HOLK



Ticsat # 273655 Start:09:87/2024 11:14 AM End:03/07/2024 11:14 AM Sylowl.amy

	1 d	LUW L. all y		
GROSE	TARE	NET	FRICE	AMO JNT
Contaminarie	d Soil	13	10.01	\$0.13
rauler: Mak	abb Pertina			
Driver: .ue	I Van Busk	irk		
_sase: King				
wall: 0011				
AFE #: N/A				
County, Shoa	ter EA ()	(4)		
#FI #: 8:002				
danifast ⊩:	15			
Client Comp	any Ment	ke lavar	8 Z	
₹ig Mame &	Number: 1	/ A		
frucking Da	Ticket F	N/A		
Fruck Tyser	[UMO-IT]	14-		
JOM: Durel	#1#C			
JOM Claumite				
4F Test ia -2S Test: ∣				
-52 (SPL)	T deca			
-25 Testin	2249			
20 1001111	3 1 10000	1	10.00	\$0.00
Paint Filt	er - PASIS			
	0	1	10.00	\$0.00
VORM - PAI	3		TANK PERE	
	Ü	1	10.00	\$0.00
Madditions	Photos		10.00	\$0.00
1	0	3	10.00	\$0.00
17		To Union	10.01	\$0.13
17		L.U. LUS	10.01	40.14
			SHETOTA	> \$0.13
				> \$0.0
				> \$0.0
				> \$0.1
			- No. 1 (1 house	S

Customer: ConocoFhillips Company

Oriver: Faran Work





Northern Delaware Basin Landfill 2029 West NM Hwy 128 Jal NM 88252

---WASTE TICKET----Ticket # 273669 Start:09/27/2024 11:36 AM End:09/27/2024 11:40 AM By:owl.amy

PRICE

AMOUNT

GROSS TARE NET

Contaminated Soil 0 13 \$0.01 \$0.13 Hauler: McNabb Partners
Driver: Victoria Heredia
Lease: King Tut Federal
Well: 001H
AFE #: N/A
County, State: LEA (NM)
API #: 3002541542 Manifest #: 16 Rig Name & Number: N/A
Trucking Co Ticket #: N/A
Truck Type: Dump Truck
UDM: CuYd

UDM Count: 13 PF Test Result: Pass H2S Test: Pass

H2S Testing - PASS \$0,00 \$0.00 Paint Filter - PASS \$0.00 \$0.00 NORM - PASS \$0.00 Additional Photos \$0.00 \$0.00 1 17 0.0 lbs \$0.01 \$0.13

SUBTOTAL ---> \$0.13 TAX ---> \$0.01 ROUNDING ---> \$0.00 TOTAL ---> \$0.14

Date Туре Amount

> CASH \$0.14





Northern Delaware Basin Landfill 2029 West NM Hwy 128 Jal NM 88252

----WASTE TICKET----Ticket # 273672 Start:09/27/2024 11:46 AM End:09/27/2024 11:58 AM

	4 1/	27/2024 1 By:owl.an	1:38 AM		
GROSS TA	RE	NET	PRICE		AMOUNT
ontaminated Soi			** **	- 11	
13 Jauler: McNabb P	0		\$0.01	- 122	\$0.13
river: Victor M				- 10	
ease: King Tut				- 10	
ell: 001H	ŀ			100	
FE #: N/A	EA	(NM)		- 30	
ounty, State: L PI #: 300254154	2	Carry	191	183	
lanifest #: 17	II.			100	
lient Company M			arez	4.0	
ig Name & Number rucking Co Tick				l l	
ruck Type: Dump				- (8)	
IDM: CuYd				90	115
IDM Count: 13				188	6
F Test Result:	Pas	S		- 101	100
25 Test: Pass	l.			181	
28 Testing - PA	SS			- 10	
1	0	1	\$0.00		\$0.00
aint Filter - P	100	•			
1	0	1	\$0.00		\$0.00
		-		10	Litter
IORM - PASS	1		** **		2010
1	0	1.	\$0.00		\$0.00
dditional Photo	s				100
1	0	1	\$0.00	0.0	\$0,00
				- 10	
17	-	0.0 lbs	\$0.01	- 1	\$0.13
			(augustus)	10.	20. 10
			SUBTOTAL		\$0.01
			ROUNDING		
	1		TOTAL		
					£
Date		Туре		Amoi	unt
		CASH		S	0.14

Released to Imaging: 3/12/2025 12:18:58 PM





Northern Delaware Basin Landfill 2029 West NM Hwy 128 Jal NM 88252

----WASTE TICKET----Ticket # 273680 Start:09/27/2024 12:21 PM End:09/27/2024 12:31 PM By:owl.jayden RE NET

Contaminated Soil \$0,18

PRICE

AMOUNT

18 0 Hauler: McNabb Driver: Jesus Fernandez Lease: King Tut Fed 18 \$0.01

GROSS

Lease: King Tut Fed
Well: 001
AFE #: N/A
County, State: LEA (NM)
API #: 3002541542
Client Company Man: Ika Tavarez
Rig Name & Number: N/A
Trucking Co Ticket #: N/A
Truck Type: Belly Dumps
UDM: CuYd
UDM Count: 18
PF Test Result: Pass
H2S Test: Pass

H2S Test: Pass

H2S Testing - PASS \$0.00 \$0.00 1 Paint Filter - PASS \$0.00 \$0.00 NORM - PASS \$0,00 \$0.00

Additional Photos \$0.00 \$0.00 22 0.0 lbs \$0.01 \$0.18

> SUBTOTAL ---> \$0.18 TAX ---> \$0.01 ROUNDING ---> \$0.00 TOTAL ---> \$0.19

Туре Amount \$0.19 CASH



Customer Copy



----WASTE TICKET---Ticket # 273683
Start:09/27/2024 12:30 PM
End:09/27/2024 12:35 PM
By:owl.jayden
STARE NET PRICE

AMOUNT GROSS Contaminated Soil \$0.01 \$0.13 13 0 i3 \$
Hauler: McNabb
Driver: Joel Van Buskirk
Lease: King Tut Fed
Well: 001
County, State: LEA (NM)
API #: 3002541542
Client Company Man: Ike Tavarez
Rig Name & Number: N/A
Trucking Co Ticket #: N/A
Truck Type: Dump Truck
UDM: CuYd
UDM Count: 13
PF Test Result: Pass 13 13 PF Test Result: Pass H2S Test: Pass H2S Testing - PASS \$0.00 \$0.00 1 Paint Filter - PASS \$0.00 \$0,00 1 NORM - PASS \$0.00 \$0.00 0 1 Additional Photos \$0.00 \$0.00 \$0.01 \$0.13 17 0.0 lbs SUBTOTAL ---> \$0.13 TAX ---> \$0.01 RDUNDING ---> \$0.00 TOTAL ---> \$0.14 Amount Туре Date \$0.14 CASH

Driver: Karen Work

...





Northern Delaware Basin Landfill 2029 West NM Hwy 128 Jal NM 88252

----WASTE TICKET----Ticket # 273684 Start:09/27/2024 12:35 PM End:09/27/2024 12:40 PM

By:owl.jayden RE NET PRICE GROSS TARE

\$0.01 \$0.13

AMOUNT

Contaminated Soil
13 0
Hauler: McNabb
Driver: Victoria Herdia
Lease: King Tut Fed

Lease: King Tut Fed
Well: 001
County, State: LEA (NM)
API #: 3002541542
Client Company Man: Ike Tavarez
Rig Name & Number: N/A
Trucking Co Ticket #: N/A
Truck Type: Dump Truck
UOM: CuYd
UOM Count: 13
PF Test Result: Pass
H2S Test: Pass

H2S Test: Pass

H2S Testing - PASS \$0.00 \$0.00 Paint Filter - PASS \$0.00 \$0.00 1

NORM - PASS \$0.00 \$0.00

Additional Photos \$0,00 \$0.00

> 0.0 lbs \$0.01 \$0.13 17

SUBTOTAL ---> \$0.13 TAX ---> \$0.01 ROUNDING ---> \$0.00 TOTAL ---> \$0.14

Amount \$0.14 CASH



Customer Copy



----WASTE TICKET---Ticket # 273689 Start:09/27/2024 01:01 PM

Valories testini	Ву	owl.ja				
GROSS	TARE	NE	T	PRICE		AMOUNT
Contaminated	Soil	-	-			
13	0	1	13	\$0.01		\$0.13
Hauler: Mona						
Driver: Vict		0.5				
Lease: King	Tut Fed					
Well: 001		2. 2.				
County, Stat	e; LEA	(NM)				
API #: 30025						
Client Compa			iva	rez		
Rig Name & N						
Trucking Co						
Truck Type:	Dump Tri	ick				
UDM: CuYd						
UDM Count: 1						
PF Test Resu		3				
H2S Test: Pa	SS					
H2S Testing	- PASS					
1	0		1	\$0.00		\$0.00
Paint Filter	- PASS					
1	0		1	\$0.00		\$0.00
NORM - PASS						
1	0		1	\$0.00		\$0.00
			-	40.00		40100
Additional P	hotos					
1	0		1	\$0.00		\$0.00
17		0.0 lb	8	\$0.01		\$0,13
				SUBTOTAL	>	\$0.13
				TAX	>	\$0.01
				ROUNDING		
				TOTAL		\$0.14

Date		Туре			Amo	int
		CASH			21	1.14



Customer Copy



----WASTE TICKET----Ticket # 274816 Start:10/03/2024 10:29 AM End:10/03/2024 10:35 AM By:owl.adan

Contaminated Soil \$0.18 \$0.01

NET

AMDUNT

GROSS

TARE

Contaminated Soil

18 0 18 \$

Hauler: McNabb
Driver: Acie Mayberry
Lease: King Tut Fed
Well: 001H
AFE #: N/A
County, State: LEA (NM)
API #: 3002541542
Client Company Man: Ike Tavarez
Rig Name & Number: N/A
Trucking Co Ticket #: N/A
Truck Type: Belly Dumps
UDM: CuYd
UDM Count: 18 UOM Count: 18 PF Test Result: Pass H2S Test: Pass

H2S lesting - PASS \$0.00 \$0.00 Paint Filter - PASS \$0.00 \$0.00

NORM - PASS \$0.00 \$0.00 Additional Photos \$0.00 \$0.00

> \$0.18 \$0.01 0.0 lbs 22 SUBTOTAL ---> \$0.18 TAX ---> \$0.01 ROUNDING ---> \$0.00 TOTAL ---> \$0.19

Amount Турв Date \$0.19 CASH



Customer Copy



----WASTE TICKET----Ticket # 274921 Start:10/03/2024 02:34 PM End:10/03/2024 02:44 PM

S	End:10/	03	3/202	4 02:34 P 02:44 PM	М	
	В	VIC	wl.a	dan		
GROSS	TARE		NE		E	AMOUNT
Contaminated	Soil					
18	0		11	\$0.0		An
Hauler: McNa	bb		-		L	\$0.18
Driver: Acie	Mayharr	·v				
Lease: King	Tut Fad	5				
Well: 001H						
AFE #: N/A						
County, State	B: LEA (MM)			
API #: 300254	11542		5			
Client Compar	y Man:	Ik	e Tav	arez		
WAR MAUNT OF MI	imber: N	JA				
Truck Type: E	Belly Du	mp:	S			
UDM: CHYd						
UDM Count: 18						
PF Test Resul H2S Test: Pas	t: Pass					
nzo rest: Pas	S					
H2S Testing -	DAGG					
inco inscring -						
	0		1	\$0.00		\$0.00
Paint Filter	- DASS					
1	0		1	40 00		W
	U		1	\$0.00		\$0.00
NORM - PASS						
1	0		1	60.00		C# 10 CO.
				\$0.00		\$0.00
Additional Pho	tos					
1	0		1	\$0.00		**
				90.00		\$0.00
22	0	. 0	lbs	\$0.01	-	\$0.18
						(A) HE O LITERAL
				SUBTOTAL	>	\$0.18
				TAX	>	\$0.01
				ROUNDING	>	\$0.00
				TOTAL	>	\$0.19
						1 250
Date	Ty	pe	7		Amou	int
	· ·	AS	ш			
	C	MU	11		\$0	.19



Ticket # 274849 Start:10:03/2024 11:51 AM

End: 0/03/2024 12:00 PM Buscwilladan

	D.9-6 s	r. auci		
63085	Ţ t(∃ ∰	NET	FRICE	AMOUNT
Contaminanted S	Gil O	13	10.01	\$0.18
-aular: Mokabb				
briver: Gole M				
ease: King Tu	it Fad			
well: 0014				
lounty, State:	A N	٧)		
#PI #: 310254	15.42			
Client Company	Men I		; ; Z	
lig Name & Num				
frucking 3c 1:	lecat h	N/A		
Truck Tyte: Be	ally Orm	25		
.OM: Duril				
.CM Court & F Test Resul				
-23 Test: Pas				
23 Testing -	PASS			
1 1)	1	10.00	\$0.00
Paint Filter	04.00			
aint rij er	T P 300	. 1	10.00	\$0.00
	2		* 50,55	
CORM - PASS				
	0	1	10.00	\$0.00
Additional P			45.00	\$0.00
Ť	D		10.00	\$0.00
		g.O lbs	10.01	\$0.18
			SUETOTAL	> ®O 19
				> \$0.0
			ROLNDING	
				> \$0.19
			p.c.o.(E	as about a series of

Customer: ConocoPhillips Company

Trivar: Kacan Work



#EISHT TICKET Ticket # 274854 Start:10/03/2024 12:02 PM Eno: 0/03/2024 12:11 PM

En		/202 4 1 cwi.ada	2:11 PM	
08088	TARE	NET	FRICE	TALOMA
Contaminated S				
13:		13	\$0.01	\$0.13
sauler: MoNabb				
Oriver: Joel V		irk		
.ease: King Tu	t rad			
vell: OCT4				
OFE #: N/A		11.7		
County, States	esta (N	4)		
⇔PI #: 3302541 Client Company		as. Taran	Marine.	
Tig Name & Num			t Z	
rucking Go Ti				
Truck Type: Du				
.OM: Surd	وارا الحوال	6		
JOM County 13				
∍F Test Lesult	* # 015			
23 Tast: Pass				
1 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5				
-28 Testing -	PASS			
1	0	9	10.00	\$0.00
			1974	
Paint Filter -	PASIS			
The Author Princip dis	D	1	10.00	\$0.00
CORM - PASS				
*	0	1	10.00	\$0.00
Additional Pho	tos			
1	0	1	10.00	\$0.00
)				
17	5)	.0 lbs	10.01	\$0.13
				> \$0.13
				> \$0.01
				> \$0.00
			TOTA_	> \$0.14

Justomer: ConocoPhillips Company

Priver: Karen Work



Customer Copy



----WASTE TICKET----Ticket # 274943 Start:10/03/2024 03:35 PM End:10/03/2024 03:40 PM

	Ena: 10,	lvio	wl.ad	03:40 PM		
GROSS	TARE		NET			AMOU
Contaminated	Soil					***************************************
13	0		13	\$0.01		\$0.5
Hauler: McNa	bb					7
Driver: Joel	Van Bu	ski	rk			
Lease: King Well: 001H	lut Fed	2				
AFE #: N/A						
County, State	e: IFA	(NM)				
County, State API #: 30025	41542	Cini				
Client Compan	y Man:	The	Tav	arez		
Kig Name & Ni	umber:	N/A				
Trucking Co	licket	# : 1	I/A			
Truck Type: [Jump Tr	uck				
UOM: CuYd UOM Count: 13	Y					
PF Test Resul	the Oran	-				
H2S Test: Pas	e ras	29				
H2S Testing -	PASS					
1	0		1	\$0.00		\$0.0
Paint Filter	DACC					
1	PASS		-	00.00		¥6.6
	U		1	\$0.00		\$0.0
NORM - PASS						
1	0		1	\$0.00		\$0.00
						40.0
Additional Ph				SSA		
1	0		1	\$0.00		\$0.00
17		0.0	lbs	\$0.01		\$0.13
				Olin marks		-
				SUBTOTAL	>	\$0.13
				ROUNDING	>	\$0.01
				TOTAL		
						70.14
Date		Туре			Amot	int
		CAS	н).14





----WASTE TICKET----Ticket # 274821 Start:10/03/2024 10:40 AM End:10/03/2024 01:44 PM By:owl.lisanda AMOUNT GROSS TARE NET PRICE Contaminated Soil \$0.13 13 Hauler: McNabb \$0.01 0 13 Driver: Joel Van Buskirk Lease: King Tut Fed Lease: King lut Fed
Well: 001H
AFE #: N/A
County, State: LEA (NM)
API #: 3002541542
Client Company Man: Ike Tavarez
Rig Name & Number: N/A
Trucking Co Ticket #: N/A
Truck Tana: Pump Truck Truck Type: Dump Truck UDM: CuYd UOM Count: 15 PF Test Result: Pass H2S Test: Pass H2S Testing - PASS \$0.00 \$0.00 Paint Filter - PASS \$0.00 \$0.00 NORM - PASS \$0.00 \$0.00 0 Additional Photos \$0.00 \$0.00 17 0.0 lbs \$0.01 SUBTOTAL ---> \$0.13 TAX ---> \$0.01 ROUNDING ---> \$0.00 TOTAL ---> \$0.14 Amount Date Type \$0.14 CASH Customer: ConocoPhillips Company
Driver: Karen Work
Ownership, I hereby state that I am the lawful
owner of the material described heron, and I
have the right to sell same said material and for the payment received I convey said material Oilfield Water Logistics, LLC

Sign name______powered by WeighPay.com

Print name



Customer Sopy



----WASTE TICKET----Ticket # 274891 Start:10/03/2024 01:33 PM End:10/03/2024 01:41 PM

GROSS	TARE	ytow.	NET	PRICE	1	THUOMA
Contaminated	Soil					
13	0		13	\$0.01		\$0.13
Hauler: McNa	bb					
Driver: Joel		skirl	4			
ease: King					10-	
Well: 001H						
AFE #: N/A						
County, Stat	e: LEA	(MM)				
API #: 30025						
Client Compa	ny Man:	Ika	Tava	102		
Rig Name & N						
Trucking Co			/A			
Truck Type:	Dump Tr	uck				
UDM: CuYd						
UDM Count: 1						
PF Test Resu		S				
H2S Test: Pa	SS					
H2S Testing	- PASS					
1	0		1	\$0.00		\$0.00
Paint Filter	- PASS					
1	0		1	\$0.00		\$0.00
NORM - PASS						
1	0		1	\$0.00		\$0.00
			-	#.F.100.50		2.5.200
Additional P				** **		** **
1	0		1	\$0.00		\$0.00
17		0.0	lbs	\$0.01		\$0.13
		0.1.0	100	40102		+
				SUBTOTAL	>	\$0.13
				TAX	>	\$0.01
				ROUNDING	>	\$0,00
				TOTAL	>	\$0.14
Date		Тур	8		Amo	unt
		CA			- A	0.14



Customer Copy



----WASTE TICKET----Ticket # 274863 Start:10/03/2024 12:54 PM End:10/03/2024 01:02 PM By:owl.adan AMDUNT TARE NET PRICE GROSS Contaminated Soil \$0.01 \$0.15 15 0 Hauler: McNabb Driver: Victor Manzano 15 Lease: King Tut Fed Lease: King Tut Fed
Well: 001H
AFE #: N/A
County, State: LEA (NM)
API #: 3002541542
Client Company Man: Ike Tavarez
Truck Type: Dump Truck
UOM: CuYd
UOM Count: 15
PF Test Result: Pass
H2S Test: Pass H2S Testing - PASS \$0.00 \$0.00 Paint Filter - FAIL \$0.00 \$0.00 1 NORM - PASS \$0.00 \$0.00 Additional Photos \$0.00 \$0.00 1 \$0.15 0.0 lbs \$0.01 19 SUBTOTAL ---> \$0.15 TAX ---> \$0.01 ROUNDING ---> \$0.00 TOTAL ---> \$0.16 Amount Date Туре

\$0.16

Customer: ConocoPhillips Company Driver: Karen Work

CASH



Customer Copy



Northern Delaware Basin Landfill 2029 West NM Hwy 128 Jal NM 88252

----WASTE TICKET----Ticket # 274815 Start:10/03/2024 10:25 AM End:10/03/2024 10:30 AM By:owl.adan TARE NET PRICE

GROSS AMOUNT Contaminated Soil To Hauler: McNabb
Driver: Victor Manzano
Lease: King Tut Fed
Well: 001H
AFE #: N/A
County, State: LEA (NM)
API #: 3002541542 15 \$0.01 \$0.15 API #: 3002541542
Client Company Man: Ike Tavarez
Rig Name & Number: N/A
Trucking Co Ticket #: N/A
Truck Type: Dump Truck
UOM: CuYd
UOM Count: 15
PF Test Result: Pass
H2S Test: Pass H2S Testing - PASS \$0.00 \$0.00 1 Paint Filter - PASS \$0.00 \$0.00 NORM - PASS 0 \$0.00 \$0.00 Additional Photos \$0.00 \$0.00 \$0.01 19 0.0 lbs \$0.15 SUBTOTAL ---> \$0.15 TAX ---> \$0.01 ROUNDING ---> \$0.00 TOTAL ---> \$0.16 Date Amount Туре

Customer: ConocoPhillips Company Driver: Karen Work

CASH

\$0.16



Customer Copy



Ticket # 274930 Start:10/03/2024 02:54 PM End:10/03/2024 03:04 PM By:owl.adan PRICE TARE

GROSS Contaminated Soil \$0.15 \$0.01 15

Hauler: McNabb
Driver: Victor Manzano
Lease: King Tut Fed
Well: 001H
AFE #: N/A
County, State: LEA (NM)
API #: 3002541542
Client Company Man: Ike Tavarez
Rig Name & Number: N/A
Trucking Co Ticket #: N/A
Truck Type: Dump Truck
UDM: CuYd
UDM Count: 15
PF Test Result: Pass

PF Test Result: Pass H2S Test: Pass

H2S Testing - PASS \$0.00 Paint Filter - PASS \$0.00 \$0.00 1

NORM - PASS \$0.00 \$0.00 Additional Photos \$0.00 \$0.00

\$0.15 \$0.01 0.0 lbs 19 SUBTOTAL ---> \$0,15

TAX ---> \$0.01 ROUNDING ---> \$0.00 TOTAL ---> \$0.16

AMOUNT

\$0.00

Amount Type Date \$0.16

Customer: ConocoPhillips Company

Driver: Karen Work



Customer Copy



----WASTE TICKET----Ticket # 274939 Start:10/03/2024 03:15 PM End:10/03/2024 03:25 PM By:owl.adan TARE NET PRICE GROSS Contaminated Soil

Hauler: McNabb 0

13

\$0.01

AMOUNT \$0.13

Hauler: McNabb
Driver: Jesus Fernandez
Lease: King Tut Fed
Well: 001H
AFE #: N/A
County, State: LEA (NM)
API #: 3602541542
Client Company Man: Ike Tavarez
Rig Name & Number: N/A
Trucking Co Ticket #: N/A
Truck Type: End Dump
UOM: CuYd
UOM Count: 13
PF Test Result: Fail
H2S Test: Pass

H2S Testing - PASS \$0.00 \$0.00 Paint Filter - PASS 1 1 \$0.00 \$0.00 NORM - PASS 0 \$0.00 \$0.00 Additional Photos 1 \$0.00 \$0.00

> 17 0.0 lbs \$0.01 \$0.13 SUBTOTAL ---> \$0.13

TAX ---> \$0.01 ROUNDING ---> \$0.00 TOTAL ---> \$0.14

Date Туре Amount CASH \$0.14



Ticket # 274842 Start:10/03/2024 11:35 AM End: 0/03/2024 11:44 AM 8/cswl.adan

(1808)	TARE	NET	FRICE	TALOMA
Contaminarsed		4.00		00.15
11:		15	10.C1	\$0.15
-aular: MoNat				
Grivar: Victo		#		
_ease: King 1	ut Fed			
well: OC14				
AFE #: N/A				
lounity. Etate		٧)		
#FI #: 31025	1544	-		
Client Compan			÷2	
lig Nama à √u				
Trucking Do				
Truck Type: [Jump Irus	4		
JCM: Curil				
.CM Court: 19				
≎F Test Res⊥				
-23 Tast: Pa	55			
-2S Testing	- PASS			
	0	1	10.00	\$0.00
Paint Filter	- PASS			
	0	7	10.00	\$0.00
YORM - PASS				
	0	1	10.00	\$0.00
#dditional P	hotos			
7	0	1	10.00	\$0.00
1:1	On 14 1 West 1 & Mar. 0	1 () lha	10.01	\$0.15
1,51		and the same		
			SUETOTAL	> \$0.15
			TAX	
			ROUNDING	
			TOTAL	
			101111	W. W. C. C.

Customer: ConocoPhillips Company

Trivers karan Work



Customer Copy



---WASTE TICKET--Ticket # 274873 Start:10/03/2024 12:33 PM End:10/03/2024 12:58 PM By:owl.adan TARE NET PRICE

AMOUNT GROSS \$0.18 Contaminated Soil \$0.01 Hauler: McNabb
Driver: Jesus Hernandez
Lease: King Tut Fed Lease: King Tut Fed
Well: 001H
AFE #: N/A
County, State: LEA (NM)
API #: 3002541542
Client Company Man: Ike Tavarez
Rig Name & Number: N/A
Trucking Co Ticket #: N/A
Truck Type: End Dump
UDM: CuYd
UOM Count: 18
PF Test Result: Pass
H2S Test: Pass H2S Testing - PASS \$0.00 \$0.00 Paint Filter - PASS \$0.00 \$0.00 1 \$0.00 NORM - PASS \$0.00 0 \$0.00 Additional Photos \$0.00 \$0.18 \$0.01 0.0 lbs SUBTOTAL ---> \$0.18 22 TAX ---> \$0.01
ROUNDING ---> \$0.00 ---> \$0.19 TOTAL Amount Type Date \$0.19 CASH

> Customer: ConocoPhillips Company Driver: Karen Work

Released to Imaging: 3/12/2025 12:18:58 PM



Tidest # 274828 Start:10:03/2024 10:38 AM Emd: 0/03/2024 11:04 AM Byrowl, adam

13	R085	TARE	NET	FRICE	TALOMA
Conta	miliaide	i Soil	1	10.01	\$0.0
	er: Maks	abb is Harbaic	10.7		

Lease: King Tut Fed mell: 0014

BEE HE NAM

County, States LEA (NY) #PI #: 5002541648

Milient Company Man: Ike Tavarez Rig Name & Number: 4/A

Trucking So Ticket #: N/A Truck Tyse: End Duna

.OM: Our: JOM Court 20

PF Test Pasulat Pasa

-28 Tast: Pass

-28 Testing	PASS	1	10.00	\$0.00
Paint Filter -	PASS 0	1	10.00	\$0.00
VORM - PAGS	Q	1	10.CO	\$0.00
#dditional Pho	atos O	1	10.00	\$0.00
5	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0.0 lbs	10.00	\$0.0
			SUSTOTAL> TAX>	\$0.00

TOTAL ---> \$0.0°

Customer: Conocofhillips Company

Oriver: Karan Work



Customer Copy



----WASTE TICKET----Ticket # 275683 Start:10/07/2024 09:20 AM End:10/07/2024 09:30 AM Byrowl.adan

		07/2024 0			
GROSS	TARE	y:owl.ada NET	PRICE	i	THUOMA
Contaminate	ed Sail				
16	0	16	\$0.01		\$0.16
Hauler: Mch					
Driver: Jos	sh Busby				
Lease: King	g Tut 1 C	TB			
Well: N/A					
AFE #: N/A					
County, Sta	ate: LEA	(NM)			
API #: N/A					
Client Comp			rez		
Rig Name &					
Trucking Co					
Truck Type	: Dump Tr	uck			
UDM: CuYd					
UOM Count:					
PF Test Res		S			
H2S Test: I	Pass				
H2S Testing	g - PASS				
1	0	1	\$0.00		\$0.00
Paint Filt		1	\$0.00		\$0.00
1	0	1	\$0.00		30.00
NORM - PAS	S				
1	0	1	\$0.00		\$0,00
Additional	Dhatas				
Addicional	FILLEDS	1	\$0.00		\$0.00
*:	U	*	40100		40100
20		0.0 lbs	\$0.01		\$0.16
20		0.0 100	90102		.,
			SUBTOTAL	>	\$0.16
			TAX	>	\$0.01
			ROUNDING		
					\$0.17
Dat	é	Туре		Amo	unt
	-	CASH		\$	0.17



----WASTE TICKET---Ticket # 275697 Start:10/07/2024 10:43 AM End:10/07/2024 10:49 AM By:owl.lisanda TARE NET PRICE

Contaminated Soil

0 1 \$0.01 \$0.01

Hauler: McNabb Partners

AMOUNT

nauser: McNabb Partners Driver: Josh Bisdey Lease: King Tut 1 CTB Well: N/A AFE #: N/A County, State: LEA (NM) API #: N/A

GROSS

AFE #: N/A
County, State: LEA (NM)
API #: N/A
Manifest #: 39
Client Company Man: Ike Tavarez
Rig Name & Number: N/A
Trucking Co Ticket #: N/A
Truck Type: Dump Truck
UOM: CuYd
UOM: CuYd

UOM Count: 16 PF Test Result: Pass H2S Test: Pass

H2S Testing - PASS 1 \$0.00 \$0.00

Paint Filter - PASS 1 \$0.00 \$0.00

NDRM - PASS 1 \$0.00 \$0.00

Additional Photos 1 \$0.00 \$0.00

5 0.0 lbs \$0.00 \$0.01 SUBTOTAL ---> \$0.01 TAX ---> \$0.00 ROUNDING ---> \$0.00 TOTAL ---> \$0.01

Date Type Amount

CASH \$0.01

Customer: ConocoPhillips Company
Driver: Karen Work
Dwnership, I hereby state that I am the lawful
owner of the material described heron, and I
have the right to sell same said material and
for the payment received I convey said material
to:
Dilfield Water Logistics, LLC

Print name

Sign name powered by WeighPay.com



Customer Copy



Northern Delaware Basin Landfill 2029 West NM Hwy 128 Jal NM 88252

----WASTE TICKET----Ticket # 275753 Start:10/07/2024 03:14 PM End:10/07/2024 03:17 PM

By:owl.adan GROSS TARE NET PRICE AMOUNT Contaminated Soil 16 0
Hauler: McNabb
Driver: Josh Busby
Lease: King Tut 1 CTB 16 \$0.01 \$0.16 Well: N/A AFE #: N/A County, State: LEA (NM)
API #: N/A
Client Company Man: Ike Tavarez
Rig Name & Number: N/A
Trucking Co Ticket #: N/A
Truck Type: Pump Truck Truck Type: Dump Truck UOM: CuYd UOM Count: 16 PF Test Result: Pass H2S Test: Pass H2S Testing - PASS 1 \$0.00 \$0.00 Paint Filter - PASS 1 0 \$0,00 \$0.00 NORM - PASS \$0.00 \$0.00 Additional Photos \$0.00 \$0.00 20 0.0 lbs \$0.01 SUBTOTAL ---> \$0.16 TAX ---> \$0.01 ROUNDING ---> \$0.00 TOTAL ---> \$0.17 Date Туре Amount CASH \$0.17

Customer: ConocoPhillips Company Driver: Karen Work

Released to Imaging: 3/12/2025 12:18:58 PM



GROSS	T 4日三	NET	FRICE	TALOMA
Contemáreos		* (e) */ (e) (e) (e)	······································	
	0	115	10.01	\$0.16
-auler: MoNa		5		
Trivar: .osa	Busty			
.easa: King	Int CLB			
well: N/t,				
MPE ## N.A.				
County, Stat	E A IN)		
OPI #: N/A				
Client Compa	ny Mani Ik	a lav	ar a z	
lig Name & V				
inucking Da				
Truck Type:	Dump fruck			
.OM: Durch				
LOM Counts 1				
F Test esi				
-23 Test: Pa	145			
-23 Testing -	256.00			
en corrule .)	4	45 00	40.00
	et.	,	10.00	\$0.00
Paint Filter	Direc-			
PRESENT NET 1981	0	4	10.00	00.00
	3	f	10.00	\$0.00
NORM - PASS				
SOME PARTS	0	4	4.5 200	1.6 51
		15	10.00	\$0.00
(dditional Pr	an é ma			
SEGIETAL EL	ortos)	4	10.00	
	ý	. 1	10.00	\$0.00
		*14.003-000-0		
(%) (%) (%) (%)	D.C	lbs	10.01	\$0.16
			SUSTOTAL	> 80 16
			TAX	
			HOLNDING	
			TOTAL	
			1 × 1 (1)=	, 40.11
				-

justomer: ConocoPhillips Company

Orlver: Karen Work



Customer Copy



----WASTE TICKET----Ticket # 275688
Start:10/07/2024 09:58 AM
End:10/07/2024 10:06 AM
By:owl.adan
TARE NET PRICE

GROSS Contaminated Soil \$0.13 \$0.01 Contaminated Soli 13 0 Hauler: McNabb Driver: Rosa Hernandez Lease: King Tut 1 CTB Well: N/A AFE #: N/A County State: LEA (NM 13

AFE #: N/A
County, State: LEA (NM)
API #: N/A
Client Company Man: Ike Tavarez
Rig Name & Number: N/A
Trucking Co Ticket #: N/A
Truck Type: Dump Truck
UOM: CuYd
UOM Count: 13
PF Test Result: Pass
H2S Test: Pass

H2S Testing - PASS \$0.00 Paint Filter - PASS \$0.00 \$0.00 NORM - PASS \$0.00 \$0.00 Additional Photos \$0.00 \$0.00

\$0.13 \$0.01 0.0 lbs 17 ---> \$0.13 SUBTOTAL TAX ---> \$0.01

ROUNDING ---> \$0.00

TOTAL ---> \$0.14

> Amount Type

TOTAL

THUOMA

Date \$0.14 CASH



Customer Copy



----WASTE TICKET----Ticket # 275704 Start:10/07/2024 11:29 AM End:10/07/2024 11:34 AM By:owl.lisanda TARE NET PRICE

GROSS

TRUDMA

\$0.15

Contaminated Soil 0 15 \$0,01 15 Hauler: McNabb Partner Driver: Roas Hernandez Lease: King Tut 1 CTB

Well: N/A

Well: N/A
AFE #: N/A
County, State: LEA (NM)
API #: N/A
Client Company Man: Ike Tavarez
Rig Name & Number: N/A
Trucking Co Ticket #: N/A
Truck Type: Dump Truck
UDM: CuYd
UDM Count: 15
PF Test Result: Pass
H2S Test: Pass

H2S Testing - PASS \$0.00 \$0.00 Paint Filter - PASS \$0.00 \$0.00 1 NORM - PASS \$0.00 \$0.00 1 Additional Photos \$0.00 \$0.00

> 0.0 lbs \$0.01 \$0,15 19 SUBTOTAL ---> \$0.15 TAX ---> \$0.01 ROUNDING ---> \$0.00 TOTAL ---> \$0.16

Amount Date Туре \$0.16 CASH



Customer Copy



Ticket # 275729
Start:10/07/2024 12:50 PM
End:10/07/2024 12:58 PM
Ev:owl.adan

By:owl.adan E NET TARE PRICE AMOUNT GROSS Contaminated Soil Contaminated Soil

13 0

Hauler: McNabb
Driver: Rose Hernandez
Lease: King Tut 1 CTB
Well: N/A
AFE #: N/A
County. State: LEA (NM)
API #: N/A
Client Company Man: Ike \$0.13 \$0.01 API #: N/A
Client Company Man: Ike Tavarez
Rig Name & Number: N/A
Trucking Co Ticket #: N/A
Truck Type: Dump Truck
UDM: CuYd
UDM Count: 13
PF Test Result: Pass
USS Test: Pass H2S Test: Pass H2S Testing - PASS \$0.00 \$0.00 1 Paint Filter - PASS \$0.00 \$0.00 NORM - PASS \$0.00 \$0,00 Additional Photos \$0.00 \$0.00 \$0.13 \$0.01 0.0 lbs 17 SUBTOTAL ---> \$0.13 TAX ---> \$0.01 ROUNDING ---> \$0.00 ---> \$0.14 TOTAL Amount Турв Date \$0.14 CASH

Customer: ConocoPhillips Company

Driver: Karen Work



_fustomer Copy



Northern Delaware Basin Landfill 2029 West NM Hwy 128 Jal NM 88252

----WASTE TICKET----Ticket # 275698 Start:10/07/2024 10:44 AM End:10/07/2024 10:50 AM By:owl.adan TARE NET PRICE

GROSS AMOUNT Contaminated Soil 13 0
Hauler: McNabb
Driver: Victoria Heredia
Lease: King Tut 1 CTB 13 \$0.01 \$0,13 Well: N/A AFE #: N/A AFE #: N/A
County, State: LEA (NM)
API #: N/A
Client Company Man: Ike Tavarez
Rig Name & Number: N/A
Trucking Co Ticket #: N/A
Truck Type: Dump Truck
UDM: CuYd
UDM Count: 13
PF Test Result: Pass
H2S Tast: Pass H2S Test: Pass H2S Testing - PASS \$0.00 \$0.00 1 Paint Filter - PASS \$0.00 \$0.00 NORM - PASS 0 \$0.00 \$0.00 1 Additional Photos \$0.00 \$0.00 0.0 lbs \$0.13 17 \$0.01 SUBTOTAL ---> \$0.13 TAX ---> \$0.01 ROUNDING ---> \$0.00 TOTAL ---> \$0.14

Date Type Amount CASH \$0.14



Customer Copy



Northern Delaware Basin Landfill 2029 West NM Hwy 128 Jal NM 88252

----WASTE TICKET---Ticket # 275756
Start:10/07/2024 03:22 PM
End:10/07/2024 03:27 PM
Bytowl.adan
TARE NET PRICE

GROSS Contaminated Soil \$0.13 \$0.01

Hauler: McNabb
Driver: Victora Heredia
Lease: King Tut 1 CTB
Well: N/A
AFE #: N/A
County, State: LEA (NM)
API #: N/A
Client Company Man: Ike Taverez
Rig Name & Number: N/A
Trucking Co Ticket #: N/A
Truck Type: Dump Truck
UOM: CuYd
UOM Count: 13
PF Test Result: Pass
H2S Testing Date: NAS

H2S Testing - PASS \$0.00 \$0.00 Paint Filter - PASS \$0.00 \$0,00 1

\$0.00 NORM - PASS \$0.00 0 Additional Photos \$0.00 \$0.00

\$0.13 \$0.01 0.0 lbs 17 SUBTOTAL ---> \$0.13 TAX ---> \$0.01
ROUNDING ---> \$0.00

TOTAL ---> \$0.14

AMOUNT

Amount Type Date \$0.14 CASH



#EIGHT TICKET-----Ticket # 275713 Start:10/07/2024 12:07 FM End:10/07/2024 12:12 PM - 8/000%.adan

GRUSS	TARE	NET	FRICE	AMO JNT
Contaminaded S	Soil			
	0	13	10.01	\$0.13
-sular: McKabb				
irivar: Kictor		ia		
.ease: King Tu	it 1 018			
well: N/t.				
NEE 4: NA				
County, State:	LEA (V)	9		
HEI #: N/h				
Client Company	Men: 1	ta Tava	r e z	
lig Name & Nur				
Trucking De Ta				
Truck Tysa: Du	mo truc	(
JUM: Durd				
JOM County 13				
PF Test Result -23 Test: Pass				
"20 BS(; M458				
-28 Testing -	PASS			
	0	- 19	10.00	\$0.00
Paint Filter -	- PASS			
•	0	1	10.00	\$0.00
YORM - PASS				
	0	1	10,00	\$0.00
4 4 4 2 4 2 4 2 4 4 4 4 4 4 4 4 4 4 4 4	- King			
Moditional Pho	OTOS	1	10.00	\$0.00
	2	1	10.00	\$0.00
11		.O lbs	10.01	\$0.13
				10000
11			AND THE PROPERTY OF	1 00 11
			SUSTOTAL	-> 5U. I.
			TAX	
				-> \$0.0
			TAX	> \$0.0° > \$0.00

Customer: Conocofhillips Company

Orivar: Karan Work



Customer Copy



---WASTE TICKET---Ticket # 275684 Start:10/07/2024 09:30 AM

S	End:10/07	/2024 09	:35 AM	
GROSS	TARE	owl.adan NET	PRICE	AMOUNT
Contaminated 13	0	13	\$0.01	\$0,13
Hauler: McNa Driver: Vict Lease: King Well: N/A AFE #: N/A County, Stat API #: N/A Client Compi Rig Name & I Trucking Co Truck Type: UDM: CuYd UDM Count: PF Test Res	ora Here Tut 1 CTI ta: LEA (any Man: Number: N Ticket # Dump Tru	NM) Ike Tava /A : N/A ck	rez	
H2S Test: P	ass	1	\$0.00	\$0.00
1			*****	
Paint Filte	o PASS	1	\$0.00	\$0.00
NORM - PASS	0	1	\$0.00	\$0.00
Additional i	Photos 0	1	\$0.00	\$0.00
17		0.0 lbs	\$0.01	\$0.13
			TAX	> \$0.13 > \$0.01 > \$0.00 > \$0.14
Dat		Туре		Amount
Du		CASH		\$0.14



Customer Copy



---WASTE TICKET----Ticket # 275687 Start:10/07/2024 09:56 AM End:10/07/2024 10:05 AM By:owl.lisanda

By:owl.lisanda TARE NET GROSS PRICE AMOUNT Contaminated Soil 15 0
Hauler: McNabb Partners
Driver: Joel Van Briskick
Lease: King Tut Fed CTB \$0.01 \$0.15 Well: N/A Well: N/A
AFE #: N/A
County, State: LEA (NM)
API #: N/A
Manifest #: 37
Rig Name & Number: N/A
Trucking Co Ticket #: N/A Truck Type: Dump Truck UDM: Cu'd UDM Count: 12 PF Test Result: Pass H2S Test: Pass H2S Testing - PASS \$0.00 \$0.00 Paint Filter - PASS 1 \$0,00 \$0.00 NORM - PASS 1 0 \$0.00 \$0.00 Additional Photos 1 \$0.00 \$0.00 19 \$0.15 0.0 lbs \$0.01 SUBTOTAL ---> \$0.15 TAX ---> \$0.01 ROUNDING ---> \$0.00 TOTAL ---> \$0.16 Date Type Amount CASH \$0.16



Customer Copy



Ticket # 275725
Start:10/07/2024 12:42 PM
End:10/07/2024 12:49 PM
By:owl.adan
TARE NET PRICE

AMOUNT GROSS Contaminated Soil Contaminated Soil
13
0
Hauler: McNabb
Driver: Joel Van Buskirk
Lease: King Tut 1 CTB
Well: N/A
AFE #: N/A
County, State: LEA (NM)
API #: N/A
Client: Company Man: Ike I \$0.13 \$0.01 13 API #: N/A
Client Company Man: Ike Tavarez
Rig Name & Number: N/A
Trucking Co Ticket #: N/A
Truck Type: Dump Truck
UDM: CuYd
UDM Count: 13
PF Test Result: Pass
H2S Test: Pass H2S Test: Pass H2S Testing - PASS \$0.00 \$0.00 Paint Filter - PASS \$0.00 \$0.00 NORM - PASS \$0.00 \$0.00 0 Additional Photos \$0.00 \$0.01 \$0.13 0.0 lbs SUBTOTAL ---> \$0.13 TAX --> \$0.01
ROUNDING --> \$0.00
TOTAL --> \$0.14 Amount Type Date \$0.14 CASH



---WEISHT TICKET-----Tip cat | 275898 Start: 10:08/2024 08:82 AM End:20/03/2024 09:51 AM Byical lisanca

GROSS TANE NET FRICE INLOMA Contaminaried Soil 15 0 16 10.01 \$0.16

raulant MoNablo Partiers briver: Lach Busty Leasu: King Tut 103 well: N/4. MEE #: N/A

County, States LEA (NY) HET H: NAME

Client Company Many Ike Travarez

Rig Name & Number: 4/A Trucking No Tacket to M/A ruck Types Dump to ick JEM: DUY: IDM County 18

RE Test Les Il 1: Pass -23 Tast: Pass

·2S Testing - PASS \$0.00 10.00 Faint Filter - PASS \$0.00 10.00 YORM - PLSS \$0.00 10.00 Moditional Photos \$0.00 10.00 0.0 lbs 40.01 \$0.16

> SUETOTA_ ---> \$0.16 TAX ---> \$0.0 RO.NOING ---> \$0.00

TOTAL ---> \$0.17

Lustomer: ConocoPhillips Company

Orivar: Karan Work



METSEN TICKET---Ticket # 275991 Start: 10/08/2024 12:31 FM

End: 0/18/2024 12:31 PM By:oxl.lisanca

GROSS TARE NET PRICE Contaminanced Soil \$0.16 16 40.01 131 0

-suler: Makabb Perthars orivar: Det Buscy

Lease: King Tut 1 078

well: N/I. HEE #: KIN

County, Emater LEA (NY)

api #: N/h

Ilient Company Ment ike Tavaraz

Hig Name & Wumber: 1/4 "rucking to Ticket to N/A Truck Type: Dump Irusk

SM: CUY: JEM COLLET. 18 Te Test lessit: Past -28 Tast: Pass

\$0.00 -28 Testing - PASS 40.00 Paint Filter - PASS \$0.00 10.00 \$0.00 YORM - PHISS 1 10.00 additional Photos \$0.00 1 10.00

0.0 lbs 40.01

SUETOTAL ---> \$0.16 TAX --> \$0.0 RO.NOING ---> \$0.00 TOTAL ---> \$0.17

THLOMA

Sustamer: CanacaPallips Campen,

Griver: Firen Work



Ticket # 275966 Start:10/08/2024 03:21 FM Eno: 0/08/2024 03:25 FM By:cal lisanca

GROSS	TARE	NET	FRICE	AMOUNT
Contaminates	[Soi]			
13	0	1/3	10.01	\$0.16
-sular: Maka	bb Persper		4 8 4 9 1	50.10
Priver: Jan	Buscy			
sase: King	Tut 1 678			
WEIL: N/4				
WFE #: 1,1				
Courty, State	E EA TOWN			
#FI #: N. A				
″anifast b: N	17.4			
Tient Compar	or Ment Typ	Trau	necs	
7ig Name & Vu	mber Jo	11-24	arez	
Trucking 3o 1	10 Cet I- N	1.6		
Truck Type: [imm Treasure	/-e-		
JOM: Curi	Salti ac 1.1 plus %			
JOM County 18				
∂F Test :es i	v. Dan			
"23 Test: Pass	D = 102932			
23 7 27 23 11 444				
-23 Testing -	PASS			
*)	1	10.00	\$0.00
			40.00	30.00
aint Filter -	PASS			
1)	4	10.00	00.00
			40+60	\$0.00
ORM - PAGS				
	0	1	10.00	40.00
		- 6	10.00	\$0.00
dditional Pho	tos			
1)	1	10.CO	m0 mm
		1	10.00	\$0.00

20	0.01	bs	10.01	\$0.16
			ACTOR SE	90.10
		21	JETOTAL	-> \$0.16
		0.0		-> \$0.0
		ac	-NOING	-> 80.00
			TOTAL -	-> \$0.00 -> \$0.17
			i with	× 50,17

Customer: ConocoPhillips Company

Griver: karan Work



---WEIGHT TICKET----Ticket # 275933

Start:10/08/2024 12:44 FM End: 0/08/2024 12:51 PM By:cwl_lisenca

134033	TARE	NET	FRICE	TALOMA
ontaminated 9		***************************************		
	0		10.01	\$0.13
auler: Makabb				
krivar: Roas b				
sasa: King Tu	it TC	3		
ell: N/f.				
IFE #: N/h				
lounity, Estates		(4)		
AFI #: N/A	Mon	" ee Trace	N.C.T	
Client Company Mig Wame & Wur	y Tell	16 Haye	21 62	
rucking Boll				
ruck Type: Do	man fire	- 10 E		
.DM: Cuy:	entre 15, d	3513		
CM Court 1St				
F Test Fesul				
-23 Test: Pas				
-23 Testing -	PASS			
	0	1	10.00	\$0.00
	2000			
Paint Filter			10.00	\$0.00
1			10.00	\$0.00
Chicago Income				
VORM - PARS	- 54	d	10.00	\$0.00
	0		10.00	10.00
#dditional Ph	otoc			
weith creation of	1)	1	10.00	\$0.00
			4 0 1 0 0	W = 2 1
17		7 ft 1ba	10.01	\$0.13
		444 1150	40.00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
			SUETCTAL -	> \$0.13
				> \$0.0°
			ROUNDING -	
			ALTINITIAN -	> \$0.00
				> \$0.00 > \$0.14

Oriver: Amren Work



Customer Copy



----WASTE TICKET----Ticket # 276118 Start:10/09/2024 12:43 PM End:10/09/2024 12:49 PM By:owl.adan

GROSS TARE NET PRICE AMOUNT Contaminated Soil 16 0 16

Hauler: McNabb
Driver: Josh Bushy
Lease: King Tut 1 CTB
Well: N/A
AFE #: N/A
County, State: LEA (NM)
API #: N/A
Client Company Man: Ike Tavarez
Rig Name & Number: N/A
Trucking Co Ticket #: N/A
Truck Type: Dump Truck
UOM: CuYd
UOM Count: 16
PF Test Result: Pass 16 16 \$0.01 \$0.16 PF Test Result: Pass H2S Test: Pass H2S Testing - PASS \$0.00 \$0.00 Paint Filter - PASS \$0.00 \$0.00 NORM - PASS 0 \$0.00 \$0.00 Additional Photos 1 0 \$0.00 \$0.00 20 0.0 lbs \$0.01 \$0.16 SUBTOTAL ---> \$0.16 TAX ROUNDING ---> \$0.00 TOTAL ---> \$0.17 Date Туре Amount

Customer: ConocoPhillips Company Driver: Karen Work

CASH

\$0.17



Customer Copy



----WASTE TICKET----Ticket # 275701 Start:10/07/2024 11:17 AM End:10/07/2024 11:24 AM By:owl.adan NET

Contaminated Soil 13 \$0.13 13

PRICE

Hauler: McNabb Driver: Joel Van Buskirk Lease: King Tut 1 CTB Well: N/A AFE #: N/A County, State: LEA (NM) API #: N/A

GROSS

API #: N/A Company Man: Ike Tavarez Rig Name & Number: N/A Trucking Co Ticket #: N/A Truck Type: Dump Truck UOM: CuYd UOM Count: 13

TARE

PF Test Result: Pass H2S Test: Pass

H2S Testing - PASS \$0.00 \$0.00 1 Paint Filter - PASS \$0.00 \$0,00 1

NORM - PASS \$0.00 \$0.00

Additional Photos \$0.00 \$0.00

> \$0.13 \$0.01 0.0 lbs SUBTOTAL ---> \$0.13

TAX ---> \$0.01 ROUNDING ---> \$0.00 TOTAL ---> \$0.14

\$0.14

AMDUNT

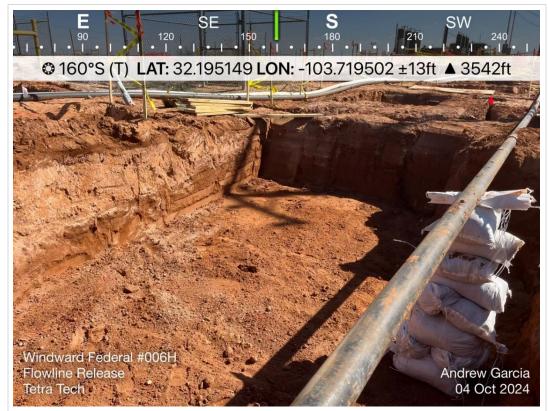
Amount Date Туре CASH

Customer: ConocoPhillips Company

Driver: Karen Work

17

APPENDIX F Photographic Documentation



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View south-southeast View southeast of release area. View of remedial activities.	1
212C-MD-03643	SITE NAME	Windward Federal #006H Release	10/4/2024



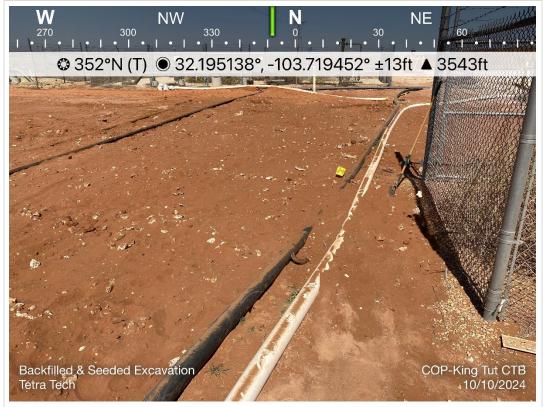
TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View northeast of release area. View of remedial activities.	2
212C-MD-03643	SITE NAME	Windward Federal #006H Release	10/4/2024



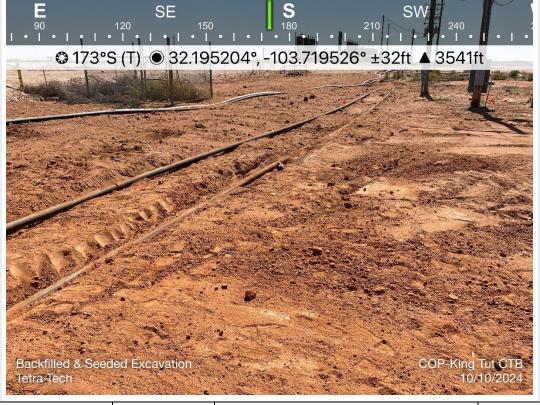
TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View southeast of release area. View of remedial activities.	3
212C-MD-03643	SITE NAME	Windward Federal #006H Release	10/4/2024



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View south of backfilled and seeded excavation.	4
212C-MD-03643	SITE NAME	Windward Federal #006H Release	10/10/2024



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View north of backfilled and seeded excavation.	5
212C-MD-03643	SITE NAME	Windward Federal #006H Release	10/10/2024



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View south of backfilled and seeded excavation.	6
212C-MD-03643	SITE NAME	Windward Federal #006H Release	10/10/2024

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 406640

QUESTIONS

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	406640
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2425330502
Incident Name	NAPP2425330502 WINDWARD FEDERAL 006H @ 0
Incident Type	Release Other
Incident Status	Reclamation Report Received
Incident Facility	[fAPP2132638253] WINDWARD FED 2H - BATTERY

Location of Release Source	
Please answer all the questions in this group.	
Site Name Windward Federal 006H	
Date Release Discovered 08/27/2024	
Surface Owner Federal	

Incident Details		
Please answer all the questions in this group.		
Incident Type	Release Other	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Cause: Corrosion Flow Line - Production Crude Oil Released: 3 BBL Recovered: 0 BBL Lost: 3 BBL.	
Produced Water Released (bbls) Details	Cause: Corrosion Flow Line - Production Produced Water Released: 3 BBL Recovered: 0 BBL Lost: 3 BBL.	
Is the concentration of chloride in the produced water >10,000 mg/l	Yes	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 406640

QUESTIONS (continued)

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave Midland, TX 79701	Action Number: 406640
Midiand, 1× 19101	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	gas only) are to be submitted on the C-129 form.
lated Barrana	
Initial Response The responsible party must undertake the following actions immediately unless they could create a sa	ofaty bazard that would result in injury
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the	Tide .
environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	tion immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative ad or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of raluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for relea the OCD does not relieve the operator of liability should their operations have failed to a	nowledge and understand that pursuant to OCD rules and regulations all operators are required ses which may endanger public health or the environment. The acceptance of a C-141 report by dequately investigate and remediate contamination that pose a threat to groundwater, surface does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Brittany Esparza Title: Environmental Technician Email: brittany.Esparza@ConocoPhillips.com Date: 09/09/2024

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 406640

QUESTIONS (continued)

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	406640
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date.	l and beyond). This information must be provided to the appropriate district office no later than 90 days after the	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)	
What method was used to determine the depth to ground water	NM OSE iWaters Database Search	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:		
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)	
Any other fresh water well or spring	Greater than 5 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Between 1 and 5 (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Greater than 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	Low	
A 100-year floodplain	Greater than 5 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	No	

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	Yes	
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamina	ation associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)		
Chloride (EPA 300.0 or SM4500 Cl B)	2160	
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	9	
GRO+DRO (EPA SW-846 Method 8015M)	9	
BTEX (EPA SW-846 Method 8021B or 8260B)	0.2	
Benzene (EPA SW-846 Method 8021B or 8260B)	0.1	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes comple which includes the anticipated timelines for beginning and completing the remediation.	eted efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC	
On what estimated date will the remediation commence 10/03/2024		
On what date will (or did) the final sampling or liner inspection occur	10/03/2024	
On what date will (or was) the remediation complete(d)	10/04/2024	
What is the estimated surface area (in square feet) that will be reclaimed	72	
What is the estimated volume (in cubic yards) that will be reclaimed	40	
What is the estimated surface area (in square feet) that will be remediated	72	
What is the estimated volume (in cubic yards) that will be remediated 40		
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 406640

QUESTIONS (continued)

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	406640
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
Yes		
TARGA NORTHERN DELAWARE, LLC. [fAPP2123031392]		
Not answered.		

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Brittany Esparza Title: Environmental Technician I hereby agree and sign off to the above statement Email: brittany.Esparza@ConocoPhillips.com Date: 11/26/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 5

Action 406640

QUESTIONS (continued)

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	406640
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 406640

QUESTIONS (continued)

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	406640
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded 388676	
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	10/03/2024
What was the (estimated) number of samples that were to be gathered	4
What was the sampling surface area in square feet	369

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	72
What was the total volume (cubic yards) remediated	40
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	72
What was the total volume (in cubic yards) reclaimed	40
Summarize any additional remediation activities not included by answers (above)	na

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Name: Brittany Esparza
Title: Environmental Technician
Email: brittany.Esparza@ConocoPhillips.com
Date: 11/26/2024

Operator:

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 7

Action 406640

QUESTIONS (continued)

OGRID:

COG PRODUCTION, LLC	217955
600 W. Illinois Ave Midland, TX 79701	Action Number: 406640
iviidiand, 177701	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)
QUESTIONS	
Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	72
What was the total volume of replacement material (in cubic yards) for this site	40
	of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 cover must include a top layer, which is either the background thickness of topsoil or one foot of suitable material
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseeding commence(d)	10/10/2024
Summarize any additional reclamation activities not included by answers (above)	na
	reclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form nt field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13
I hereby certify that the information given above is true and complete to the heat of my	knowledge and understand that pursuant to OCD rules and regulations all operators are required
to report and/or file certain release notifications and perform corrective actions for rele the OCD does not relieve the operator of liability should their operations have failed to water, human health or the environment. In addition, OCD acceptance of a C-141 repo	ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface or does not relieve the operator of responsibility for compliance with any other federal, state, or tially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed
I hereby agree and sign off to the above statement	Name: Brittany Esparza Title: Environmental Technician Email: brittany.Esparza@ConocoPhillips.com Date: 11/26/2024

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 8

Action 406640

QUESTIONS (continued)

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	406640
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Revegetation Report		
Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.		
Requesting a restoration complete approval with this submission	No	
Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.		

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CONDITIONS

Action 406640

CONDITIONS

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	406640
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

CONDITIONS

Create By	d Condition	Condition Date
nvel	None None	3/12/2025