

# MANLEY GAS TESTING, INC.

P.O. DRAWER 193  
OFFICE(432)367-3024

FAX(432)367-1166

ODESSA, TEXAS 79760  
E-MAIL: MANLEYGAST@AOL.COM

CHARGE..... 150 - 0  
REC. NO.: ..... 1  
TEST NUMBER.. 28749

DATE SAMPLED..... 04-30-24  
DATE RUN..... 05-03-24  
EFFEC. DATE..... 05-01-24

STATION NO. ... 06512004

PRODUCER ..... DMS

SAMPLE NAME.... BKU INLET

TYPE: SPOT

RECEIVED FROM.. FRONTIER FIELD SERVICES LLC - MALJAMAR

FLOWING PRESSURE ..... 48.0 PSIA

FLOWING TEMPERATURE ..... 69 F

SAMPLED BY: DD

CYLINDER NO. ...

### FRACTIONAL ANALYSIS CALCULATED @ 14.650 PSIA AND 60F

|                     | MOL%    | GPM<br>(REAL) |
|---------------------|---------|---------------|
| HYDROGEN SULFIDE... | 0.400   |               |
| NITROGEN.....       | 2.391   |               |
| CARBON DIOXIDE..... | 0.943   |               |
| METHANE.....        | 72.807  |               |
| ETHANE.....         | 12.792  | 3.416         |
| PROPANE.....        | 6.385   | 1.756         |
| ISO-BUTANE.....     | 0.778   | 0.254         |
| NOR-BUTANE.....     | 1.867   | 0.587         |
| ISO-PENTANE.....    | 0.447   | 0.164         |
| NOR-PENTANE.....    | 0.442   | 0.160         |
| HEXANES +.....      | 0.748   | 0.327         |
| TOTALS .....        | 100.000 | 6.664         |

H2S PPMV = 4000

'Z' FACTOR (DRY) = 0.9960

'Z' FACTOR (WET) = 0.9956

CALC. MOL. WT. = 22.44

#### ..CALCULATED SPECIFIC GRAVITIES..

REAL, DRY ..... 0.7776

REAL, WET ..... 0.7752

#### ..CALCULATED GROSS HEATING VALUES..

BTU/CF - REAL, DRY ..... 1284

BTU/CF - REAL, WET ..... 1263

#### DISTRIBUTION AND REMARKS:

N

ANALYZED BY: JT

\*\* R \*\*

~ HE ~

APPROVED:



MANLEY GAS TESTING INC.  
120 DOCK ROAD - ODESSA, TEXAS-432-367-3024

A SAMPLE OF 06512004 DMS - BKU INLET

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CAPILLARY EXTENDED  
C-6+ ANALYSIS  
(NORMALIZED TO 100%)

=====

PAGE NO. 1

| COMPONENT<br>-----        | MOL%<br>----- | WT%<br>----- |
|---------------------------|---------------|--------------|
| NEOHEXANE .....           | 0.312         | 0.301        |
| 2,3DMC4+CYC5 .....        | 4.759         | 3.996        |
| 2MPENTANE .....           | 11.231        | 10.836       |
| 3MPENTANE .....           | 6.289         | 6.068        |
| N-HEXANE .....            | 12.644        | 12.198       |
| 2,2 DMPENTANE .....       | 0.117         | 0.132        |
| MCYCLOPENTANE .....       | 8.600         | 8.103        |
| 2,4 DMPENTANE .....       | 0.000         | 0.000        |
| 2,2,3 TMBUTANE .....      | 0.051         | 0.058        |
| BENZENE .....             | 11.406        | 9.975        |
| 3,3 DMPENTANE .....       | 0.000         | 0.000        |
| CYCLOHEXANE .....         | 11.647        | 10.974       |
| 2MHEXANE .....            | 1.863         | 2.090        |
| 2,3 DMPENTANE .....       | 1.559         | 1.749        |
| 3MHEXANE .....            | 2.379         | 2.669        |
| DIMCYCPENTANES (GROUPED)  | 3.923         | 4.314        |
| N-HEPTANE .....           | 4.209         | 4.722        |
| MCYCLOHEXANE .....        | 8.200         | 9.014        |
| 2,2DMHEXANE .....         | 0.485         | 0.620        |
| 2,3,3TMPENTANE .....      | 0.000         | 0.000        |
| TOLUENE .....             | 4.961         | 5.117        |
| 2,3DMHEXANE .....         | 0.256         | 0.328        |
| 2M3EPENTANE .....         | 0.000         | 0.000        |
| 2MHEPTANE .....           | 1.077         | 1.378        |
| 4MHEPTANE .....           | 0.000         | 0.000        |
| 3,4DMHEXANE .....         | 0.091         | 0.116        |
| 3MHEPTANE .....           | 0.463         | 0.592        |
| TRIMCYCPENTANES (GROUPED) | 0.065         | 0.081        |
| DIMCYCHEXANES (GROUPED)   | 0.777         | 0.976        |
| N-OCTANE .....            | 0.620         | 0.793        |
| 2,3,5TRIMHEXANE .....     | 0.015         | 0.022        |
| 2,2,4TRIMHEXANE .....     | 0.038         | 0.055        |
| 2,2DIMHEPTANE .....       | 0.006         | 0.008        |
| 2,2,3TRIMHEXANE .....     | 0.010         | 0.015        |
| 2,5DIMHEPTANE .....       | 0.010         | 0.014        |
| I-NONANE .....            | 0.000         | 0.000        |
| 2,4DIMHEPTANE .....       | 0.000         | 0.000        |
| E-CYCHEXANE .....         | 0.174         | 0.218        |
| 3,3DIMHEPTANE .....       | 0.090         | 0.129        |
| 2,6DIMHEPTANE .....       | 0.000         | 0.000        |
| E-BENZENE .....           | 0.047         | 0.055        |
| 2,3DIMHEPTANE .....       | 0.000         | 0.000        |
| M-XYLENE .....            | 0.350         | 0.416        |
| P-XYLENE .....            | 0.000         | 0.000        |
| 3,4DIMHEPTANE .....       | 0.055         | 0.079        |
| 3EHEPTANE .....           | 0.000         | 0.000        |

A SAMPLE OF 06512004 DMS - BKU INLET

=====  
CAPILLARY EXTENDED  
C-6+ ANALYSIS  
(NORMALIZED TO 100%)  
=====

PAGE NO. 2

| COMPONENT<br>-----         | MOL%<br>---- | WT%<br>---- |
|----------------------------|--------------|-------------|
| 4MOCTANE .....             | 0.097        | 0.139       |
| 3MOCTANE .....             | 0.000        | 0.000       |
| O-XYLENE .....             | 0.040        | 0.048       |
| IC4CYCPENTANE .....        | 0.014        | 0.019       |
| N-NONANE .....             | 0.122        | 0.175       |
| I-DECANE .....             | 0.010        | 0.016       |
| 1E1MCYC6 .....             | 0.010        | 0.015       |
| IC3BENZENE .....           | 0.034        | 0.046       |
| 2,3DMOCTANE .....          | 0.071        | 0.113       |
| 3EOCTANE .....             | 0.161        | 0.257       |
| NC4CYCC6 .....             | 0.022        | 0.035       |
| NC3BENZENE .....           | 0.039        | 0.053       |
| M+P E-TOLUENE .....        | 0.069        | 0.093       |
| O-E-TOLUENE .....          | 0.042        | 0.056       |
| 2,2DMOCTANE .....          | 0.065        | 0.103       |
| TERTBUTYLBENZENE .....     | 0.014        | 0.020       |
| 1,3,5TMBENZENE .....       | 0.004        | 0.006       |
| 3,6DMOCTANE .....          | 0.007        | 0.011       |
| IC4BENZENE .....           | 0.042        | 0.063       |
| N-DECANE .....             | 0.038        | 0.060       |
| UNKNOWN C-6'S .....        | 0.000        | 0.000       |
| UNKNOWN C-7'S .....        | 0.000        | 0.000       |
| UNKNOWN C-8'S .....        | 0.015        | 0.019       |
| UNKNOWN C-9'S .....        | 0.297        | 0.427       |
| UNK C10'S THRU C14'S ..... | 0.008        | 0.015       |
| UNK C15'S THRU C16'S ..... | 0.000        | 0.000       |
| UNK C17'S THRU C20'S ..... | 0.000        | 0.000       |
| TOTAL                      | 100.000      | 100.000     |

=====  
COMPONENT GROUPINGS (PARAFFINS-NAPHTHENES-AROMATICS)  
=====

|                            | MOL%    | WT%     | * C6+ CHARACTERIZATION      |
|----------------------------|---------|---------|-----------------------------|
| TOTAL C-6'S .....          | 66.888  | 62.451  | MOL.WEIGHT = 89.320         |
| TOTAL C-7'S .....          | 27.262  | 29.865  | SP.GRAVITY = 3.0840         |
| TOTAL C-8'S .....          | 4.460   | 5.640   | BTU/FT3(DRY) = 4746.789     |
| TOTAL C-9'S .....          | 0.952   | 1.351   | BTU/FT3(WET) = 4665.072     |
| TOTAL C-10'S .....         | 0.430   | 0.678   | CU.FT./GAL = 26.214         |
| TOTAL C-11 THRU C-14 ..... | 0.008   | 0.015   | GAL/CU.FT. = 0.038147       |
| TOTAL C-15 THRU C-16 ..... | 0.000   | 0.000   | MOL% C6+ AROMATICS = 17.048 |
| TOTAL C-17 THRU C-20 ..... | 0.000   | 0.000   |                             |
| TOTAL                      | 100.000 | 100.000 |                             |

**Indicate Event Type Flare Event Type (1=SSM, 2=Emerg, 3=Malf, 4=Excess)**

**Data Entry - New Mexico Flaring - Flare Event Indicators**

Report Run Date:

| Date                | EDDY, NM > BKU CS > n. FL-1_Flare > Volume of Gas to Flare_Hourly (mscf) |
|---------------------|--|
| 04/16/2025 12:00 AM | 0.000  |
| 04/16/2025 1:00 AM  | 2.090  |
| 04/16/2025 2:00 AM  | 1.054  |
| 04/16/2025 3:00 AM  | 0.000  |
| 04/16/2025 4:00 AM  | 0.000  |
| 04/16/2025 5:00 AM  | 0.000  |
| 04/16/2025 6:00 AM  | 0.000  |
| 04/16/2025 7:00 AM  | 0.000  |
| 04/16/2025 8:00 AM  | 0.000  |
| 04/16/2025 9:00 AM  | 0.000  |
| 04/16/2025 10:00 AM | 0.000  |
| 04/16/2025 11:00 AM | 7.815  |
| 04/16/2025 12:00 PM | 371.396  |
| 04/16/2025 1:00 PM  | 681.274  |
| 04/16/2025 2:00 PM  | 729.642  |
| 04/16/2025 3:00 PM  | 746.516  |
| 04/16/2025 4:00 PM  | 323.720  |
| 04/16/2025 5:00 PM  | 109.702  |
| 04/16/2025 6:00 PM  | 8.341  |
| 04/16/2025 7:00 PM  | 0.000  |
| 04/16/2025 8:00 PM  | 0.000  |
| 04/16/2025 9:00 PM  | 0.000  |
| 04/16/2025 10:00 PM | 0.000  |
| 04/16/2025 11:00 PM | 0.000  |

2,978.407

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 453251

**DEFINITIONS**

|   |   |
|---|---|
| Operator:<br>FRONTIER FIELD SERVICES, LLC<br>303 Veterans Airpark Lane<br>Midland, TX 79705 | OGRID:<br>221115  |
|   | Action Number:<br>453251                                      |
|   | Action Type:<br>[C-129] Amend Venting and/or Flaring (C-129A) |

**DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 453251

**QUESTIONS**

|   |   |
|---|---|
| Operator:<br>FRONTIER FIELD SERVICES, LLC<br>303 Veterans Airpark Lane<br>Midland, TX 79705 | OGRID:<br>221115  |
|   | Action Number:<br>453251                                      |
|   | Action Type:<br>[C-129] Amend Venting and/or Flaring (C-129A) |

**QUESTIONS**

|  |   |
|--|---|
| <b>Prerequisites</b>   |   |
| <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>                                |   |
| Incident ID (n#)   | Unavailable.  |
| Incident Name  | Unavailable.  |
| Incident Type  | Flare   |
| Incident Status  | Unavailable.  |
| Incident Facility  | [fAPP2123229442] Frontier Field Services Gathering System |
| <i>Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.</i> |   |

|   |   |
|---|---|
| <b>Determination of Reporting Requirements</b>  |   |
| <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>  |   |
| Was this vent or flare caused by an emergency or malfunction  | No  |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event  | Yes   |
| Is this considered a submission for a vent or flare event   | Yes, major venting and/or flaring of natural gas. |
| <i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>  |   |
| Was there at least 50 MCF of natural gas vented and/or flared during this event   | Yes   |
| Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No  |
| Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence   | No  |

|   |               |
|---|---------------|
| <b>Equipment Involved</b>                                 |               |
| Primary Equipment Involved                                | Not answered. |
| Additional details for Equipment Involved. Please specify | Not answered. |

|  |               |
|--|---------------|
| <b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>   |               |
| <i>Please provide the mole percent for the percentage questions in this group.</i>   |               |
| Methane (CH4) percentage   | 73            |
| Nitrogen (N2) percentage, if greater than one percent  | 2             |
| Hydrogen Sulfide (H2S) PPM, rounded up   | 0             |
| Carbon Dioxide (CO2) percentage, if greater than one percent   | 1             |
| Oxygen (O2) percentage, if greater than one percent  | 0             |
| <i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i> |               |
| Methane (CH4) percentage quality requirement   | Not answered. |
| Nitrogen (N2) percentage quality requirement   | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement   | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement  | Not answered. |
| Oxygen (O2) percentage quality requirement   | Not answered. |

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QUESTIONS, Page 2

Action 453251

**QUESTIONS (continued)**

|   |   |
|---|---|
| Operator:<br>FRONTIER FIELD SERVICES, LLC<br>303 Veterans Airpark Lane<br>Midland, TX 79705 | OGRID:<br>221115  |
|   | Action Number:<br>453251                                      |
|   | Action Type:<br>[C-129] Amend Venting and/or Flaring (C-129A) |

**QUESTIONS**

| Date(s) and Time(s)                            |            |
|--|------------|
| Date vent or flare was discovered or commenced | 04/16/2025 |
| Time vent or flare was discovered or commenced | 11:00 AM   |
| Time vent or flare was terminated              | 06:00 PM   |
| Cumulative hours during this event             | 8          |

| Measured or Estimated Volume of Vented or Flared Natural Gas              |   |
|---|---|
| Natural Gas Vented (Mcf) Details  | <i>Not answered.</i>  |
| Natural Gas Flared (Mcf) Details  | <i>Not answered.</i>  |
| Other Released Details  | Cause: High Line Pressure   Pipeline (Any)   Natural Gas Flared   Released: 2,978 Mcf   Recovered: 0 Mcf   Lost: 2,978 Mcf. |
| Additional details for Measured or Estimated Volume(s). Please specify    | <i>Not answered.</i>  |
| Is this a gas only submission (i.e. only significant Mcf values reported) | <b>Yes, according to supplied volumes this appears to be a "gas only" report.</b>   |

| Venting or Flaring Resulting from Downstream Activity             |                      |
|---|----------------------|
| Was this vent or flare a result of downstream activity            | No                   |
| Was notification of downstream activity received by this operator | <i>Not answered.</i> |
| Downstream OGRID that should have notified this operator          | <i>Not answered.</i> |
| Date notified of downstream activity requiring this vent or flare |                      |
| Time notified of downstream activity requiring this vent or flare | <i>Not answered.</i> |

| Steps and Actions to Prevent Waste  |  |
|---|--|
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control | True   |
| Please explain reason for why this event was beyond this operator's control   | High inlet pressure forcing station to flare for safety reasons.   |
| Steps taken to limit the duration and magnitude of vent or flare  | Resumed normal operations once pressures were safe to do so  |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare   | Resumed normal operations once pressures were safe to do so. High pressures result in flaring for safety reasons. Recurrence likely when pressures are high. |





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ACKNOWLEDGMENTS

Action 453251

**ACKNOWLEDGMENTS**

|   |   |
|---|---|
| Operator:<br>FRONTIER FIELD SERVICES, LLC<br>303 Veterans Airpark Lane<br>Midland, TX 79705 | OGRID:<br>221115  |
|   | Action Number:<br>453251                                      |
|   | Action Type:<br>[C-129] Amend Venting and/or Flaring (C-129A) |

**ACKNOWLEDGMENTS**

|                                     |   |
|-------------------------------------|---|
| <input checked="" type="checkbox"/> | I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.  |
| <input checked="" type="checkbox"/> | I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.   |
| <input checked="" type="checkbox"/> | I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.   |
| <input checked="" type="checkbox"/> | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment. |
| <input checked="" type="checkbox"/> | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.  |

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CONDITIONS

Action 453251

**CONDITIONS**

|   |   |
|---|---|
| Operator:<br>FRONTIER FIELD SERVICES, LLC<br>303 Veterans Airpark Lane<br>Midland, TX 79705 | OGRID:<br>221115  |
|   | Action Number:<br>453251                                      |
|   | Action Type:<br>[C-129] Amend Venting and/or Flaring (C-129A) |

**CONDITIONS**

| Created By | Condition  | Condition Date |
|------------|--|----------------|
| sorozco    | If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 4/17/2025      |